GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CCI GULF COAST UPSTREAM LLC 120027
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

05	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154				N	NO RPT			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: HENDERSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
EAGLE VALLEY DEVELOPMENT LLC 238737
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	#	5284	-0-	-1009	-0-	349 382	1 9	4553	2	N	347					992
06	5730	#	4982	-0-	-748	-0-	374 187	1 9	4421	2	N	170					1162
07	6200	#	4832	-0-	-1368	-0-	348 2	1 9	4482	2	N	2	2	8			1162
08	6200	#	5122	-0-	-1078	-0-	325 523	1 9	4274	2	N	475	1295	1			342
09	6000	#	4735	-0-	-1265	-0-	356 282	1 9	4097	2	N	256					598
10	5270	#	4668	-0-	-602	-0-	358 219	1 9	4091	2	N	199	2	8			795

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*06	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
07	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
*08	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
*09	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

05	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

05	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

05	62	#	3	-0-	-59	-0-	3	3			N	-0-					123
06	150	#	5	-0-	-145	-0-	5	3			N	-0-					123
07	186	#	4	-0-	-182	-0-	4	3			N	-0-					123
08	186	#	3	-0-	-183	-0-	3	3			N	-0-					123
09	180	#	8	-0-	-172	-0-	8	3			N	-0-					123
*10	24	R	24	-0-	-0-	-0-	24	3			N	-0-					123

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

05	930	#	311	-0-	-619	-0-	311	3			N	-0-					130
06	900	#	221	-0-	-679	-0-	221	3			N	-0-					130
07	930	#	159	-0-	-771	-0-	159	3			N	-0-					130
08	930	#	114	-0-	-816	-0-	114	3			N	-0-					130
09	480	#	91	-0-	-389	-0-	91	3			N	-0-					130
10	310	#	60	-0-	-250	-0-	60	3			N	-0-					130

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

05	564	R	564	-0-	-0-	-0-	67	1	486	2	N	10					57
							11	9									
06	540	#	530	-0-	-10	-0-	58	1	464	2	N	7					64
							8	9									
07	558	#	541	-0-	-17	-0-	58	1	475	2	N	7					71
							8	9									
08	558	#	536	-0-	-22	-0-	57	1	471	2	N	7					78
							8	9									
09	540	#	459	-0-	-81	-0-	41	1	412	2	N	5					83
							6	9									
10	558	#	457	-0-	-101	-0-	43	1	410	2	N	4					87
							4	9									

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF. 10007 - 10066

05	248	#	230	-0-	-18	-0-	28	1	202	2	N	-0-					34
06	240	#	174	-0-	-66	-0-	19	1	155	2	N	-0-					34
07	248	#	116	-0-	-132	-0-	13	1	103	2	N	-0-					34
08	248	#	99	-0-	-149	-0-	11	1	88	2	N	-0-					34
09	240	#	174	-0-	-66	-0-	16	1	158	2	N	-0-					34
10	217	#	214	-0-	-3	-0-	20	1	194	2	N	-0-					34

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

05	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

05	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

05	713	N	606	-0-	-107	-0-	606	2			N	-0-					-0-
06	780	N	440	-0-	-340	-0-	440	2			N	-0-					-0-
07	775	N	467	-0-	-308	-0-	467	2			N	-0-					-0-
08	620	N	439	-0-	-181	-0-	439	2			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
10	434	N	225	-0-	-209	-0-	225	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	2			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
08	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
09	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					80
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					80
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					80
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					80
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					80
10	310	N	269	-0-	-41	-0-	269	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
1849 ENERGY PARTNERS OPRTNG, LLC 623073
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2407	N	2407	-0-	-0-	-0-	215	1	2192	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	51	1	511	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	32	1	386	2			N	-0-					-0-
08	558	N	449	-0-	-109	-0-	40	1	409	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	41	1	381	2			N	-0-					-0-
10	403	N	244	-0-	-159	-0-	24	1	220	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	347	-0-	-705 B	-0-	315	2	32	9	N	29	179	1			33
06	990	N	-0-	-0-	-990 B	-0-					N	-0-					33
07	775	N	-0-	-0-	-775 B	-0-					N	-0-					33
08	339	N	-0-	-0-	-339 B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

05	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
DOUGHTIE OPERATING COMPANY, LLC 225787
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

05	2573	#	1541	-0-	-1032	-0-	1333	4	208	9	N	189					586
06	2520	#	1627	-0-	-893	-0-	1463	4	164	9	N	149	333	1			402
07	2604	#	1468	-0-	-1136	-0-	1335	4	133	9	N	121	186	1			337
08	2604	#	2168	-0-	-436	-0-	2052	4	116	9	N	105	190	1			252
09	1700	R	1700	-0-	-0-	-0-	1589	4	111	9	N	101	191	1			162
10	0	W	1506	-0-	1506	1506	1375	4	131	9	N	119					281

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
PHARIS RANCH GAS UNIT WELL #: 1 RRCID -> 285963 COMPL. DATE 10/11/2018 TOTAL DEPTH 16075 PERF.15350 - 15800

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

05	82615	X	50209	-0-	-32406	-0-	50209	2			N	-0-					-0-
06	79950	X	44155	-0-	-35795	-0-	44155	2			N	-0-					-0-
07	55676	X	41026	-0-	-14650	-0-	41026	2			N	-0-					-0-
08	55118	X	46367	-0-	-8751	-0-	2208	1	44159	2	N	-0-					-0-
09	48600	X	38132	-0-	-10468	-0-	1816	1	36316	2	N	-0-					-0-
10	50220	X	NO RPT	-0-	-50220	-0-					N	NO RPT					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

05	SHUT IN		6577	-0-	6577	390638	6577	2			N	-0-					-0-
06	0	W	19066	-0-	19066	409704	19066	2			N	-0-					-0-
07	0	W	56714	-0-	56714	466418	56714	2			N	-0-					-0-
08	0	W	16965	-0-	16965	483383	808	1	16157	2	N	-0-					-0-
09	0	W	23474	-0-	23474	506857	1118	1	22356	2	N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	506857					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC 120027
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25234	X	22288	-0-	-2946	-0-	22288	2			N	-0-					-0-
06	24854	X	24854	-0-	-0-	-0-	24854	2			N	-0-					-0-
07	24933	X	24933	-0-	-0-	-0-	24933	2			N	-0-					-0-
08	24056	X	20039	-0-	-4017	-0-	20039	2			N	-0-					-0-
09	24840	X	23533	-0-	-1307	-0-	23533	2			N	-0-					-0-
10	25668	X	22369	-0-	-3299	-0-	22369	2			N	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

05	1178	N	946	-0-	-232	-0-	114	1	832	2	N	-0-					-0-
06	1020	N	862	-0-	-158	-0-	117	1	745	2	N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	145	1	1101	2	N	-0-					-0-
08	1575	N	1575	-0-	-0-	-0-	196	1	1379	2	N	-0-					-0-
09	1379	N	1379	-0-	-0-	-0-	151	1	1228	2	N	-0-					-0-
*10	1264	N	1264	-0-	-0-	-0-	145	1	1119	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
*10	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

05	376	N	376	-0-	-0-	-0-	45	1	331	2	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	48	1	310	2	N	-0-					-0-
07	465	N	334	-0-	-131	-0-	39	1	295	2	N	-0-					-0-
08	372	N	337	-0-	-35	-0-	42	1	295	2	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	38	1	309	2	N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	42	1	321	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

05	3069	X	2843	-0-	-226	-0-	236	1	2607	2	N	-0-					35
06	2970	X	2353	-0-	-617	-0-	59	1	2294	2	N	-0-					35
07	3069	X	2297	-0-	-772	-0-	89	1	2208	2	N	-0-					35
08	2852	X	1944	-0-	-908	-0-	98	1	1846	2	N	-0-					35
09	2873	X	2873	-0-	-0-	-0-	160	1	2713	2	N	-0-					35
10	2852	X	1766	-0-	-1086	-0-	160	1	1606	2	N	-0-					35

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

05	837	N	210	-0-	-627	-0-	11	1	199	2	N	-0-					3
06	482	N	482	-0-	-0-	-0-	10	1	472	2	N	-0-					3
07	397	N	397	-0-	-0-	-0-	20	1	377	2	N	-0-					3
08	479	N	479	-0-	-0-	-0-	40	1	439	2	N	-0-					3
09	480	N	273	-0-	-207	-0-	15	1	258	2	N	-0-					3
*10	528	N	528	-0-	-0-	-0-	48	1	480	2	N	-0-					3

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1293	-0-	-40	-0-	123	1	1170	2	N	-0-			-0-
06	1695	N	1695	-0-	-0-	-0-	64	1	1631	2	N	-0-			-0-
07	1823	N	1823	-0-	-0-	-0-	94	1	1729	2	N	-0-			-0-
08	1751	N	1751	-0-	-0-	-0-	146	1	1605	2	N	-0-			-0-
09	1722	N	1722	-0-	-0-	-0-	96	1	1626	2	N	-0-			-0-
10	1829	N	1477	-0-	-352	-0-	134	1	1343	2	N	-0-			-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1103	-0-	-44	-0-	69	1	1034	2	N	-0-			-0-
06	1069	N	1069	-0-	-0-	-0-	4	1	1065	2	N	-0-			-0-
07	1120	N	1120	-0-	-0-	-0-	20	1	1100	2	N	-0-			-0-
08	1116	N	1053	-0-	-63	-0-	53	1	1000	2	N	-0-			-0-
09	1080	N	1040	-0-	-40	-0-	58	1	982	2	N	-0-			-0-
*10	1140	N	1140	-0-	-0-	-0-	103	1	1037	2	N	-0-			-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2669	X	2669	-0-	-0-	-0-	225	1	2444	2	N	-0-			85
06	2430	X	2234	-0-	-196	-0-	60	1	2174	2	N	-0-			85
07	2511	X	1523	-0-	-988	-0-	62	1	1461	2	N	-0-			85
08	2511	X	824	-0-	-1687	-0-	41	1	783	2	N	-0-			85
09	3083	X	3083	-0-	-0-	-0-	172	1	2911	2	N	-0-			85
*10	3266	X	3266	-0-	-0-	-0-	296	1	2970	2	N	-0-			85

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34224	X	28781	-0-	-5443	-0-	28781	2			N	-0-			-0-
06	31980	X	27920	-0-	-4060	-0-	27920	2			N	-0-			-0-
07	33046	X	27233	-0-	-5813	-0-	27233	2			N	-0-			-0-
08	31775	X	22660	-0-	-9115	-0-	22660	2			N	-0-			-0-
09	30330	X	27482	-0-	-2848	-0-	27482	2			N	-0-			-0-
10	28861	X	26964	-0-	-1897	-0-	26964	2			N	-0-			-0-

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	88	-0-	-98	-0-	88	2			N	-0-			-0-
06	180	N	40	-0-	-140	-0-	40	2			N	-0-			-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-			-0-
08	93	N	50	-0-	-43	-0-	50	2			N	-0-			-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-			-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1661	N	1661	-0-	-0-	-0-	164	1	1497	2	N	-0-			-0-
06	1120	N	1120	-0-	-0-	-0-	47	1	1073	2	N	-0-			-0-
07	1395	N	1269	-0-	-126	-0-	67	1	1202	2	N	-0-			-0-
08	1674	N	1144	-0-	-530	-0-	100	1	1044	2	N	-0-			-0-
09	1110	N	1018	-0-	-92	-0-	57	1	961	2	N	-0-			-0-
10	1271	N	1082	-0-	-189	-0-	98	1	984	2	N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

05	T. A.		51	-0-	51	151	3	1	48	2	N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	151					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	151					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	151					N	-0-			-0-
09	151	X	-0-	-0-	-151	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

05	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-			-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

05	5580	X	3454	-0-	-2126	-0-	21	1	3433	2	N	-0-			-0-
06	4650	X	2605	-0-	-2045	-0-	65	1	2540	2	N	-0-			-0-
07	4805	X	2356	-0-	-2449	-0-	124	1	2232	2	N	-0-			-0-
08	4433	X	3394	-0-	-1039	-0-	286	1	3108	2	N	-0-			-0-
09	3390	X	2839	-0-	-551	-0-	158	1	2681	2	N	-0-			-0-
10	3441	X	3428	-0-	-13	-0-	311	1	3117	2	N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

05	3627	X	3064	-0-	-563	-0-	307	1	2757	2	N	-0-			-0-
06	3330	X	3295	-0-	-35	-0-	143	1	3152	2	N	-0-			-0-
07	3441	X	3098	-0-	-343	-0-	178	1	2920	2	N	-0-			-0-
08	3209	X	3209	-0-	-0-	-0-	285	1	2924	2	N	-0-			-0-
09	3300	X	2345	-0-	-955	-0-	131	1	2214	2	N	-0-			-0-
10	3410	X	2935	-0-	-475	-0-	266	1	2669	2	N	-0-			-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

05	36642	X	31985	-0-	-4657	-0-	31985	2			N	-0-			-0-
06	35460	X	28821	-0-	-6639	-0-	28821	2			N	-0-			-0-
07	36642	X	31017	-0-	-5625	-0-	31017	2			N	-0-			-0-
08	34317	X	31115	-0-	-3202	-0-	31115	2			N	-0-			-0-
09	33210	X	30137	-0-	-3073	-0-	30137	2			N	-0-			-0-
10	31992	X	30303	-0-	-1689	-0-	30303	2			N	-0-			-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

05	3162	X	2476	-0-	-686	-0-	250	1	2226	2	N	-0-			8
06	3060	X	2702	-0-	-358	-0-	120	1	2582	2	N	-0-			8
07	3162	X	1373	-0-	-1789	-0-	79	1	1294	2	N	-0-			8
08	2914	X	1663	-0-	-1251	-0-	149	1	1514	2	N	-0-			8
09	4263	X	4263	-0-	-0-	-0-	238	1	4025	2	N	-0-			8
10	2790	X	2574	-0-	-216	-0-	233	1	2341	2	N	-0-			8

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
08	1116	N	965	-0-	-151	-0-	965	2			N	-0-					-0-
09	1020	N	975	-0-	-45	-0-	975	2			N	-0-					-0-
10	1023	N	840	-0-	-183	-0-	840	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
06	6890	X	6890	-0-	-0-	-0-	6889	2	1	9	N	1	1	8			-0-
07	8039	X	8039	-0-	-0-	-0-	8038	2	1	9	N	1	1	8			-0-
08	8223	X	8223	-0-	-0-	-0-	8223	2			N	-0-					-0-
09	7894	X	7894	-0-	-0-	-0-	7893	2	1	9	N	1	1	8			-0-
*10	7088	X	7088	-0-	-0-	-0-	7087	2	1	9	N	1	1	8			-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2282	-0-	-136	-0-	2282	2			N	-0-					-0-
06	2310	N	2280	-0-	-30	-0-	2279	2	1	9	N	1	1	8			-0-
07	2356	N	2303	-0-	-53	-0-	2303	2			N	-0-					-0-
08	2294	N	2282	-0-	-12	-0-	2282	2			N	-0-					-0-
09	2280	N	1754	-0-	-526	-0-	1754	2			N	-0-					-0-
10	2294	N	1250	-0-	-1044	-0-	1250	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10433	X	10433	-0-	-0-	-0-	10432	2	1	9	N	1	1	8			-0-
06	10471	X	10471	-0-	-0-	-0-	10471	2			N	-0-					-0-
07	9486	X	9388	-0-	-98	-0-	9387	2	1	9	N	1	1	8			-0-
08	9714	X	9714	-0-	-0-	-0-	9714	2			N	-0-					-0-
09	9559	X	9559	-0-	-0-	-0-	9558	2	1	9	N	1	1	8			-0-
10	9486	X	6800	-0-	-2686	-0-	6799	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6397	X	6397	-0-	-0-	-0-	6396	2	1	9	N	1	1	8			-0-
06	6238	X	6238	-0-	-0-	-0-	6238	2			N	-0-					-0-
07	6138	X	5757	-0-	-381	-0-	5756	2	1	9	N	1	1	8			-0-
08	6623	X	6623	-0-	-0-	-0-	6623	2			N	-0-					-0-
09	6240	X	6130	-0-	-110	-0-	6130	2			N	-0-					-0-
10	6448	X	5817	-0-	-631	-0-	5816	2	1	9	N	1	1	8			-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11284	X	9723	-0-	-1561	-0-	9722	2	1	9	N	1	1	8			-0-
06	10920	X	10156	-0-	-764	-0-	10155	2	1	9	N	1	1	8			-0-
07	11470	X	10736	-0-	-734	-0-	10734	2	2	9	N	2	2	8			-0-
08	12094	X	12094	-0-	-0-	-0-	12093	2	1	9	N	1	1	8			-0-
09	11100	X	10948	-0-	-152	-0-	10947	2	1	9	N	1	1	8			-0-
10	10726	X	9872	-0-	-854	-0-	9871	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	3100	N	4095	-0-	995	995	4094	2	1	9	N	1	1	8			-0-
08	3100	N	4345	-0-	1245	2240	4345	2			N	-0-					-0-
09	3000	N	3774	-0-	774	3014	3773	2	1	9	N	1	1	8			-0-
*10	6288	X	3274	-0-	-3014	-0-	3274	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

05	3875	X	3605	-0-	-270	-0-	3604	2	1	9	N	1	1	8			-0-
06	3420	X	3327	-0-	-93	-0-	3327	2			N	-0-					-0-
07	3650	X	3650	-0-	-0-	-0-	3649	2	1	9	N	1	1	8			-0-
08	3596	X	3433	-0-	-163	-0-	3433	2			N	-0-					-0-
09	3480	X	3353	-0-	-127	-0-	3352	2	1	9	N	1	1	8			-0-
10	3658	X	3171	-0-	-487	-0-	3171	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

05	41664	X	38024	-0-	-3640	-0-	38023	2	1	9	N	1	1	8			-0-
06	39330	X	35429	-0-	-3901	-0-	35426	2	3	9	N	3	3	8			-0-
07	39835	X	34809	-0-	-5026	-0-	34807	2	2	9	N	2	2	8			-0-
08	39029	X	34943	-0-	-4086	-0-	34942	2	1	9	N	1	1	8			-0-
09	37770	X	33260	-0-	-4510	-0-	33258	2	2	9	N	2	2	8			-0-
10	38037	X	30804	-0-	-7233	-0-	30803	2	1	9	N	1	1	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

05	20367	X	18414	-0-	-1953	-0-	18413	2	1	9	N	1	1	8			-0-
06	19710	X	17277	-0-	-2433	-0-	17276	2	1	9	N	1	1	8			-0-
07	19318	X	19318	-0-	-0-	-0-	19317	2	1	9	N	1	1	8			-0-
08	18414	X	18271	-0-	-143	-0-	18271	2			N	-0-					-0-
09	17820	X	16361	-0-	-1459	-0-	16360	2	1	9	N	1	1	8			-0-
10	19313	X	19140	-0-	-173	-0-	19139	2	1	9	N	1	1	8			-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

05	71331	X	69270	-0-	-2061	-0-	69268	2	2	9	N	2	2	8			-0-
06	68610	X	66583	-0-	-2027	-0-	66581	2	2	9	N	2	2	8			-0-
07	70897	X	68122	-0-	-2775	-0-	68120	2	2	9	N	2	2	8			-0-
08	70897	X	67426	-0-	-3471	-0-	67425	2	1	9	N	1	1	8			-0-
09	67050	X	65708	-0-	-1342	-0-	65707	2	1	9	N	1	1	8			-0-
10	69285	X	66011	-0-	-3274	-0-	66010	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

05	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	570	N	185	-0-	-385	-0-	185	2			N	-0-					-0-
10	775	N	352	-0-	-423	-0-	352	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	2065	-0-	-1872	-0-	2064	2	1	9	N	1	1	8			-0-
06	3810	X	2049	-0-	-1761	-0-	2048	2	1	9	N	1	1	8			-0-
07	3782	X	2816	-0-	-966	-0-	2815	2	1	9	N	1	1	8			-0-
08	3069	X	2362	-0-	-707	-0-	2362	2			N	-0-					-0-
09	2490	X	2456	-0-	-34	-0-	2455	2	1	9	N	1	1	8			-0-
*10	3456	X	3456	-0-	-0-	-0-	3455	2	1	9	N	1	1	8			-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

05	356159	X	341224	-0-	-14935	-0-	341214	2	10	9	N	9	9	8			-0-
06	342750	X	281097	-0-	-61653	-0-	281086	2	11	9	N	10	10	8			-0-
07	354175	X	326473	-0-	-27702	-0-	326463	2	10	9	N	9	9	8			-0-
08	341217	X	272507	-0-	-68710	-0-	272499	2	8	9	N	7	7	8			-0-
09	330210	X	298354	-0-	-31856	-0-	298346	2	8	9	N	7	7	8			-0-
10	341217	X	250408	-0-	-90809	-0-	250400	2	8	9	N	7	7	8			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

05	8891	X	8891	-0-	-0-	-0-	8889	2	2	9	N	2	2	8			-0-
06	8398	X	8398	-0-	-0-	-0-	8394	2	4	9	N	4	4	8			-0-
07	5657	X	5657	-0-	-0-	-0-	5656	2	1	9	N	1	1	8			-0-
08	8897	X	6398	-0-	-2499	-0-	6397	2	1	9	N	1	1	8			-0-
09	8610	X	2165	-0-	-6445	-0-	2164	2	1	9	N	1	1	8			-0-
10	8897	X	5512	-0-	-3385	-0-	5511	2	1	9	N	1	1	8			-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

05	43648	X	40610	-0-	-3038	-0-	40609	2	1	9	N	1	1	8			-0-
06	42240	X	38542	-0-	-3698	-0-	38540	2	2	9	N	2	2	8			-0-
07	43648	X	42020	-0-	-1628	-0-	42019	2	1	9	N	1	1	8			-0-
08	42780	X	40784	-0-	-1996	-0-	40783	2	1	9	N	1	1	8			-0-
09	41400	X	37257	-0-	-4143	-0-	37256	2	1	9	N	1	1	8			-0-
10	42005	X	40736	-0-	-1269	-0-	40735	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

05	6603	X	6211	-0-	-392	-0-	6211	2			N	-0-					-0-
06	6390	X	5834	-0-	-556	-0-	5833	2	1	9	N	1	1	8			-0-
07	6572	X	5952	-0-	-620	-0-	5952	2			N	-0-					-0-
08	6572	X	5827	-0-	-745	-0-	5827	2			N	-0-					-0-
09	6210	X	5352	-0-	-858	-0-	5352	2			N	-0-					-0-
10	6200	X	5296	-0-	-904	-0-	5296	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC 186953

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2842	X	2842	-0-	-0-	-0-	253	1	2589	2	N	-0-			-0-
06	2606	X	2606	-0-	-0-	-0-	173	1	2433	2	N	-0-			-0-
07	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-			-0-
08	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-			-0-
09	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-			-0-
*10	2799	N	2799	-0-	-0-	-0-	2799	2			N	-0-			-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1071	-0-	-45	-0-	85	1	986	2	N	-0-			22
06	1066	N	1066	-0-	-0-	-0-	44	1	1022	2	N	-0-			22
07	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-			22
08	1085	N	1007	-0-	-78	-0-	1007	2			N	-0-			22
09	1080	N	992	-0-	-88	-0-	992	2			N	-0-			22
*10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-			22

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	645	-0-	-68	-0-	56	1	589	2	N	-0-			-0-
06	690	N	599	-0-	-91	-0-	38	1	561	2	N	-0-			-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-			-0-
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-			-0-
09	818	N	818	-0-	-0-	-0-	818	2			N	-0-			-0-
10	775	N	560	-0-	-215	-0-	560	2			N	-0-			-0-

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	795	-0-	-104	-0-	75	1	720	2	N	-0-			110
06	836	N	836	-0-	-0-	-0-	48	1	788	2	N	-0-			110
07	930	N	635	-0-	-295	-0-	635	2			N	-0-			110
08	806	N	725	-0-	-81	-0-	725	2			N	-0-			110
09	840	N	707	-0-	-133	-0-	707	2			N	-0-			110
10	620	N	609	-0-	-11	-0-	609	2			N	-0-			110

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	96	1	979	2	N	-0-			-0-
06	1031	N	1031	-0-	-0-	-0-	69	1	962	2	N	-0-			-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-			-0-
08	1085	N	997	-0-	-88	-0-	997	2			N	-0-			-0-
09	1020	N	877	-0-	-143	-0-	877	2			N	-0-			-0-
10	1054	N	929	-0-	-125	-0-	929	2			N	-0-			-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3990	X	3198	-0-	-792	-0-	275	1	2923	2	N	-0-			77
06	3597	X	3597	-0-	-0-	-0-	174	1	3423	2	N	-0-			77
07	2604	X	2548	-0-	-56	-0-	2548	2			N	-0-			77
08	2604	X	2092	-0-	-512	-0-	2092	2			N	-0-			77
09	2520	X	1876	-0-	-644	-0-	1876	2			N	-0-			77
10	2604	X	2382	-0-	-222	-0-	2382	2			N	-0-			77

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	19	1	211	2	N	-0-			35
06	300	N	230	-0-	-70	-0-	10	1	220	2	N	-0-			35
07	310	N	255	-0-	-55	-0-	255	2			N	-0-			35
08	217	N	164	-0-	-53	-0-	164	2			N	-0-			35
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-			35
10	248	N	165	-0-	-83	-0-	165	2			N	-0-			35

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	126	-0-	-60	-0-	7	1	119	2	N	-0-			95
06	180	N	123	-0-	-57	-0-	2	1	121	2	N	-0-			95
07	186	N	83	-0-	-103	-0-	83	2			N	-0-			95
08	124	N	89	-0-	-35	-0-	89	2			N	-0-			95
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-			95
*10	122	N	122	-0-	-0-	-0-	122	2			N	-0-			95

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	2	1	34	2	N	-0-			45
06	30	N	20	-0-	-10	-0-	20	2			N	-0-			45
07	93	N	48	-0-	-45	-0-	48	2			N	-0-			45
08	31	N	20	-0-	-11	-0-	20	2			N	-0-			45
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-			45
10	62	N	20	-0-	-42	-0-	20	2			N	-0-			45

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1575	N	1575	-0-	-0-	-0-	63	1	1512	2	N	-0-			60
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-			60
07	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-			60
08	1116	N	649	-0-	-467	-0-	649	2			N	-0-			60
09	1080	N	932	-0-	-148	-0-	932	2			N	-0-			60
10	1116	N	368	-0-	-748	-0-	368	2			N	-0-			60

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2001	N	2001	-0-	-0-	-0-	118	1	1883	2	N	-0-			21
06	2068	N	2068	-0-	-0-	-0-	42	1	2026	2	N	-0-			21
07	1798	N	1113	-0-	-685	-0-	1113	2			N	-0-			21
08	1798	N	819	-0-	-979	-0-	819	2			N	-0-			21
09	1740	N	1301	-0-	-439	-0-	1301	2			N	-0-			21
*10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-			21

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2201	N	2040	-0-	-161	-0-	210	1	1830	2	N	-0-			107
06	1945	N	1945	-0-	-0-	-0-	129	1	1816	2	N	-0-			107
07	2046	N	1908	-0-	-138	-0-	1908	2			N	-0-			107
08	2046	N	1231	-0-	-815	-0-	1231	2			N	-0-			107
09	1950	N	1199	-0-	-751	-0-	1199	2			N	-0-			107
10	1922	N	1430	-0-	-492	-0-	1430	2			N	-0-			107

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1092	-0-	-24	-0-	51	1	1041	2	N	-0-					23
06	1926	N	1926	-0-	-0-	-0-	15	1	1870	2	N	37					60
							41	9									
07	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					60
08	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					60
09	1800	N	1548	-0-	-252	-0-	1548	2			N	-0-					60
*10	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					60

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					115
06	840	N	797	-0-	-43	-0-	797	2			N	-0-					115
07	868	N	10	-0-	-858	-0-	10	2			N	-0-					115
08	868	N	841	-0-	-27	-0-	841	2			N	-0-					115
09	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					115
*10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					115

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	527	-0-	-62	-0-	32	1	495	2	N	-0-					76
06	480	N	397	-0-	-83	-0-	9	1	388	2	N	-0-					76
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					76
08	527	N	414	-0-	-113	-0-	414	2			N	-0-					76
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					76
10	465	N	397	-0-	-68	-0-	397	2			N	-0-					76

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					25
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					25
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					25
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					25
09	210	N	142	-0-	-68	-0-	142	2			N	-0-					25
*10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					25

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1668	N	1668	-0-	-0-	-0-	86	1	1582	2	N	-0-					68
06	1533	N	1533	-0-	-0-	-0-	18	1	1515	2	N	-0-					68
07	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					68
08	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					68
09	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					68
*10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					68

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	1260	-0-	-73	-0-	93	1	1167	2	N	-0-					30
06	1398	X	1398	-0-	-0-	-0-	50	1	1348	2	N	-0-					30
07	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					30
08	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					30
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					30
*10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					30

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	5	1	582	2	N	2			67
							2	9							
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-			67
07	589	N	567	-0-	-22	-0-	567	2			N	-0-			67
08	589	N	408	-0-	-181	-0-	408	2			N	-0-			67
09	570	N	355	-0-	-215	-0-	355	2			N	-0-			67
10	558	N	382	-0-	-176	-0-	382	2			N	-0-			67

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	-0-	131	1	1004	2	N	-0-			25
06	1270	N	1270	-0-	-0-	-0-	101	1	1169	2	N	-0-			25
07	1054	N	830	-0-	-224	-0-	830	2			N	-0-			25
08	1147	N	629	-0-	-518	-0-	629	2			N	-0-			25
09	1260	N	759	-0-	-501	-0-	759	2			N	-0-			25
*10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			25

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	76	-0-	-1474	-0-	4	1	72	2	N	-0-			13
06	1613	N	1613	-0-	-0-	-0-	26	1	1587	2	N	-0-			13
07	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-			13
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-			13
09	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-			13
*10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-			13

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	18	-0-	-1315	-0-	1	1	17	2	N	-0-			30
06	1048	N	1048	-0-	-0-	-0-	17	1	1031	2	N	-0-			30
07	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-			30
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-			30
09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-			30
10	1271	N	667	-0-	-604	-0-	667	2			N	-0-			30

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	709	-0-	-221	-0-	22	1	687	2	N	-0-			-0-
06	1650	N	1197	-0-	-453	-0-	81	1	1116	2	N	-0-			-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-			-0-
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-			-0-
09	1200	N	741	-0-	-459	-0-	741	2			N	-0-			-0-
10	1302	N	1000	-0-	-302	-0-	1000	2			N	-0-			-0-

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	15	-0-	-264	-0-	1	1	14	2	N	-0-			50
06	283	N	283	-0-	-0-	-0-	11	1	272	2	N	-0-			50
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-			50
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-			50
09	270	N	155	-0-	-115	-0-	155	2			N	-0-			50
10	155	N	143	-0-	-12	-0-	143	2			N	-0-			50

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	891	-0-	-504	-0-	891	2			N	-0-					127
06	840	N	829	-0-	-11	-0-	829	2			N	-0-					127
07	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					127
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					127
09	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					127
*10	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					127

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

05	2511	N	2406	-0-	-105	-0-	240	1	2166	2	N	-0-					40
06	2370	N	2360	-0-	-10	-0-	148	1	2212	2	N	-0-					40
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					40
08	2418	N	2155	-0-	-263	-0-	2155	2			N	-0-					40
09	2370	N	2161	-0-	-209	-0-	2161	2			N	-0-					40
10	2325	N	2098	-0-	-227	-0-	2098	2			N	-0-					40

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

05	1085	N	45	-0-	-1040	-0-	4	1	41	2	N	-0-					124
06	1253	N	1253	-0-	-0-	-0-	52	1	1201	2	N	-0-					124
07	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					124
08	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					124
09	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					124
10	1395	N	1275	-0-	-120	-0-	1275	2			N	-0-					124

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

05	835	N	835	-0-	-0-	-0-	73	1	762	2	N	-0-					-0-
06	990	N	856	-0-	-134	-0-	55	1	801	2	N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

05	2263	N	134	-0-	-2129	-0-	12	1	122	2	N	-0-					73
06	2096	N	2096	-0-	-0-	-0-	112	1	1984	2	N	-0-					73
07	1953	N	1422	-0-	-531	-0-	1422	2			N	-0-					73
08	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					73
09	2100	N	1995	-0-	-105	-0-	1995	2			N	-0-					73
*10	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					73

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

05	1581	N	56	-0-	-1525	-0-	5	1	51	2	N	-0-					45
06	1470	N	1450	-0-	-20	-0-	64	1	1386	2	N	-0-					45
07	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					45
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					45
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					45
10	1643	N	1375	-0-	-268	-0-	1375	2			N	-0-					45

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

05	403	N	-0-	-0-	-403	-0-					N	-0-					17
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					17
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					17
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					17
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					17
*10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					17

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1823	-0-	-595	-0-	211	1	1612	2	N	-0-					17
06	2310	N	1992	-0-	-318	-0-	158	1	1834	2	N	-0-					17
07	2046	N	1779	-0-	-267	-0-	1779	2			N	-0-					17
08	1829	N	1798	-0-	-31	-0-	1798	2			N	-0-					17
09	1980	N	1877	-0-	-103	-0-	1877	2			N	-0-					17
*10	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					17

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	34	-0-	-462	-0-	1	1	33	2	N	-0-					55
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					55
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					55
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					55
09	660	N	477	-0-	-183	-0-	477	2			N	-0-					55
10	651	N	451	-0-	-200	-0-	451	2			N	-0-					55

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	31	1	889	2	N	-0-					17
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					17
07	1302	N	695	-0-	-607	-0-	695	2			N	-0-					17
08	930	N	475	-0-	-455	-0-	475	2			N	-0-					17
09	720	N	613	-0-	-107	-0-	613	2			N	-0-					17
10	682	N	333	-0-	-349	-0-	333	2			N	-0-					17

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	599	-0-	-52	-0-	43	1	556	2	N	-0-					22
06	630	N	599	-0-	-31	-0-	20	1	579	2	N	-0-					22
07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					22
08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					22
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					22
*10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					22

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1565	-0-	-16	-0-	53	1	1512	2	N	-0-					17
06	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					17
07	1612	N	1362	-0-	-250	-0-	1362	2			N	-0-					17
08	1550	N	1477	-0-	-73	-0-	1477	2			N	-0-					17
09	1710	N	1512	-0-	-198	-0-	1512	2			N	-0-					17
10	1364	N	1196	-0-	-168	-0-	1196	2			N	-0-					17

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	46	-0-	-419	-0-	4	1	42	2	N	-0-					60
06	1352	N	1352	-0-	-0-	-0-	59	1	1293	2	N	-0-					60
07	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					60
08	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					60
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					60
*10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					60

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	32	-0-	-402	-0-	3	1	29	2	N	-0-					90
06	568	N	568	-0-	-0-	-0-	28	1	540	2	N	-0-					90
07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					90
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					90
09	569	N	569	-0-	-0-	-0-	569	2			N	-0-					90
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					90

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3303	X	3303	-0-	-0-	-0-	348	1	2955	2	N	-0-			15
06	2648	X	2648	-0-	-0-	-0-	182	1	2466	2	N	-0-			15
07	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-			15
08	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-			15
09	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-			15
*10	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-			15

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

05	1426	N	850	-0-	-576	-0-	82	1	768	2	N	-0-			15
06	900	N	839	-0-	-61	-0-	49	1	790	2	N	-0-			15
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-			15
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-			15
09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-			15
10	1271	N	884	-0-	-387	-0-	884	2			N	-0-			15

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

05	9858	X	8021	-0-	-1837	-0-	153	1	7868	2	N	-0-			-0-
06	9540	X	8405	-0-	-1135	-0-	469	1	7936	2	N	-0-			-0-
07	9858	X	7445	-0-	-2413	-0-	7445	2			N	-0-			-0-
08	9858	X	6687	-0-	-3171	-0-	6687	2			N	-0-			-0-
09	8400	X	5741	-0-	-2659	-0-	5741	2			N	-0-			-0-
10	8680	X	5922	-0-	-2758	-0-	5922	2			N	-0-			-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

05	5611	X	5323	-0-	-288	-0-	508	1	4815	2	N	-0-			40
06	5310	X	4550	-0-	-760	-0-	266	1	4284	2	N	-0-			40
07	5487	X	5045	-0-	-442	-0-	5045	2			N	-0-			40
08	5425	X	4808	-0-	-617	-0-	4808	2			N	-0-			40
09	5250	X	4861	-0-	-389	-0-	4861	2			N	-0-			40
10	5332	X	4968	-0-	-364	-0-	4968	2			N	-0-			40

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

05	1271	N	868	-0-	-403	-0-	81	1	787	2	N	-0-			-0-
06	891	N	891	-0-	-0-	-0-	53	1	838	2	N	-0-			-0-
07	1147	N	844	-0-	-303	-0-	844	2			N	-0-			-0-
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-			-0-
09	900	N	877	-0-	-23	-0-	877	2			N	-0-			-0-
10	837	N	695	-0-	-142	-0-	695	2			N	-0-			-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

05	3100	X	3100	-0-	-0-	-0-	275	1	2825	2	N	-0-			100
06	2880	X	2592	-0-	-288	-0-	133	1	2448	2	N	10			110
							11	9							
07	2976	X	2627	-0-	-349	-0-	2627	2			N	-0-			110
08	2976	X	2507	-0-	-469	-0-	2507	2			N	-0-			110
09	2880	X	2519	-0-	-361	-0-	2519	2			N	-0-			110
10	2976	X	2403	-0-	-573	-0-	2403	2			N	-0-			110

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1561	N	1561	-0-	-0-	-0-	127	1	1434	2	N	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	90	1	1955	2	N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
*10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

05	686	N	686	-0-	-0-	-0-	68	1	618	2	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	44	1	662	2	N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

05	1271	N	509	-0-	-762	-0-	51	1	458	2	N	-0-					45
06	1182	N	1182	-0-	-0-	-0-	75	1	1107	2	N	-0-					45
07	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					45
08	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					45
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					45
*10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					45

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

05	899	N	734	-0-	-165	-0-	76	1	658	2	N	-0-					50
06	810	N	754	-0-	-56	-0-	51	1	703	2	N	-0-					50
07	775	N	688	-0-	-87	-0-	688	2			N	-0-					50
08	744	N	723	-0-	-21	-0-	723	2			N	-0-					50
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					50
10	682	N	513	-0-	-169	-0-	513	2			N	-0-					50

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

05	899	N	39	-0-	-860	-0-	3	1	36	2	N	-0-					78
06	870	N	852	-0-	-18	-0-	42	1	810	2	N	-0-					78
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					78
08	811	N	811	-0-	-0-	-0-	811	2			N	-0-					78
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					78
10	961	N	828	-0-	-133	-0-	828	2			N	-0-					78

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

05	7936	X	7887	-0-	-49	-0-	100	1	7787	2	N	-0-					-0-
06	7920	X	7741	-0-	-179	-0-	384	1	7357	2	N	-0-					-0-
07	8184	X	5109	-0-	-3075	-0-	5109	2			N	-0-					-0-
08	8184	X	4491	-0-	-3693	-0-	4491	2			N	-0-					-0-
09	7740	X	5895	-0-	-1845	-0-	5895	2			N	-0-					-0-
10	7998	X	5786	-0-	-2212	-0-	5786	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1118	-0-	-246	-0-	91	1	1027	2	N	-0-			32
06	1290	N	1236	-0-	-54	-0-	54	1	1182	2	N	-0-			32
07	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-			32
08	1116	N	1023	-0-	-93	-0-	1023	2			N	-0-			32
09	1230	N	1124	-0-	-106	-0-	1124	2			N	-0-			32
*10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-			32

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

05	4043	X	4043	-0-	-0-	-0-	75	1	3968	2	N	-0-			30
06	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-			30
07	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-			30
08	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-			30
09	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-			30
*10	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-			30

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

05	7037	X	6016	-0-	-1021	-0-	6016	2			N	-0-			-0-
06	7530	X	7007	-0-	-523	-0-	78	1	6929	2	N	-0-			-0-
07	7781	X	4997	-0-	-2784	-0-	4997	2			N	-0-			-0-
08	7781	X	5551	-0-	-2230	-0-	5551	2			N	-0-			-0-
09	7020	X	4995	-0-	-2025	-0-	4995	2			N	-0-			-0-
10	7254	X	5606	-0-	-1648	-0-	5606	2			N	-0-			-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

05	2	N	2	-0-	-0-	-0-	2	2			N	-0-			20
06	3	N	-0-	-0-	-3	-0-					N	-0-			20
07	2	N	-0-	-0-	-2	-0-					N	-0-			20
08	2	N	-0-	-0-	-2	-0-					N	-0-			20
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-			20
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-			20

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

05	3844	X	3796	-0-	-48	-0-	399	1	3397	2	N	-0-			42
06	3720	X	3633	-0-	-87	-0-	248	1	3385	2	N	-0-			42
07	3844	X	3522	-0-	-322	-0-	3522	2			N	-0-			42
08	3782	X	3454	-0-	-328	-0-	3454	2			N	-0-			42
09	3660	X	3464	-0-	-196	-0-	3464	2			N	-0-			42
10	3782	X	3431	-0-	-351	-0-	3431	2			N	-0-			42

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

05	1012	N	1012	-0-	-0-	-0-	108	1	904	2	Y	-0-			8
06	1187	N	1187	-0-	-0-	-0-	83	1	1104	2	Y	-0-			8
07	1418	N	1418	-0-	-0-	-0-	1418	2			Y	-0-			8
08	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-			8
09	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-			8
10	1426	N	1376	-0-	-50	-0-	1376	2			Y	-0-			8

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	142	1	1042	2	N	-0-			-0-
06	1123	N	1123	-0-	-0-	-0-	94	1	1029	2	N	-0-			-0-
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-			-0-
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-			-0-
09	1110	N	818	-0-	-292	-0-	818	2			N	-0-			-0-
10	1054	N	803	-0-	-251	-0-	803	2			N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

05	7516	X	7516	-0-	-0-	-0-	177	1	7339	2	N	-0-			-0-
06	6900	X	6294	-0-	-606	-0-	378	1	5916	2	N	-0-			-0-
07	7223	X	5689	-0-	-1534	-0-	5689	2			N	-0-			-0-
08	7502	X	6321	-0-	-1181	-0-	6321	2			N	-0-			-0-
09	7260	X	6063	-0-	-1197	-0-	6063	2			N	-0-			-0-
10	7502	X	5861	-0-	-1641	-0-	5861	2			N	-0-			-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

05	2914	N	2285	-0-	-629	-0-	231	1	2054	2	N	-0-			-0-
06	2580	N	2493	-0-	-87	-0-	160	1	2333	2	N	-0-			-0-
07	2666	N	2490	-0-	-176	-0-	2490	2			N	-0-			-0-
08	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-			-0-
09	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-			-0-
10	2480	N	2395	-0-	-85	-0-	2395	2			N	-0-			-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

05	1156	N	1156	-0-	-0-	-0-	98	1	1058	2	N	-0-			7
06	1200	N	1191	-0-	-9	-0-	26	1	1165	2	N	-0-			7
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-			7
08	1147	N	1032	-0-	-115	-0-	1032	2			N	-0-			7
09	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-			7
*10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-			7

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

05	3162	X	2459	-0-	-703	-0-	232	1	2227	2	N	-0-			47
06	2880	X	2229	-0-	-651	-0-	127	1	2102	2	N	-0-			47
07	2945	X	2225	-0-	-720	-0-	2225	2			N	-0-			47
08	2511	X	831	-0-	-1680	-0-	831	2			N	-0-			47
09	2430	X	-0-	-0-	-2430	-0-					N	-0-			47
*10	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-			47

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

05	2976	X	2651	-0-	-325	-0-	284	1	2367	2	N	-0-			-0-
06	2880	X	2466	-0-	-414	-0-	174	1	2292	2	N	-0-			-0-
07	2883	X	2067	-0-	-816	-0-	2067	2			N	-0-			-0-
08	2883	X	2092	-0-	-791	-0-	2092	2			N	-0-			-0-
09	2790	X	2019	-0-	-771	-0-	2019	2			N	-0-			-0-
10	2666	X	2108	-0-	-558	-0-	2108	2			N	-0-			-0-

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	-0-	110	1	938	2	N	-0-			-0-
06	1043	N	1043	-0-	-0-	-0-	72	1	971	2	N	-0-			-0-
07	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-			-0-
08	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-			-0-
09	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-			-0-
*10	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-			-0-

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

05	9734	X	9134	-0-	-600	-0-	397	1	8737	2	N	-0-			-0-
06	9420	X	5717	-0-	-3703	-0-	453	1	5264	2	N	-0-			-0-
07	9734	X	7163	-0-	-2571	-0-	7163	2			N	-0-			-0-
08	9145	X	7097	-0-	-2048	-0-	7097	2			N	-0-			-0-
09	8850	X	8065	-0-	-785	-0-	8065	2			N	-0-			-0-
10	9145	X	4015	-0-	-5130	-0-	4015	2			N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

05	492	N	492	-0-	-0-	-0-	52	1	440	2	N	-0-			-0-
06	360	N	175	-0-	-185	-0-	12	1	163	2	N	-0-			-0-
07	217	N	146	-0-	-71	-0-	146	2			N	-0-			-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-			-0-
10	155	N	102	-0-	-53	-0-	102	2			N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

05	3565	X	2951	-0-	-614	-0-	282	1	2669	2	N	-0-			35
06	3300	X	2877	-0-	-423	-0-	169	1	2708	2	N	-0-			35
07	3193	X	2818	-0-	-375	-0-	2818	2			N	-0-			35
08	3069	X	2772	-0-	-297	-0-	2772	2			N	-0-			35
09	2970	X	2673	-0-	-297	-0-	2673	2			N	-0-			35
10	2976	X	2905	-0-	-71	-0-	2905	2			N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

05	1209	N	-0-	-0-	-1209	-0-					N	-0-			-0-
06	1170	N	-0-	-0-	-1170	-0-					N	-0-			-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			35
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			35
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			35
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			35
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			35
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

05	1785	N	1785	-0-	-0-	-0-	139	1	1646	2	N	-0-			-0-
06	1690	N	1690	-0-	-0-	-0-	68	1	1622	2	N	-0-			-0-
07	1891	N	1769	-0-	-122	-0-	1769	2			N	-0-			-0-
08	1798	N	1498	-0-	-300	-0-	1498	2			N	-0-			-0-
09	1680	N	1237	-0-	-443	-0-	1237	2			N	-0-			-0-
10	1767	N	1277	-0-	-490	-0-	1277	2			N	-0-			-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

05	1756	N	1756	-0-	-0-	-0-	184	1	1572	2	N	-0-			-0-
06	612	N	612	-0-	-0-	-0-	42	1	570	2	N	-0-			-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-			-0-
08	1116	N	861	-0-	-255	-0-	861	2			N	-0-			-0-
09	600	N	101	-0-	-499	-0-	101	2			N	-0-			-0-
*10	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

05	155	N	144	-0-	-11	-0-	12	1	132	2	N	-0-			-0-
06	150	N	132	-0-	-18	-0-	6	1	126	2	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-			-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	155	N	137	-0-	-18	-0-	137	2			N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

05	5384	X	5384	-0-	-0-	-0-	579	1	4805	2	N	-0-			-0-
06	4933	X	4933	-0-	-0-	-0-	350	1	4583	2	N	-0-			-0-
07	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-			-0-
08	4793	X	4793	-0-	-0-	-0-	4793	2			N	-0-			-0-
09	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-			-0-
*10	4905	X	4905	-0-	-0-	-0-	4905	2			N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRD OPERATING, LLC //CONT.// 186953
MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	-0-	208	1	1794	2	N	-0-					-0-
06	1650	N	1349	-0-	-301	-0-	91	1	1258	2	N	-0-					-0-
07	1891	N	1395	-0-	-496	-0-	1395	2			N	-0-					-0-
08	1891	N	1328	-0-	-563	-0-	1328	2			N	-0-					-0-
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
10	1395	N	1186	-0-	-209	-0-	1186	2			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	944	-0-	-172	-0-	60	1	884	2	Y	-0-					2
06	1080	N	1042	-0-	-38	-0-	64	1	978	2	Y	-0-					2
07	1116	N	956	-0-	-160	-0-	64	1	892	2	Y	-0-					2
08	1032	N	1032	-0-	-0-	-0-	67	1	965	2	Y	-0-	1	1			1
09	1050	N	1005	-0-	-45	-0-	65	1	940	2	Y	-0-					1
*10	1043	N	1043	-0-	-0-	-0-	52	1	991	2	Y	-0-					1

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1907	N	1907	-0-	-0-	-0-	122	1	1785	2	Y	-0-					-0-
06	2220	N	1876	-0-	-344	-0-	115	1	1761	2	Y	-0-					-0-
07	2263	N	2028	-0-	-235	-0-	136	1	1892	2	Y	-0-					-0-
08	1922	N	1869	-0-	-53	-0-	121	1	1748	2	Y	-0-					-0-
09	1890	N	1808	-0-	-82	-0-	117	1	1691	2	Y	-0-					-0-
10	2015	N	1822	-0-	-193	-0-	91	1	1731	2	Y	-0-					-0-

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	34	1	498	2	Y	-0-					-0-
06	570	N	531	-0-	-39	-0-	32	1	499	2	Y	-0-					-0-
07	602	N	602	-0-	-0-	-0-	40	1	562	2	Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	53	1	774	2	Y	-0-					-0-
*09	644	N	644	-0-	-0-	-0-	42	1	602	2	Y	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	33	1	620	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	523	-0-	-376	-0-	33	1	490	2	Y	-0-					-0-
06	660	N	397	-0-	-263	-0-	24	1	373	2	Y	-0-					-0-
07	496	N	287	-0-	-209	-0-	19	1	268	2	Y	-0-					-0-
08	804	N	804	-0-	-0-	-0-	52	1	752	2	Y	-0-					-0-
*09	861	N	861	-0-	-0-	-0-	56	1	805	2	Y	-0-					-0-
*10	841	N	841	-0-	-0-	-0-	42	1	799	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-
06	510	N	330	-0-	-180	-0-	20	1	310	2	Y	-0-					-0-
07	527	N	345	-0-	-182	-0-	23	1	322	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1187	-0-	-177	-0-	76	1	1111	2	Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	82	1	1252	2	Y	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	86	1	1193	2	Y	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	82	1	1180	2	Y	-0-					-0-
09	1320	N	1240	-0-	-80	-0-	80	1	1160	2	Y	-0-					-0-
10	1271	N	1200	-0-	-71	-0-	60	1	1140	2	Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1713	N	1713	-0-	-0-	-0-	109	1	1604	2	Y	-0-					-0-
06	1650	N	1504	-0-	-146	-0-	92	1	1412	2	Y	-0-					-0-
07	1736	N	1590	-0-	-146	-0-	107	1	1483	2	Y	-0-					-0-
08	1705	N	1615	-0-	-90	-0-	104	1	1511	2	Y	-0-					-0-
*09	1527	N	1527	-0-	-0-	-0-	99	1	1428	2	Y	-0-					-0-
10	1581	N	1363	-0-	-218	-0-	68	1	1295	2	Y	-0-					-0-

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	886	-0-	-602	-0-	57	1	829	2	Y	-0-					2
06	1683	N	1683	-0-	-0-	-0-	103	1	1580	2	Y	-0-					2
07	1612	N	1276	-0-	-336	-0-	86	1	1189	2	Y	1					3
							1	9									
08	1355	N	1355	-0-	-0-	-0-	88	1	1267	2	Y	-0-	2	1			1
09	1500	N	1193	-0-	-307	-0-	77	1	1115	2	Y	1					2
							1	9									
*10	1526	N	1526	-0-	-0-	-0-	76	1	1450	2	Y	-0-					2

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
06	240	N	42	-0-	-198	-0-	3	1	39	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*10	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3339	-0-	-133	-0-	213	1	3126	2	Y	-0-					-0-
06	3090	X	3069	-0-	-21	-0-	188	1	2881	2	Y	-0-					-0-
07	3193	X	2678	-0-	-515	-0-	180	1	2498	2	Y	-0-					-0-
08	3348	X	2541	-0-	-807	-0-	164	1	2377	2	Y	-0-					-0-
09	3240	X	1855	-0-	-1385	-0-	120	1	1735	2	Y	-0-					-0-
10	3348	X	2495	-0-	-853	-0-	125	1	2370	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0-	-0-	86	1	1257	2	Y	-0-					2
06	1225	N	1225	-0-	-0-	-0-	75	1	1150	2	Y	-0-					2
07	1488	N	1478	-0-	-10	-0-	99	1	1378	2	Y	1					3
							1	9									
08	1302	N	1226	-0-	-76	-0-	79	1	1147	2	Y	-0-	2	1			1
09	1230	N	950	-0-	-280	-0-	61	1	888	2	Y	1					2
							1	9									
10	1302	N	852	-0-	-450	-0-	43	1	809	2	Y	-0-					2

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1669	-0-	-532	-0-	107	1	1562	2	Y	-0-					-0-
06	2130	X	616	-0-	-1514	-0-	38	1	578	2	Y	-0-					-0-
07	2294	X	815	-0-	-1479	-0-	55	1	760	2	Y	-0-					-0-
08	1674	N	774	-0-	-900	-0-	50	1	724	2	Y	-0-					-0-
*09	767	N	767	-0-	-0-	-0-	50	1	717	2	Y	-0-					-0-
10	806	N	535	-0-	-271	-0-	27	1	508	2	Y	-0-					-0-

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

05	246	N	246	-0-	-0-	-0-	45	1	201	2	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	45	1	240	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	48	1	247	2	Y	-0-					-0-
08	248	N	187	-0-	-61	-0-	41	1	146	2	Y	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	49	1	265	2	Y	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	46	1	280	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

05	1394	N	1394	-0-	-0-	-0-	89	1	1305	2	Y	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	88	1	1347	2	Y	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	88	1	1218	2	Y	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	83	1	1198	2	Y	-0-					-0-
09	1440	N	1181	-0-	-259	-0-	76	1	1105	2	Y	-0-					-0-
*10	1311	N	1311	-0-	-0-	-0-	66	1	1245	2	Y	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

05	1685	N	1685	-0-	-0-	-0-	108	1	1577	2	Y	-0-					-0-
06	1650	N	1381	-0-	-269	-0-	84	1	1297	2	Y	-0-					-0-
07	1952	N	1952	-0-	-0-	-0-	131	1	1821	2	Y	-0-					-0-
08	1851	N	1851	-0-	-0-	-0-	120	1	1731	2	Y	-0-					-0-
*09	1671	N	1671	-0-	-0-	-0-	108	1	1563	2	Y	-0-					-0-
10	1953	N	1722	-0-	-231	-0-	86	1	1636	2	Y	-0-					-0-

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

05	4805	X	4224	-0-	-581	-0-	270	1	3954	2	Y	-0-					-0-
06	4650	X	4414	-0-	-236	-0-	270	1	4144	2	Y	-0-					-0-
07	4805	X	4305	-0-	-500	-0-	289	1	4016	2	Y	-0-					-0-
08	4557	X	3935	-0-	-622	-0-	254	1	3681	2	Y	-0-					-0-
*09	4726	X	4726	-0-	-0-	-0-	306	1	4420	2	Y	-0-					-0-
*10	4743	X	4743	-0-	-0-	-0-	238	1	4505	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

05	806	N	799	-0-	-7	-0-	51	1	748	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	48	1	732	2	Y	-0-					-0-
07	806	N	766	-0-	-40	-0-	51	1	715	2	Y	-0-					-0-
08	806	N	784	-0-	-22	-0-	51	1	733	2	Y	-0-					-0-
09	780	N	695	-0-	-85	-0-	45	1	650	2	Y	-0-					-0-
10	775	N	738	-0-	-37	-0-	37	1	701	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

05	881	N	881	-0-	-0-	-0-	56	1	825	2	Y	-0-					-0-
06	720	N	561	-0-	-159	-0-	34	1	527	2	Y	-0-					-0-
07	961	N	836	-0-	-125	-0-	56	1	780	2	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	52	1	757	2	Y	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	43	1	617	2	Y	-0-					-0-
10	837	N	810	-0-	-27	-0-	41	1	769	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3586	X	3586	-0-	-0-	-0-	229	1	3357	2	Y	-0-					-0-
06	3229	X	3229	-0-	-0-	-0-	197	1	3032	2	Y	-0-					-0-
07	3230	X	3230	-0-	-0-	-0-	217	1	3013	2	Y	-0-					-0-
08	3410	X	3197	-0-	-213	-0-	207	1	2990	2	Y	-0-					-0-
09	3300	X	2937	-0-	-363	-0-	190	1	2747	2	Y	-0-					-0-
10	3410	X	2814	-0-	-596	-0-	141	1	2673	2	Y	-0-					-0-

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
06	210	N	31	-0-	-179	-0-	2	1	29	2	Y	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1670	-0-	-4	-0-	107	1	1563	2	Y	-0-					1
06	1650	N	1584	-0-	-66	-0-	97	1	1487	2	Y	-0-					1
07	1643	N	1560	-0-	-83	-0-	105	1	1455	2	Y	-0-					1
08	1740	N	1740	-0-	-0-	-0-	112	1	1628	2	Y	-0-	1	1			-0-
*09	1592	N	1592	-0-	-0-	-0-	103	1	1488	2	Y	1					1
							1	9									
*10	1677	N	1677	-0-	-0-	-0-	84	1	1593	2	Y	-0-					1

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1131	-0-	-419	-0-	72	1	1055	2	Y	4					116
							4	9									
06	1440	X	1303	-0-	-137	-0-	79	1	1211	2	Y	12	6	5			122
							13	9									
07	1612	X	1422	-0-	-190	-0-	94	1	1308	2	Y	18					140
							20	9									
08	1352	N	1352	-0-	-0-	-0-	87	1	1255	2	Y	9	76	1			73
							10	9									
*09	1295	N	1295	-0-	-0-	-0-	83	1	1202	2	Y	9					82
							10	9									
*10	1545	N	1545	-0-	-0-	-0-	77	1	1468	2	Y	-0-					82

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	364	-0-	-225	-0-	23	1	341	2	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	30	1	456	2	Y	-0-					-0-
07	465	N	258	-0-	-207	-0-	17	1	241	2	Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	34	1	485	2	Y	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	34	1	498	2	Y	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2242	-0-	-207	-0-	143	1	2099	2	Y	-0-					1
06	2310	X	2155	-0-	-155	-0-	132	1	2023	2	Y	-0-					1
07	2387	X	2154	-0-	-233	-0-	145	1	2009	2	Y	-0-					1
08	2232	N	2192	-0-	-40	-0-	142	1	2049	2	Y	1	1	1			1
							1	9									
09	2160	N	2073	-0-	-87	-0-	134	1	1939	2	Y	-0-					1
*10	2156	N	2156	-0-	-0-	-0-	108	1	2048	2	Y	-0-					1

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3672	-0-	-172	-0-	235	1	3437	2	Y	-0-					2
06	3660	X	3503	-0-	-157	-0-	214	1	3289	2	Y	-0-					2
07	3782	X	3469	-0-	-313	-0-	233	1	3236	2	Y	-0-					2
08	3593	X	3593	-0-	-0-	-0-	232	1	3361	2	Y	-0-	1	1			1
09	3450	X	3431	-0-	-19	-0-	222	1	3209	2	Y	-0-					1
10	3565	X	3359	-0-	-206	-0-	168	1	3191	2	Y	-0-					1

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	508	-0-	-112	-0-	32	1	476	2	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	31	1	480	2	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	34	1	477	2	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	35	1	500	2	Y	-0-					-0-
09	510	N	496	-0-	-14	-0-	32	1	464	2	Y	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	26	1	501	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2094	-0-	-1006	-0-	134	1	1960	2	Y	-0-					-0-
06	2730	X	2201	-0-	-529	-0-	135	1	2066	2	Y	-0-					-0-
07	2294	X	1986	-0-	-308	-0-	133	1	1853	2	Y	-0-					-0-
08	2108	N	1777	-0-	-331	-0-	115	1	1662	2	Y	-0-					-0-
*09	3000	N	3031	-0-	31	31	196	1	2835	2	Y	-0-					-0-
*10	2695	N	2664	-0-	-31	-0-	133	1	2531	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1814	-0-	-77	-0-	116	1	1696	2	Y	2					40
							2	9									
06	2070	N	1733	-0-	-337	-0-	106	1	1624	2	Y	3	2	5			41
							3	9									
07	1801	N	1801	-0-	-0-	-0-	120	1	1673	2	Y	7					48
							8	9									
08	1996	N	1996	-0-	-0-	-0-	129	1	1864	2	Y	3	26	1			25
							3	9									
*09	1972	N	1972	-0-	-0-	-0-	127	1	1842	2	Y	3					28
							3	9									
*10	1962	N	1962	-0-	-0-	-0-	98	1	1864	2	Y	-0-					28

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2934	X	2934	-0-	-0-	-0-	187	1	2747	2	Y	-0-					-0-
06	3026	X	3026	-0-	-0-	-0-	185	1	2841	2	Y	-0-					-0-
07	2863	X	2863	-0-	-0-	-0-	192	1	2671	2	Y	-0-					-0-
08	3005	X	3005	-0-	-0-	-0-	194	1	2811	2	Y	-0-					-0-
*09	2892	X	2892	-0-	-0-	-0-	187	1	2705	2	Y	-0-					-0-
10	2945	X	1586	-0-	-1359	-0-	79	1	1507	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1919	N	1919	-0-	-0-	-0-	123	1	1796	2	Y	-0-					-0-
06	1896	N	1896	-0-	-0-	-0-	116	1	1780	2	Y	-0-					-0-
07	1868	N	1868	-0-	-0-	-0-	125	1	1743	2	Y	-0-					-0-
08	1929	N	1929	-0-	-0-	-0-	125	1	1804	2	Y	-0-					-0-
09	1890	N	1695	-0-	-195	-0-	110	1	1585	2	Y	-0-					-0-
10	1860	N	1755	-0-	-105	-0-	88	1	1667	2	Y	-0-					-0-

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2136	N	2136	-0-	-0-	-0-	136	1	2000	2	Y	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	127	1	1947	2	Y	-0-					-0-
07	1674	N	1430	-0-	-244	-0-	96	1	1334	2	Y	-0-					-0-
08	2139	N	1948	-0-	-191	-0-	126	1	1822	2	Y	-0-					-0-
09	2070	N	1726	-0-	-344	-0-	112	1	1614	2	Y	-0-					-0-
*10	1456	N	1456	-0-	-0-	-0-	73	1	1383	2	Y	-0-					-0-

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	99	1	1447	2	Y	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	92	1	1419	2	Y	-0-					-0-
07	1643	N	1483	-0-	-160	-0-	100	1	1383	2	Y	-0-					-0-
08	1550	N	1467	-0-	-83	-0-	95	1	1372	2	Y	-0-					-0-
09	1500	N	1181	-0-	-319	-0-	76	1	1105	2	Y	-0-					-0-
10	1488	N	1444	-0-	-44	-0-	72	1	1372	2	Y	-0-					-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1513	X	1513	-0-	-0-	-0-	97	1	1416	2	Y	-0-					-0-
06	1549	X	1549	-0-	-0-	-0-	95	1	1454	2	Y	-0-					-0-
07	1473	X	1473	-0-	-0-	-0-	99	1	1374	2	Y	-0-					-0-
08	1359	X	1359	-0-	-0-	-0-	88	1	1271	2	Y	-0-					-0-
*09	1364	N	1364	-0-	-0-	-0-	88	1	1276	2	Y	-0-					-0-
*10	1282	N	1282	-0-	-0-	-0-	64	1	1218	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-
06	600	N	568	-0-	-32	-0-	35	1	533	2	Y	-0-					-0-
07	589	N	563	-0-	-26	-0-	38	1	525	2	Y	-0-					-0-
08	589	N	572	-0-	-17	-0-	37	1	535	2	Y	-0-					-0-
09	570	N	527	-0-	-43	-0-	34	1	493	2	Y	-0-					-0-
10	558	N	502	-0-	-56	-0-	25	1	477	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	94	1	1380	2	Y	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	87	1	1334	2	Y	-0-					-0-
07	1488	N	1404	-0-	-84	-0-	94	1	1310	2	Y	-0-					-0-
08	1457	N	1425	-0-	-32	-0-	92	1	1333	2	Y	-0-					-0-
09	1410	N	1339	-0-	-71	-0-	87	1	1252	2	Y	-0-					-0-
10	1395	N	1363	-0-	-32	-0-	68	1	1295	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1504	-0-	-201	-0-	125	1	1379	2	Y	-0-					-0-
06	1740	N	1713	-0-	-27	-0-	133	1	1580	2	Y	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	137	1	1476	2	Y	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	142	1	1609	2	Y	-0-					-0-
09	1710	N	1453	-0-	-257	-0-	122	1	1331	2	Y	-0-					-0-
10	1612	N	1591	-0-	-21	-0-	109	1	1482	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1504	-0-	-263	-0-	96	1	1408	2	Y	-0-					-0-
06	1618	N	1618	-0-	-0-	-0-	99	1	1519	2	Y	-0-					-0-
07	1922	N	1504	-0-	-418	-0-	101	1	1403	2	Y	-0-					-0-
08	1519	N	1494	-0-	-25	-0-	97	1	1397	2	Y	-0-					-0-
09	1620	N	1309	-0-	-311	-0-	85	1	1224	2	Y	-0-					-0-
10	1519	N	3	-0-	-1516	-0-	3	2			Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2761	N	2761	-0-	-0-	-0-	173	1	2533	2	N	50					264
							55	9									
06	2970	N	2577	-0-	-393	-0-	156	1	2395	2	N	24					288
							26	9									
07	2790	N	2433	-0-	-357	-0-	160	1	2225	2	N	44					332
							48	9									
08	2759	N	2135	-0-	-624	-0-	125	1	1810	2	N	182	177	1			337
							200	9									
09	2580	N	2170	-0-	-410	-0-	140	1	2030	2	N	-0-					337
*10	2862	N	2862	-0-	-0-	-0-	143	1	2719	2	N	-0-					337

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2595	-0-	-257	-0-	166	1	2429	2	Y	-0-					-0-
06	2626	X	2626	-0-	-0-	-0-	161	1	2465	2	Y	-0-					-0-
07	2688	X	2688	-0-	-0-	-0-	180	1	2508	2	Y	-0-					-0-
08	2604	N	2442	-0-	-162	-0-	158	1	2284	2	Y	-0-					-0-
*09	3000	N	3353	-0-	353	353	217	1	3136	2	Y	-0-					-0-
*10	3100	N	3037	-0-	-63	290	152	1	2885	2	Y	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4663	-0-	-607	-0-	298	1	4365	2	N	-0-					239
06	5025	X	5025	-0-	-0-	-0-	304	1	4666	2	N	50					289
							55	9									
07	5053	X	4496	-0-	-557	-0-	302	1	4190	2	N	4					293
							4	9									
08	5053	X	4688	-0-	-365	-0-	303	1	4385	2	N	-0-	182	1			111
*09	5040	X	4395	-0-	-645	-0-	284	1	4111	2	N	-0-					111
*10	5208	X	4213	-0-	-995	-0-	211	1	4002	2	N	-0-					111

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	13	1	203	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	10	1	137	2	Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	10	1	143	2	Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	507	-0-	-237	-0-	32	1	475	2	N	-0-					-0-
06	4617	X	4617	-0-	-0-	-0-	282	1	4335	2	N	-0-					-0-
07	465	N	362	-0-	-103	-0-	24	1	338	2	N	-0-					-0-
08	3100	N	5508	-0-	2408	2408	356	1	5152	2	N	-0-					-0-
*09	3433	X	1025	-0-	-2408	-0-	66	1	959	2	N	-0-					-0-
*10	2852	X	2852	-0-	-0-	-0-	143	1	2709	2	N	-0-					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1949	-0-	-221	-0-	92	1	1857	3	N	-0-					-0-
06	1950	N	1825	-0-	-125	-0-	83	1	1742	3	N	-0-					-0-
07	2015	N	1353	-0-	-662	-0-	63	1	1290	3	N	-0-					-0-
08	1953	N	1169	-0-	-784	-0-	70	1	1099	3	N	-0-					-0-
09	1830	N	897	-0-	-933	-0-	63	1	834	3	N	-0-					-0-
10	1364	N	830	-0-	-534	-0-	40	1	790	3	N	-0-					-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3269	-0-	-141	-0-	155	1	3114	3	N	-0-					18
06	3420	X	2855	-0-	-565	-0-	130	1	2725	3	N	-0-					18
07	3534	X	3069	-0-	-465	-0-	144	1	2925	3	N	-0-					18
08	3534	X	2734	-0-	-800	-0-	164	1	2570	3	N	-0-					18
09	3241	X	3241	-0-	-0-	-0-	231	1	3010	3	N	-0-					18
10	3255	X	3201	-0-	-54	-0-	152	1	3049	3	N	-0-					18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	990	N	-0-	-0-	-990	-0-					N	-0-			-0-
07	1275	N	1275	-0-	-0-	-0-	60	1	1215	3	N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	1116	N	-0-	-0-	-1116	-0-					N	-0-			-0-

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

05	3614	X	3614	-0-	-0-	-0-	171	1	3443	3	N	-0-			53
06	3450	X	2980	-0-	-470	-0-	136	1	2844	3	N	-0-			53
07	3565	X	3484	-0-	-81	-0-	163	1	3321	3	N	-0-			53
08	3565	X	2089	-0-	-1476	-0-	125	1	1964	3	N	-0-			53
09	3702	X	3702	-0-	-0-	-0-	263	1	3439	3	N	-0-			53
10	3565	X	3348	-0-	-217	-0-	159	1	3189	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

05	2728	X	1850	-0-	-878	-0-	87	1	1763	3	N	-0-			74
06	2640	X	2116	-0-	-524	-0-	96	1	2020	3	N	-0-			74
07	2480	X	2116	-0-	-364	-0-	99	1	2017	3	N	-0-			74
08	2480	X	2104	-0-	-376	-0-	126	1	1978	3	N	-0-			74
09	2130	X	2010	-0-	-120	-0-	143	1	1867	3	N	-0-			74
10	2201	X	2020	-0-	-181	-0-	96	1	1924	3	N	-0-			74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

05	4773	X	4773	-0-	-0-	-0-	226	1	4547	3	N	-0-					-0-
06	3660	X	3540	-0-	-120	-0-	162	1	3378	3	N	-0-					-0-
07	5292	X	5292	-0-	-0-	-0-	247	1	5045	3	N	-0-					-0-
08	4610	X	4610	-0-	-0-	-0-	276	1	4334	3	N	-0-					-0-
09	4272	X	4272	-0-	-0-	-0-	304	1	3968	3	N	-0-					-0-
*10	4426	X	4426	-0-	-0-	-0-	211	1	4215	3	N	-0-					-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

05	2108	N	1530	-0-	-578	-0-	72	1	1458	3	N	-0-					57
06	1980	N	1409	-0-	-571	-0-	64	1	1345	3	N	-0-					57
07	2071	N	2071	-0-	-0-	-0-	97	1	1974	3	N	-0-					57
08	1519	N	1105	-0-	-414	-0-	67	1	1038	3	N	-0-					57
09	1410	N	1031	-0-	-379	-0-	73	1	958	3	N	-0-					57
*10	2276	N	2276	-0-	-0-	-0-	108	1	2168	3	N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

05	3906	X	3717	-0-	-189	-0-	176	1	3541	3	N	-0-					48
06	3750	X	3564	-0-	-186	-0-	163	1	3401	3	N	-0-					48
07	3848	X	3848	-0-	-0-	-0-	180	1	3668	3	N	-0-					48
08	3844	X	3844	-0-	-0-	-0-	230	1	3614	3	N	-0-					48
09	3630	X	3564	-0-	-66	-0-	253	1	3311	3	N	-0-					48
*10	4081	X	4081	-0-	-0-	-0-	195	1	3886	3	N	-0-					48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4560	X	4560	-0-	-0-	-0-	216	1	4344	3	N	-0-					-0-
06	3920	X	3920	-0-	-0-	-0-	180	1	3740	3	N	-0-					-0-
07	3875	X	3875	-0-	-0-	-0-	181	1	3694	3	N	-0-					-0-
08	3931	X	3931	-0-	-0-	-0-	236	1	3695	3	N	-0-					-0-
09	3721	X	3721	-0-	-0-	-0-	265	1	3456	3	N	-0-					-0-
*10	3415	X	3415	-0-	-0-	-0-	162	1	3253	3	N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	330	N	170	-0-	-160	-0-	12	1	158	3	N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26340	X	26340	-0-	-0-	-0-	1247	1	25093	3	N	-0-					21
06	26730	X	22103	-0-	-4627	-0-	1008	1	21095	3	N	-0-					21
07	27621	X	26606	-0-	-1015	-0-	1245	1	25361	3	N	-0-					21
08	27621	X	25532	-0-	-2089	-0-	1532	1	24000	3	N	-0-					21
09	26130	X	24861	-0-	-1269	-0-	1769	1	23092	3	N	-0-					21
10	26598	X	24988	-0-	-1610	-0-	1189	1	23799	3	N	-0-					21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1797	N	1797	-0-	-0-	-0-	85	1	1712	3	N	-0-					78
06	1920	N	1812	-0-	-108	-0-	82	1	1730	3	N	-0-					78
07	2060	N	2060	-0-	-0-	-0-	97	1	1963	3	N	-0-					78
08	1798	N	1786	-0-	-12	-0-	107	1	1679	3	N	-0-					78
09	1800	N	1627	-0-	-173	-0-	115	1	1512	3	N	-0-					78
*10	2086	N	2086	-0-	-0-	-0-	99	1	1987	3	N	-0-					78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6628	X	6628	-0-	-0-	-0-	314	1	6314	3	N	-0-					-0-
06	4183	X	4183	-0-	-0-	-0-	191	1	3992	3	N	-0-					-0-
07	9338	X	9338	-0-	-0-	-0-	437	1	8901	3	N	-0-					-0-
08	9533	X	9533	-0-	-0-	-0-	573	1	8960	3	N	-0-					-0-
09	4938	X	4938	-0-	-0-	-0-	351	1	4587	3	N	-0-					-0-
10	3782	X	3474	-0-	-308	-0-	166	1	3308	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	760	-0-	-170	-0-	36	1	724	3	N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-			-0-
07	961	N	581	-0-	-380	-0-	27	1	554	3	N	-0-			-0-
08	775	N	711	-0-	-64	-0-	42	1	669	3	N	-0-			-0-
09	660	N	128	-0-	-532	-0-	9	1	119	3	N	-0-			-0-
*10	850	N	850	-0-	-0-	-0-	40	1	810	3	N	-0-			-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

05	5363	X	4452	-0-	-911	-0-	211	1	4241	3	N	-0-			43
06	5190	X	3346	-0-	-1844	-0-	152	1	3194	3	N	-0-			43
07	5363	X	3810	-0-	-1553	-0-	178	1	3632	3	N	-0-			43
08	4464	X	4055	-0-	-409	-0-	243	1	3812	3	N	-0-			43
09	4320	X	2741	-0-	-1579	-0-	195	1	2546	3	N	-0-			43
10	4464	X	1264	-0-	-3200	-0-	60	1	1204	3	N	-0-			43

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

05	0	N	-0-	-0-	-0-	-0-					N	-0-			78
06	0	N	-0-	-0-	-0-	-0-					N	-0-			78
07	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			78
08	0	N	-0-	-0-	-0-	-0-					N	-0-			78
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			78
10	31	N	-0-	-0-	-31	-0-					N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

05	2151	X	2151	-0-	-0-	-0-	102	1	2049	3	N	-0-			-0-
06	1632	X	1632	-0-	-0-	-0-	75	1	1557	3	N	-0-			-0-
07	1468	X	1468	-0-	-0-	-0-	69	1	1399	3	N	-0-			-0-
08	1371	X	1371	-0-	-0-	-0-	82	1	1289	3	N	-0-			-0-
09	1323	X	1323	-0-	-0-	-0-	94	1	1229	3	N	-0-			-0-
*10	1304	X	1304	-0-	-0-	-0-	62	1	1242	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

05	12462	X	7204	-0-	-5258	-0-	341	1	6863	3	N	-0-			16
06	10920	X	7125	-0-	-3795	-0-	325	1	6800	3	N	-0-			16
07	12772	X	10585	-0-	-2187	-0-	495	1	10090	3	N	-0-			16
08	12772	X	8629	-0-	-4143	-0-	518	1	8111	3	N	-0-			16
09	12360	X	2625	-0-	-9735	-0-	187	1	2438	3	N	-0-			16
10	10571	X	5753	-0-	-4818	-0-	273	1	5480	3	N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

05	54715	X	39932	-0-	-14783	-0-	1891	1	38041	3	N	-0-			31
06	50970	X	32870	-0-	-18100	-0-	1499	1	31371	3	N	-0-			31
07	50685	X	40486	-0-	-10199	-0-	1895	1	38591	3	N	-0-			31
08	46974	X	46974	-0-	-0-	-0-	2819	1	44155	3	N	-0-			31
09	43770	X	38108	-0-	-5662	-0-	2712	1	35396	3	N	-0-			31
10	40486	X	38156	-0-	-2330	-0-	1816	1	36340	3	N	-0-			31

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

05	84103	X	78993	-0-	-5110	-0-	3739	1	75254	3	N	-0-			18
06	80730	X	50079	-0-	-30651	-0-	2284	1	47795	3	N	-0-			18
07	82522	X	69336	-0-	-13186	-0-	3244	1	66092	3	N	-0-			18
08	82429	X	69234	-0-	-13195	-0-	4155	1	65079	3	N	-0-			18
09	78300	X	72162	-0-	-6138	-0-	5134	1	67028	3	N	-0-			18
10	78988	X	75831	-0-	-3157	-0-	3608	1	72223	3	N	-0-			18

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2420	-0-	-91	-0-	115	1	2305	3	N	-0-					-0-
06	2400	N	1860	-0-	-540	-0-	85	1	1775	3	N	-0-					-0-
07	2735	N	2735	-0-	-0-	-0-	128	1	2607	3	N	-0-					-0-
08	2418	N	2252	-0-	-166	-0-	135	1	2117	3	N	-0-					-0-
09	2336	N	2336	-0-	-0-	-0-	166	1	2170	3	N	-0-					-0-
10	2511	N	2275	-0-	-236	-0-	108	1	2167	3	N	-0-					-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34350	X	34350	-0-	-0-	-0-	1626	1	32724	3	N	-0-					23
06	46137	X	46137	-0-	-0-	-0-	2104	1	44033	3	N	-0-					23
07	60080	X	60080	-0-	-0-	-0-	2811	1	57269	3	N	-0-					23
08	59519	X	59519	-0-	-0-	-0-	3572	1	55947	3	N	-0-					23
09	56365	X	56365	-0-	-0-	-0-	4011	1	52354	3	N	-0-					23
10	60078	X	58265	-0-	-1813	-0-	2772	1	55493	3	N	-0-					23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1245	-0-	-88	-0-	59	1	1186	3	N	-0-					-0-
06	1320	N	1060	-0-	-260	-0-	48	1	1012	3	N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	78	1	1578	3	N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	90	1	1420	3	N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	94	1	1232	3	N	-0-					-0-
*10	1820	N	1820	-0-	-0-	-0-	86	1	1734	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	821	-0-	-47	-0-	39	1	782	3	N	-0-					6
06	1110	N	663	-0-	-447	-0-	30	1	633	3	N	-0-					6
07	930	N	808	-0-	-122	-0-	38	1	770	3	N	-0-					6
08	1061	N	1061	-0-	-0-	-0-	64	1	997	3	N	-0-					6
09	1141	N	1141	-0-	-0-	-0-	81	1	1060	3	N	-0-					6
*10	1009	N	1009	-0-	-0-	-0-	48	1	961	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35606	X	35606	-0-	-0-	-0-	1686	1	33920	3	N	-0-					23
06	36000	X	5653	-0-	-30347	-0-	258	1	5395	3	N	-0-					23
07	37200	X	27377	-0-	-9823	-0-	1281	1	26096	3	N	-0-					23
08	37200	X	34008	-0-	-3192	-0-	2041	1	31967	3	N	-0-					23
09	34470	X	1530	-0-	-32940	-0-	109	1	1421	3	N	-0-					23
10	35619	X	27981	-0-	-7638	-0-	1331	1	26650	3	N	-0-					23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21607	X	16226	-0-	-5381	-0-	768	1	15458	3	N	-0-					40
06	21270	X	15908	-0-	-5362	-0-	726	1	15182	3	N	-0-					40
07	21979	X	18454	-0-	-3525	-0-	863	1	17591	3	N	-0-					40
08	21979	X	19526	-0-	-2453	-0-	1172	1	18354	3	N	-0-					40
09	18404	X	18404	-0-	-0-	-0-	1310	1	17094	3	N	-0-					40
10	18445	X	17291	-0-	-1154	-0-	823	1	16468	3	N	-0-					40

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20119	X	17899	-0-	-2220	-0-	848	1	17051	3	N	-0-					15
06	19380	X	15870	-0-	-3510	-0-	724	1	15146	3	N	-0-					15
07	20026	X	18396	-0-	-1630	-0-	861	1	17535	3	N	-0-					15
08	19561	X	17414	-0-	-2147	-0-	1046	1	16368	3	N	-0-					15
09	18390	X	15867	-0-	-2523	-0-	1129	1	14738	3	N	-0-					15
10	18383	X	14917	-0-	-3466	-0-	710	1	14207	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34131	X	25634	-0-	-8497	-0-	1214	1	24420	3	N	-0-					35
06	30420	X	19167	-0-	-11253	-0-	874	1	18293	3	N	-0-					35
07	30969	X	23526	-0-	-7443	-0-	1101	1	22425	3	N	-0-					35
08	29853	X	22652	-0-	-7201	-0-	1359	1	21293	3	N	-0-					35
09	27540	X	20643	-0-	-6897	-0-	1469	1	19174	3	N	-0-					35
10	25637	X	23391	-0-	-2246	-0-	1113	1	22278	3	N	-0-					35

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					56
06	420	N	255	-0-	-165	-0-	255	2			N	-0-					56
07	341	N	235	-0-	-106	-0-	235	2			N	-0-					56
08	279	N	-0-	-0-	-279	-0-					N	-0-					56
09	270	N	-0-	-0-	-270	-0-					N	-0-					56
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					28
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					28
07	310	N	235	-0-	-75	-0-	235	2			N	-0-					28
08	279	N	-0-	-0-	-279	-0-					N	-0-					28
09	270	N	-0-	-0-	-270	-0-					N	-0-					28
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					28

LEGACY RESERVES OPERATING LP 495445
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2236	-0-	-1019	-0-	2236	3			N	-0-					-0-
06	3150	X	1441	-0-	-1709	-0-	1441	3			N	-0-					-0-
07	2666	X	1432	-0-	-1234	-0-	1432	3			N	-0-					-0-
08	2666	X	934	-0-	-1732	-0-	934	3			N	-0-					-0-
09	2160	X	500	-0-	-1660	-0-	500	3			N	-0-					-0-
*10	3411	X	3411	-0-	-0-	-0-	3411	3			N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-
06	3803	X	3803	-0-	-0-	-0-	3802	3	1	9	N	1	1	1			-0-
07	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					-0-
08	3562	X	3562	-0-	-0-	-0-	3561	3	1	9	N	1	1	1			-0-
09	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
*10	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	1240	N	303	-0-	-937	-0-	303	3			N	-0-					-0-
09	1170	N	260	-0-	-910	-0-	260	3			N	-0-					-0-
10	341	N	169	-0-	-172	-0-	169	3			N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

05	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-
06	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
07	3069	X	2375	-0-	-694	-0-	2375	3			N	-0-					-0-
08	3286	X	2416	-0-	-870	-0-	2416	3			N	-0-					-0-
09	3180	X	2086	-0-	-1094	-0-	2086	3			N	-0-					-0-
10	3286	X	2228	-0-	-1058	-0-	2228	3			N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

05	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
06	2993	X	2993	-0-	-0-	-0-	2993	3			N	-0-					-0-
07	3069	X	2921	-0-	-148	-0-	2921	3			N	-0-					-0-
08	3069	X	3007	-0-	-62	-0-	3007	3			N	-0-					-0-
09	3000	X	2791	-0-	-209	-0-	2791	3			N	-0-					-0-
10	3100	X	2659	-0-	-441	-0-	2659	3			N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

05	1705	N	1430	-0-	-275	-0-	1430	3			N	-0-					-0-
06	1620	N	1380	-0-	-240	-0-	1380	3			N	-0-					-0-
07	1581	N	1571	-0-	-10	-0-	1571	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	1581	N	1482	-0-	-99	-0-	1482	3			N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	806	N	635	-0-	-171	-0-	635	3			N	-0-					-0-
08	806	N	609	-0-	-197	-0-	609	3			N	-0-					-0-
09	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
10	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2524	-0-	-142	-0-	2524	3			N	-0-					-0-
06	2580	N	2378	-0-	-202	-0-	2378	3			N	-0-					-0-
07	2666	N	2521	-0-	-145	-0-	2521	3			N	-0-					-0-
08	2631	N	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
09	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
*10	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
05	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
06	3914	X	3914	-0-	-0-	-0-	3913	3	1	9	N	1	1	1			-0-
07	4288	X	4288	-0-	-0-	-0-	4287	3	1	9	N	1	1	1			-0-
08	4316	X	4316	-0-	-0-	-0-	4314	3	2	9	N	2	2	1			-0-
09	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					-0-
*10	4337	X	4337	-0-	-0-	-0-	4336	3	1	9	N	1	1	1			-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2883	-0-	-0-	-0-	2883	3			N	-0-					-0-
06	2763	N	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
07	2842	N	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
08	2829	N	2829	-0-	-0-	-0-	2828	3	1	9	N	1	1	1			-0-
09	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*10	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-
06	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2469	X	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
06	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
07	2325	X	2291	-0-	-34	-0-	2291	3			N	-0-					-0-
08	2614	X	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
09	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
10	2480	X	2437	-0-	-43	-0-	2437	3			N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1136	-0-	-259	-0-	1136	3			N	-0-					-0-
06	1320	N	1070	-0-	-250	-0-	1070	3			N	-0-					-0-
07	1178	N	1004	-0-	-174	-0-	1004	3			N	-0-					-0-
08	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-
09	1080	N	376	-0-	-704	-0-	376	3			N	-0-					-0-
*10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

05	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*10	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

05	5239	X	4962	-0-	-277	-0-	4962	3			N	-0-					-0-
06	5010	X	4698	-0-	-312	-0-	4696	3	2	9	N	2	2	1			-0-
07	5146	X	4863	-0-	-283	-0-	4862	3	1	9	N	1	1	1			-0-
08	5115	X	4981	-0-	-134	-0-	4979	3	2	9	N	2	2	1			-0-
09	4890	X	4837	-0-	-53	-0-	4837	3			N	-0-					-0-
10	4960	X	4792	-0-	-168	-0-	4791	3	1	9	N	1	1	1			-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

05	4464	X	4320	-0-	-144	-0-	4320	3			N	-0-					-0-
06	4290	X	4145	-0-	-145	-0-	4145	3			N	-0-					-0-
07	4402	X	4244	-0-	-158	-0-	4244	3			N	-0-					-0-
08	4402	X	4175	-0-	-227	-0-	4175	3			N	-0-					-0-
09	4200	X	3925	-0-	-275	-0-	3925	3			N	-0-					-0-
10	4309	X	3997	-0-	-312	-0-	3997	3			N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

05	4466	X	4466	-0-	-0-	-0-	4466	3			N	-0-					-0-
06	3987	X	3987	-0-	-0-	-0-	3986	3	1	9	N	1	1	1			-0-
07	3989	X	3989	-0-	-0-	-0-	3988	3	1	9	N	1	1	1			-0-
08	4464	X	2842	-0-	-1622	-0-	2842	3			N	-0-					-0-
09	4320	X	4100	-0-	-220	-0-	4100	3			N	-0-					-0-
10	4464	X	3960	-0-	-504	-0-	3959	3	1	9	N	1	1	1			-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

05	1054	N	622	-0-	-432	-0-	622	3			N	-0-					-0-
06	900	N	671	-0-	-229	-0-	671	3			N	-0-					-0-
07	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	496	N	105	-0-	-391	-0-	105	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

05	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
07	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
08	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
09	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-
*10	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

05	4170	X	4170	-0-	-0-	-0-	4170	3			Y	-0-					-0-
06	3797	X	3797	-0-	-0-	-0-	3796	3	1	9	Y	1	1	1			-0-
07	3937	X	3937	-0-	-0-	-0-	3936	3	1	9	Y	1	1	1			-0-
08	3882	X	3882	-0-	-0-	-0-	3881	3	1	9	Y	1	1	1			-0-
09	3785	X	3785	-0-	-0-	-0-	3785	3			Y	-0-					-0-
*10	3980	X	3980	-0-	-0-	-0-	3979	3	1	9	Y	1	1	1			-0-

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

05	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
06	2310	N	2247	-0-	-63	-0-	2247	3			N	-0-					-0-
07	2294	N	2187	-0-	-107	-0-	2187	3			N	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
09	2250	N	2178	-0-	-72	-0-	2178	3			N	-0-					-0-
10	2201	N	2052	-0-	-149	-0-	2052	3			N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
08	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-
09	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

05	4929	X	4704	-0-	-225	-0-	4704	3			N	-0-					-0-
06	4770	X	4401	-0-	-369	-0-	4401	3			N	-0-					-0-
07	4805	X	4571	-0-	-234	-0-	4571	3			N	-0-					-0-
08	4743	X	4532	-0-	-211	-0-	4532	3			N	-0-					-0-
09	4590	X	3927	-0-	-663	-0-	3927	3			N	-0-					-0-
10	4712	X	4474	-0-	-238	-0-	4474	3			N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

05	2994	N	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
06	3000	N	3575	-0-	575	575	3574	3	1	9	N	1	1	1			-0-
07	3100	N	3426	-0-	326	901	3426	3			N	-0-					-0-
08	3100	N	3233	-0-	133	1034	3232	3	1	9	N	1	1	1			-0-
09	3766	X	2732	-0-	-1034	-0-	2732	3			N	-0-					-0-
*10	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2796	X	2796	-0-	-0-	-0-	2796	3			N	-0-					-0-
06	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
07	2606	X	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
08	2573	N	2526	-0-	-47	-0-	2526	3			N	-0-					-0-
09	2490	N	2410	-0-	-80	-0-	2410	3			N	-0-					-0-
10	2573	N	2459	-0-	-114	-0-	2459	3			N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	780	-0-	-615	-0-	780	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	1023	N	564	-0-	-459	-0-	564	3			N	-0-					-0-
08	775	N	613	-0-	-162	-0-	613	3			N	-0-					-0-
09	750	N	564	-0-	-186	-0-	564	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
06	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
09	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*10	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
06	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
07	2573	N	2534	-0-	-39	-0-	2534	3			N	-0-					-0-
08	2573	N	2509	-0-	-64	-0-	2509	3			N	-0-					-0-
09	2700	N	1171	-0-	-1529	-0-	1171	3			N	-0-					-0-
10	2542	N	1183	-0-	-1359	-0-	1183	3			N	-0-					-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1121	-0-	-491	-0-	1121	3			N	-0-					174
06	2550	X	1062	-0-	-1488	-0-	1062	3			N	-0-					174
07	4578	X	4578	-0-	-0-	-0-	4578	3			N	-0-					174
08	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					174
09	1878	X	1878	-0-	-0-	-0-	1878	3			N	-0-					174
10	3317	X	1611	-0-	-1706	-0-	1611	3			N	-0-					174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4780	-0-	-552	-0-	4780	3			N	-0-					-0-
06	5160	X	4326	-0-	-834	-0-	4325	3	1	9	N	1	1	1			-0-
07	5332	X	4482	-0-	-850	-0-	4481	3	1	9	N	1	1	1			-0-
08	4774	X	4484	-0-	-290	-0-	4482	3	2	9	N	2	2	1			-0-
09	4620	X	4466	-0-	-154	-0-	4466	3			N	-0-					-0-
*10	6116	X	6116	-0-	-0-	-0-	6114	3	2	9	N	2	2	1			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
06	2322	X	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
07	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
08	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
09	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
*10	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3583	-0-	483	1297	3583	3			N	-0-					-0-
06	3741	X	2444	-0-	-1297	-0-	2444	3			N	-0-					-0-
07	3446	X	3446	-0-	-0-	-0-	3446	3			N	-0-					-0-
08	3597	X	3597	-0-	-0-	-0-	3596	3	1	9	N	1	1	1			-0-
09	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					-0-
*10	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8370	X	5259	-0-	-3111	-0-	5259	3			N	-0-					-0-
06	7110	X	5796	-0-	-1314	-0-	5794	3	2	9	N	2	2	1			-0-
07	7836	X	7836	-0-	-0-	-0-	7834	3	2	9	N	2	2	1			-0-
08	7347	X	7084	-0-	-263	-0-	7081	3	3	9	N	3	3	1			-0-
09	7110	X	4206	-0-	-2904	-0-	4206	3			N	-0-					-0-
10	7843	X	6310	-0-	-1533	-0-	6308	3	2	9	N	2	2	1			-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1399	-0-	-151	-0-	1399	3			Y	-0-					-0-
06	1410	N	1285	-0-	-125	-0-	1285	3			Y	-0-					-0-
07	1984	N	1984	-0-	-0-	-0-	1984	3			Y	-0-					-0-
08	1395	N	1269	-0-	-126	-0-	1269	3			Y	-0-					-0-
09	2411	N	2411	-0-	-0-	-0-	2411	3			Y	-0-					-0-
*10	2935	N	2935	-0-	-0-	-0-	2935	3			Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
07	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					-0-
08	1457	N	1416	-0-	-41	-0-	1416	3			Y	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
*10	1602	N	1602	-0-	-0-	-0-	1602	3			Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3323	-0-	-211	-0-	3323	3			N	-0-					-0-
06	3390	X	3102	-0-	-288	-0-	3101	3	1	9	N	1	1	1			-0-
07	3441	X	3230	-0-	-211	-0-	3230	3			N	-0-					-0-
08	3477	X	3477	-0-	-0-	-0-	3476	3	1	9	N	1	1	1			-0-
09	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
*10	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2537	-0-	-5	-0-	2537	3			N	-0-					-0-
06	2340	N	2148	-0-	-192	-0-	2148	3			N	-0-					-0-
07	2604	N	2340	-0-	-264	-0-	2340	3			N	-0-					-0-
08	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
09	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
*10	2767	N	2767	-0-	-0-	-0-	2767	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
06	1680	N	1577	-0-	-103	-0-	1577	3			N	-0-					-0-
07	1798	N	1621	-0-	-177	-0-	1621	3			N	-0-					-0-
08	1736	N	1275	-0-	-461	-0-	1275	3			N	-0-					-0-
09	1590	N	1413	-0-	-177	-0-	1413	3			N	-0-					-0-
*10	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3632	-0-	-584	-0-	3632	3			N	-0-					-0-
06	4080	X	4019	-0-	-61	-0-	4018	3	1	9	N	1	1	1			-0-
07	4216	X	4186	-0-	-30	-0-	4185	3	1	9	N	1	1	1			-0-
08	4154	X	3528	-0-	-626	-0-	3527	3	1	9	N	1	1	1			-0-
09	4020	X	3726	-0-	-294	-0-	3726	3			N	-0-					-0-
10	4185	X	3557	-0-	-628	-0-	3557	3			N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
06	3358	X	3358	-0-	-0-	-0-	3357	3	1	9	N	1	1	1			-0-
07	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-					-0-
08	3180	X	3180	-0-	-0-	-0-	3179	3	1	9	N	1	1	1			-0-
09	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
10	2201	X	1748	-0-	-453	-0-	1748	3			N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1860	-0-	-124	-0-	1860	3			Y	-0-					2
06	1710	N	1613	-0-	-97	-0-	1613	3			Y	-0-					2
07	1829	N	1708	-0-	-121	-0-	1708	3			Y	-0-					2
08	1700	N	1700	-0-	-0-	-0-	1700	3			Y	-0-					2
09	1960	N	1960	-0-	-0-	-0-	1960	3			Y	-0-					2
*10	2039	N	2039	-0-	-0-	-0-	2039	3			Y	-0-					2

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4449	X	4449	-0-	-0-	-0-	4449	3			N	-0-					-0-
06	4290	X	4183	-0-	-107	-0-	4183	3			N	-0-					-0-
07	4433	X	4242	-0-	-191	-0-	4242	3			N	-0-					-0-
08	4433	X	4204	-0-	-229	-0-	4204	3			N	-0-					-0-
09	4290	X	3990	-0-	-300	-0-	3990	3			N	-0-					-0-
10	4433	X	4047	-0-	-386	-0-	4047	3			N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4779	X	4779	-0-	-0-	-0-	4779	3			N	-0-					-0-
06	4358	X	4358	-0-	-0-	-0-	4357	3	1	9	N	1	1	1			-0-
07	4565	X	4565	-0-	-0-	-0-	4564	3	1	9	N	1	1	1			-0-
08	4463	X	4463	-0-	-0-	-0-	4461	3	2	9	N	2	2	1			-0-
09	4208	X	4208	-0-	-0-	-0-	4208	3			N	-0-					-0-
*10	4226	X	4226	-0-	-0-	-0-	4225	3	1	9	N	1	1	1			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

05	3534	X	2433	-0-	-1101	-0-	2433	3			N	-0-					-0-
06	3420	X	2705	-0-	-715	-0-	2705	3			N	-0-					-0-
07	3534	X	2548	-0-	-986	-0-	2548	3			N	-0-					-0-
08	2821	X	2464	-0-	-357	-0-	2464	3			N	-0-					-0-
09	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*10	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

05	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
06	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
07	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

05	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
06	2040	N	2001	-0-	-39	-0-	2001	3			N	-0-					-0-
07	2046	N	2034	-0-	-12	-0-	2034	3			N	-0-					-0-
08	2077	N	2034	-0-	-43	-0-	2034	3			N	-0-					-0-
09	2010	N	1959	-0-	-51	-0-	1959	3			N	-0-					-0-
*10	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

05	7099	X	6706	-0-	-393	-0-	6706	3			N	-0-					-0-
06	6870	X	6406	-0-	-464	-0-	6406	3			N	-0-					-0-
07	7099	X	6622	-0-	-477	-0-	6622	3			N	-0-					-0-
08	6882	X	6536	-0-	-346	-0-	6536	3			N	-0-					-0-
09	6480	X	6195	-0-	-285	-0-	6195	3			N	-0-					-0-
10	6696	X	6258	-0-	-438	-0-	6258	3			N	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

05	2294	N	1929	-0-	-365	-0-	1929	3			N	-0-					-0-
06	2220	N	1080	-0-	-1140	-0-	1080	3			N	-0-					-0-
07	2294	N	1272	-0-	-1022	-0-	1272	3			N	-0-					-0-
08	1922	N	1189	-0-	-733	-0-	1189	3			N	-0-					-0-
09	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
*10	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. 617512
LUMINANT GAS UNIT WELL #: RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5

PLUGGED AND ABANDONED_____ 06/13/2016

SCRUGGS WELL #: RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

PLUGGED AND ABANDONED_____ 09/08/2016

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185442	X	174391	-0-	-11051	-0-	174391	2			N	-0-					-0-
06	178740	X	161356	-0-	-17384	-0-	161356	2			N	-0-					-0-
07	178684	X	174997	-0-	-3687	-0-	174997	2			N	-0-					-0-
08	178684	X	174195	-0-	-4489	-0-	174195	2			N	-0-					-0-
09	168780	X	156872	-0-	-11908	-0-	156872	2			N	-0-					-0-
10	174406	X	157800	-0-	-16606	-0-	157800	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2206	-0-	-57	-0-	311	1	1895	2	Y	-0-					-0-
06	2100	N	2017	-0-	-83	-0-	214	1	1803	2	Y	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	141	1	2179	2	Y	-0-					-0-
08	2201	N	2077	-0-	-124	-0-	109	1	1968	2	Y	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	119	1	1995	2	Y	-0-					-0-
*10	2325	N	2188	-0-	-137	-0-	129	1	2059	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2968	-0-	-39	-0-	419	1	2549	2	Y	-0-					-0-
06	3120	X	2315	-0-	-805	-0-	246	1	2069	2	Y	-0-					-0-
07	3224	X	3033	-0-	-191	-0-	184	1	2849	2	Y	-0-					-0-
08	3224	X	2747	-0-	-477	-0-	144	1	2603	2	Y	-0-					-0-
09	2880	X	2672	-0-	-208	-0-	151	1	2521	2	Y	-0-					-0-
*10	3038	X	2603	-0-	-435	-0-	154	1	2449	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1126	-0-	-1912	-0-	159	1	967	2	Y	-0-					-0-
06	2940	X	539	-0-	-2401	-0-	57	1	482	2	Y	-0-					-0-
07	3038	X	852	-0-	-2186	-0-	52	1	800	2	Y	-0-					-0-
08	1798	X	536	-0-	-1262	-0-	28	1	508	2	Y	-0-					-0-
09	1981	X	1981	-0-	-0-	-0-	112	1	1869	2	Y	-0-					-0-
*10	1116	X	358	-0-	-758	-0-	21	1	337	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	49	1	299	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	28	1	233	2	Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	19	1	287	2	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1191	-0-	-2033	-0-	168	1	1023	2	Y	-0-					-0-
06	3120	X	953	-0-	-2167	-0-	101	1	852	2	Y	-0-					-0-
07	2976	X	902	-0-	-2074	-0-	55	1	847	2	Y	-0-					-0-
08	1058	X	1058	-0-	-0-	-0-	55	1	1003	2	Y	-0-					-0-
09	980	X	980	-0-	-0-	-0-	55	1	925	2	Y	-0-					-0-
*10	1052	N	1052	-0-	-0-	-0-	62	1	990	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1430	N	1430	-0-	-0-	-0-	202	1	1228	2	Y	-0-					-0-
06	1140	N	851	-0-	-289	-0-	90	1	761	2	Y	-0-					-0-
07	1147	N	980	-0-	-167	-0-	60	1	920	2	Y	-0-					-0-
08	1426	X	1076	-0-	-350	-0-	56	1	1020	2	Y	-0-					-0-
09	1380	X	1319	-0-	-61	-0-	74	1	1245	2	Y	-0-					-0-
*10	1426	X	748	-0-	-678	-0-	44	1	704	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3114	X	3114	-0-	-0-	-0-	439	1	2675	2	Y	-0-					-0-
06	2648	X	2648	-0-	-0-	-0-	281	1	2367	2	Y	-0-					-0-
07	2963	X	2963	-0-	-0-	-0-	180	1	2783	2	Y	-0-					-0-
08	3100	X	2806	-0-	-294	-0-	147	1	2659	2	Y	-0-					-0-
09	3000	X	2818	-0-	-182	-0-	159	1	2659	2	Y	-0-					-0-
*10	3100	X	2566	-0-	-534	-0-	151	1	2415	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	105	1	637	2	Y	-0-					-0-
06	840	N	571	-0-	-269	-0-	61	1	510	2	Y	-0-					-0-
07	682	N	556	-0-	-126	-0-	34	1	522	2	Y	-0-					-0-
08	744	N	626	-0-	-118	-0-	33	1	593	2	Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	29	1	486	2	Y	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	36	1	569	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1548	-0-	-1273	-0-	218	1	1330	2	Y	-0-					-0-
06	2730	X	971	-0-	-1759	-0-	103	1	868	2	Y	-0-					-0-
07	2821	X	2588	-0-	-233	-0-	157	1	2431	2	Y	-0-					-0-
08	6090	X	6090	-0-	-0-	-0-	319	1	5771	2	Y	-0-					-0-
09	4497	X	4497	-0-	-0-	-0-	254	1	4243	2	Y	-0-					-0-
*10	2573	X	2423	-0-	-150	-0-	143	1	2280	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	105	1	639	2	Y	-0-			-0-
06	432	X	432	-0-	-0-	-0-	46	1	386	2	Y	-0-			-0-
07	402	X	402	-0-	-0-	-0-	24	1	378	2	Y	-0-			-0-
08	804	X	804	-0-	-0-	-0-	42	1	762	2	Y	-0-			-0-
09	540	X	165	-0-	-375	-0-	9	1	156	2	Y	-0-			-0-
*10	2585	X	2585	-0-	-0-	-0-	153	1	2432	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

05	1395	N	1297	-0-	-98	-0-	183	1	1114	2	Y	-0-			-0-
06	1320	N	1289	-0-	-31	-0-	137	1	1152	2	Y	-0-			-0-
07	1339	N	1339	-0-	-0-	-0-	81	1	1258	2	Y	-0-			-0-
08	1302	N	1290	-0-	-12	-0-	68	1	1222	2	Y	-0-			-0-
09	1290	N	1221	-0-	-69	-0-	69	1	1152	2	Y	-0-			-0-
*10	1333	N	1254	-0-	-79	-0-	74	1	1180	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

05	4167	X	4167	-0-	-0-	-0-	588	1	3579	2	Y	-0-			-0-
06	3180	X	3054	-0-	-126	-0-	324	1	2730	2	Y	-0-			-0-
07	3566	X	3566	-0-	-0-	-0-	217	1	3349	2	Y	-0-			-0-
08	4349	X	4349	-0-	-0-	-0-	228	1	4121	2	Y	-0-			-0-
09	3946	X	3946	-0-	-0-	-0-	223	1	3723	2	Y	-0-			-0-
*10	3467	X	3467	-0-	-0-	-0-	205	1	3262	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

05	12	N	8	-0-	-4	-0-	1	1	7	2	Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

05	1523	N	1523	-0-	-0-	-0-	215	1	1308	2	Y	-0-			-0-
06	1770	N	1448	-0-	-322	-0-	154	1	1294	2	Y	-0-			-0-
07	1829	N	1775	-0-	-54	-0-	108	1	1667	2	Y	-0-			-0-
08	1553	N	1553	-0-	-0-	-0-	81	1	1472	2	Y	-0-			-0-
09	1623	N	1623	-0-	-0-	-0-	92	1	1531	2	Y	-0-			-0-
*10	1515	N	1515	-0-	-0-	-0-	89	1	1426	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	4112	-0-	-73	-0-	580	1	3532	2	Y	-0-					-0-
06	4260	X	3032	-0-	-1228	-0-	322	1	2710	2	Y	-0-					-0-
07	4402	X	4134	-0-	-268	-0-	251	1	3883	2	Y	-0-					-0-
08	3982	X	3982	-0-	-0-	-0-	209	1	3773	2	Y	-0-					-0-
09	3602	X	3602	-0-	-0-	-0-	203	1	3399	2	Y	-0-					-0-
*10	3461	X	3461	-0-	-0-	-0-	204	1	3257	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2664	N	2664	-0-	-0-	-0-	376	1	2288	2	Y	-0-					-0-
06	2586	N	2586	-0-	-0-	-0-	275	1	2311	2	Y	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	70	1	1086	2	Y	-0-					-0-
08	3058	X	3058	-0-	-0-	-0-	160	1	2898	2	Y	-0-					-0-
09	4514	X	4514	-0-	-0-	-0-	255	1	4259	2	Y	-0-					-0-
*10	2666	X	1035	-0-	-1631	-0-	61	1	974	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3735	X	3735	-0-	-0-	-0-	1032	1	2703	2	Y	-0-					-0-
06	3192	X	3192	-0-	-0-	-0-	730	1	2462	2	Y	-0-					-0-
07	2914	X	2861	-0-	-53	-0-	582	1	2279	2	Y	-0-					-0-
08	3565	X	2619	-0-	-946	-0-	555	1	2064	2	Y	-0-					-0-
09	3450	X	2910	-0-	-540	-0-	638	1	2272	2	Y	-0-					-0-
*10	3565	X	2588	-0-	-977	-0-	504	1	2084	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
06	1920	X	635	-0-	-1285	-0-	145	1	490	2	Y	-0-					-0-
07	1984	X	1294	-0-	-690	-0-	263	1	1031	2	Y	-0-					-0-
08	1054	X	1054	-0-	-0-	-0-	223	1	831	2	Y	-0-					-0-
09	725	N	725	-0-	-0-	-0-	159	1	566	2	Y	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	135	1	559	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	80	1	489	2	Y	-0-					-0-
06	1050	N	649	-0-	-401	-0-	69	1	580	2	Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	53	1	815	2	Y	-0-					-0-
08	741	N	741	-0-	-0-	-0-	39	1	702	2	Y	-0-					-0-
09	765	N	765	-0-	-0-	-0-	43	1	722	2	Y	-0-					-0-
*10	775	N	735	-0-	-40	-0-	43	1	692	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	9786	-0-	-661	-0-	365	1	9421	2	N	-0-					-0-
06	9960	X	9659	-0-	-301	-0-	418	1	9240	2	N	1	1	8			-0-
							1	9									
07	10323	X	10213	-0-	-110	-0-	541	1	9672	2	N	-0-					-0-
08	10323	X	10136	-0-	-187	-0-	612	1	9524	2	N	-0-					-0-
09	9990	X	9656	-0-	-334	-0-	571	1	9085	2	N	-0-					-0-
*10	10199	X	9828	-0-	-371	-0-	631	1	9197	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	2			N	-0-					-0-
07	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
08	589	N	521	-0-	-68	-0-	521	2			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*10	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	978	-0-	-1874	-0-	978	2			Y	-0-					25
06	2760	X	755	-0-	-2005	-0-	755	2			Y	-0-					25
07	2728	X	902	-0-	-1826	-0-	902	2			Y	-0-					25
08	2728	X	839	-0-	-1889	-0-	839	2			Y	-0-					25
09	1530	X	765	-0-	-765	-0-	765	2			Y	-0-					25
10	992	X	792	-0-	-200	-0-	792	2			Y	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WAGNER OIL COMPANY 891175
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	300	-0-	-165	-0-	300	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	450	N	213	-0-	-237	-0-	213	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	1891	N	919	-0-	-972	-0-	919	2			N	-0-					-0-
09	1710	N	1011	-0-	-699	-0-	1011	2			N	-0-					-0-
*10	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
06	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
08	2139	N	1843	-0-	-296	-0-	1843	2			N	-0-					-0-
09	1950	N	1857	-0-	-93	-0-	1857	2			N	-0-					-0-
10	2077	N	2048	-0-	-29	-0-	2048	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
06	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
07	2914	X	2295	-0-	-619	-0-	2295	2			N	-0-					-0-
08	2914	X	888	-0-	-2026	-0-	888	2			N	-0-					-0-
09	2820	X	740	-0-	-2080	-0-	740	2			N	-0-					-0-
10	2914	X	706	-0-	-2208	-0-	706	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
10	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
06	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
07	2356	X	2319	-0-	-37	-0-	2319	2			N	-0-					-0-
08	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
09	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
*10	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4461	-0-	-499	-0-	4461	2			N	-0-					-0-
06	4800	X	4432	-0-	-368	-0-	4432	2			N	-0-					-0-
07	4960	X	4626	-0-	-334	-0-	4626	2			N	-0-					-0-
08	4960	X	4738	-0-	-222	-0-	4738	2			N	-0-					-0-
09	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					-0-
*10	5670	X	5670	-0-	-0-	-0-	5670	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1408	-0-	-18	-0-	1408	2			N	-0-					-0-
06	1410	N	1357	-0-	-53	-0-	1357	2			N	-0-					-0-
07	1426	N	1405	-0-	-21	-0-	1405	2			N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
09	1350	N	1335	-0-	-15	-0-	1335	2			N	-0-					-0-
10	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
06	840	N	661	-0-	-179	-0-	661	2			N	-0-					-0-
07	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
06	960	N	945	-0-	-15	-0-	945	2			N	-0-					-0-
07	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3082	-0-	-18	-0-	3082	2			N	-0-					-0-
06	3000	X	2869	-0-	-131	-0-	2869	2			N	-0-					-0-
07	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
08	3069	X	2770	-0-	-299	-0-	2770	2			N	-0-					-0-
09	2970	X	2921	-0-	-49	-0-	2921	2			N	-0-					-0-
10	3069	X	2989	-0-	-80	-0-	2989	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1416	-0-	-568	-0-	1416	2			N	-0-					-0-
06	1710	N	1387	-0-	-323	-0-	1387	2			N	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
09	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
*10	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	1085	N	748	-0-	-337	-0-	748	2			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
09	1020	N	739	-0-	-281	-0-	739	2			N	-0-					-0-
10	1054	N	227	-0-	-827	-0-	227	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
06	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
07	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					-0-
08	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
09	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					-0-
10	3875	X	3094	-0-	-781	-0-	3094	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	X	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	31	X	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	31	X	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	X	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2064	-0-	-13	-0-	2064	2			N	-0-					-0-
06	2040	N	1941	-0-	-99	-0-	1941	2			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
08	2077	N	2028	-0-	-49	-0-	2028	2			N	-0-					-0-
09	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
10	2077	N	2039	-0-	-38	-0-	2039	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1655	-0-	-1073	-0-	1655	2			N	-0-					-0-
06	2640	X	1162	-0-	-1478	-0-	1162	2			N	-0-					-0-
07	2573	X	1243	-0-	-1330	-0-	1243	2			N	-0-					-0-
08	2573	X	921	-0-	-1652	-0-	921	2			N	-0-					-0-
09	2490	X	1135	-0-	-1355	-0-	1135	2			N	-0-					-0-
10	1643	X	1164	-0-	-479	-0-	1164	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3872	-0-	-220	-0-	3872	2			N	-0-					-0-
06	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
07	4092	X	3643	-0-	-449	-0-	3643	2			N	-0-					-0-
08	4092	X	3730	-0-	-362	-0-	3730	2			N	-0-					-0-
09	3960	X	3556	-0-	-404	-0-	3556	2			N	-0-					-0-
10	4092	X	3748	-0-	-344	-0-	3748	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
06	6092	X	6092	-0-	-0-	-0-	6092	2			N	-0-					-0-
07	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					-0-
08	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
09	1498	X	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
*10	1661	X	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					-0-
06	5099	X	5099	-0-	-0-	-0-	5099	2			N	-0-					-0-
07	4929	X	4153	-0-	-776	-0-	4153	2			N	-0-					-0-
08	5611	X	2822	-0-	-2789	-0-	2822	2			N	-0-					-0-
09	5430	X	3581	-0-	-1849	-0-	3581	2			N	-0-					-0-
10	5611	X	2356	-0-	-3255	-0-	2356	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
06	4830	X	3494	-0-	-1336	-0-	3494	2			N	-0-					-0-
07	5459	X	5459	-0-	-0-	-0-	5459	2			N	-0-					-0-
08	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					-0-
09	4830	X	3001	-0-	-1829	-0-	3001	2			N	-0-					-0-
10	4991	X	2183	-0-	-2808	-0-	2183	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1626	-0-	-110	-0-	1626	2			N	-0-					-0-
06	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-
07	1674	N	1611	-0-	-63	-0-	1611	2			N	-0-					-0-
08	1612	N	1504	-0-	-108	-0-	1504	2			N	-0-					-0-
09	1560	N	1440	-0-	-120	-0-	1440	2			N	-0-					-0-
10	1612	N	1425	-0-	-187	-0-	1425	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
06	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
07	1519	N	1323	-0-	-196	-0-	1323	2			N	-0-					-0-
08	3100	N	4349	-0-	1249	1249	4349	2			N	-0-					-0-
09	2715	N	1466	-0-	-1249	-0-	1466	2			N	-0-					-0-
*10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2017	-0-	-494	-0-	2017	2			N	-0-					-0-
06	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
07	2511	X	1474	-0-	-1037	-0-	1474	2			N	-0-					-0-
08	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
09	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
10	2511	X	809	-0-	-1702	-0-	809	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	853	-0-	-15	-0-	853	2			N	-0-					-0-
06	780	N	745	-0-	-35	-0-	745	2			N	-0-					-0-
07	806	N	545	-0-	-261	-0-	545	2			N	-0-					-0-
08	868	N	624	-0-	-244	-0-	624	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

05	7006	X	6798	-0-	-208	-0-	6798	2			N	-0-					-0-
06	7380	X	6570	-0-	-810	-0-	6570	2			N	-0-					-0-
07	7626	X	7153	-0-	-473	-0-	7153	2			N	-0-					-0-
08	7626	X	5174	-0-	-2452	-0-	5174	2			N	-0-					-0-
09	6570	X	5808	-0-	-762	-0-	5808	2			N	-0-					-0-
*10	7397	X	7397	-0-	-0-	-0-	7397	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

05	3658	X	3553	-0-	-105	-0-	3553	2			N	-0-					-0-
06	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
07	3875	X	3509	-0-	-366	-0-	3509	2			N	-0-					-0-
08	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
09	3750	X	3317	-0-	-433	-0-	3317	2			N	-0-					-0-
10	3689	X	3191	-0-	-498	-0-	3191	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
09	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

05	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
06	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
*10	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

05	1860	N	1774	-0-	-86	-0-	1774	2			N	-0-					-0-
06	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
07	1798	N	1744	-0-	-54	-0-	1744	2			N	-0-					-0-
08	1767	N	1754	-0-	-13	-0-	1754	2			N	-0-					-0-
09	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
*10	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
06	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
07	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
08	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
09	3840	X	1302	-0-	-2538	-0-	1302	2			N	-0-					-0-
10	3968	X	1193	-0-	-2775	-0-	1193	2			N	-0-					-0-
JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004																	
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798																	
05	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
06	2490	N	1589	-0-	-901	-0-	1589	2			N	-0-					-0-
07	2604	N	905	-0-	-1699	-0-	905	2			N	-0-					-0-
08	2480	N	704	-0-	-1776	-0-	704	2			N	-0-					-0-
09	1590	N	448	-0-	-1142	-0-	448	2			N	-0-					-0-
10	899	N	491	-0-	-408	-0-	491	2			N	-0-					-0-
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884																	
05	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
06	870	N	761	-0-	-109	-0-	761	2			N	-0-					-0-
07	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
08	775	N	497	-0-	-278	-0-	497	2			N	-0-					-0-
09	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
*10	3100	N	3306	-0-	206	206	3306	2			N	-0-					-0-
REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549																	
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	744	N	195	-0-	-549	-0-	195	2			N	-0-					-0-
08	992	N	37	-0-	-955	-0-	37	2			N	-0-					-0-
09	660	N	29	-0-	-631	-0-	29	2			N	-0-					-0-
10	186	N	34	-0-	-152	-0-	34	2			N	-0-					-0-
ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757																	
05	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118																	
05	1550	N	1530	-0-	-20	-0-	1530	2			N	-0-					-0-
06	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
07	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
08	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					-0-
09	1500	N	1405	-0-	-95	-0-	1405	2			N	-0-					-0-
10	1550	N	1295	-0-	-255	-0-	1295	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

05	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
06	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
07	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
08	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
09	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
10	1705	N	1317	-0-	-388	-0-	1317	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

05	6200	X	5402	-0-	-798	-0-	5402	2			N	-0-					-0-
06	5700	X	4365	-0-	-1335	-0-	4365	2			N	-0-					-0-
07	5890	X	5501	-0-	-389	-0-	5501	2			N	-0-					-0-
08	5890	X	4184	-0-	-1706	-0-	4184	2			N	-0-					-0-
09	5762	X	5762	-0-	-0-	-0-	5762	2			N	-0-					-0-
10	5487	X	5146	-0-	-341	-0-	5146	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

05	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
06	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
07	4030	X	1995	-0-	-2035	-0-	1995	2			N	-0-					-0-
08	4216	X	1572	-0-	-2644	-0-	1572	2			N	-0-					-0-
09	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					-0-
*10	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

05	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
06	3570	X	2927	-0-	-643	-0-	2927	2			N	-0-					-0-
07	3689	X	2720	-0-	-969	-0-	2720	2			N	-0-					-0-
08	3689	X	2740	-0-	-949	-0-	2740	2			N	-0-					-0-
09	3180	X	2919	-0-	-261	-0-	2919	2			N	-0-					-0-
10	3193	X	2913	-0-	-280	-0-	2913	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

05	6541	X	4527	-0-	-2014	-0-	4527	2			N	-0-					-0-
06	6330	X	5847	-0-	-483	-0-	5847	2			N	-0-					-0-
07	6107	X	4358	-0-	-1749	-0-	4358	2			N	-0-					-0-
08	6107	X	4640	-0-	-1467	-0-	4640	2			N	-0-					-0-
09	5910	X	4783	-0-	-1127	-0-	4783	2			N	-0-					-0-
10	6045	X	4887	-0-	-1158	-0-	4887	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

05	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
06	3060	X	2757	-0-	-303	-0-	2757	2			N	-0-					-0-
07	3162	X	1659	-0-	-1503	-0-	1659	2			N	-0-					-0-
08	3472	X	1564	-0-	-1908	-0-	1564	2			N	-0-					-0-
09	3360	X	1259	-0-	-2101	-0-	1259	2			N	-0-					-0-
10	3472	X	2216	-0-	-1256	-0-	2216	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1885	-0-	-99	-0-	1885	2			N	-0-					-0-
06	2070	N	2007	-0-	-63	-0-	2007	2			N	-0-					-0-
07	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
08	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
09	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*10	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1512	-0-	-658	-0-	1512	2			N	-0-					-0-
06	2310	N	2185	-0-	-125	-0-	2185	2			N	-0-					-0-
07	2015	N	867	-0-	-1148	-0-	867	2			N	-0-					-0-
08	1519	N	601	-0-	-918	-0-	601	2			N	-0-					-0-
09	2190	N	429	-0-	-1761	-0-	429	2			N	-0-					-0-
*10	3100	N	3531	-0-	431	431	3531	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2328	-0-	-648	-0-	2328	2			N	-0-					-0-
06	2880	X	2102	-0-	-778	-0-	2102	2			N	-0-					-0-
07	3286	X	3218	-0-	-68	-0-	3218	2			N	-0-					-0-
08	3286	X	2457	-0-	-829	-0-	2457	2			N	-0-					-0-
09	3180	X	2573	-0-	-607	-0-	2573	2			N	-0-					-0-
10	3224	X	2657	-0-	-567	-0-	2657	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
07	2790	X	2703	-0-	-87	-0-	2703	2			N	-0-					-0-
08	2790	X	2687	-0-	-103	-0-	2687	2			N	-0-					-0-
09	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
10	2790	X	2355	-0-	-435	-0-	2355	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1803	-0-	-57	-0-	1803	2			N	-0-					-0-
06	1770	N	1696	-0-	-74	-0-	1696	2			N	-0-					-0-
07	1829	N	1783	-0-	-46	-0-	1783	2			N	-0-					-0-
08	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					-0-
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
*10	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
06	3000	N	4030	-0-	1030	1030	4030	2			N	-0-					-0-
07	3100	N	4009	-0-	909	1939	4009	2			N	-0-					-0-
08	3100	N	3096	-0-	-4	1935	3096	2			N	-0-					-0-
09	4752	X	2817	-0-	-1935	-0-	2817	2			N	-0-					-0-
*10	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3672	-0-	-482	-0-	3672	2			N	-0-					-0-
06	4350	X	3766	-0-	-584	-0-	3766	2			N	-0-					-0-
07	4495	X	3923	-0-	-572	-0-	3923	2			N	-0-					-0-
08	4495	X	3904	-0-	-591	-0-	3904	2			N	-0-					-0-
09	3840	X	3749	-0-	-91	-0-	3749	2			N	-0-					-0-
10	3937	X	3806	-0-	-131	-0-	3806	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5413	X	5413	-0-	-0-	-0-	5413	2			N	-0-					-0-
06	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
07	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-
08	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					-0-
09	5599	X	5599	-0-	-0-	-0-	5599	2			N	-0-					-0-
*10	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1365	-0-	-1084	-0-	1365	2			N	-0-					-0-
06	1489	X	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
07	1488	N	1362	-0-	-126	-0-	1362	2			N	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
10	1364	N	1213	-0-	-151	-0-	1213	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2437	-0-	-694	-0-	2437	2			N	-0-					-0-
06	2940	X	2614	-0-	-326	-0-	2614	2			N	-0-					-0-
07	2759	X	2571	-0-	-188	-0-	2571	2			N	-0-					-0-
08	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
09	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
*10	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	210	X	205	-0-	-5	-0-	205	2			N	-0-					-0-
07	217	X	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	X	162	-0-	-48	-0-	162	2			N	-0-					-0-
10	217	X	51	-0-	-166	-0-	51	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

05	4309	X	4058	-0-	-251	-0-	4058	2			N	-0-					-0-
06	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
07	4092	X	3965	-0-	-127	-0-	3965	2			N	-0-					-0-
08	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
09	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
*10	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

05	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
06	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
07	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
08	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
09	5337	X	5337	-0-	-0-	-0-	5337	2			N	-0-					-0-
*10	4867	X	4867	-0-	-0-	-0-	4867	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

05	1084	X	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
06	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	3100	N	5249	-0-	2149	2149	5249	2			N	-0-					-0-
08	3100	N	5943	-0-	2843	4992	5943	2			N	-0-					-0-
09	3000	N	5514	-0-	2514	7506	5514	2			N	-0-					-0-
*10	13117	X	5611	-0-	-7506	-0-	5611	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1364	N	792	-0-	-572	-0-	792	2			N	-0-					-0-
09	1380	N	524	-0-	-856	-0-	524	2			N	-0-					-0-
10	1395	N	400	-0-	-995	-0-	400	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

05	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
06	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
07	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
09	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
*10	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2254	-0-	-536	-0-	2254	2			N	-0-					-0-
06	2190	X	1818	-0-	-372	-0-	1818	2			N	-0-					-0-
07	1488	X	1281	-0-	-207	-0-	1281	2			N	-0-					-0-
08	2263	X	1831	-0-	-432	-0-	1831	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
*10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

05	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
09	570	N	366	-0-	-204	-0-	366	2			N	-0-					-0-
10	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

05	3503	X	2330	-0-	-1173	-0-	2330	2			N	-0-					-0-
06	3390	X	1749	-0-	-1641	-0-	1749	2			N	-0-					-0-
07	3317	X	1646	-0-	-1671	-0-	1646	2			N	-0-					-0-
08	2945	X	1069	-0-	-1876	-0-	1069	2			N	-0-					-0-
09	2760	X	1029	-0-	-1731	-0-	1029	2			N	-0-					-0-
10	2325	X	936	-0-	-1389	-0-	936	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

05	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
06	1290	N	1139	-0-	-151	-0-	1139	2			N	-0-					-0-
07	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					-0-
08	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
09	1140	N	1098	-0-	-42	-0-	1098	2			N	-0-					-0-
10	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
06	240	N	101	-0-	-139	-0-	101	2			N	-0-					-0-
07	248	N	65	-0-	-183	-0-	65	2			N	-0-					-0-
08	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

05	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
06	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
07	4278	X	4147	-0-	-131	-0-	4147	2			N	-0-					-0-
08	4557	X	3295	-0-	-1262	-0-	3295	2			N	-0-					-0-
09	4410	X	3286	-0-	-1124	-0-	3286	2			N	-0-					-0-
10	4557	X	3600	-0-	-957	-0-	3600	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					-0-
06	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
07	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
08	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
09	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					-0-
*10	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2638	-0-	-431	-0-	2638	2			N	-0-					-0-
06	3270	X	3017	-0-	-253	-0-	3017	2			N	-0-					-0-
07	3379	X	3118	-0-	-261	-0-	3118	2			N	-0-					-0-
08	3379	X	3132	-0-	-247	-0-	3132	2			N	-0-					-0-
09	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
*10	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					-0-
06	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
07	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
08	4433	X	4364	-0-	-69	-0-	4364	2			N	-0-					-0-
09	4729	X	4729	-0-	-0-	-0-	4729	2			N	-0-					-0-
10	4433	X	4299	-0-	-134	-0-	4299	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1179	-0-	-123	-0-	1179	2			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					-0-
08	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
09	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-
10	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1086	-0-	-433	-0-	1086	2			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
09	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
*10	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
06	1620	N	1039	-0-	-581	-0-	1039	2			N	-0-					-0-
07	1674	N	570	-0-	-1104	-0-	570	2			N	-0-					-0-
08	1736	N	745	-0-	-991	-0-	745	2			N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*10	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
06	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
07	3781	X	3781	-0-	-0-	-0-	3781	2			N	-0-					-0-
08	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
*10	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
07	2435	X	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
08	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
09	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
*10	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7034	X	7034	-0-	-0-	-0-	7034	2			N	-0-					-0-
06	6600	X	5888	-0-	-712	-0-	5888	2			N	-0-					-0-
07	6820	X	6513	-0-	-307	-0-	6513	2			N	-0-					-0-
08	6820	X	5513	-0-	-1307	-0-	5513	2			N	-0-					-0-
09	6600	X	3377	-0-	-3223	-0-	3377	2			N	-0-					-0-
10	6820	X	3989	-0-	-2831	-0-	3989	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3509	-0-	-211	-0-	3509	2			N	-0-					-0-
06	3510	X	3265	-0-	-245	-0-	3265	2			N	-0-					-0-
07	3441	X	2974	-0-	-467	-0-	2974	2			N	-0-					-0-
08	3503	X	2115	-0-	-1388	-0-	2115	2			N	-0-					-0-
09	3390	X	1978	-0-	-1412	-0-	1978	2			N	-0-					-0-
10	3503	X	3164	-0-	-339	-0-	3164	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2308	-0-	-327	-0-	2308	2			N	-0-					-0-
06	2550	N	1117	-0-	-1433	-0-	1117	2			N	-0-					-0-
07	2542	N	2297	-0-	-245	-0-	2297	2			N	-0-					-0-
08	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
09	2472	N	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
10	2294	N	1199	-0-	-1095	-0-	1199	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
06	5171	X	5171	-0-	-0-	-0-	5171	2			N	-0-					-0-
07	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					-0-
08	6038	X	6038	-0-	-0-	-0-	6038	2			N	-0-					-0-
09	5625	X	5625	-0-	-0-	-0-	5625	2			N	-0-					-0-
*10	6165	X	6165	-0-	-0-	-0-	6165	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	694	-0-	-50	-0-	694	2			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
08	682	N	649	-0-	-33	-0-	649	2			N	-0-					-0-
09	690	N	108	-0-	-582	-0-	108	2			N	-0-					-0-
10	713	N	467	-0-	-246	-0-	467	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2257	-0-	-626	-0-	2257	2			N	-0-					-0-
06	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
07	3224	X	2722	-0-	-502	-0-	2722	2			N	-0-					-0-
08	3224	X	2511	-0-	-713	-0-	2511	2			N	-0-					-0-
09	3120	X	2649	-0-	-471	-0-	2649	2			N	-0-					-0-
*10	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	780	N	607	-0-	-173	-0-	607	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
10	806	N	673	-0-	-133	-0-	673	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

05	3720	X	1742	-0-	-1978	-0-	1742	2			N	-0-					-0-
06	3600	X	1515	-0-	-2085	-0-	1515	2			N	-0-					-0-
07	1829	X	1325	-0-	-504	-0-	1325	2			N	-0-					-0-
08	1798	X	1213	-0-	-585	-0-	1213	2			N	-0-					-0-
09	1680	X	1278	-0-	-402	-0-	1278	2			N	-0-					-0-
10	1736	X	1258	-0-	-478	-0-	1258	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	465	N	175	-0-	-290	-0-	175	2			N	-0-					-0-
08	589	N	192	-0-	-397	-0-	192	2			N	-0-					-0-
09	480	N	133	-0-	-347	-0-	133	2			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

05	3534	X	3277	-0-	-257	-0-	3277	2			N	-0-					63
06	3360	X	3066	-0-	-294	-0-	3066	2			N	-0-					63
07	3472	X	3338	-0-	-134	-0-	3338	2			N	-0-					63
08	3472	X	3293	-0-	-179	-0-	3287	2	6	9	N	5					68
09	3300	X	3210	-0-	-90	-0-	3210	2			N	-0-					68
10	3348	X	3238	-0-	-110	-0-	3238	2			N	-0-					68

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

05	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
06	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
08	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
09	3150	X	3037	-0-	-113	-0-	3037	2			N	-0-					-0-
*10	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

05	5828	X	5108	-0-	-720	-0-	5108	2			N	-0-					-0-
06	5640	X	3976	-0-	-1664	-0-	3976	2			N	-0-					-0-
07	6014	X	2816	-0-	-3198	-0-	2816	2			N	-0-					-0-
08	6014	X	5093	-0-	-921	-0-	5093	2			N	-0-					-0-
09	5820	X	4385	-0-	-1435	-0-	4385	2			N	-0-					-0-
10	5115	X	4231	-0-	-884	-0-	4231	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

05	2728	X	1623	-0-	-1105	-0-	1623	2			N	-0-					-0-
06	2640	X	1562	-0-	-1078	-0-	1562	2			N	-0-					-0-
07	2728	X	1600	-0-	-1128	-0-	1600	2			N	-0-					-0-
08	1891	X	1544	-0-	-347	-0-	1544	2			N	-0-					-0-
09	1830	X	103	-0-	-1727	-0-	103	2			N	-0-					-0-
10	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	7506	-0-	4406	4477	7506	2			N	-0-					-0-
06	3000	N	5567	-0-	2567	7044	5567	2			N	-0-					-0-
07	8790	X	1746	-0-	-7044	-0-	1746	2			N	-0-					-0-
08	2759	X	1726	-0-	-1033	-0-	1726	2			N	-0-					-0-
09	2670	X	1603	-0-	-1067	-0-	1603	2			N	-0-					-0-
10	2759	X	1660	-0-	-1099	-0-	1660	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
09	690	N	457	-0-	-233	-0-	457	2			N	-0-					-0-
10	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
06	1050	N	891	-0-	-159	-0-	891	2			N	-0-					-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
08	1271	N	1170	-0-	-101	-0-	1170	2			N	-0-					-0-
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
10	1550	N	1254	-0-	-296	-0-	1254	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
07	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
08	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
10	1488	N	1390	-0-	-98	-0-	1390	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1911	-0-	-104	-0-	1911	2			N	-0-					-0-
06	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					-0-
07	1953	N	1463	-0-	-490	-0-	1463	2			N	-0-					-0-
08	1922	N	1868	-0-	-54	-0-	1868	2			N	-0-					-0-
09	1770	N	913	-0-	-857	-0-	913	2			N	-0-					-0-
*10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-

SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2002	-0-	-1098	-0-	2002	2			N	-0-					-0-
06	3000	X	2092	-0-	-908	-0-	2092	2			N	-0-					-0-
07	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
08	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
09	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					-0-
*10	4036	X	4036	-0-	-0-	-0-	4036	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1656	-0-	-142	-0-	1656	2			N	-0-					-0-
06	1740	N	1455	-0-	-285	-0-	1455	2			N	-0-					-0-
07	1488	N	1396	-0-	-92	-0-	1396	2			N	-0-					-0-
08	1643	N	1300	-0-	-343	-0-	1300	2			N	-0-					-0-
09	1470	N	1269	-0-	-201	-0-	1269	2			N	-0-					-0-
*10	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

05	3627	X	2545	-0-	-1082	-0-	2545	2			N	-0-					-0-
06	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-
07	3286	X	3278	-0-	-8	-0-	3278	2			N	-0-					-0-
08	3286	X	3090	-0-	-196	-0-	3090	2			N	-0-					-0-
09	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
10	3565	X	3058	-0-	-507	-0-	3058	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

05	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
06	930	N	836	-0-	-94	-0-	836	2			N	-0-					-0-
07	961	N	840	-0-	-121	-0-	840	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

05	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
08	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
09	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
*10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

05	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
06	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
07	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
08	3348	X	3314	-0-	-34	-0-	3314	2			N	-0-					-0-
09	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
10	3627	X	3375	-0-	-252	-0-	3375	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

05	3286	X	2762	-0-	-524	-0-	2762	2			N	-0-					64
06	4350	X	2819	-0-	-1531	-0-	2819	2			N	-0-					64
07	4495	X	2758	-0-	-1737	-0-	2758	2			N	-0-					64
08	4495	X	3524	-0-	-971	-0-	3524	2			N	-0-					64
09	3090	X	2935	-0-	-155	-0-	2935	2			N	-0-					64
10	2914	X	1803	-0-	-1111	-0-	1803	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

05	4951	X	4951	-0-	-0-	-0-	4951	2			N	-0-					-0-
06	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					-0-
07	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
08	4650	X	4259	-0-	-391	-0-	4259	2			N	-0-					-0-
09	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
*10	6404	X	6404	-0-	-0-	-0-	6404	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
08	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
09	840	N	722	-0-	-118	-0-	722	2			N	-0-					-0-
10	868	N	325	-0-	-543	-0-	325	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

05	3379	X	2039	-0-	-1340	-0-	2039	2			N	-0-					-0-
06	3270	X	1730	-0-	-1540	-0-	1730	2			N	-0-					-0-
07	3379	X	2804	-0-	-575	-0-	2804	2			N	-0-					-0-
08	3379	X	2896	-0-	-483	-0-	2896	2			N	-0-					-0-
09	2490	X	2148	-0-	-342	-0-	2148	2			N	-0-					-0-
10	2790	X	2389	-0-	-401	-0-	2389	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

05	1860	N	1438	-0-	-422	-0-	1438	2			N	-0-					-0-
06	1830	N	260	-0-	-1570	-0-	260	2			N	-0-					-0-
07	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
08	1426	N	625	-0-	-801	-0-	625	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	2356	N	1456	-0-	-900	-0-	1456	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

05	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

05	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
06	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
09	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
*10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
06	3000	N	3749	-0-	749	749	3749	2			N	-0-					-0-
07	3100	N	3569	-0-	469	1218	3569	2			N	-0-					-0-
08	3100	N	2142	-0-	-958	260	2142	2			N	-0-					-0-
09	2257	X	1997	-0-	-260	-0-	1997	2			N	-0-					-0-
*10	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
*10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
*10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
06	1080	N	830	-0-	-250	-0-	830	2			N	-0-					-0-
07	961	N	737	-0-	-224	-0-	737	2			N	-0-					-0-
08	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
06	3780	X	3728	-0-	-52	-0-	3728	2			N	-0-					-0-
07	4433	X	3846	-0-	-587	-0-	3846	2			N	-0-					-0-
08	4433	X	3760	-0-	-673	-0-	3760	2			N	-0-					-0-
09	4290	X	3591	-0-	-699	-0-	3591	2			N	-0-					-0-
10	3937	X	3798	-0-	-139	-0-	3798	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
06	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
07	992	N	851	-0-	-141	-0-	851	2			N	-0-					-0-
08	992	N	903	-0-	-89	-0-	903	2			N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*10	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

05	310	N	83	-0-	-227	-0-	83	2			N	-0-					-0-
06	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
06	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
07	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
08	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
09	1770	N	1584	-0-	-186	-0-	1584	2			N	-0-					-0-
10	1829	N	1670	-0-	-159	-0-	1670	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

05	1891	N	1719	-0-	-172	-0-	1719	2			N	-0-					-0-
06	1950	N	1723	-0-	-227	-0-	1723	2			N	-0-					-0-
07	1829	N	1599	-0-	-230	-0-	1599	2			N	-0-					-0-
08	1705	N	1572	-0-	-133	-0-	1572	2			N	-0-					-0-
09	1710	N	1543	-0-	-167	-0-	1543	2			N	-0-					-0-
10	1612	N	1594	-0-	-18	-0-	1594	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

05	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					-0-
06	1320	N	1158	-0-	-162	-0-	1158	2			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
08	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
*10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
06	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
07	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
08	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
09	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
*10	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

05	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
06	3540	X	3425	-0-	-115	-0-	3425	2			N	-0-					-0-
07	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
08	3689	X	3453	-0-	-236	-0-	3453	2			N	-0-					-0-
09	3570	X	3336	-0-	-234	-0-	3336	2			N	-0-					-0-
10	3689	X	3364	-0-	-325	-0-	3364	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

05	2449	N	2071	-0-	-378	-0-	2071	2			N	-0-					-0-
06	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
07	1953	N	1906	-0-	-47	-0-	1906	2			N	-0-					-0-
08	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
09	2370	N	2042	-0-	-328	-0-	2042	2			N	-0-					-0-
*10	3100	N	3288	-0-	188	188	3288	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

05	1116	N	1007	-0-	-109	-0-	1007	2			N	-0-					-0-
06	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-
07	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-
08	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
09	960	N	951	-0-	-9	-0-	951	2			N	-0-					-0-
*10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

05	5239	X	3721	-0-	-1518	-0-	3721	2			N	-0-					-0-
06	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
07	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
08	5022	X	3782	-0-	-1240	-0-	3782	2			N	-0-					-0-
09	5070	X	4559	-0-	-511	-0-	4559	2			N	-0-					-0-
10	5239	X	4550	-0-	-689	-0-	4550	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

05	3379	X	993	-0-	-2386	-0-	993	2			N	-0-					-0-
06	3270	X	2738	-0-	-532	-0-	2738	2			N	-0-					-0-
07	3379	X	2872	-0-	-507	-0-	2872	2			N	-0-					-0-
08	3379	X	2476	-0-	-903	-0-	2476	2			N	-0-					-0-
09	2730	X	2632	-0-	-98	-0-	2632	2			N	-0-					-0-
10	2883	X	2250	-0-	-633	-0-	2250	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	544	-0-	-1130	-0-	544	2			N	-0-					-0-
06	1140	N	609	-0-	-531	-0-	609	2			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2969	N	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
06	3000	N	3306	-0-	306	306	3306	2			N	-0-					-0-
07	3100	N	3481	-0-	381	687	3481	2			N	-0-					-0-
08	3100	N	3116	-0-	16	703	3116	2			N	-0-					-0-
09	3847	X	3144	-0-	-703	-0-	3144	2			N	-0-					-0-
*10	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	724	X	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
09	450	N	264	-0-	-186	-0-	264	2			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	780	N	553	-0-	-227	-0-	553	2			N	-0-					-0-
10	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7423	X	7423	-0-	-0-	-0-	7423	2			N	-0-					-0-
06	6554	X	6554	-0-	-0-	-0-	6554	2			N	-0-					-0-
07	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					-0-
08	6618	X	6618	-0-	-0-	-0-	6618	2			N	-0-					-0-
09	6562	X	6562	-0-	-0-	-0-	6562	2			N	-0-					-0-
*10	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
06	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
08	1674	N	1669	-0-	-5	-0-	1669	2			N	-0-					-0-
09	1680	N	1656	-0-	-24	-0-	1656	2			N	-0-					-0-
10	1736	N	1674	-0-	-62	-0-	1674	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
06	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
07	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
08	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
09	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*10	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
06	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
07	3100	N	3121	-0-	21	21	3121	2			N	-0-					-0-
08	2384	N	2363	-0-	-21	-0-	2363	2			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
*10	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
06	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					-0-
07	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
08	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					-0-
09	5920	X	5920	-0-	-0-	-0-	5920	2			N	-0-					-0-
*10	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2690	-0-	-720	-0-	2690	2			N	-0-					-0-
06	3300	X	2785	-0-	-515	-0-	2785	2			N	-0-					-0-
07	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
08	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
09	2790	X	2528	-0-	-262	-0-	2528	2			N	-0-					-0-
10	2976	X	2326	-0-	-650	-0-	2326	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1235	-0-	-129	-0-	1235	2			N	-0-					-0-
06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
08	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
09	2400	N	2394	-0-	-6	-0-	2394	2			N	-0-					-0-
10	2604	N	2375	-0-	-229	-0-	2375	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2419	-0-	-836	-0-	2419	2			N	-0-					-0-
06	3150	X	1673	-0-	-1477	-0-	1673	2			N	-0-					-0-
07	3255	X	1819	-0-	-1436	-0-	1819	2			N	-0-					-0-
08	3162	X	2171	-0-	-991	-0-	2171	2			N	-0-					-0-
09	3060	X	2008	-0-	-1052	-0-	2008	2			N	-0-					-0-
10	2418	X	1730	-0-	-688	-0-	1730	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1295	-0-	-472	-0-	1295	2			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
07	1550	N	1288	-0-	-262	-0-	1288	2			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
09	1650	N	1118	-0-	-532	-0-	1118	2			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

05	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
06	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
08	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
09	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
*10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

05	2976	X	2576	-0-	-400	-0-	2576	2			N	-0-					-0-
06	2880	X	1651	-0-	-1229	-0-	1651	2			N	-0-					-0-
07	2418	X	1892	-0-	-526	-0-	1892	2			N	-0-					-0-
08	2573	X	1686	-0-	-887	-0-	1686	2			N	-0-					-0-
09	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
10	1891	N	1678	-0-	-213	-0-	1678	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

05	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
06	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
07	2883	N	2803	-0-	-80	-0-	2803	2			N	-0-					-0-
08	2883	N	2737	-0-	-146	-0-	2737	2			N	-0-					-0-
09	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
10	2790	N	2751	-0-	-39	-0-	2751	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

05	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
06	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

05	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
06	2850	X	2797	-0-	-53	-0-	2797	2			N	-0-					-0-
07	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
08	2945	X	2752	-0-	-193	-0-	2752	2			N	-0-					-0-
09	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
*10	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

05	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
06	2280	N	1776	-0-	-504	-0-	1776	2			N	-0-					-0-
07	2418	N	1685	-0-	-733	-0-	1685	2			N	-0-					-0-
08	2263	N	1840	-0-	-423	-0-	1840	2			N	-0-					-0-
09	1770	N	1646	-0-	-124	-0-	1646	2			N	-0-					-0-
*10	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	1681	2		N	-0-			-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2		N	-0-			-0-
07	1612	N	1576	-0-	-36	-0-	1576	2		N	-0-			-0-
08	1674	N	1524	-0-	-150	-0-	1524	2		N	-0-			-0-
09	1590	N	1522	-0-	-68	-0-	1522	2		N	-0-			-0-
*10	1762	N	1762	-0-	-0-	-0-	1762	2		N	-0-			-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	1134	2		N	-0-			-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2		N	-0-			-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2		N	-0-			-0-
08	1687	N	1687	-0-	-0-	-0-	1687	2		N	-0-			-0-
09	2082	N	2082	-0-	-0-	-0-	2082	2		N	-0-			-0-
*10	2469	N	2469	-0-	-0-	-0-	2469	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2170	X	1872	-0-	-298	-0-	1872	2		N	-0-			11
06	1920	N	1579	-0-	-341	-0-	1579	2		N	-0-			11
07	2015	N	1585	-0-	-430	-0-	1585	2		N	-0-			11
08	1860	N	1495	-0-	-365	-0-	1495	2		N	-0-			11
09	1619	N	1619	-0-	-0-	-0-	1619	2		N	-0-			11
10	1581	N	1549	-0-	-32	-0-	1549	2		N	-0-			11

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1705	N	1517	-0-	-188	-0-	1517	2		N	-0-			-0-
06	1530	N	1369	-0-	-161	-0-	1369	2		N	-0-			-0-
07	1612	N	1261	-0-	-351	-0-	1261	2		N	-0-			-0-
08	1519	N	1381	-0-	-138	-0-	1381	2		N	-0-			-0-
09	1380	N	1249	-0-	-131	-0-	1249	2		N	-0-			-0-
10	1271	N	1217	-0-	-54	-0-	1217	2		N	-0-			-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2852	X	2636	-0-	-216	-0-	2636	2		N	-0-			-0-
06	3018	X	3018	-0-	-0-	-0-	3018	2		N	-0-			-0-
07	3294	X	3294	-0-	-0-	-0-	3294	2		N	-0-			-0-
08	3299	X	3299	-0-	-0-	-0-	3299	2		N	-0-			-0-
09	3261	X	3261	-0-	-0-	-0-	3261	2		N	-0-			-0-
*10	2964	X	2964	-0-	-0-	-0-	2964	2		N	-0-			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1767	N	1750	-0-	-17	-0-	1750	2		N	-0-			-0-
06	1772	N	1772	-0-	-0-	-0-	1772	2		N	-0-			-0-
07	1885	N	1885	-0-	-0-	-0-	1885	2		N	-0-			-0-
08	1748	N	1748	-0-	-0-	-0-	1748	2		N	-0-			-0-
09	1770	N	822	-0-	-948	-0-	822	2		N	-0-			-0-
10	1860	N	1071	-0-	-789	-0-	1071	2		N	-0-			-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	89	-0-	-345	-0-	89	2		N	-0-			-0-
06	420	N	170	-0-	-250	-0-	170	2		N	-0-			-0-
07	341	N	213	-0-	-128	-0-	213	2		N	-0-			-0-
08	177	N	177	-0-	-0-	-0-	177	2		N	-0-			-0-
09	238	N	238	-0-	-0-	-0-	238	2		N	-0-			-0-
10	217	N	155	-0-	-62	-0-	155	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1514	-0-	-98	-0-	1514	2			N	-0-					-0-
06	1530	N	1477	-0-	-53	-0-	1477	2			N	-0-					-0-
07	1519	N	1388	-0-	-131	-0-	1388	2			N	-0-					-0-
08	1519	N	1474	-0-	-45	-0-	1474	2			N	-0-					-0-
09	1470	N	1331	-0-	-139	-0-	1331	2			N	-0-					-0-
10	1395	N	1162	-0-	-233	-0-	1162	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
06	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
07	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
08	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
09	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*10	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
06	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
07	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
08	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
09	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*10	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
06	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
08	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
09	2040	N	1814	-0-	-226	-0-	1814	2			N	-0-					-0-
10	1984	N	1840	-0-	-144	-0-	1840	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2901	-0-	-75	-0-	2901	2			N	-0-					-0-
06	2880	X	2744	-0-	-136	-0-	2744	2			N	-0-					-0-
07	2883	X	2833	-0-	-50	-0-	2833	2			N	-0-					-0-
08	2914	X	2764	-0-	-150	-0-	2764	2			N	-0-					-0-
09	2820	X	2642	-0-	-178	-0-	2642	2			N	-0-					-0-
10	2914	X	2860	-0-	-54	-0-	2860	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
06	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
07	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
08	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
09	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
*10	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
06	2220	N	2207	-0-	-13	-0-	2207	2			N	-0-					-0-
07	2325	N	2271	-0-	-54	-0-	2271	2			N	-0-					-0-
08	2294	N	2021	-0-	-273	-0-	2021	2			N	-0-					-0-
09	2220	N	2163	-0-	-57	-0-	2163	2			N	-0-					-0-
*10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	2			N	-0-					-0-
09	780	N	637	-0-	-143	-0-	637	2			N	-0-					-0-
10	806	N	679	-0-	-127	-0-	679	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
06	1530	X	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
08	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
*10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
06	3000	N	3341	-0-	341	341	3341	2			N	-0-					-0-
07	3100	N	4700	-0-	1600	1941	4700	2			N	-0-					-0-
08	3100	N	3436	-0-	336	2277	3436	2			N	-0-					-0-
09	5301	X	3024	-0-	-2277	-0-	3024	2			N	-0-					-0-
*10	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
06	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
07	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
08	3193	X	2971	-0-	-222	-0-	2971	2			N	-0-					-0-
09	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
*10	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
08	1178	N	906	-0-	-272	-0-	906	2			N	-0-					-0-
09	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-
10	1178	N	925	-0-	-253	-0-	925	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
06	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
09	1860	N	1509	-0-	-351	-0-	1509	2			N	-0-					-0-
10	1922	N	1296	-0-	-626	-0-	1296	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
06	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
07	1364	N	242	-0-	-1122	-0-	242	2			N	-0-					-0-
08	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
09	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
*10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
06	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
07	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
09	1920	N	1305	-0-	-615	-0-	1305	2			N	-0-					-0-
10	1984	N	1440	-0-	-544	-0-	1440	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1363	-0-	-373	-0-	1363	2			N	-0-					-0-
06	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
08	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
09	1950	N	1341	-0-	-609	-0-	1341	2			N	-0-					-0-
*10	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	3059	-0-	-2211	-0-	3059	2			N	-0-					126
06	3930	X	2905	-0-	-1025	-0-	2905	2			N	-0-					126
07	4061	X	3338	-0-	-723	-0-	3338	2			N	-0-					126
08	4061	X	3286	-0-	-775	-0-	3214	2	72	9	N	65					191
09	2970	X	2040	-0-	-930	-0-	2040	2			N	-0-					191
10	3348	X	2430	-0-	-918	-0-	2430	2			N	-0-					191

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	859	-0-	-102	-0-	859	2			N	-0-					-0-
06	990	N	496	-0-	-494	-0-	496	2			N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1116	N	876	-0-	-240	-0-	876	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	640	2		N	-0-			-0-
06	660	N	559	-0-	-101	-0-	559	2		N	-0-			-0-
07	651	N	539	-0-	-112	-0-	539	2		N	-0-			-0-
08	651	N	572	-0-	-79	-0-	572	2		N	-0-			-0-
09	570	N	561	-0-	-9	-0-	561	2		N	-0-			-0-
*10	575	N	575	-0-	-0-	-0-	575	2		N	-0-			-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

05	2963	X	2963	-0-	-0-	-0-	2963	2		N	-0-			-0-
06	4880	X	4880	-0-	-0-	-0-	4880	2		N	-0-			-0-
07	2597	X	2597	-0-	-0-	-0-	2597	2		N	-0-			-0-
08	5444	X	5444	-0-	-0-	-0-	5444	2		N	-0-			-0-
09	4243	X	4243	-0-	-0-	-0-	4243	2		N	-0-			-0-
*10	3908	X	3908	-0-	-0-	-0-	3908	2		N	-0-			-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

05	2077	X	2077	-0-	-0-	-0-	2077	2		N	-0-			-0-
06	1830	X	1830	-0-	-0-	-0-	1830	2		N	-0-			-0-
07	1995	X	1995	-0-	-0-	-0-	1995	2		N	-0-			-0-
08	2077	X	1749	-0-	-328	-0-	1749	2		N	-0-			-0-
09	2010	X	1919	-0-	-91	-0-	1919	2		N	-0-			-0-
10	2077	X	1689	-0-	-388	-0-	1689	2		N	-0-			-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

05	1882	N	1882	-0-	-0-	-0-	1882	2		N	-0-			-0-
06	1878	N	1878	-0-	-0-	-0-	1878	2		N	-0-			-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2		N	-0-			-0-
08	1829	N	1264	-0-	-565	-0-	1264	2		N	-0-			-0-
09	1770	N	396	-0-	-1374	-0-	396	2		N	-0-			-0-
10	1457	N	1139	-0-	-318	-0-	1139	2		N	-0-			-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

05	3481	X	3481	-0-	-0-	-0-	3481	2		N	-0-			-0-
06	2654	X	2654	-0-	-0-	-0-	2654	2		N	-0-			-0-
07	1829	X	758	-0-	-1071	-0-	758	2		N	-0-			-0-
08	3645	X	3645	-0-	-0-	-0-	3645	2		N	-0-			-0-
09	3057	X	3057	-0-	-0-	-0-	3057	2		N	-0-			-0-
*10	3333	X	3333	-0-	-0-	-0-	3333	2		N	-0-			-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

05	1608	N	1608	-0-	-0-	-0-	1608	2		N	-0-			-0-
06	1590	N	1433	-0-	-157	-0-	1433	2		N	-0-			-0-
07	1643	N	1504	-0-	-139	-0-	1504	2		N	-0-			-0-
08	1612	N	1496	-0-	-116	-0-	1496	2		N	-0-			-0-
09	1440	N	1435	-0-	-5	-0-	1435	2		N	-0-			-0-
10	1519	N	1462	-0-	-57	-0-	1462	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1536	-0-	-169	-0-	1536	2			N	-0-					-0-
06	1620	N	1386	-0-	-234	-0-	1386	2			N	-0-					-0-
07	1705	N	1468	-0-	-237	-0-	1468	2			N	-0-					-0-
08	1550	N	1431	-0-	-119	-0-	1431	2			N	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
*10	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
06	2220	N	2111	-0-	-109	-0-	2111	2			N	-0-					-0-
07	1674	N	1565	-0-	-109	-0-	1565	2			N	-0-					-0-
08	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
*10	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
06	2156	X	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
07	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
08	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*10	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4428	-0-	-315	-0-	4428	2			N	-0-					-0-
06	7620	X	7620	-0-	-0-	-0-	7620	2			N	-0-					-0-
07	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
08	4433	X	4209	-0-	-224	-0-	4209	2			N	-0-					-0-
09	5550	X	3677	-0-	-1873	-0-	3677	2			N	-0-					-0-
10	5735	X	3682	-0-	-2053	-0-	3682	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1769	-0-	-184	-0-	1769	2			N	-0-					-0-
06	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
07	2077	N	1923	-0-	-154	-0-	1923	2			N	-0-					-0-
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
09	2010	N	1834	-0-	-176	-0-	1834	2			N	-0-					-0-
10	1922	N	1773	-0-	-149	-0-	1773	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4670	-0-	1570	1570	4670	2			N	-0-					-0-
06	5760	X	4190	-0-	-1570	-0-	4190	2			N	-0-					-0-
07	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
08	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
09	1723	X	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
*10	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
07	1302	N	1298	-0-	-4	-0-	1298	2			N	-0-					-0-
08	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					-0-
09	1260	N	1196	-0-	-64	-0-	1196	2			N	-0-					-0-
10	1302	N	1204	-0-	-98	-0-	1204	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
06	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
07	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
*10	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
06	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
07	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-					-0-
08	3317	X	2778	-0-	-539	-0-	2778	2			N	-0-					-0-
09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
10	3317	X	2429	-0-	-888	-0-	2429	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1595	-0-	-389	-0-	1595	2			N	-0-					-0-
06	1920	N	1093	-0-	-827	-0-	1093	2			N	-0-					-0-
07	1860	N	1087	-0-	-773	-0-	1087	2			N	-0-					-0-
08	1581	N	471	-0-	-1110	-0-	471	2			N	-0-					-0-
09	1080	N	904	-0-	-176	-0-	904	2			N	-0-					-0-
10	1085	N	440	-0-	-645	-0-	440	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
06	1080	N	1051	-0-	-29	-0-	1051	2			N	-0-					-0-
07	1116	N	882	-0-	-234	-0-	882	2			N	-0-					-0-
08	1705	N	1225	-0-	-480	-0-	1225	2			N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
*10	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	7816	-0-	4716	4716	7816	2			N	-0-					-0-
06	3000	N	5654	-0-	2654	7370	5654	2			N	-0-					-0-
07	3100	N	4927	-0-	1827	9197	4927	2			N	-0-					-0-
08	13706	X	4509	-0-	-9197	-0-	4509	2			N	-0-					-0-
09	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					-0-
*10	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
08	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
09	870	N	706	-0-	-164	-0-	706	2			N	-0-					-0-
10	868	N	558	-0-	-310	-0-	558	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2762	-0-	-400	-0-	2762	2			N	-0-					-0-
06	3060	X	2904	-0-	-156	-0-	2904	2			N	-0-					-0-
07	3162	X	2936	-0-	-226	-0-	2936	2			N	-0-					-0-
08	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
09	2910	X	2814	-0-	-96	-0-	2814	2			N	-0-					-0-
10	3007	X	2999	-0-	-8	-0-	2999	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2078	-0-	-30	-0-	2078	2			N	-0-					-0-
06	3000	N	3468	-0-	468	468	3468	2			N	-0-					-0-
07	3100	N	2638	-0-	-462	6	2638	2			N	-0-					-0-
08	2571	N	2565	-0-	-6	-0-	2565	2			N	-0-					-0-
09	2430	X	2033	-0-	-397	-0-	2033	2			N	-0-					-0-
10	2511	X	2295	-0-	-216	-0-	2295	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4305	-0-	-872	-0-	4305	2			N	-0-					-0-
06	5010	X	4452	-0-	-558	-0-	4452	2			N	-0-					-0-
07	5177	X	4822	-0-	-355	-0-	4822	2			N	-0-					-0-
08	5177	X	4594	-0-	-583	-0-	4594	2			N	-0-					-0-
09	4440	X	4192	-0-	-248	-0-	4192	2			N	-0-					-0-
*10	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
09	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
*10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
06	19122	X	19122	-0-	-0-	-0-	19122	2			N	-0-					-0-
07	14690	X	14690	-0-	-0-	-0-	14690	2			N	-0-					-0-
08	13078	X	13078	-0-	-0-	-0-	13078	2			N	-0-					-0-
09	12263	X	12263	-0-	-0-	-0-	12263	2			N	-0-					-0-
*10	11550	X	11550	-0-	-0-	-0-	11550	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1550	N	1389	-0-	-161	-0-	1389	2			N	-0-					-0-
09	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
*10	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
06	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-
07	961	N	723	-0-	-238	-0-	723	2			N	-0-					-0-
08	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3189	-0-	-4	-0-	3189	2			N	-0-					-0-
06	3090	X	2857	-0-	-233	-0-	2857	2			N	-0-					-0-
07	3193	X	2755	-0-	-438	-0-	2755	2			N	-0-					-0-
08	3193	X	2625	-0-	-568	-0-	2625	2			N	-0-					-0-
09	3090	X	2403	-0-	-687	-0-	2403	2			N	-0-					-0-
10	3193	X	2278	-0-	-915	-0-	2278	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2737	-0-	-828	-0-	2737	2			N	-0-					-0-
06	3450	X	2637	-0-	-813	-0-	2637	2			N	-0-					-0-
07	3007	X	2969	-0-	-38	-0-	2969	2			N	-0-					-0-
08	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
09	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
*10	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
06	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
07	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
*10	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	2			N	-0-					-0-
10	806	N	399	-0-	-407	-0-	399	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
06	1890	N	1572	-0-	-318	-0-	1572	2			N	-0-					-0-
07	1984	N	1494	-0-	-490	-0-	1494	2			N	-0-					-0-
08	2015	N	1849	-0-	-166	-0-	1849	2			N	-0-					-0-
09	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
*10	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
08	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
09	990	N	944	-0-	-46	-0-	944	2			N	-0-					-0-
10	1054	N	951	-0-	-103	-0-	951	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
*10	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3076	-0-	-489	-0-	3076	2			N	-0-					-0-
06	3450	X	3177	-0-	-273	-0-	3177	2			N	-0-					-0-
07	3565	X	3066	-0-	-499	-0-	3066	2			N	-0-					-0-
08	3472	X	2637	-0-	-835	-0-	2637	2			N	-0-					-0-
09	3180	X	2209	-0-	-971	-0-	2209	2			N	-0-					-0-
10	3286	X	1675	-0-	-1611	-0-	1675	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3112	-0-	-174	-0-	3112	2			N	-0-					-0-
06	3150	X	2922	-0-	-228	-0-	2922	2			N	-0-					-0-
07	3224	X	2967	-0-	-257	-0-	2967	2			N	-0-					-0-
08	3224	X	3080	-0-	-144	-0-	3080	2			N	-0-					-0-
09	3120	X	2972	-0-	-148	-0-	2972	2			N	-0-					-0-
10	3100	X	2898	-0-	-202	-0-	2898	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
*10	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
07	1395	N	1214	-0-	-181	-0-	1214	2			N	-0-					-0-
08	1364	N	1311	-0-	-53	-0-	1311	2			N	-0-					-0-
09	1440	N	1055	-0-	-385	-0-	1055	2			N	-0-					-0-
*10	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1091	-0-	-180	-0-	1091	2			N	-0-					-0-
06	1140	N	1128	-0-	-12	-0-	1128	2			N	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1542	-0-	-256	-0-	1542	2			N	-0-					-0-
06	1530	N	671	-0-	-859	-0-	671	2			N	-0-					-0-
07	1023	N	596	-0-	-427	-0-	596	2			N	-0-					-0-
08	1550	N	572	-0-	-978	-0-	572	2			N	-0-					-0-
09	660	N	545	-0-	-115	-0-	545	2			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2496	-0-	-449	-0-	2496	2			N	-0-					-0-
06	2670	N	2365	-0-	-305	-0-	2365	2			N	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
08	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
09	2370	N	2261	-0-	-109	-0-	2261	2			N	-0-					-0-
*10	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	1140	N	935	-0-	-205	-0-	935	2			N	-0-					-0-
10	1023	N	890	-0-	-133	-0-	890	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	998	-0-	-769	-0-	998	2			N	-0-					-0-
06	1020	X	891	-0-	-129	-0-	891	2			N	-0-					-0-
07	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
08	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
09	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					-0-
*10	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
06	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
07	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
08	1794	X	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

05	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	899	N	520	-0-	-379	-0-	520	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
09	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*10	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
06	3000	N	3030	-0-	30	30	3030	2			N	-0-					-0-
07	2882	N	2852	-0-	-30	-0-	2852	2			N	-0-					-0-
08	2979	N	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
09	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
*10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

05	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
07	2077	N	2012	-0-	-65	-0-	2012	2			N	-0-					-0-
08	2232	N	2139	-0-	-93	-0-	2139	2			N	-0-					-0-
09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
*10	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-
08	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
09	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-
10	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2631	-0-	-97	-0-	2631	2			N	-0-					-0-
06	2640	X	2535	-0-	-105	-0-	2535	2			N	-0-					-0-
07	2635	X	2123	-0-	-512	-0-	2123	2			N	-0-					-0-
08	2635	X	2330	-0-	-305	-0-	2330	2			N	-0-					-0-
09	2550	X	1626	-0-	-924	-0-	1626	2			N	-0-					-0-
*10	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
06	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
07	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	1953	N	1794	-0-	-159	-0-	1794	2			N	-0-					-0-
09	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
*10	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4272	-0-	-1060	-0-	4272	2			N	-0-					-0-
06	4560	X	4007	-0-	-553	-0-	4007	2			N	-0-					-0-
07	4712	X	3997	-0-	-715	-0-	3997	2			N	-0-					-0-
08	4712	X	4053	-0-	-659	-0-	4053	2			N	-0-					-0-
09	4560	X	3952	-0-	-608	-0-	3952	2			N	-0-					-0-
10	4278	X	4061	-0-	-217	-0-	4061	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1108	-0-	-318	-0-	1108	2			N	-0-					-0-
06	1230	N	946	-0-	-284	-0-	946	2			N	-0-					-0-
07	1240	N	894	-0-	-346	-0-	894	2			N	-0-					-0-
08	1116	N	924	-0-	-192	-0-	924	2			N	-0-					-0-
09	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*10	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
07	2077	N	2070	-0-	-7	-0-	2070	2			N	-0-					-0-
08	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
09	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
*10	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2001	-0-	-293	-0-	2001	2			N	-0-					-0-
06	2220	X	1254	-0-	-966	-0-	1254	2			N	-0-					-0-
07	1302	N	1290	-0-	-12	-0-	1290	2			N	-0-					-0-
08	2015	N	1346	-0-	-669	-0-	1346	2			N	-0-					-0-
09	1260	N	1248	-0-	-12	-0-	1248	2			N	-0-					-0-
*10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

05	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
06	2460	X	2253	-0-	-207	-0-	2253	2			N	-0-					-0-
07	2573	X	2554	-0-	-19	-0-	2554	2			N	-0-					-0-
08	2666	X	2462	-0-	-204	-0-	2462	2			N	-0-					-0-
09	2580	X	2218	-0-	-362	-0-	2218	2			N	-0-					-0-
10	2666	X	2396	-0-	-270	-0-	2396	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

05	3069	X	2881	-0-	-188	-0-	2881	2			N	-0-					-0-
06	2850	X	2158	-0-	-692	-0-	2158	2			N	-0-					-0-
07	3038	X	2407	-0-	-631	-0-	2407	2			N	-0-					-0-
08	3038	X	2161	-0-	-877	-0-	2161	2			N	-0-					-0-
09	2940	X	1749	-0-	-1191	-0-	1749	2			N	-0-					-0-
10	2883	X	1773	-0-	-1110	-0-	1773	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

05	3193	X	2889	-0-	-304	-0-	2889	2			N	-0-					-0-
06	3090	X	1634	-0-	-1456	-0-	1634	2			N	-0-					-0-
07	2945	X	975	-0-	-1970	-0-	975	2			N	-0-					-0-
08	2945	X	938	-0-	-2007	-0-	938	2			N	-0-					-0-
09	2790	X	986	-0-	-1804	-0-	986	2			N	-0-					-0-
10	2883	X	950	-0-	-1933	-0-	950	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

05	1581	N	735	-0-	-846	-0-	735	2			N	-0-					-0-
06	1530	N	602	-0-	-928	-0-	602	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
08	744	N	707	-0-	-37	-0-	707	2			N	-0-					-0-
09	600	N	369	-0-	-231	-0-	369	2			N	-0-					-0-
10	961	N	245	-0-	-716	-0-	245	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

05	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
07	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
*10	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2827	N	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
06	2730	N	2563	-0-	-167	-0-	2563	2			N	-0-					-0-
07	2635	N	2265	-0-	-370	-0-	2265	2			N	-0-					-0-
08	3100	N	3171	-0-	71	71	3171	2			N	-0-					-0-
09	2550	N	2025	-0-	-525	-0-	2025	2			N	-0-					-0-
10	2263	N	1933	-0-	-330	-0-	1933	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	9902	-0-	-452	-0-	9902	2			N	-0-					-0-
06	10020	X	8142	-0-	-1878	-0-	8142	2			N	-0-					-0-
07	10323	X	10145	-0-	-178	-0-	10145	2			N	-0-					-0-
08	10075	X	9645	-0-	-430	-0-	9645	2			N	-0-					-0-
09	9660	X	9202	-0-	-458	-0-	9202	2			N	-0-					-0-
10	10137	X	9437	-0-	-700	-0-	9437	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					-0-
06	1170	N	1051	-0-	-119	-0-	1051	2			N	-0-					-0-
07	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					-0-
08	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					-0-
09	1050	N	1003	-0-	-47	-0-	1003	2			N	-0-					-0-
10	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
06	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
07	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
08	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
09	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
*10	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3153	-0-	53	512	3153	2			N	-0-					-0-
06	1770	X	764	-0-	-1006	-0-	764	2			N	-0-					-0-
07	1829	X	804	-0-	-1025	-0-	804	2			N	-0-					-0-
08	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
*10	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
08	1178	N	1155	-0-	-23	-0-	1155	2			N	-0-					-0-
09	1170	N	1057	-0-	-113	-0-	1057	2			N	-0-					-0-
10	1178	N	1035	-0-	-143	-0-	1035	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2522	-0-	-268	-0-	2522	2			N	-0-					-0-
06	2700	X	2690	-0-	-10	-0-	2690	2			N	-0-					-0-
07	2635	X	2008	-0-	-627	-0-	2008	2			N	-0-					-0-
08	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
09	2700	X	2666	-0-	-34	-0-	2666	2			N	-0-					-0-
10	2790	X	2277	-0-	-513	-0-	2277	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1260	N	1176	-0-	-84	-0-	1176	2			N	-0-					-0-
07	1209	N	1098	-0-	-111	-0-	1098	2			N	-0-					-0-
08	1240	N	906	-0-	-334	-0-	906	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
*10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
07	341	N	216	-0-	-125	-0-	216	2			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
06	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
07	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
08	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
09	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
*10	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	553	2			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
08	558	N	481	-0-	-77	-0-	481	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
06	2130	N	2010	-0-	-120	-0-	2010	2			N	-0-					-0-
07	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
08	2170	N	2070	-0-	-100	-0-	2070	2			N	-0-					-0-
09	2010	N	1906	-0-	-104	-0-	1906	2			N	-0-					-0-
10	2108	N	1975	-0-	-133	-0-	1975	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
06	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					-0-
07	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
08	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
09	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-
*10	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2466	-0-	-262	-0-	2466	2			N	-0-					-0-
06	2460	N	2267	-0-	-193	-0-	2267	2			N	-0-					-0-
07	2480	N	2008	-0-	-472	-0-	2008	2			N	-0-					-0-
08	2480	N	2224	-0-	-256	-0-	2224	2			N	-0-					-0-
09	2280	N	2040	-0-	-240	-0-	2040	2			N	-0-					-0-
10	2015	N	1976	-0-	-39	-0-	1976	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2466	-0-	-1130	-0-	2466	2			N	-0-					-0-
06	3480	X	3426	-0-	-54	-0-	3426	2			N	-0-					-0-
07	3596	X	1816	-0-	-1780	-0-	1816	2			N	-0-					-0-
08	2883	X	1701	-0-	-1182	-0-	1701	2			N	-0-					-0-
09	3420	X	3292	-0-	-128	-0-	3292	2			N	-0-					-0-
10	3534	X	2240	-0-	-1294	-0-	2240	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2649	-0-	-265	-0-	2649	2			N	-0-					-0-
06	2430	X	2176	-0-	-254	-0-	2176	2			N	-0-					-0-
07	2294	X	1496	-0-	-798	-0-	1496	2			N	-0-					-0-
08	2635	X	1788	-0-	-847	-0-	1788	2			N	-0-					-0-
09	2550	X	2331	-0-	-219	-0-	2331	2			N	-0-					-0-
10	2635	X	2158	-0-	-477	-0-	2158	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
06	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
07	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
08	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
09	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
*10	3100	N	3241	-0-	141	141	3241	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
06	3000	N	3090	-0-	90	90	3090	2			N	-0-					-0-
07	896	N	806	-0-	-90	-0-	806	2			N	-0-					-0-
08	2697	N	301	-0-	-2396	-0-	301	2			N	-0-					-0-
09	2700	X	2232	-0-	-468	-0-	2232	2			N	-0-					-0-
10	2790	X	712	-0-	-2078	-0-	712	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2369	-0-	-390	-0-	2369	2			N	-0-					-0-
06	2610	X	2137	-0-	-473	-0-	2137	2			N	-0-					-0-
07	2604	X	1985	-0-	-619	-0-	1985	2			N	-0-					-0-
08	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					-0-
09	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					-0-
*10	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
07	1150	X	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
08	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
09	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-
*10	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
06	2160	N	2050	-0-	-110	-0-	2050	2			N	-0-					-0-
07	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
08	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	2232	N	2172	-0-	-60	-0-	2172	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
09	1440	N	1280	-0-	-160	-0-	1280	2			N	-0-					-0-
10	1395	N	1293	-0-	-102	-0-	1293	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
06	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
09	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
*10	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					-0-
06	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
07	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
08	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
09	1812	X	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
*10	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					-0-
06	5970	X	5970	-0-	-0-	-0-	5970	2			N	-0-					-0-
07	5737	X	5737	-0-	-0-	-0-	5737	2			N	-0-					-0-
08	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-					-0-
09	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
*10	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	372	-0-	-2697	-0-	372	2			N	-0-					-0-
06	2970	X	305	-0-	-2665	-0-	305	2			N	-0-					-0-
07	2077	X	207	-0-	-1870	-0-	207	2			N	-0-					-0-
08	806	X	276	-0-	-530	-0-	276	2			N	-0-					-0-
09	450	X	227	-0-	-223	-0-	227	2			N	-0-					-0-
10	372	X	253	-0-	-119	-0-	253	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
06	3870	X	2681	-0-	-1189	-0-	2681	2			N	-0-					-0-
07	4247	X	3764	-0-	-483	-0-	3764	2			N	-0-					-0-
08	4402	X	3870	-0-	-532	-0-	3870	2			N	-0-					-0-
09	4260	X	3648	-0-	-612	-0-	3648	2			N	-0-					-0-
10	4402	X	4274	-0-	-128	-0-	4274	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
06	810	N	696	-0-	-114	-0-	696	2			N	-0-					-0-
07	837	N	760	-0-	-77	-0-	760	2			N	-0-					-0-
08	837	N	731	-0-	-106	-0-	731	2			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1070	-0-	-263	-0-	1070	2			N	-0-					-0-
06	1290	N	973	-0-	-317	-0-	973	2			N	-0-					-0-
07	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4315	-0-	-25	-0-	4315	2			N	-0-					-0-
06	4200	X	3458	-0-	-742	-0-	3458	2			N	-0-					-0-
07	3906	X	3753	-0-	-153	-0-	3753	2			N	-0-					-0-
08	4309	X	3557	-0-	-752	-0-	3557	2			N	-0-					-0-
09	4170	X	3387	-0-	-783	-0-	3387	2			N	-0-					-0-
10	4309	X	3612	-0-	-697	-0-	3612	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2584	-0-	-578	-0-	2584	2			N	-0-					-0-
06	3060	X	2106	-0-	-954	-0-	2106	2			N	-0-					-0-
07	3162	X	2263	-0-	-899	-0-	2263	2			N	-0-					-0-
08	2852	X	2563	-0-	-289	-0-	2563	2			N	-0-					-0-
09	2490	X	1953	-0-	-537	-0-	1953	2			N	-0-					-0-
10	2573	X	1583	-0-	-990	-0-	1583	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5353	-0-	-1126	-0-	5353	2			N	-0-					-0-
06	5970	X	5009	-0-	-961	-0-	5009	2			N	-0-					-0-
07	5735	X	4950	-0-	-785	-0-	4950	2			N	-0-					-0-
08	5363	X	4961	-0-	-402	-0-	4961	2			N	-0-					-0-
09	5190	X	4667	-0-	-523	-0-	4667	2			N	-0-					-0-
10	5363	X	4393	-0-	-970	-0-	4393	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	855	-0-	-230	-0-	855	2			N	-0-					-0-
06	1050	X	878	-0-	-172	-0-	878	2			N	-0-					-0-
07	1095	X	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1085	X	1001	-0-	-84	-0-	1001	2			N	-0-					-0-
09	930	X	899	-0-	-31	-0-	899	2			N	-0-					-0-
10	1085	X	836	-0-	-249	-0-	836	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
06	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					-0-
07	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
08	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
09	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
*10	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3760	-0-	-239	-0-	3760	2			N	-0-					-0-
06	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
07	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
08	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-					-0-
09	3810	X	3718	-0-	-92	-0-	3718	2			N	-0-					-0-
10	3937	X	3808	-0-	-129	-0-	3808	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3375	-0-	-190	-0-	3375	2			N	-0-					-0-
06	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-
07	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
08	3379	X	2836	-0-	-543	-0-	2836	2			N	-0-					-0-
09	3450	X	3097	-0-	-353	-0-	3097	2			N	-0-					-0-
10	3565	X	3305	-0-	-260	-0-	3305	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
07	2139	N	1682	-0-	-457	-0-	1682	2			N	-0-					-0-
08	2139	N	1645	-0-	-494	-0-	1645	2			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
*10	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4479	-0-	-16	-0-	4477	2	2	9	N	2					102
06	4350	X	4227	-0-	-123	-0-	4227	2			N	-0-					102
07	4495	X	4245	-0-	-250	-0-	4245	2			N	-0-					102
08	4464	X	4022	-0-	-442	-0-	4016	2	6	9	N	5					107
09	4320	X	4086	-0-	-234	-0-	4086	2			N	-0-					107
10	4464	X	3533	-0-	-931	-0-	3533	2			N	-0-					107

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4072	-0-	-485	-0-	4072	2			N	-0-					-0-
06	4410	X	3388	-0-	-1022	-0-	3388	2			N	-0-					-0-
07	4557	X	3628	-0-	-929	-0-	3628	2			N	-0-					-0-
08	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-
09	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					-0-
*10	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3689	-0-	-496	-0-	3689	2			N	-0-					-0-
06	4050	X	3528	-0-	-522	-0-	3528	2			N	-0-					-0-
07	3875	X	3665	-0-	-210	-0-	3665	2			N	-0-					-0-
08	3844	X	3012	-0-	-832	-0-	3012	2			N	-0-					-0-
09	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
10	3689	X	3621	-0-	-68	-0-	3621	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
08	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
09	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
10	1953	N	1661	-0-	-292	-0-	1661	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	186	N	53	-0-	-133	-0-	53	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8660	X	8660	-0-	-0-	-0-	8660	2			N	-0-					-0-
06	7190	X	7190	-0-	-0-	-0-	7190	2			N	-0-					-0-
07	7144	X	7144	-0-	-0-	-0-	7144	2			N	-0-					-0-
08	6753	X	6753	-0-	-0-	-0-	6753	2			N	-0-					-0-
09	6774	X	6774	-0-	-0-	-0-	6774	2			N	-0-					-0-
*10	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
06	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
07	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
08	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
09	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
*10	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3532	-0-	-188	-0-	3532	2			N	-0-					-0-
06	3600	X	2876	-0-	-724	-0-	2876	2			N	-0-					-0-
07	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
08	3627	X	3554	-0-	-73	-0-	3554	2			N	-0-					-0-
09	3510	X	3435	-0-	-75	-0-	3435	2			N	-0-					-0-
10	3720	X	3477	-0-	-243	-0-	3477	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4827	X	4827	-0-	-0-	-0-	4827	2			N	-0-					-0-
06	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
07	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
08	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
09	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					-0-
*10	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3798	-0-	-77	-0-	3798	2			N	-0-					-0-
06	3750	X	2773	-0-	-977	-0-	2773	2			N	-0-					-0-
07	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					-0-
08	3813	X	3589	-0-	-224	-0-	3589	2			N	-0-					-0-
09	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
*10	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			N	-0-					-0-
09	450	N	279	-0-	-171	-0-	279	2			N	-0-					-0-
10	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6440	X	6440	-0-	-0-	-0-	6440	2			N	-0-					-0-
06	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					-0-
07	4681	X	4429	-0-	-252	-0-	4429	2			N	-0-					-0-
08	4681	X	4157	-0-	-524	-0-	4157	2			N	-0-					-0-
09	4530	X	4004	-0-	-526	-0-	4004	2			N	-0-					-0-
10	4681	X	3943	-0-	-738	-0-	3943	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
06	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
07	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
08	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
09	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
10	2294	N	1791	-0-	-503	-0-	1791	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3496	-0-	-69	-0-	3496	2			N	-0-					-0-
06	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					-0-
07	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
08	3503	X	2919	-0-	-584	-0-	2919	2			N	-0-					-0-
09	3450	X	2734	-0-	-716	-0-	2734	2			N	-0-					-0-
10	3565	X	2237	-0-	-1328	-0-	2237	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2907	-0-	-534	-0-	2907	2			N	-0-					-0-
06	3330	X	2757	-0-	-573	-0-	2757	2			N	-0-					-0-
07	3441	X	2654	-0-	-787	-0-	2654	2			N	-0-					-0-
08	3224	X	2535	-0-	-689	-0-	2535	2			N	-0-					-0-
09	3060	X	2369	-0-	-691	-0-	2369	2			N	-0-					-0-
10	2914	X	2465	-0-	-449	-0-	2465	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	187	-0-	-526	-0-	187	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
06	2430	X	2417	-0-	-13	-0-	2417	2			N	-0-					-0-
07	2511	X	2213	-0-	-298	-0-	2213	2			N	-0-					-0-
08	2511	X	2433	-0-	-78	-0-	2433	2			N	-0-					-0-
09	2430	X	1660	-0-	-770	-0-	1660	2			N	-0-					-0-
*10	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3047	-0-	-921	-0-	3047	2			N	-0-					-0-
06	3750	X	1246	-0-	-2504	-0-	1246	2			N	-0-					-0-
07	3875	X	856	-0-	-3019	-0-	856	2			N	-0-					-0-
08	3720	X	662	-0-	-3058	-0-	662	2			N	-0-					-0-
09	3600	X	654	-0-	-2946	-0-	654	2			N	-0-					-0-
10	3038	X	398	-0-	-2640	-0-	398	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
06	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					-0-
07	5266	X	5266	-0-	-0-	-0-	5266	2			N	-0-					-0-
08	5573	X	5573	-0-	-0-	-0-	5573	2			N	-0-					-0-
09	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
*10	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

05	2108	X	2063	-0-	-45	-0-	2063	2			N	-0-					-0-
06	2111	X	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
07	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
08	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
09	2100	X	1959	-0-	-141	-0-	1959	2			N	-0-					-0-
10	2170	X	1925	-0-	-245	-0-	1925	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

05	3441	X	3418	-0-	-23	-0-	3418	2			N	-0-					-0-
06	3330	X	3058	-0-	-272	-0-	3058	2			N	-0-					-0-
07	3658	X	3299	-0-	-359	-0-	3299	2			N	-0-					-0-
08	3658	X	3175	-0-	-483	-0-	3175	2			N	-0-					-0-
09	3540	X	2686	-0-	-854	-0-	2686	2			N	-0-					-0-
*10	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

05	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
06	2430	X	1776	-0-	-654	-0-	1776	2			N	-0-					-0-
07	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
08	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
09	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
*10	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

05	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
06	1830	N	1282	-0-	-548	-0-	1282	2			N	-0-					-0-
07	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
08	2511	N	1629	-0-	-882	-0-	1629	2			N	-0-					-0-
09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	2294	N	1335	-0-	-959	-0-	1335	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4387	X	4387	-0-	-0-	-0-	4387	2			N	-0-					-0-
06	3630	X	2566	-0-	-1064	-0-	2566	2			N	-0-					-0-
07	3751	X	3486	-0-	-265	-0-	3486	2			N	-0-					-0-
08	3915	X	3915	-0-	-0-	-0-	3915	2			N	-0-					-0-
09	3630	X	2966	-0-	-664	-0-	2966	2			N	-0-					-0-
10	3751	X	3237	-0-	-514	-0-	3237	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2357	-0-	-464	-0-	2357	2			N	-0-					-0-
06	2730	X	1710	-0-	-1020	-0-	1710	2			N	-0-					-0-
07	2666	X	2622	-0-	-44	-0-	2622	2			N	-0-					-0-
08	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
09	2580	X	2555	-0-	-25	-0-	2555	2			N	-0-					-0-
10	2635	X	2334	-0-	-301	-0-	2334	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	X	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
07	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
08	3100	N	3284	-0-	184	184	3284	2			N	-0-					-0-
09	3215	X	3031	-0-	-184	-0-	3031	2			N	-0-					-0-
*10	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
07	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
08	2697	N	2329	-0-	-368	-0-	2329	2			N	-0-					-0-
09	2550	N	2180	-0-	-370	-0-	2180	2			N	-0-					-0-
10	2418	N	2283	-0-	-135	-0-	2283	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
06	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
07	3534	X	3362	-0-	-172	-0-	3362	2			N	-0-					-0-
08	3720	X	3476	-0-	-244	-0-	3476	2			N	-0-					-0-
09	3600	X	2906	-0-	-694	-0-	2906	2			N	-0-					-0-
10	3720	X	3023	-0-	-697	-0-	3023	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	629	-0-	-84	-0-	629	2			N	-0-					-0-
06	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
07	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
08	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
*10	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9517	X	8185	-0-	-1332	-0-	8185	2			N	-0-					-0-
06	9000	X	7251	-0-	-1749	-0-	7251	2			N	-0-					-0-
07	9300	X	9189	-0-	-111	-0-	9189	2			N	-0-					-0-
08	9300	X	7846	-0-	-1454	-0-	7846	2			N	-0-					-0-
09	8550	X	8383	-0-	-167	-0-	8383	2			N	-0-					-0-
10	9176	X	8013	-0-	-1163	-0-	8013	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
06	1980	N	1849	-0-	-131	-0-	1849	2			N	-0-					-0-
07	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
08	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
09	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
*10	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

05	2635	N	516	-0-	-2119	-0-	516	2			N	-0-					-0-
06	3000	N	3106	-0-	106	106	3106	2			N	-0-					-0-
07	2882	N	2776	-0-	-106	-0-	2776	2			N	-0-					-0-
08	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
09	2790	X	616	-0-	-2174	-0-	616	2			N	-0-					-0-
10	2883	X	2674	-0-	-209	-0-	2674	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

05	3906	X	3558	-0-	-348	-0-	3558	2			N	-0-					-0-
06	3510	X	3098	-0-	-412	-0-	3098	2			N	-0-					-0-
07	3596	X	3201	-0-	-395	-0-	3201	2			N	-0-					-0-
08	3596	X	3382	-0-	-214	-0-	3382	2			N	-0-					-0-
09	3450	X	3060	-0-	-390	-0-	3060	2			N	-0-					-0-
10	3565	X	3499	-0-	-66	-0-	3499	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

05	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
06	3720	X	3483	-0-	-237	-0-	3483	2			N	-0-					-0-
07	3844	X	3619	-0-	-225	-0-	3619	2			N	-0-					-0-
08	4216	X	2863	-0-	-1353	-0-	2863	2			N	-0-					-0-
09	4080	X	3955	-0-	-125	-0-	3955	2			N	-0-					-0-
10	4216	X	3175	-0-	-1041	-0-	3175	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

05	38738	X	38738	-0-	-0-	-0-	38738	2			N	-0-					-0-
06	34248	X	34248	-0-	-0-	-0-	34248	2			N	-0-					-0-
07	35815	X	35815	-0-	-0-	-0-	35815	2			N	-0-					-0-
08	34492	X	34492	-0-	-0-	-0-	34492	2			N	-0-					-0-
09	34727	X	34727	-0-	-0-	-0-	34727	2			N	-0-					-0-
10	33015	X	25294	-0-	-7721	-0-	25294	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

05	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
07	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
08	3075	N	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
09	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*10	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

05	7130	X	6085	-0-	-1045	-0-	6085	2			N	-0-					-0-
06	6480	X	5236	-0-	-1244	-0-	5236	2			N	-0-					-0-
07	6572	X	4080	-0-	-2492	-0-	4080	2			N	-0-					-0-
08	6582	X	6582	-0-	-0-	-0-	6582	2			N	-0-					-0-
09	6599	X	6599	-0-	-0-	-0-	6599	2			N	-0-					-0-
10	6076	X	1342	-0-	-4734	-0-	1342	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2673	-0-	-675	-0-	2673	2			N	-0-					-0-
06	3240	X	3208	-0-	-32	-0-	3208	2			N	-0-					-0-
07	3348	X	2829	-0-	-519	-0-	2829	2			N	-0-					-0-
08	3348	X	2635	-0-	-713	-0-	2635	2			N	-0-					-0-
09	3240	X	1553	-0-	-1687	-0-	1553	2			N	-0-					-0-
10	3317	X	1976	-0-	-1341	-0-	1976	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3813	-0-	-682	-0-	3813	2			N	-0-					-0-
06	4710	X	2674	-0-	-2036	-0-	2674	2			N	-0-					-0-
07	4867	X	1528	-0-	-3339	-0-	1528	2			N	-0-					-0-
08	4867	X	1687	-0-	-3180	-0-	1687	2			N	-0-					-0-
09	4320	X	1630	-0-	-2690	-0-	1630	2			N	-0-					-0-
10	3813	X	1598	-0-	-2215	-0-	1598	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2935	-0-	-630	-0-	2935	2			N	-0-					-0-
06	3450	X	3069	-0-	-381	-0-	3069	2			N	-0-					-0-
07	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
08	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
09	3060	X	2788	-0-	-272	-0-	2788	2			N	-0-					-0-
10	3317	X	2514	-0-	-803	-0-	2514	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1754	-0-	-912	-0-	1754	2			N	-0-					-0-
06	2580	X	1147	-0-	-1433	-0-	1147	2			N	-0-					-0-
07	2666	X	647	-0-	-2019	-0-	647	2			N	-0-					-0-
08	2542	X	992	-0-	-1550	-0-	992	2			N	-0-					-0-
09	2370	X	1771	-0-	-599	-0-	1771	2			N	-0-					-0-
*10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	3531	-0-	-2111	-0-	3531	2			N	-0-					-0-
06	5460	X	2637	-0-	-2823	-0-	2637	2			N	-0-					-0-
07	4185	X	1814	-0-	-2371	-0-	1814	2			N	-0-					-0-
08	3596	X	1193	-0-	-2403	-0-	1193	2			N	-0-					-0-
09	3420	X	2176	-0-	-1244	-0-	2176	2			N	-0-					-0-
10	3534	X	2787	-0-	-747	-0-	2787	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2913	N	2315	-0-	-598	-0-	2315	2			N	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
07	2697	X	1106	-0-	-1591	-0-	1106	2			N	-0-					-0-
08	2697	X	2506	-0-	-191	-0-	2506	2			N	-0-					-0-
09	2610	X	1398	-0-	-1212	-0-	1398	2			N	-0-					-0-
10	2325	X	1083	-0-	-1242	-0-	1083	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2789	-0-	-776	-0-	2789	2			N	-0-					-0-
06	3450	X	2809	-0-	-641	-0-	2809	2			N	-0-					-0-
07	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					-0-
08	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
09	4463	X	4463	-0-	-0-	-0-	4463	2			N	-0-					-0-
*10	5134	X	5134	-0-	-0-	-0-	5134	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1450	-0-	-255	-0-	1450	2			N	-0-					-0-
06	1500	N	1327	-0-	-173	-0-	1327	2			N	-0-					-0-
07	1643	N	1339	-0-	-304	-0-	1339	2			N	-0-					-0-
08	1457	N	1362	-0-	-95	-0-	1362	2			N	-0-					-0-
09	1320	N	1295	-0-	-25	-0-	1295	2			N	-0-					-0-
*10	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2675	-0-	-425	-0-	2675	2			N	-0-					-0-
06	2940	X	2356	-0-	-584	-0-	2356	2			N	-0-					-0-
07	2883	X	2420	-0-	-463	-0-	2420	2			N	-0-					-0-
08	2728	X	2408	-0-	-320	-0-	2408	2			N	-0-					-0-
09	2580	X	2305	-0-	-275	-0-	2305	2			N	-0-					-0-
10	2666	X	2405	-0-	-261	-0-	2405	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6477	X	6477	-0-	-0-	-0-	6477	2			N	-0-					-0-
06	6179	X	6179	-0-	-0-	-0-	6179	2			N	-0-					-0-
07	5981	X	5981	-0-	-0-	-0-	5981	2			N	-0-					-0-
08	6546	X	6546	-0-	-0-	-0-	6546	2			N	-0-					-0-
09	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
*10	6348	X	6348	-0-	-0-	-0-	6348	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
06	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
07	2635	X	1848	-0-	-787	-0-	1848	2			N	-0-					-0-
08	2790	X	2201	-0-	-589	-0-	2201	2			N	-0-					-0-
09	3690	X	2162	-0-	-1528	-0-	2162	2			N	-0-					-0-
10	3813	X	2108	-0-	-1705	-0-	2108	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	6659	-0-	-781	-0-	6659	2			N	-0-					-0-
06	7200	X	6146	-0-	-1054	-0-	6146	2			N	-0-					-0-
07	7440	X	5859	-0-	-1581	-0-	5859	2			N	-0-					-0-
08	7440	X	6043	-0-	-1397	-0-	6043	2			N	-0-					-0-
09	6450	X	6304	-0-	-146	-0-	6304	2			N	-0-					-0-
10	6665	X	5422	-0-	-1243	-0-	5422	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1788	-0-	-568	-0-	1788	2			N	-0-					-0-
06	2160	N	1932	-0-	-228	-0-	1932	2			N	-0-					-0-
07	1798	N	1777	-0-	-21	-0-	1777	2			N	-0-					-0-
08	1798	N	1745	-0-	-53	-0-	1745	2			N	-0-					-0-
09	1920	N	1724	-0-	-196	-0-	1724	2			N	-0-					-0-
*10	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	870	N	692	-0-	-178	-0-	692	2			N	-0-					-0-
07	899	N	812	-0-	-87	-0-	812	2			N	-0-					-0-
08	899	N	554	-0-	-345	-0-	554	2			N	-0-					-0-
09	690	N	364	-0-	-326	-0-	364	2			N	-0-					-0-
10	806	N	336	-0-	-470	-0-	336	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	5672	-0-	-838	-0-	5672	2			N	-0-					-0-
06	7830	X	5417	-0-	-2413	-0-	5417	2			N	-0-					-0-
07	8091	X	6208	-0-	-1883	-0-	6208	2			N	-0-					-0-
08	8248	X	8248	-0-	-0-	-0-	8248	2			N	-0-					-0-
09	8298	X	8298	-0-	-0-	-0-	8298	2			N	-0-					-0-
*10	6200	X	5444	-0-	-756	-0-	5444	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
06	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
07	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
08	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					-0-
09	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
*10	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2346	-0-	-41	-0-	2346	2			N	-0-					-0-
06	2310	X	2172	-0-	-138	-0-	2172	2			N	-0-					-0-
07	2387	X	2265	-0-	-122	-0-	2265	2			N	-0-					-0-
08	2356	X	2266	-0-	-90	-0-	2266	2			N	-0-					-0-
09	2280	X	1917	-0-	-363	-0-	1917	2			N	-0-					-0-
10	2356	X	2249	-0-	-107	-0-	2249	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3763	-0-	-1290	-0-	3763	2			N	-0-					-0-
06	4950	X	4497	-0-	-453	-0-	4497	2			N	-0-					-0-
07	5115	X	4675	-0-	-440	-0-	4675	2			N	-0-					-0-
08	5115	X	4622	-0-	-493	-0-	4622	2			N	-0-					-0-
09	4560	X	4138	-0-	-422	-0-	4138	2			N	-0-					-0-
10	4681	X	4136	-0-	-545	-0-	4136	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1185	-0-	-551	-0-	1185	2			N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
08	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
09	1830	N	1476	-0-	-354	-0-	1476	2			N	-0-					-0-
10	1984	N	1420	-0-	-564	-0-	1420	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
06	2310	N	2165	-0-	-145	-0-	2165	2			N	-0-					-0-
07	2604	N	1446	-0-	-1158	-0-	1446	2			N	-0-					-0-
08	2604	N	2305	-0-	-299	-0-	2305	2			N	-0-					-0-
09	2160	N	2142	-0-	-18	-0-	2142	2			N	-0-					-0-
*10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	2668	-0-	-3284	-0-	2668	2			N	-0-					-0-
06	5760	X	2259	-0-	-3501	-0-	2259	2			N	-0-					-0-
07	5952	X	2067	-0-	-3885	-0-	2067	2			N	-0-					-0-
08	4743	X	1874	-0-	-2869	-0-	1874	2			N	-0-					-0-
09	2580	X	1446	-0-	-1134	-0-	1446	2			N	-0-					-0-
10	2666	X	1340	-0-	-1326	-0-	1340	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
09	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
*10	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3829	-0-	-232	-0-	3829	2			N	-0-					-0-
06	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
07	4061	X	3535	-0-	-526	-0-	3535	2			N	-0-					-0-
08	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					-0-
09	3930	X	3890	-0-	-40	-0-	3890	2			N	-0-					-0-
10	4061	X	3891	-0-	-170	-0-	3891	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	126					N	-0-					-0-
06	126	X	-0-	-0-	-126	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

05	1488	N	292	-0-	-1196	-0-	292	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
09	690	N	551	-0-	-139	-0-	551	2			N	-0-					-0-
10	651	N	420	-0-	-231	-0-	420	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

05	1767	N	859	-0-	-908	-0-	859	2			N	-0-					-0-
06	1740	N	579	-0-	-1161	-0-	579	2			N	-0-					-0-
07	1364	N	1359	-0-	-5	-0-	1359	2			N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
*10	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

05	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
07	3286	X	2027	-0-	-1259	-0-	2027	2			N	-0-					-0-
08	3472	X	2107	-0-	-1365	-0-	2107	2			N	-0-					-0-
09	3360	X	2043	-0-	-1317	-0-	2043	2			N	-0-					-0-
10	3472	X	2042	-0-	-1430	-0-	2042	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

05	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					-0-
06	6096	X	6096	-0-	-0-	-0-	6096	2			N	-0-					-0-
07	6059	X	6059	-0-	-0-	-0-	6059	2			N	-0-					-0-
08	5976	X	5976	-0-	-0-	-0-	5976	2			N	-0-					-0-
09	5929	X	5929	-0-	-0-	-0-	5929	2			N	-0-					-0-
*10	6134	X	6134	-0-	-0-	-0-	6134	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

05	2232	N	2083	-0-	-149	-0-	2083	2			N	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
07	1984	N	1981	-0-	-3	-0-	1981	2			N	-0-					-0-
08	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
09	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
*10	3054	N	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

05	2495	X	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
06	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
07	1838	X	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
08	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
09	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
*10	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
07	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
08	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
*10	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4188	-0-	-865	-0-	4188	2			N	-0-					-0-
06	4890	X	4489	-0-	-401	-0-	4489	2			N	-0-					-0-
07	4805	X	4532	-0-	-273	-0-	4532	2			N	-0-					-0-
08	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
09	4500	X	3866	-0-	-634	-0-	3866	2			N	-0-					-0-
10	4650	X	4249	-0-	-401	-0-	4249	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
06	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
07	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
08	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
09	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
*10	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3369	-0-	-10	-0-	3369	2			N	-0-					-0-
06	3240	X	2542	-0-	-698	-0-	2542	2			N	-0-					-0-
07	3069	X	2924	-0-	-145	-0-	2924	2			N	-0-					-0-
08	3379	X	2208	-0-	-1171	-0-	2208	2			N	-0-					-0-
09	3270	X	2434	-0-	-836	-0-	2434	2			N	-0-					-0-
10	3379	X	2377	-0-	-1002	-0-	2377	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3051	-0-	-607	-0-	3051	2			N	-0-					-0-
06	3540	X	3324	-0-	-216	-0-	3324	2			N	-0-					-0-
07	3658	X	3612	-0-	-46	-0-	3612	2			N	-0-					-0-
08	3658	X	3611	-0-	-47	-0-	3611	2			N	-0-					-0-
09	3480	X	3367	-0-	-113	-0-	3367	2			N	-0-					-0-
10	3627	X	3457	-0-	-170	-0-	3457	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5500	-0-	-18	-0-	5500	2			N	-0-					-0-
06	5340	X	5266	-0-	-74	-0-	5266	2			N	-0-					-0-
07	5518	X	5468	-0-	-50	-0-	5468	2			N	-0-					-0-
08	5518	X	4602	-0-	-916	-0-	4602	2			N	-0-					-0-
09	5340	X	4668	-0-	-672	-0-	4668	2			N	-0-					-0-
*10	5938	X	5938	-0-	-0-	-0-	5938	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
06	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
07	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
08	3100	N	3191	-0-	91	91	3191	2			N	-0-					-0-
09	3000	N	3211	-0-	211	302	3211	2			N	-0-					-0-
10	2170	N	1730	-0-	-440	-0-	1730	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	706	-0-	-224	-0-	706	2			N	-0-					-0-
06	870	N	717	-0-	-153	-0-	717	2			N	-0-					-0-
07	806	N	568	-0-	-238	-0-	568	2			N	-0-					-0-
08	713	N	541	-0-	-172	-0-	541	2			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9068	X	9068	-0-	-0-	-0-	9068	2			N	-0-					-0-
06	8288	X	8288	-0-	-0-	-0-	8288	2			N	-0-					-0-
07	7175	X	7175	-0-	-0-	-0-	7175	2			N	-0-					-0-
08	10706	X	10706	-0-	-0-	-0-	10706	2			N	-0-					-0-
09	9222	X	9222	-0-	-0-	-0-	9222	2			N	-0-					-0-
10	5890	X	3231	-0-	-2659	-0-	3231	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3909	-0-	-493	-0-	3909	2			N	-0-					-0-
06	4260	X	4076	-0-	-184	-0-	4076	2			N	-0-					-0-
07	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
08	4061	X	3729	-0-	-332	-0-	3729	2			N	-0-					-0-
09	4080	X	3478	-0-	-602	-0-	3478	2			N	-0-					-0-
10	4216	X	3617	-0-	-599	-0-	3617	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3640	-0-	-18	-0-	3640	2			N	-0-					-0-
06	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
07	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					-0-
08	3782	X	2730	-0-	-1052	-0-	2730	2			N	-0-					-0-
09	3660	X	1670	-0-	-1990	-0-	1670	2			N	-0-					-0-
*10	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2129	-0-	-72	-0-	2129	2			N	-0-					-0-
06	2100	N	1527	-0-	-573	-0-	1527	2			N	-0-					-0-
07	2139	N	799	-0-	-1340	-0-	799	2			N	-0-					-0-
08	2139	N	390	-0-	-1749	-0-	390	2			N	-0-					-0-
09	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
*10	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
06	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
07	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
08	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
09	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
*10	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2453	-0-	-182	-0-	2453	2			N	-0-					-0-
06	2430	X	2413	-0-	-17	-0-	2413	2			N	-0-					-0-
07	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
08	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
09	2400	N	2371	-0-	-29	-0-	2371	2			N	-0-					-0-
10	2604	N	2569	-0-	-35	-0-	2569	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
06	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
07	5239	X	3750	-0-	-1489	-0-	3750	2			N	-0-					-0-
08	5239	X	3332	-0-	-1907	-0-	3332	2			N	-0-					-0-
09	5070	X	3683	-0-	-1387	-0-	3683	2			N	-0-					-0-
10	4929	X	4865	-0-	-64	-0-	4865	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	3644	-0-	-1533	-0-	3644	2			N	-0-					-0-
06	4320	X	2451	-0-	-1869	-0-	2451	2			N	-0-					-0-
07	4464	X	2932	-0-	-1532	-0-	2932	2			N	-0-					-0-
08	3968	X	2553	-0-	-1415	-0-	2553	2			N	-0-					-0-
09	3840	X	2140	-0-	-1700	-0-	2140	2			N	-0-					-0-
10	3658	X	3515	-0-	-143	-0-	3515	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
06	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
07	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
09	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
*10	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					-0-
06	5070	X	4154	-0-	-916	-0-	4154	2			N	-0-					-0-
07	5239	X	4771	-0-	-468	-0-	4771	2			N	-0-					-0-
08	5580	X	4531	-0-	-1049	-0-	4531	2			N	-0-					-0-
09	5400	X	4055	-0-	-1345	-0-	4055	2			N	-0-					-0-
10	5580	X	4407	-0-	-1173	-0-	4407	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	210	N	150	-0-	-60	-0-	150	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
06	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-
07	775	N	484	-0-	-291	-0-	484	2			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
10	496	N	307	-0-	-189	-0-	307	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

05	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
06	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
07	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-
08	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
09	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
10	2201	X	2133	-0-	-68	-0-	2133	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

05	4247	X	3992	-0-	-255	-0-	3974	2	18	9	N	16					43
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					43
07	4433	X	3914	-0-	-519	-0-	3914	2			N	-0-					43
08	4433	X	3907	-0-	-526	-0-	3907	2			N	-0-					43
09	4290	X	3694	-0-	-596	-0-	3694	2			N	-0-					43
10	3999	X	3755	-0-	-244	-0-	3692	2	63	9	N	57					100

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

05	1178	N	681	-0-	-497	-0-	681	2			N	-0-					-0-
06	1440	N	922	-0-	-518	-0-	922	2			N	-0-					-0-
07	1488	N	978	-0-	-510	-0-	978	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*10	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

05	992	N	935	-0-	-57	-0-	935	2			N	-0-					-0-
06	1020	N	708	-0-	-312	-0-	708	2			N	-0-					-0-
07	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-
08	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

05	961	N	824	-0-	-137	-0-	824	2			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	810	N	764	-0-	-46	-0-	764	2			N	-0-					-0-
10	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

05	7626	X	7074	-0-	-552	-0-	7074	2			N	-0-					-0-
06	6863	X	6863	-0-	-0-	-0-	6863	2			N	-0-					-0-
07	7006	X	6663	-0-	-343	-0-	6663	2			N	-0-					-0-
08	7068	X	6682	-0-	-386	-0-	6682	2			N	-0-					-0-
09	6870	X	6466	-0-	-404	-0-	6466	2			N	-0-					-0-
10	7099	X	6485	-0-	-614	-0-	6485	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

05	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
06	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
07	2635	X	2550	-0-	-85	-0-	2550	2			N	-0-					-0-
08	2914	X	2263	-0-	-651	-0-	2263	2			N	-0-					-0-
09	2820	X	1948	-0-	-872	-0-	1948	2			N	-0-					-0-
10	2914	X	1944	-0-	-970	-0-	1944	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

05	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
06	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
07	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
08	2387	N	2385	-0-	-2	-0-	2385	2			N	-0-					-0-
09	2400	N	2309	-0-	-91	-0-	2309	2			N	-0-					-0-
*10	3100	N	3159	-0-	59	59	3159	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

05	3999	X	3736	-0-	-263	-0-	3736	2			N	-0-					-0-
06	3990	X	3576	-0-	-414	-0-	3576	2			N	-0-					-0-
07	4123	X	3390	-0-	-733	-0-	3390	2			N	-0-					-0-
08	4123	X	3344	-0-	-779	-0-	3344	2			N	-0-					-0-
09	3660	X	3389	-0-	-271	-0-	3389	2			N	-0-					-0-
10	3751	X	3600	-0-	-151	-0-	3600	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

05	5011	X	5011	-0-	-0-	-0-	5011	2			N	-0-					-0-
06	4920	X	2993	-0-	-1927	-0-	2993	2			N	-0-					-0-
07	5084	X	4576	-0-	-508	-0-	4576	2			N	-0-					-0-
08	5084	X	4625	-0-	-459	-0-	4625	2			N	-0-					-0-
09	4860	X	4672	-0-	-188	-0-	4672	2			N	-0-					-0-
10	5022	X	3084	-0-	-1938	-0-	3084	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

05	1333	X	1084	-0-	-249	-0-	1084	2			N	-0-					-0-
06	1050	X	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
07	1116	X	1081	-0-	-35	-0-	1081	2			N	-0-					-0-
08	1116	X	1054	-0-	-62	-0-	1054	2			N	-0-					-0-
09	1080	X	1006	-0-	-74	-0-	1006	2			N	-0-					-0-
10	1085	X	1054	-0-	-31	-0-	1054	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8055	X	8055	-0-	-0-	-0-	8055	2			N	-0-					-0-
06	6344	X	6344	-0-	-0-	-0-	6344	2			N	-0-					-0-
07	5667	X	5667	-0-	-0-	-0-	5667	2			N	-0-					-0-
08	4373	X	4373	-0-	-0-	-0-	4373	2			N	-0-					-0-
09	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
*10	6482	X	6482	-0-	-0-	-0-	6482	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

05	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
06	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
07	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
08	2852	X	2511	-0-	-341	-0-	2511	2			N	-0-					-0-
09	2880	X	2275	-0-	-605	-0-	2275	2			N	-0-					-0-
10	2976	X	2647	-0-	-329	-0-	2647	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
06	1980	N	1915	-0-	-65	-0-	1915	2			N	-0-					-0-
07	1953	N	1911	-0-	-42	-0-	1911	2			N	-0-					-0-
08	1984	N	1920	-0-	-64	-0-	1920	2			N	-0-					-0-
09	1920	N	1804	-0-	-116	-0-	1804	2			N	-0-					-0-
*10	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

05	3038	X	2893	-0-	-145	-0-	2893	2			N	-0-					-0-
06	2940	X	2788	-0-	-152	-0-	2788	2			N	-0-					-0-
07	3007	X	2882	-0-	-125	-0-	2882	2			N	-0-					-0-
08	2976	X	2968	-0-	-8	-0-	2968	2			N	-0-					-0-
09	2880	X	2817	-0-	-63	-0-	2817	2			N	-0-					-0-
*10	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
06	1080	N	1049	-0-	-31	-0-	1049	2			N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					-0-
08	1116	N	1065	-0-	-51	-0-	1065	2			N	-0-					-0-
09	1050	N	994	-0-	-56	-0-	994	2			N	-0-					-0-
*10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

05	3131	X	2803	-0-	-328	-0-	2803	2			N	-0-					-0-
06	3030	X	2100	-0-	-930	-0-	2100	2			N	-0-					-0-
07	3131	X	2177	-0-	-954	-0-	2177	2			N	-0-					-0-
08	2790	X	1613	-0-	-1177	-0-	1613	2			N	-0-					-0-
09	2700	X	1706	-0-	-994	-0-	1706	2			N	-0-					-0-
10	2790	X	1744	-0-	-1046	-0-	1744	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

05	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					-0-
06	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
07	6381	X	6381	-0-	-0-	-0-	6381	2			N	-0-					-0-
08	6034	X	6034	-0-	-0-	-0-	6034	2			N	-0-					-0-
09	6179	X	6179	-0-	-0-	-0-	6179	2			N	-0-					-0-
*10	6399	X	6399	-0-	-0-	-0-	6399	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2633	-0-	-1366	-0-	2633	2			N	-0-					-0-
06	3870	X	3458	-0-	-412	-0-	3458	2			N	-0-					-0-
07	3999	X	3294	-0-	-705	-0-	3294	2			N	-0-					-0-
08	3999	X	3966	-0-	-33	-0-	3966	2			N	-0-					-0-
09	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
*10	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5371	-0-	-736	-0-	5371	2			N	-0-					-0-
06	5580	X	4832	-0-	-748	-0-	4832	2			N	-0-					-0-
07	5766	X	4686	-0-	-1080	-0-	4686	2			N	-0-					-0-
08	5363	X	4983	-0-	-380	-0-	4983	2			N	-0-					-0-
09	5190	X	4614	-0-	-576	-0-	4614	2			N	-0-					-0-
10	5363	X	4546	-0-	-817	-0-	4546	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12620	X	12620	-0-	-0-	-0-	12620	2			N	-0-					-0-
06	11466	X	11466	-0-	-0-	-0-	11466	2			N	-0-					-0-
07	11288	X	11288	-0-	-0-	-0-	11288	2			N	-0-					-0-
08	11726	X	11726	-0-	-0-	-0-	11726	2			N	-0-					-0-
09	11187	X	11187	-0-	-0-	-0-	11187	2			N	-0-					-0-
*10	12736	X	12736	-0-	-0-	-0-	12736	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3372	-0-	-162	-0-	3372	2			N	-0-					-0-
06	3420	X	3218	-0-	-202	-0-	3218	2			N	-0-					-0-
07	3410	X	3290	-0-	-120	-0-	3290	2			N	-0-					-0-
08	3379	X	3289	-0-	-90	-0-	3289	2			N	-0-					-0-
09	3270	X	3116	-0-	-154	-0-	3116	2			N	-0-					-0-
10	3379	X	3211	-0-	-168	-0-	3211	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
07	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
08	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
09	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
*10	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3745	-0-	-843	-0-	3745	2			N	-0-					-0-
06	4440	X	3189	-0-	-1251	-0-	3189	2			N	-0-					-0-
07	4588	X	3706	-0-	-882	-0-	3706	2			N	-0-					-0-
08	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
09	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
10	3751	X	2827	-0-	-924	-0-	2827	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-
06	1710	N	1607	-0-	-103	-0-	1607	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
09	1620	N	1582	-0-	-38	-0-	1582	2			N	-0-					-0-
10	1767	N	1673	-0-	-94	-0-	1673	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2256	-0-	-410	-0-	2256	2			N	-0-					-0-
06	2310	X	2008	-0-	-302	-0-	2008	2			N	-0-					-0-
07	2170	X	1574	-0-	-596	-0-	1574	2			N	-0-					-0-
08	2263	X	1130	-0-	-1133	-0-	1130	2			N	-0-					-0-
09	2190	X	1152	-0-	-1038	-0-	1152	2			N	-0-					-0-
10	2263	X	1514	-0-	-749	-0-	1514	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11951	X	11951	-0-	-0-	-0-	11951	2			N	-0-					-0-
06	11032	X	11032	-0-	-0-	-0-	11032	2			N	-0-					-0-
07	11273	X	11273	-0-	-0-	-0-	11273	2			N	-0-					-0-
08	11592	X	11592	-0-	-0-	-0-	11592	2			N	-0-					-0-
09	10724	X	10724	-0-	-0-	-0-	10724	2			N	-0-					-0-
*10	11013	X	11013	-0-	-0-	-0-	11013	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4133	-0-	-145	-0-	4133	2			N	-0-					-0-
06	4140	X	3882	-0-	-258	-0-	3882	2			N	-0-					-0-
07	4123	X	4030	-0-	-93	-0-	4030	2			N	-0-					-0-
08	4123	X	3925	-0-	-198	-0-	3925	2			N	-0-					-0-
09	3990	X	3872	-0-	-118	-0-	3872	2			N	-0-					-0-
10	4123	X	4052	-0-	-71	-0-	4052	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-
06	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5064	X	5064	-0-	-0-	-0-	5064	2			N	-0-					-0-
06	4470	X	4192	-0-	-278	-0-	4192	2			N	-0-					-0-
07	4278	X	4068	-0-	-210	-0-	4068	2			N	-0-					-0-
08	5053	X	4556	-0-	-497	-0-	4556	2			N	-0-					-0-
09	4890	X	4019	-0-	-871	-0-	4019	2			N	-0-					-0-
10	5053	X	4164	-0-	-889	-0-	4164	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1353	-0-	-135	-0-	1353	2			N	-0-					-0-
06	1410	N	1341	-0-	-69	-0-	1341	2			N	-0-					-0-
07	1364	N	987	-0-	-377	-0-	987	2			N	-0-					-0-
08	1364	N	1187	-0-	-177	-0-	1187	2			N	-0-					-0-
09	1350	N	1198	-0-	-152	-0-	1198	2			N	-0-					-0-
*10	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	5803	-0-	-614	-0-	5803	2			N	-0-					-0-
06	6240	X	5705	-0-	-535	-0-	5705	2			N	-0-					-0-
07	6448	X	6390	-0-	-58	-0-	6390	2			N	-0-					-0-
08	6448	X	5562	-0-	-886	-0-	5562	2			N	-0-					-0-
09	6210	X	5906	-0-	-304	-0-	5906	2			N	-0-					-0-
10	6386	X	6252	-0-	-134	-0-	6252	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2862	-0-	-393	-0-	2862	2			N	-0-					-0-
06	3150	X	2805	-0-	-345	-0-	2805	2			N	-0-					-0-
07	3162	X	2738	-0-	-424	-0-	2738	2			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
09	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
*10	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

05	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
06	2520	N	2290	-0-	-230	-0-	2290	2			N	-0-					-0-
07	2480	N	2389	-0-	-91	-0-	2389	2			N	-0-					-0-
08	2449	N	2333	-0-	-116	-0-	2333	2			N	-0-					-0-
09	2280	N	2200	-0-	-80	-0-	2200	2			N	-0-					-0-
10	2387	N	2251	-0-	-136	-0-	2251	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

05	3410	X	3048	-0-	-362	-0-	3048	2			N	-0-					-0-
06	3150	X	2824	-0-	-326	-0-	2824	2			N	-0-					-0-
07	3193	X	2887	-0-	-306	-0-	2887	2			N	-0-					-0-
08	3193	X	2461	-0-	-732	-0-	2461	2			N	-0-					-0-
09	3030	X	2791	-0-	-239	-0-	2791	2			N	-0-					-0-
10	3038	X	2695	-0-	-343	-0-	2695	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

05	9292	X	9292	-0-	-0-	-0-	9292	2			N	-0-					-0-
06	8989	X	8989	-0-	-0-	-0-	8989	2			N	-0-					-0-
07	9552	X	9552	-0-	-0-	-0-	9552	2			N	-0-					-0-
08	9615	X	9615	-0-	-0-	-0-	9615	2			N	-0-					-0-
09	9000	X	8743	-0-	-257	-0-	8743	2			N	-0-					-0-
10	9548	X	8614	-0-	-934	-0-	8614	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

05	4433	X	4351	-0-	-82	-0-	4351	2			N	-0-					-0-
06	4290	X	4101	-0-	-189	-0-	4101	2			N	-0-					-0-
07	4433	X	4211	-0-	-222	-0-	4211	2			N	-0-					-0-
08	4433	X	3454	-0-	-979	-0-	3454	2			N	-0-					-0-
09	4260	X	4181	-0-	-79	-0-	4181	2			N	-0-					-0-
10	4340	X	4190	-0-	-150	-0-	4190	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

05	3875	X	3088	-0-	-787	-0-	3088	2			N	-0-					-0-
06	3390	X	3049	-0-	-341	-0-	3049	2			N	-0-					-0-
07	3286	X	3144	-0-	-142	-0-	3144	2			N	-0-					-0-
08	3131	X	3047	-0-	-84	-0-	3047	2			N	-0-					-0-
09	3060	X	2720	-0-	-340	-0-	2720	2			N	-0-					-0-
10	3162	X	2954	-0-	-208	-0-	2954	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

05	4898	X	3904	-0-	-994	-0-	3904	2			N	-0-					-0-
06	4740	X	3799	-0-	-941	-0-	3799	2			N	-0-					-0-
07	4371	X	3843	-0-	-528	-0-	3843	2			N	-0-					-0-
08	4371	X	3836	-0-	-535	-0-	3836	2			N	-0-					-0-
09	4050	X	3605	-0-	-445	-0-	3605	2			N	-0-					-0-
10	3937	X	3752	-0-	-185	-0-	3752	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					-0-
06	4320	X	2859	-0-	-1461	-0-	2859	2			N	-0-					-0-
07	5051	X	5051	-0-	-0-	-0-	5051	2			N	-0-					-0-
08	4836	X	3914	-0-	-922	-0-	3914	2			N	-0-					-0-
09	4680	X	2567	-0-	-2113	-0-	2567	2			N	-0-					-0-
10	5053	X	4229	-0-	-824	-0-	4229	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	697	-0-	-388	-0-	697	2			N	-0-					-0-
06	990	N	112	-0-	-878	-0-	112	2			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
10	1302	N	534	-0-	-768	-0-	534	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	4846	-0-	-889	-0-	4846	2			N	-0-					-0-
06	5550	X	4211	-0-	-1339	-0-	4211	2			N	-0-					-0-
07	5332	X	4067	-0-	-1265	-0-	4067	2			N	-0-					-0-
08	5084	X	4053	-0-	-1031	-0-	4053	2			N	-0-					-0-
09	4680	X	3963	-0-	-717	-0-	3963	2			N	-0-					-0-
10	4836	X	4254	-0-	-582	-0-	4254	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
06	2640	X	2569	-0-	-71	-0-	2569	2			N	-0-					-0-
07	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
08	2728	X	2583	-0-	-145	-0-	2583	2			N	-0-					-0-
09	2640	X	2392	-0-	-248	-0-	2392	2			N	-0-					-0-
10	2728	X	2592	-0-	-136	-0-	2592	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12462	X	11570	-0-	-892	-0-	11570	2			N	-0-					-0-
06	12060	X	10434	-0-	-1626	-0-	10434	2			N	-0-					-0-
07	10757	X	10272	-0-	-485	-0-	10272	2			N	-0-					-0-
08	11563	X	10200	-0-	-1363	-0-	10200	2			N	-0-					-0-
09	11190	X	9411	-0-	-1779	-0-	9411	2			N	-0-					-0-
10	11563	X	8738	-0-	-2825	-0-	8738	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	33	1	344	2	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	19	1	199	2	N	-0-					-0-
07	372	N	319	-0-	-53	-0-	26	1	293	2	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	27	1	320	2	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	27	1	208	2	N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	331	1	25	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4154	X	3792	-0-	-362	-0-	334	1	3458	2	N	-0-			-0-
06	3750	X	2966	-0-	-784	-0-	260	1	2706	2	N	-0-			-0-
07	3875	X	3452	-0-	-423	-0-	282	1	3170	2	N	-0-			-0-
08	3782	X	3027	-0-	-755	-0-	235	1	2792	2	N	-0-			-0-
09	3660	X	3658	-0-	-2	-0-	422	1	3236	2	N	-0-			-0-
10	3782	X	3111	-0-	-671	-0-	2889	1	222	2	N	-0-			-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	N	2089	-0-	-360	-0-	184	1	1905	2	N	-0-			-0-
06	1860	N	1676	-0-	-184	-0-	147	1	1529	2	N	-0-			-0-
07	2108	N	1529	-0-	-579	-0-	125	1	1404	2	N	-0-			-0-
08	2077	N	1210	-0-	-867	-0-	94	1	1116	2	N	-0-			-0-
09	1680	N	1515	-0-	-165	-0-	175	1	1340	2	N	-0-			-0-
10	1519	N	1517	-0-	-2	-0-	1408	1	109	2	N	-0-			-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	348	-0-	-148	-0-	31	1	317	2	N	-0-			-0-
06	294	N	294	-0-	-0-	-0-	26	1	268	2	N	-0-			-0-
07	432	N	432	-0-	-0-	-0-	35	1	397	2	N	-0-			-0-
08	362	N	362	-0-	-0-	-0-	28	1	334	2	N	-0-			-0-
09	471	N	471	-0-	-0-	-0-	54	1	417	2	N	-0-			-0-
*10	449	N	449	-0-	-0-	-0-	417	1	32	2	N	-0-			-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	67	1	697	2	N	-0-			-0-
06	795	N	795	-0-	-0-	-0-	70	1	725	2	N	-0-			-0-
07	837	N	678	-0-	-159	-0-	55	1	623	2	N	-0-			-0-
08	775	N	618	-0-	-157	-0-	48	1	570	2	N	-0-			-0-
09	810	N	743	-0-	-67	-0-	86	1	657	2	N	-0-			-0-
10	682	N	619	-0-	-63	-0-	575	1	44	2	N	-0-			-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	14	1	150	2	N	-0-			-0-
06	235	N	235	-0-	-0-	-0-	21	1	214	2	N	-0-			-0-
07	229	N	229	-0-	-0-	-0-	19	1	210	2	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	17	1	204	2	N	-0-			-0-
09	246	N	246	-0-	-0-	-0-	28	1	218	2	N	-0-			-0-
10	217	N	198	-0-	-19	-0-	184	1	14	2	N	-0-			-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	822	-0-	-15	-0-	72	1	750	2	N	-0-			-0-
06	780	N	770	-0-	-10	-0-	67	1	703	2	N	-0-			-0-
07	837	N	503	-0-	-334	-0-	41	1	462	2	N	-0-			-0-
08	837	N	480	-0-	-357	-0-	37	1	443	2	N	-0-			-0-
09	780	N	762	-0-	-18	-0-	88	1	674	2	N	-0-			-0-
*10	842	N	842	-0-	-0-	-0-	781	1	61	2	N	-0-			-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	2	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	3	1	19	2	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	36	1	3	2	N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

05	1054	N	919	-0-	-135	-0-	81	1	838	2	N	-0-					-0-
06	1020	N	639	-0-	-381	-0-	56	1	583	2	N	-0-					-0-
07	1054	N	672	-0-	-382	-0-	55	1	617	2	N	-0-					-0-
08	930	N	592	-0-	-338	-0-	46	1	546	2	N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	84	1	644	2	N	-0-					-0-
*10	905	N	905	-0-	-0-	-0-	840	1	65	2	N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

05	1123	N	1123	-0-	-0-	-0-	72	1	1051	2	Y	-0-					4
06	1050	N	1050	-0-	-0-	-0-	64	1	986	2	Y	-0-					4
07	970	N	970	-0-	-0-	-0-	65	1	904	2	Y	1					5
							1	9									
08	1042	N	1042	-0-	-0-	-0-	67	1	975	2	Y	-0-	3	1			2
09	1050	N	997	-0-	-53	-0-	64	1	932	2	Y	1					3
							1	9									
10	961	N	885	-0-	-76	-0-	44	1	841	2	Y	-0-					3

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

05	1519	N	1412	-0-	-107	-0-	90	1	1318	2	N	4					115
							4	9									
06	1110	N	1009	-0-	-101	-0-	61	1	935	2	N	12	6	5			121
							13	9									
07	1080	N	1080	-0-	-0-	-0-	71	1	989	2	N	18					139
							20	9									
08	1426	N	17	-0-	-1409	-0-	7	2	10	9	N	9	76	1			72
09	1020	N	-0-	-0-	-1020	-0-					N	9					81
10	1085	N	7	-0-	-1078	-0-	7	2			N	-0-					81

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

05	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
06	1020	X	504	-0-	-516	-0-	504	2			N	-0-					-0-
07	837	X	178	-0-	-659	-0-	178	2			N	-0-					-0-
08	1054	X	207	-0-	-847	-0-	207	2			N	-0-					-0-
09	1020	X	271	-0-	-749	-0-	271	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 12/20/2019 TOTAL DEPTH 12877 PERF. 8456 - 10184

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

05	152	N	152	-0-	-0-	-0-	11	1	141	2	N	-0-					60
06	120	N	-0-	-0-	-120	-0-					N	-0-					60
07	124	N	-0-	-0-	-124	-0-					N	-0-					60
08	124	N	-0-	-0-	-124	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	187	-0-	-216	-0-	13	1	174	2	N	-0-					13
06	810	N	119	-0-	-691	-0-	9	1	110	2	N	-0-					13
07	1413	N	1413	-0-	-0-	-0-	100	1	1313	2	N	-0-					13
08	1391	N	1391	-0-	-0-	-0-	102	1	1289	2	N	-0-					13
09	985	N	985	-0-	-0-	-0-	76	1	909	2	N	-0-					13
10	1426	N	1120	-0-	-306	-0-	90	1	1030	2	N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	78	1	1022	2	N	-0-					20
06	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					20
07	961	N	160	-0-	-801	-0-	11	1	149	2	N	-0-					20
08	961	N	-0-	-0-	-961	-0-					N	-0-					20
09	930	N	605	-0-	-325	-0-	46	1	559	2	N	-0-					20
10	155	N	-0-	-0-	-155	-0-					N	-0-					20

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	4378	-0-	-892	-0-	309	1	4069	2	N	-0-					69
06	5100	X	4694	-0-	-406	-0-	338	1	4356	2	N	-0-					69
07	5270	X	5236	-0-	-34	-0-	371	1	4865	2	N	-0-					69
08	7140	X	7140	-0-	-0-	-0-	523	1	6617	2	N	-0-					69
09	6675	X	6675	-0-	-0-	-0-	512	1	6163	2	N	-0-					69
*10	6767	X	6767	-0-	-0-	-0-	543	1	6224	2	N	-0-					69

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1895	-0-	-492	-0-	134	1	1761	2	N	-0-					95
06	2200	N	2200	-0-	-0-	-0-	158	1	2042	2	N	-0-					95
07	2326	N	2326	-0-	-0-	-0-	165	1	2161	2	N	-0-					95
08	2068	N	2068	-0-	-0-	-0-	152	1	1916	2	N	-0-					95
09	2190	N	2018	-0-	-172	-0-	155	1	1863	2	N	-0-					95
10	2325	N	1818	-0-	-507	-0-	146	1	1672	2	N	-0-					95

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

05	713	N	-0-	-0-	-713	-0-					N	-0-					20
06	150	N	-0-	-0-	-150	-0-					N	-0-					20
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	6	N	-0-	-0-	-6	-0-					N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

05	1003	N	1003	-0-	-0-	-0-	71	1	932	2	N	-0-					57
06	1278	N	1278	-0-	-0-	-0-	92	1	1186	2	N	-0-					57
07	1135	N	1135	-0-	-0-	-0-	80	1	1055	2	N	-0-					57
08	1010	N	1010	-0-	-0-	-0-	74	1	936	2	N	-0-					57
09	896	N	896	-0-	-0-	-0-	69	1	827	2	N	-0-					57
*10	902	N	902	-0-	-0-	-0-	72	1	830	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

05	434	N	105	-0-	-329	-0-	7	1	98	2	N	-0-					25
06	360	N	113	-0-	-247	-0-	8	1	105	2	N	-0-					25
07	341	N	79	-0-	-262	-0-	6	1	73	2	N	-0-					25
08	93	N	91	-0-	-2	-0-	7	1	84	2	N	-0-					25
09	120	N	64	-0-	-56	-0-	5	1	59	2	N	-0-					25
10	93	N	20	-0-	-73	-0-	2	1	18	2	N	-0-					25

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

05	1426	N	1424	-0-	-2	-0-	101	1	1323	2	N	-0-					60
06	1350	N	1233	-0-	-117	-0-	89	1	1144	2	N	-0-					60
07	1457	N	1169	-0-	-288	-0-	83	1	1086	2	N	-0-					60
08	1426	N	1211	-0-	-215	-0-	89	1	1122	2	N	-0-					60
09	1230	N	1140	-0-	-90	-0-	88	1	1052	2	N	-0-					60
10	1178	N	1041	-0-	-137	-0-	84	1	957	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

05	1832	N	1832	-0-	-0-	-0-	129	1	1703	2	N	-0-					20
06	1776	N	1776	-0-	-0-	-0-	128	1	1648	2	N	-0-					20
07	2046	N	1846	-0-	-200	-0-	131	1	1715	2	N	-0-					20
08	1829	N	1786	-0-	-43	-0-	131	1	1655	2	N	-0-					20
09	1770	N	530	-0-	-1240	-0-	41	1	489	2	N	-0-					20
10	1860	N	564	-0-	-1296	-0-	45	1	519	2	N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1643	N	1381	-0-	-262	-0-	98	1	1283	2	N	-0-			27
06	1949	N	1949	-0-	-0-	-0-	140	1	1809	2	N	-0-			27
07	1896	N	1896	-0-	-0-	-0-	134	1	1762	2	N	-0-			27
08	1646	N	1646	-0-	-0-	-0-	121	1	1525	2	N	-0-			27
09	1800	N	1656	-0-	-144	-0-	127	1	1529	2	N	-0-			27
10	1860	N	1671	-0-	-189	-0-	134	1	1537	2	N	-0-			27

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	X	834	-0-	-3	-0-	834	3			N	-0-			-0-
06	810	X	368	-0-	-442	-0-	368	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-			-0-
*09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

05	665 N	665	-0-	-0-	-0-	47	1	618	2	N	-0-					80
06	988 N	988	-0-	-0-	-0-	71	1	917	2	N	-0-					80
07	1321 N	1321	-0-	-0-	-0-	94	1	1227	2	N	-0-					80
08	1674 N	1674	-0-	-0-	-0-	123	1	1551	2	N	-0-					80
09	1093 N	1093	-0-	-0-	-0-	84	1	1009	2	N	-0-					80
*10	1046 N	1046	-0-	-0-	-0-	84	1	962	2	N	-0-					80

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

05	93 N	46	-0-	-47	-0-	23	1	23	2	N	-0-					25
06	150 N	95	-0-	-55	-0-	23	1	72	2	N	-0-					25
07	217 N	73	-0-	-144	-0-	23	1	50	2	N	-0-					25
08	54 N	54	-0-	-0-	-0-	54	2			N	-0-					25
09	315 N	315	-0-	-0-	-0-	184	1	131	2	N	-0-					25
*10	121 N	121	-0-	-0-	-0-	23	1	98	2	N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

05 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

05	0 N	-0-	-0-	-0-	-0-					N	-0-					26
06	0 N	-0-	-0-	-0-	-0-					N	-0-					26
07	0 N	-0-	-0-	-0-	-0-					N	-0-					26
08	0 N	-0-	-0-	-0-	-0-					N	-0-					26
09	0 N	-0-	-0-	-0-	-0-					N	-0-					26
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	901	-0-	-2230 B	-0-	62	1	839	2	N	-0-					42
06	3885	X	3885	-0-	-0- B	-0-	253	1	3632	2	N	-0-					42
07	3906	X	3378	-0-	-528 B	-0-	224	1	3154	2	N	-0-					42
08	3906	X	3280	-0-	-626 B	-0-	216	1	3064	2	N	-0-					42
09	3900	X	2975	-0-	-925 B	-0-	198	1	2777	2	N	-0-					42
10	4030	X	3384	-0-	-646 B	-0-	200	1	3184	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4847	-0-	414 B	-38771	335	1	4512	2	N	-0-					-0-
06	4290	X	5013	-0-	723 B	-38048	326	1	4687	2	N	-0-					-0-
07	4433	X	5411	-0-	978 B	-37070	359	1	5052	2	N	-0-					-0-
08	4433	X	5407	-0-	974 B	-36096	356	1	5051	2	N	-0-					-0-
09	4290	X	5651	-0-	1361 B	-34735	376	1	5275	2	N	-0-					-0-
10	4433	X	5564	-0-	1131 B	-33604	328	1	5236	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401	X	7190	-0-	-1211 B	-272924	497	1	6693	2	N	-0-					34
06	6600	X	6480	-0-	-120 B	-272924	422	1	6058	2	N	-0-					34
07	7223	X	6209	-0-	-1014 B	-272924	412	1	5797	2	N	-0-					34
08	7223	X	7238	-0-	15 B	-272909	477	1	6761	2	N	-0-					34
09	6990	X	4837	-0-	-2153 B	-272909	322	1	4515	2	N	-0-					34
10	7192	X	7733	-0-	541 B	-272368	456	1	7277	2	N	-0-					34

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0- B	-0-	44	1	588	2	N	-0-					10
06	600	N	569	-0-	-31 B	-0-	37	1	532	2	N	-0-					10
07	589	N	561	-0-	-28 B	-0-	37	1	524	2	N	-0-					10
08	620	N	535	-0-	-85 B	-0-	35	1	500	2	N	-0-					10
09	570	N	551	-0-	-19 B	-0-	37	1	514	2	N	-0-					10
10	558	N	521	-0-	-37 B	-0-	31	1	490	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3949	X	3949	-0-	-0- B	-0-	273	1	3676	2	N	-0-					10
06	4538	X	4538	-0-	-0- B	-0-	295	1	4243	2	N	-0-					10
07	5586	X	5586	-0-	-0- B	-0-	371	1	5215	2	N	-0-					10
08	5304	X	5304	-0-	-0- B	-0-	349	1	4955	2	N	-0-					10
09	5502	X	5502	-0-	-0- B	-0-	366	1	5136	2	N	-0-					10
*10	5928	X	5928	-0-	-0- B	-0-	350	1	5578	2	N	-0-					10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5989	X	5989	-0-	-0- B	-0-	414	1	5575	2	N	-0-					42
06	6516	X	6516	-0-	-0- B	-0-	424	1	6092	2	N	-0-					42
07	6209	X	6209	-0-	-0- B	-0-	412	1	5797	2	N	-0-					42
08	6436	X	6436	-0-	-0- B	-0-	424	1	6012	2	N	-0-					42
09	6510	X	5433	-0-	-1077 B	-0-	361	1	5072	2	N	-0-					42
*10	7514	X	7514	-0-	-0- B	-0-	443	1	7071	2	N	-0-					42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	17	1	232	2	N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	2	1	26	2	N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	248	N	143	-0-	-105 B	-0-	9	1	134	2	N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2492	-0-	-81 B	-0-	172	1	2320	2	N	-0-					-0-
06	2490	X	1088	-0-	-1402 B	-0-	71	1	1017	2	N	-0-					-0-
07	2573	X	1085	-0-	-1488 B	-0-	72	1	1013	2	N	-0-					-0-
08	2573	X	792	-0-	-1781 B	-0-	52	1	740	2	N	-0-					-0-
09	1168	N	1168	-0-	-0- B	-0-	78	1	1090	2	N	-0-					-0-
*10	1092	N	1092	-0-	-0- B	-0-	64	1	1028	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0- B	-0-	60	1	803	2	N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	35	1	498	2	N	-0-					-0-
07	496	N	162	-0-	-334 B	-0-	11	1	151	2	N	-0-					-0-
08	496	N	399	-0-	-97 B	-0-	26	1	373	2	N	-0-					-0-
09	480	N	18	-0-	-462 B	-0-	1	1	17	2	N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	19	1	304	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0- B	-0-	102	1	1369	2	N	-0-					-0-
06	1720	N	1720	-0-	-0- B	-0-	112	1	1608	2	N	-0-					-0-
07	2201	N	1790	-0-	-411 B	-0-	119	1	1671	2	N	-0-					-0-
08	1652	N	1652	-0-	-0- B	-0-	109	1	1543	2	N	-0-					-0-
09	2120	N	2120	-0-	-0- B	-0-	141	1	1979	2	N	-0-					-0-
10	1798	N	1461	-0-	-337 B	-0-	86	1	1375	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
05	1725	N	1725	-0-	-0-	B	-0-	119	1	1606	2	N	-0-			-0-
06	1510	X	1510	-0-	-0-	B	-0-	98	1	1412	2	N	-0-			-0-
07	1204	X	1204	-0-	-0-	B	-0-	80	1	1124	2	N	-0-			-0-
08	1244	X	1244	-0-	-0-	B	-0-	82	1	1162	2	N	-0-			-0-
09	932	X	932	-0-	-0-	B	-0-	62	1	870	2	N	-0-			-0-
10	899	X	774	-0-	-125	B	-0-	46	1	728	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

05	435	N	435	-0-	-0-	B	-0-	30	1	405	2	N	-0-			-0-
06	900	N	176	-0-	-724	B	-0-	11	1	165	2	N	-0-			-0-
07	853	N	853	-0-	-0-	B	-0-	57	1	796	2	N	-0-			-0-
08	466	N	466	-0-	-0-	B	-0-	31	1	435	2	N	-0-			-0-
09	510	N	510	-0-	-0-	B	-0-	34	1	476	2	N	-0-			-0-
10	868	N	566	-0-	-302	B	-0-	33	1	533	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

05	T. A.		-0-	-0-	-0-	B		393				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B		393				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B		393				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B		393				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	B		393				N	-0-			-0-
*10	393	X	-0-	-0-	-393	B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

05	496	X	323	-0-	-173	B	-0-	22	1	301	2	N	-0-			-0-
06	480	X	404	-0-	-76	B	-0-	26	1	378	2	N	-0-			-0-
07	496	X	436	-0-	-60	B	-0-	29	1	407	2	N	-0-			-0-
08	496	X	376	-0-	-120	B	-0-	25	1	351	2	N	-0-			-0-
09	576	X	576	-0-	-0-	B	-0-	38	1	538	2	N	-0-			-0-
10	434	N	-0-	-0-	-434	B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

05	1213	N	1213	-0-	-0-	B	-0-	84	1	1129	2	N	-0-			-0-
06	1500	N	740	-0-	-760	B	-0-	48	1	692	2	N	-0-			-0-
07	1023	N	763	-0-	-260	B	-0-	51	1	712	2	N	-0-			-0-
08	1209	N	623	-0-	-586	B	-0-	41	1	582	2	N	-0-			-0-
09	2213	N	2213	-0-	-0-	B	-0-	147	1	2066	2	N	-0-			-0-
*10	2979	N	2979	-0-	-0-	B	-0-	176	1	2803	2	N	-0-			-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

05	19809	X	15287	-0-	-4522	B	-0-	15287	2			N	-0-			-0-
06	18450	X	16914	-0-	-1536	B	-0-	16914	2			N	-0-			-0-
07	18290	X	17106	-0-	-1184	B	-0-	17106	2			N	-0-			-0-
08	18290	X	16436	-0-	-1854	B	-0-	16436	2			N	-0-			-0-
09	17220	X	15947	-0-	-1273	B	-0-	15947	2			N	-0-			-0-
10	17484	X	12695	-0-	-4789	B	-0-	12695	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2108	X	1752	-0-	-356 B	-0-	69	1	1683	2	Y	-0-			3
06	2040	X	1142	-0-	-898 B	-0-	45	1	1097	2	Y	-0-			3
07	2108	X	1739	-0-	-369 B	-0-	64	1	1675	2	Y	-0-			3
08	1798	X	1384	-0-	-414 B	-0-	54	1	1330	2	Y	-0-			3
09	1710	X	1034	-0-	-676 B	-0-	42	1	992	2	Y	-0-			3
10	1767	X	1399	-0-	-368 B	-0-	61	1	1338	2	Y	-0-			3

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5971	X	5971	-0-	-0- B	-0-	234	1	5737	2	Y	-0-			4
06	5430	X	5373	-0-	-57 B	-0-	211	1	5162	2	Y	-0-			4
07	5619	X	5619	-0-	-0- B	-0-	207	1	5412	2	Y	-0-			4
08	5983	X	5367	-0-	-616 B	-0-	210	1	5157	2	Y	-0-			4
09	5790	X	4989	-0-	-801 B	-0-	200	1	4789	2	Y	-0-			4
10	5983	X	4636	-0-	-1347 B	-0-	203	1	4433	2	Y	-0-			4

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5735	X	4353	-0-	-1382 B	-0-	171	1	4182	2	Y	-0-			5
06	5400	X	3579	-0-	-1821 B	-0-	140	1	3439	2	Y	-0-			5
07	4991	X	1962	-0-	-3029 B	-0-	72	1	1890	2	Y	-0-			5
08	4278	X	1883	-0-	-2395 B	-0-	74	1	1809	2	Y	-0-			5
09	4140	X	1418	-0-	-2722 B	-0-	57	1	1361	2	Y	-0-			5
10	4278	X	1662	-0-	-2616 B	-0-	73	1	1589	2	Y	-0-			5

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	N	2439	-0-	-103 B	-0-	2439	2			N	-0-			135
06	2490	N	1626	-0-	-864 B	-0-	1626	2			N	-0-			135
07	2418	N	1684	-0-	-734 B	-0-	1684	2			N	-0-			135
08	2449	N	2239	-0-	-210 B	-0-	2239	2			N	-0-			135
09	1620	N	1338	-0-	-282 B	-0-	1338	2			N	-0-			135
10	1674	N	1152	-0-	-522 B	-0-	1152	2			N	-0-			135

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	X	3068	-0-	-32 B	-6267	3068	2			N	-0-			62
06	2700	X	2783	-0-	83 B	-6184	2783	2			N	-0-			62
07	2666	X	138	-0-	-2528 B	-6184	138	2			N	-0-			62
08	3069	X	-0-	-0-	-3069 B	-6184					N	-0-			62
09	2970	X	-0-	-0-	-2970 B	-6184					N	-0-			62
10	3069	X	-0-	-0-	-3069 B	-6184					N	-0-			62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3534	X	2646	-0-	-888 B	-11476	2646	2			N	-0-			73
06	3420	X	2741	-0-	-679 B	-11476	2741	2			N	-0-			73
07	3441	X	138	-0-	-3303 B	-11476	138	2			N	-0-			73
08	3410	X	-0-	-0-	-3410 B	-11476					N	-0-			73
09	3180	X	-0-	-0-	-3180 B	-11476					N	-0-			73
10	2821	X	-0-	-0-	-2821 B	-11476					N	-0-			73

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

05	1023	N	834	-0-	-189 B	-0-	56	1	778	3	N	-0-					-0-
06	930	N	818	-0-	-112 B	-0-	52	1	766	3	N	-0-					-0-
07	837	N	727	-0-	-110 B	-0-	52	1	675	3	N	-0-					-0-
08	837	N	665	-0-	-172 B	-0-	53	1	612	3	N	-0-					-0-
09	810	N	764	-0-	-46 B	-0-	57	1	707	3	N	-0-					-0-
*10	778	N	778	-0-	-0- B	-0-	47	1	731	3	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

05	341	N	247	-0-	-94 B	-0-	16	1	231	3	N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	21	1	308	3	N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	34	1	449	3	N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	48	1	552	3	N	-0-					-0-
09	458	N	458	-0-	-0- B	-0-	45	1	413	3	N	-0-					-0-
10	496	N	241	-0-	-255 B	-0-	15	1	226	3	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

05	1829	N	1540	-0-	-289 B	-0-	1540	3			N	-0-					-0-
06	1620	N	1414	-0-	-206 B	-0-	1414	3			N	-0-					-0-
07	1736	N	1282	-0-	-454 B	-0-	1282	3			N	-0-					-0-
08	1550	N	1060	-0-	-490 B	-0-	1060	3			N	-0-					-0-
09	1410	N	904	-0-	-506 B	-0-	904	3			N	-0-					-0-
10	1271	N	981	-0-	-290 B	-0-	981	3			N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

05	2387	N	2334	-0-	-53 B	-0-	2334	3			N	-0-					-0-
06	2280	N	2239	-0-	-41 B	-0-	2239	3			N	-0-					-0-
07	2325	N	2264	-0-	-61 B	-0-	2264	3			N	-0-					-0-
08	2325	N	2248	-0-	-77 B	-0-	2248	3			N	-0-					-0-
09	2250	N	2181	-0-	-69 B	-0-	2181	3			N	-0-					-0-
10	2263	N	1912	-0-	-351 B	-0-	1912	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3653	X	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
06	3165	X	3165	-0-	-0- B	-0-	3164	3	1	9	N	1	1	1			-0-
07	3264	X	3264	-0-	-0- B	-0-	3264	3			N	-0-					-0-
08	3031	X	3031	-0-	-0- B	-0-	3030	3	1	9	N	1	1	1			-0-
09	3489	X	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
*10	2629	X	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

05	1054	N	442	-0-	-612 B	-0-	442	3			N	-0-					-0-
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
07	1023	N	41	-0-	-982 B	-0-	41	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

05	1209	N	1190	-0-	-19 B	-0-	1190	3			N	-0-					-0-
06	1170	N	1092	-0-	-78 B	-0-	1092	3			N	-0-					-0-
07	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-
08	1178	N	951	-0-	-227 B	-0-	951	3			N	-0-					-0-
09	1080	N	926	-0-	-154 B	-0-	926	3			N	-0-					-0-
10	961	N	836	-0-	-125 B	-0-	836	3			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

05	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
07	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
08	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
09	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
10	1953	N	1736	-0-	-217 B	-0-	1736	3			N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

05	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
06	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-					-0-
07	1674	N	72	-0-	-1602 B	-0-	72	3			N	-0-					-0-
08	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
09	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

05	744	N	655	-0-	-89 B	-0-	655	3			N	-0-					-0-
06	690	N	569	-0-	-121 B	-0-	569	3			N	-0-					-0-
07	682	N	632	-0-	-50 B	-0-	632	3			N	-0-					-0-
08	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
09	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
*10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

05	310	N	235	-0-	-75 B	-0-	235	3			Y	-0-					-0-
06	217	N	217	-0-	-0- B	-0-	217	3			Y	-0-					-0-
07	405	N	405	-0-	-0- B	-0-	405	3			Y	-0-					-0-
08	T. A.		240	-0-	240 B	240	240	3			Y	-0-					-0-
09	T. A.		164	-0-	164 B	404	164	3			Y	-0-					-0-
10	T. A.		242	-0-	242 B	646	242	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3108	-0-	-643 B	-0-	3108	3			N	-0-					-0-
06	3450	X	3345	-0-	-105 B	-0-	3344	3	1	9	N	1	1	1			-0-
07	3197	X	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
08	3255	X	3255	-0-	-0- B	-0-	3254	3	1	9	N	1	1	1			-0-
09	3397	X	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-
10	3472	X	2562	-0-	-910 B	-0-	2562	3			N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2233	N	2233	-0-	-0- B	-0-	2233	3			Y	-0-					-0-
06	2130	N	2099	-0-	-31 B	-0-	2099	3			Y	-0-					-0-
07	2232	N	2015	-0-	-217 B	-0-	2015	3			Y	-0-					-0-
08	T. A.		2107	-0-	2107 B	2107	2107	3			Y	-0-					-0-
09	T. A.		2008	-0-	2008 B	4115	2008	3			Y	-0-					-0-
10	T. A.		1969	-0-	1969 B	6084	1969	3			Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2713	N	2713	-0-	-0- B	-0-	2713	3			Y	-0-					-0-
06	2648	N	2648	-0-	-0- B	-0-	2648	3			Y	-0-					-0-
07	2853	N	2853	-0-	-0- B	-0-	2853	3			Y	-0-					-0-
08	2821	X	2791	-0-	-30 B	-0-	2791	3			Y	-0-					-0-
09	2730	X	1993	-0-	-737 B	-0-	1993	3			Y	-0-					-0-
10	2852	X	2189	-0-	-663 B	-0-	2189	3			Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18662	X	3677	-0-	-14985 B	-0-	3677	3			Y	-0-					-0-
06	18060	X	3755	-0-	-14305 B	-0-	3755	3			Y	-0-					-0-
07	11656	X	3661	-0-	-7995 B	-0-	3661	3			Y	-0-					-0-
08	3689	X	3150	-0-	-539 B	-0-	3150	3			Y	-0-					-0-
09	3750	X	2832	-0-	-918 B	-0-	2832	3			Y	-0-					-0-
10	3875	X	2619	-0-	-1256 B	-0-	2619	3			Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
08	279	N	22	-0-	-257 B	-0-	22	3			N	-0-					-0-
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
07	1271	N	1160	-0-	-111 B	-0-	1160	3			N	-0-					-0-
08	1395	N	379	-0-	-1016 B	-0-	379	3			N	-0-					-0-
09	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
*10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3043	N	3043	-0-	-0- B	-0-	3043	3			Y	-0-					-0-
06	2739	N	2739	-0-	-0- B	-0-	2739	3			Y	-0-					-0-
07	3098	X	3098	-0-	-0- B	-0-	3098	3			Y	-0-					-0-
08	3234	X	3234	-0-	-0- B	-0-	3233	3	1	9	Y	1	1	1			-0-
09	3083	X	3083	-0-	-0- B	-0-	3083	3			Y	-0-					-0-
10	3069	X	2723	-0-	-346 B	-0-	2723	3			Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2681	N	2681	-0-	-0- B	-0-	2681	3			Y	-0-					-0-
06	2574	N	2574	-0-	-0- B	-0-	2574	3			Y	-0-					-0-
07	2635	N	2635	-0-	-0- B	-0-	2635	3			Y	-0-					-0-
08	2604	N	2238	-0-	-366 B	-0-	2238	3			Y	-0-					-0-
09	2520	N	2449	-0-	-71 B	-0-	2449	3			Y	-0-					-0-
10	2604	N	2252	-0-	-352 B	-0-	2252	3			Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0- B	-0-	1104	3			Y	-0-					-0-
06	960	N	927	-0-	-33 B	-0-	927	3			Y	-0-					-0-
07	1224	N	1224	-0-	-0- B	-0-	1224	3			Y	-0-					-0-
08	1116	N	1025	-0-	-91 B	-0-	1025	3			Y	-0-					-0-
09	930	N	895	-0-	-35 B	-0-	895	3			Y	-0-					-0-
10	1178	N	813	-0-	-365 B	-0-	813	3			Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1512	N	1512	-0-	-0- B	-0-	1512	3			Y	-0-					-0-
06	1410	N	1378	-0-	-32 B	-0-	1378	3			Y	-0-					-0-
07	1457	N	1224	-0-	-233 B	-0-	1224	3			Y	-0-					-0-
08	1072	N	1072	-0-	-0- B	-0-	1072	3			Y	-0-					-0-
09	1522	N	1522	-0-	-0- B	-0-	1522	3			Y	-0-					-0-
*10	1266	N	1266	-0-	-0- B	-0-	1266	3			Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4058	-0-	-220 B	-0-	4058	3			N	-0-					-0-
06	4620	X	3842	-0-	-778 B	-0-	3841	3	1	9	N	1	1	1			-0-
07	4774	X	4361	-0-	-413 B	-0-	4360	3	1	9	N	1	1	1			-0-
08	4774	X	4584	-0-	-190 B	-0-	4582	3	2	9	N	2	2	1			-0-
09	4470	X	4244	-0-	-226 B	-0-	4244	3			N	-0-					-0-
10	4371	X	3835	-0-	-536 B	-0-	3834	3	1	9	N	1	1	1			-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	882	-0-	-1443 B	-0-	882	3			Y	-0-					-0-
06	1080	X	843	-0-	-237 B	-0-	843	3			Y	-0-					-0-
07	1116	X	806	-0-	-310 B	-0-	806	3			Y	-0-					-0-
08	961	X	902	-0-	-59 B	-0-	902	3			Y	-0-					-0-
09	870	X	848	-0-	-22 B	-0-	848	3			Y	-0-					-0-
10	868	X	792	-0-	-76 B	-0-	792	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4716	-0-	-368 B	-0-	313	1	4403	3	N	-0-					-0-
06	4920	X	4877	-0-	-43 B	-0-	312	1	4563	3	N	2	2	1			-0-
							2	9									
07	5084	X	4343	-0-	-741 B	-0-	309	1	4033	3	N	1	1	1			-0-
							1	9									
08	5084	X	4185	-0-	-899 B	-0-	333	1	3850	3	N	2	2	1			-0-
							2	9									
09	4890	X	4835	-0-	-55 B	-0-	360	1	4475	3	N	-0-					-0-
*10	5294	X	5294	-0-	-0- B	-0-	322	1	4971	3	N	1	1	1			-0-
							1	9									

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	12	1	183	3	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4970	-0-	-145 B	-0-	4970	3			Y	-0-					-0-
06	4830	X	4491	-0-	-339 B	-0-	4489	3	2	9	Y	2	2	1			-0-
07	5022	X	4868	-0-	-154 B	-0-	4867	3	1	9	Y	1	1	1			-0-
08	T. A.		4695	-0-	4695 B	4695	4693	3	2	9	Y	2	2	1			-0-
09	T. A.		4674	-0-	4674 B	9369	4674	3			Y	-0-					-0-
10	T. A.		3758	-0-	3758 B	13127	3758	3			Y	-0-					-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6029	X	6029	-0-	-0- B	-0-	6029	3			Y	-0-					-0-
06	5790	X	5759	-0-	-31 B	-0-	5757	3	2	9	Y	2	2	1			-0-
07	6076	X	5931	-0-	-145 B	-0-	5929	3	2	9	Y	2	2	1			-0-
08	6076	X	5946	-0-	-130 B	-0-	5944	3	2	9	Y	2	2	1			-0-
09	5880	X	5523	-0-	-357 B	-0-	5523	3			Y	-0-					-0-
10	6014	X	4811	-0-	-1203 B	-0-	4810	3	1	9	Y	1	1	1			-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	3420	-0-	3141 B	-128136	3420	3			Y	-0-					-0-
06	270	X	2778	-0-	2508 B	-125628	2778	3			Y	-0-					-0-
07	279	X	2270	-0-	1991 B	-123637	2270	3			Y	-0-					-0-
08	3410	X	2666	-0-	-744 B	-123637	2666	3			Y	-0-					-0-
09	3300	X	3090	-0-	-210 B	-123637	3090	3			Y	-0-					-0-
10	3410	X	2646	-0-	-764 B	-123637	2646	3			Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7833	X	7833	-0-	-0- B	-0-	7833	3			Y	-0-					-0-
06	7426	X	7426	-0-	-0- B	-0-	7423	3	3	9	Y	3	3	1			-0-
07	7625	X	7625	-0-	-0- B	-0-	7623	3	2	9	Y	2	2	1			-0-
08	7379	X	7379	-0-	-0- B	-0-	7376	3	3	9	Y	3	3	1			-0-
09	6968	X	6968	-0-	-0- B	-0-	6968	3			Y	-0-					-0-
*10	5955	X	5955	-0-	-0- B	-0-	5953	3	2	9	Y	2	2	1			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1903	-0-	-143 B	-0-	1903	3			N	-0-					-0-
06	1830	N	1477	-0-	-353 B	-0-	1477	3			N	-0-					-0-
07	1550	N	1022	-0-	-528 B	-0-	1022	3			N	-0-					-0-
08	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
09	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
*10	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

05	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
06	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
07	527	N	385	-0-	-142 B	-0-	385	3			N	-0-					-0-
08	496	N	363	-0-	-133 B	-0-	363	3			N	-0-					-0-
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
*10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

05	4898	X	6294	-0-	1396 B	-53269	6294	3			Y	-0-					-0-
06	4740	X	5875	-0-	1135 B	-52134	5873	3	2	9	Y	2	2	1			-0-
07	4898	X	6154	-0-	1256 B	-50878	6152	3	2	9	Y	2	2	1			-0-
08	5549	X	6097	-0-	548 B	-50330	6095	3	2	9	Y	2	2	1			-0-
09	5370	X	5740	-0-	370 B	-49960	5740	3			Y	-0-					-0-
10	5549	X	4981	-0-	-568 B	-49960	4980	3	1	9	Y	1	1	1			-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

05	6639	X	6639	-0-	-0- B	-0-	6639	3			Y	-0-					-0-
06	5898	X	5898	-0-	-0- B	-0-	5896	3	2	9	Y	2	2	1			-0-
07	5611	X	5486	-0-	-125 B	-0-	5484	3	2	9	Y	2	2	1			-0-
08	7748	X	7748	-0-	-0- B	-0-	7745	3	3	9	Y	3	3	1			-0-
09	5688	X	5688	-0-	-0- B	-0-	5688	3			Y	-0-					-0-
*10	5627	X	5627	-0-	-0- B	-0-	5626	3	1	9	Y	1	1	1			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

05	3623	X	3623	-0-	-0- B	-0-	3623	3			N	-0-					-0-
06	3478	X	3478	-0-	-0- B	-0-	3477	3	1	9	N	1	1	1			-0-
07	3686	X	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-
08	3668	X	3668	-0-	-0- B	-0-	3667	3	1	9	N	1	1	1			-0-
09	3510	X	3478	-0-	-32 B	-0-	3478	3			N	-0-					-0-
10	3689	X	2783	-0-	-906 B	-0-	2783	3			N	-0-					-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

05	6013	X	6013	-0-	-0- B	-0-	6013	3			Y	-0-					-0-
06	5733	X	5733	-0-	-0- B	-0-	5731	3	2	9	Y	2	2	1			-0-
07	6029	X	6029	-0-	-0- B	-0-	6027	3	2	9	Y	2	2	1			-0-
08	5973	X	5973	-0-	-0- B	-0-	5971	3	2	9	Y	2	2	1			-0-
09	5618	X	5618	-0-	-0- B	-0-	5618	3			Y	-0-					-0-
*10	4854	X	4854	-0-	-0- B	-0-	4853	3	1	9	Y	1	1	1			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2474	-0-	-6	B	-0-	2474	3			N	-0-					-0-
06	2370	N	2365	-0-	-5	B	-0-	2365	3			N	-0-					-0-
07	2480	N	2383	-0-	-97	B	-0-	2383	3			N	-0-					-0-
08	2480	N	2479	-0-	-1	B	-0-	2479	3			N	-0-					-0-
09	2370	N	2365	-0-	-5	B	-0-	2365	3			N	-0-					-0-
10	2387	N	1925	-0-	-462	B	-0-	1925	3			N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

05	1519	N	771	-0-	-748	B	-0-	771	3			N	-0-					-0-
06	720	N	370	-0-	-350	B	-0-	370	3			N	-0-					-0-
07	1209	N	399	-0-	-810	B	-0-	399	3			N	-0-					-0-
08	775	N	381	-0-	-394	B	-0-	381	3			N	-0-					-0-
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

05	3100	X	3049	-0-	-51	B	-0-	3049	3			Y	-0-					-0-
06	3457	X	3457	-0-	-0-	B	-0-	3456	3	1	9	Y	1	1	1			-0-
07	3471	X	3471	-0-	-0-	B	-0-	3471	3			Y	-0-					-0-
08	3503	X	3381	-0-	-122	B	-0-	3380	3	1	9	Y	1	1	1			-0-
09	3390	X	3263	-0-	-127	B	-0-	3263	3			Y	-0-					-0-
10	3503	X	2941	-0-	-562	B	-0-	2941	3			Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

05	5487	X	5315	-0-	-172	B	-0-	5315	3			Y	-0-					-0-
06	5310	X	4980	-0-	-330	B	-0-	4978	3	2	9	Y	2	2	1			-0-
07	5487	X	5429	-0-	-58	B	-0-	5428	3	1	9	Y	1	1	1			-0-
08	5430	X	5430	-0-	-0-	B	-0-	5428	3	2	9	Y	2	2	1			-0-
09	5250	X	5052	-0-	-198	B	-0-	5052	3			Y	-0-					-0-
10	5425	X	4327	-0-	-1098	B	-0-	4326	3	1	9	Y	1	1	1			-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

05	1333	N	1204	-0-	-129	B	-0-	1204	3			Y	-0-					-0-
06	1430	N	1430	-0-	-0-	B	-0-	1430	3			Y	-0-					-0-
07	1502	N	1502	-0-	-0-	B	-0-	1502	3			Y	-0-					-0-
08	1318	N	1318	-0-	-0-	B	-0-	1318	3			Y	-0-					-0-
09	1229	N	1229	-0-	-0-	B	-0-	1229	3			Y	-0-					-0-
*10	1187	N	1187	-0-	-0-	B	-0-	1187	3			Y	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

05	5549	X	5280	-0-	-269	B	-0-	5280	3			N	-0-					-0-
06	5250	X	4973	-0-	-277	B	-0-	4971	3	2	9	N	2	2	1			-0-
07	5394	X	5313	-0-	-81	B	-0-	5312	3	1	9	N	1	1	1			-0-
08	5363	X	5248	-0-	-115	B	-0-	5246	3	2	9	N	2	2	1			-0-
09	5190	X	4989	-0-	-201	B	-0-	4989	3			N	-0-					-0-
10	5301	X	4019	-0-	-1282	B	-0-	4018	3	1	9	N	1	1	1			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3760	-0-	-270 B	-0-	3760	3			Y	-0-					-0-
06	3900	X	3593	-0-	-307 B	-0-	3592	3	1	9	Y	1	1	1			-0-
07	4030	X	3664	-0-	-366 B	-0-	3664	3			Y	-0-					-0-
08	3943	X	3943	-0-	-0- B	-0-	3942	3	1	9	Y	1	1	1			-0-
09	3655	X	3655	-0-	-0- B	-0-	3655	3			Y	-0-					-0-
10	3751	X	3039	-0-	-712 B	-0-	3039	3			Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
06	750	N	599	-0-	-151 B	-0-	599	3			N	-0-					-0-
07	713	N	614	-0-	-99 B	-0-	614	3			N	-0-					-0-
08	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
09	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					-0-
10	620	N	519	-0-	-101 B	-0-	519	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5432	X	5432	-0-	-0- B	-0-	5432	3			N	-0-					-0-
06	5506	X	5506	-0-	-0- B	-0-	5504	3	2	9	N	2	2	1			-0-
07	5556	X	5556	-0-	-0- B	-0-	5555	3	1	9	N	1	1	1			-0-
08	5425	X	5425	-0-	-0- B	-0-	5423	3	2	9	N	2	2	1			-0-
09	5255	X	5255	-0-	-0- B	-0-	5255	3			N	-0-					-0-
*10	4426	X	4426	-0-	-0- B	-0-	4425	3	1	9	N	1	1	1			-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2972	-0-	-190 B	-0-	2972	3			N	-0-					-0-
06	3060	X	2860	-0-	-200 B	-0-	2860	3			N	-0-					-0-
07	3131	X	2915	-0-	-216 B	-0-	2915	3			N	-0-					-0-
08	3131	X	2881	-0-	-250 B	-0-	2880	3	1	9	N	1	1	1			-0-
09	2880	X	2723	-0-	-157 B	-0-	2723	3			N	-0-					-0-
10	2976	X	2356	-0-	-620 B	-0-	2356	3			N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4897	X	4897	-0-	-0- B	-0-	4897	3			N	-0-					-0-
06	4746	X	4746	-0-	-0- B	-0-	4744	3	2	9	N	2	2	1			-0-
07	4798	X	4798	-0-	-0- B	-0-	4797	3	1	9	N	1	1	1			-0-
08	4615	X	4615	-0-	-0- B	-0-	4613	3	2	9	N	2	2	1			-0-
09	4636	X	4636	-0-	-0- B	-0-	4636	3			N	-0-					-0-
*10	3783	X	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6381	X	6381	-0-	-0- B	-0-	6381	3			N	-0-					-0-
06	6133	X	6133	-0-	-0- B	-0-	6131	3	2	9	N	2	2	1			-0-
07	6234	X	6234	-0-	-0- B	-0-	6232	3	2	9	N	2	2	1			-0-
08	6310	X	6310	-0-	-0- B	-0-	6308	3	2	9	N	2	2	1			-0-
09	5929	X	5929	-0-	-0- B	-0-	5929	3			N	-0-					-0-
*10	4959	X	4959	-0-	-0- B	-0-	4958	3	1	9	N	1	1	1			-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4691	X	4691	-0-	-0- B	-0-	4691	3			N	-0-					-0-
06	4490	X	4490	-0-	-0- B	-0-	4488	3	2	9	N	2	2	1			-0-
07	4577	X	4577	-0-	-0- B	-0-	4576	3	1	9	N	1	1	1			-0-
08	4449	X	4449	-0-	-0- B	-0-	4447	3	2	9	N	2	2	1			-0-
09	4309	X	4309	-0-	-0- B	-0-	4309	3			N	-0-					-0-
10	4030	X	3412	-0-	-618 B	-0-	3412	3			N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3545	-0-	-51 B	-0-	3545	3			N	-0-					-0-
06	3487	X	3487	-0-	-0- B	-0-	3486	3	1	9	N	1	1	1			-0-
07	3596	X	3534	-0-	-62 B	-0-	3534	3			N	-0-					-0-
08	3534	X	3321	-0-	-213 B	-0-	3320	3	1	9	N	1	1	1			-0-
09	3480	X	3387	-0-	-93 B	-0-	3387	3			N	-0-					-0-
10	3596	X	1898	-0-	-1698 B	-0-	1898	3			N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
06	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
07	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
08	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
09	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
10	2325	N	2117	-0-	-208 B	-0-	2117	3			N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6988	X	6988	-0-	-0- B	-0-	6988	3			Y	-0-					-0-
06	7021	X	7021	-0-	-0- B	-0-	7019	3	2	9	Y	2	2	1			-0-
07	7118	X	7118	-0-	-0- B	-0-	7116	3	2	9	Y	2	2	1			-0-
08	6118	X	6118	-0-	-0- B	-0-	6116	3	2	9	Y	2	2	1			-0-
09	6398	X	6398	-0-	-0- B	-0-	6398	3			Y	-0-					-0-
*10	3964	X	3964	-0-	-0- B	-0-	3963	3	1	9	Y	1	1	1			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5914	X	5914	-0-	-0- B	-0-	5914	3			N	-0-					-0-
06	5614	X	5614	-0-	-0- B	-0-	5612	3	2	9	N	2	2	1			-0-
07	5599	X	5599	-0-	-0- B	-0-	5598	3	1	9	N	1	1	1			-0-
08	5336	X	5336	-0-	-0- B	-0-	5334	3	2	9	N	2	2	1			-0-
09	5130	X	4873	-0-	-257 B	-0-	4873	3			N	-0-					-0-
10	5301	X	4264	-0-	-1037 B	-0-	4263	3	1	9	N	1	1	1			-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8432	X	7710	-0-	-722 B	-0-	7710	3			Y	-0-					-0-
06	8040	X	7769	-0-	-271 B	-0-	7766	3	3	9	Y	3	3	1			-0-
07	8305	X	8305	-0-	-0- B	-0-	8303	3	2	9	Y	2	2	1			-0-
08	6541	X	5436	-0-	-1105 B	-0-	5434	3	2	9	Y	2	2	1			-0-
09	6330	X	6220	-0-	-110 B	-0-	6220	3			Y	-0-					-0-
*10	6797	X	6797	-0-	-0- B	-0-	6795	3	2	9	Y	2	2	1			-0-

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	745	-0-	-309 B	-0-	745	3			N	-0-					-0-
06	1050	N	688	-0-	-362 B	-0-	688	3			N	-0-					-0-
07	837	N	671	-0-	-166 B	-0-	671	3			N	-0-					-0-
08	744	N	630	-0-	-114 B	-0-	630	3			N	-0-					-0-
09	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
10	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2949	N	2949	-0-	-0- B	-0-	2949	3			N	-0-					-0-
06	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-
07	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
08	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
09	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
*10	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1343	-0-	-83 B	-0-	1343	3			N	-0-					-0-
06	1350	N	1268	-0-	-82 B	-0-	1268	3			N	-0-					-0-
07	1395	N	1308	-0-	-87 B	-0-	1308	3			N	-0-					-0-
08	1333	N	1331	-0-	-2 B	-0-	1331	3			N	-0-					-0-
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
10	1302	N	762	-0-	-540 B	-0-	762	3			N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	4703	-0-	-970 B	-0-	4703	3			N	-0-					-0-
06	5340	X	4740	-0-	-600 B	-0-	4738	3	2	9	N	2	2	1			-0-
07	5425	X	4684	-0-	-741 B	-0-	4683	3	1	9	N	1	1	1			-0-
08	5425	X	4596	-0-	-829 B	-0-	4594	3	2	9	N	2	2	1			-0-
09	5250	X	4679	-0-	-571 B	-0-	4679	3			N	-0-					-0-
10	4898	X	3960	-0-	-938 B	-0-	3959	3	1	9	N	1	1	1			-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
06	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
07	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
08	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
09	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
10	1333	N	1325	-0-	-8 B	-0-	1325	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	4813	-0-	-1294 B	-0-	4813	3			N	-0-					-0-
06	5910	X	4930	-0-	-980 B	-0-	4928	3	2	9	N	2	2	1			-0-
07	5673	X	4700	-0-	-973 B	-0-	4699	3	1	9	N	1	1	1			-0-
08	5673	X	4631	-0-	-1042 B	-0-	4629	3	2	9	N	2	2	1			-0-
09	5490	X	5078	-0-	-412 B	-0-	5078	3			N	-0-					-0-
*10	5503	X	5503	-0-	-0- B	-0-	5502	3	1	9	N	1	1	1			-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3841	-0-	-375 B	-0-	3841	3			N	-0-					-0-
06	3780	X	3191	-0-	-589 B	-0-	3190	3	1	9	N	1	1	1			-0-
07	3906	X	2011	-0-	-1895 B	-0-	2011	3			N	-0-					-0-
08	5367	X	5367	-0-	-0- B	-0-	5365	3	2	9	N	2	2	1			-0-
09	4805	X	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-
*10	3878	X	3878	-0-	-0- B	-0-	3877	3	1	9	N	1	1	1			-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
09	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2960	-0-	-202 B	-0-	2960	3			N	-0-					-0-
06	3087	X	3087	-0-	-0- B	-0-	3086	3	1	9	N	1	1	1			-0-
07	3009	X	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
08	3077	X	3077	-0-	-0- B	-0-	3076	3	1	9	N	1	1	1			-0-
09	3090	X	2924	-0-	-166 B	-0-	2924	3			N	-0-					-0-
10	3193	X	2768	-0-	-425 B	-0-	2768	3			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2306	-0-	43 B	-59959	2306	3			N	-0-					-0-
06	2250	N	2351	-0-	101 B	-59858	2351	3			N	-0-					-0-
07	2325	N	1897	-0-	-428 B	-59858	1897	3			N	-0-					-0-
08	2294	N	2021	-0-	-273 B	-59858	2021	3			N	-0-					-0-
09	2250	N	1767	-0-	-483 B	-59858	1767	3			N	-0-					-0-
10	1891	N	1473	-0-	-418 B	-59858	1473	3			N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5970	-0-	-478 B	-0-	5970	3			N	-0-					-0-
06	6150	X	5695	-0-	-455 B	-0-	5693	3	2	9	N	2	2	1			-0-
07	6355	X	5793	-0-	-562 B	-0-	5792	3	1	9	N	1	1	1			-0-
08	6200	X	5093	-0-	-1107 B	-0-	5091	3	2	9	N	2	2	1			-0-
09	5880	X	4421	-0-	-1459 B	-0-	4421	3			N	-0-					-0-
10	5983	X	5481	-0-	-502 B	-0-	5480	3	1	9	N	1	1	1			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2538	X	2538	-0-	-0- B	-0-	2538	3			Y	-0-					-0-
06	2400	X	2254	-0-	-146 B	-0-	2254	3			Y	-0-					-0-
07	2666	X	2393	-0-	-273 B	-0-	2393	3			Y	-0-					-0-
08	2511	N	2288	-0-	-223 B	-0-	2288	3			Y	-0-					-0-
09	2250	N	1849	-0-	-401 B	-0-	1849	3			Y	-0-					-0-
10	2387	N	1682	-0-	-705 B	-0-	1682	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	8	-0-	-271 B	-0-	2	1	6	3	N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	5	1	19	3	N	-0-					-0-
08	704	N	704	-0-	-0- B	-0-	145	1	559	3	N	-0-					-0-
09	3664	X	3664	-0-	-0- B	-0-	398	1	3266	3	N	-0-					-0-
*10	1813	N	1813	-0-	-0- B	-0-	207	1	1606	3	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4505	X	4505	-0-	-0- B	-0-	4505	3			N	-0-					-0-
06	4350	X	4200	-0-	-150 B	-0-	4199	3	1	9	N	1	1	1			-0-
07	4495	X	4145	-0-	-350 B	-0-	4144	3	1	9	N	1	1	1			-0-
08	4495	X	4231	-0-	-264 B	-0-	4230	3	1	9	N	1	1	1			-0-
09	4350	X	4142	-0-	-208 B	-0-	4142	3			N	-0-					-0-
10	4495	X	3539	-0-	-956 B	-0-	3539	3			N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4547	-0-	-382 B	-0-	4547	3			N	-0-					-0-
06	4770	X	3702	-0-	-1068 B	-0-	3701	3	1	9	N	1	1	1			-0-
07	4929	X	4375	-0-	-554 B	-0-	4374	3	1	9	N	1	1	1			-0-
08	4971	X	4971	-0-	-0- B	-0-	4969	3	2	9	N	2	2	1			-0-
09	4971	X	4971	-0-	-0- B	-0-	4971	3			N	-0-					-0-
10	4557	X	4313	-0-	-244 B	-0-	4312	3	1	9	N	1	1	1			-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
06	2616	N	2616	-0-	-0- B	-0-	2616	3			N	-0-					-0-
07	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
08	2883	N	2708	-0-	-175 B	-0-	2708	3			N	-0-					-0-
09	2610	N	2196	-0-	-414 B	-0-	2196	3			N	-0-					-0-
10	2821	N	1639	-0-	-1182 B	-0-	1639	3			N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	132	-0-	-209 B	-713015	132	3			N	-0-					-0-
06	150	N	209	-0-	59 B	-712956	209	3			N	-0-					-0-
07	217	N	325	-0-	108 B	-712848	325	3			N	-0-					-0-
08	124	N	392	-0-	268 B	-712580	392	3			N	-0-					-0-
09	210	N	141	-0-	-69 B	-712580	141	3			N	-0-					-0-
10	310	N	84	-0-	-226 B	-712580	84	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
06	1770	N	1702	-0-	-68 B	-0-	1702	3			N	-0-					-0-
07	1829	N	1245	-0-	-584 B	-0-	1245	3			N	-0-					-0-
08	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
09	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
*10	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5733	X	5733	-0-	-0- B	-0-	5733	3			N	-0-					-0-
06	5381	X	5381	-0-	-0- B	-0-	5379	3	2	9	N	2	2	1			-0-
07	5472	X	5472	-0-	-0- B	-0-	5471	3	1	9	N	1	1	1			-0-
08	5580	X	5580	-0-	-0- B	-0-	5578	3	2	9	N	2	2	1			-0-
09	5433	X	5433	-0-	-0- B	-0-	5433	3			N	-0-					-0-
10	5270	X	4689	-0-	-581 B	-0-	4688	3	1	9	N	1	1	1			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3754	-0-	-183 B	-0-	3754	3			Y	-0-					-0-
06	3810	X	3536	-0-	-274 B	-0-	3535	3	1	9	Y	1	1	1			-0-
07	3875	X	3736	-0-	-139 B	-0-	3736	3			Y	-0-					-0-
08	3875	X	3744	-0-	-131 B	-0-	3743	3	1	9	Y	1	1	1			-0-
09	3677	X	3677	-0-	-0- B	-0-	3677	3			Y	-0-					-0-
10	3751	X	3345	-0-	-406 B	-0-	3345	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2682	-0-	-15 B	-0-	2682	3			N	-0-					-0-
06	2610	X	2507	-0-	-103 B	-0-	2507	3			N	-0-					-0-
07	2852	X	2533	-0-	-319 B	-0-	2533	3			N	-0-					-0-
08	2852	X	2693	-0-	-159 B	-0-	2693	3			N	-0-					-0-
09	2760	X	2467	-0-	-293 B	-0-	2467	3			N	-0-					-0-
10	2697	X	2153	-0-	-544 B	-0-	2153	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
07	1550	N	1450	-0-	-100 B	-0-	1450	3			N	-0-					-0-
08	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
09	1950	N	1848	-0-	-102 B	-0-	1848	3			N	-0-					-0-
*10	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4105	-0-	-390 B	-0-	4105	3			N	-0-					-0-
06	4350	X	3921	-0-	-429 B	-0-	3920	3	1	9	N	1	1	1			-0-
07	4309	X	4029	-0-	-280 B	-0-	4028	3	1	9	N	1	1	1			-0-
08	4185	X	4057	-0-	-128 B	-0-	4056	3	1	9	N	1	1	1			-0-
09	4020	X	3909	-0-	-111 B	-0-	3909	3			N	-0-					-0-
10	4092	X	3228	-0-	-864 B	-0-	3228	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
07	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
08	2170	N	1629	-0-	-541 B	-0-	1629	3			N	-0-					-0-
09	2100	N	1339	-0-	-761 B	-0-	1339	3			N	-0-					-0-
10	2170	N	1177	-0-	-993 B	-0-	1177	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
06	510	N	452	-0-	-58	B	-0-	452	3			N	-0-					-0-
07	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
08	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
10	465	N	383	-0-	-82	B	-0-	383	3			N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3145	X	3145	-0-	-0-	B	-0-	788	1	2357	3	N	-0-					-0-
06	3694	X	3694	-0-	-0-	B	-0-	791	1	2902	3	N	1	1	1			-0-
								1	9									
07	3843	X	3843	-0-	-0-	B	-0-	786	1	3057	3	N	-0-					-0-
08	3127	X	3127	-0-	-0-	B	-0-	645	1	2481	3	N	1	1	1			-0-
								1	9									
09	3380	X	3380	-0-	-0-	B	-0-	367	1	3013	3	N	-0-					-0-
*10	5104	X	5104	-0-	-0-	B	-0-	583	1	4519	3	N	2	2	1			-0-
								2	9									

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	6729	-0-	-60	B	-0-	6729	3			N	-0-					-0-
06	6570	X	6242	-0-	-328	B	-0-	6240	3	2	9	N	2	2	1			-0-
07	7006	X	6347	-0-	-659	B	-0-	6345	3	2	9	N	2	2	1			-0-
08	7006	X	5781	-0-	-1225	B	-0-	5779	3	2	9	N	2	2	1			-0-
09	6780	X	6050	-0-	-730	B	-0-	6050	3			N	-0-					-0-
10	6727	X	4890	-0-	-1837	B	-0-	4889	3	1	9	N	1	1	1			-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2204	-0-	-121	B	-0-	2204	3			N	-0-					-0-
06	2202	X	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
07	2315	X	2315	-0-	-0-	B	-0-	2315	3			N	-0-					-0-
08	2385	X	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
09	2319	X	2319	-0-	-0-	B	-0-	2319	3			N	-0-					-0-
10	2325	X	2110	-0-	-215	B	-0-	2110	3			N	-0-					-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	3385	-0-	-1451	B	-0-	3385	3			N	-0-					-0-
06	4680	X	4525	-0-	-155	B	-0-	4523	3	2	9	N	2	2	1			-0-
07	4836	X	4369	-0-	-467	B	-0-	4368	3	1	9	N	1	1	1			-0-
08	4712	X	4261	-0-	-451	B	-0-	4259	3	2	9	N	2	2	1			-0-
09	4530	X	3883	-0-	-647	B	-0-	3883	3			N	-0-					-0-
10	4681	X	3276	-0-	-1405	B	-0-	3276	3			N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
07	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
08	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
09	1710	N	1698	-0-	-12	B	-0-	1698	3			N	-0-					-0-
10	1829	N	1552	-0-	-277	B	-0-	1552	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4264	X	4264	-0-	-0- B	-0-	4264	3			N	-0-					-0-
06	5594	X	5594	-0-	-0- B	-0-	5592	3	2	9	N	2	2	1			-0-
07	5455	X	5455	-0-	-0- B	-0-	5454	3	1	9	N	1	1	1			-0-
08	5790	X	5790	-0-	-0- B	-0-	5788	3	2	9	N	2	2	1			-0-
09	5070	X	5070	-0-	-0- B	-0-	5070	3			N	-0-					-0-
*10	3348	X	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4748	X	4748	-0-	-0- B	-0-	4748	3			N	-0-					-0-
06	4590	X	4537	-0-	-53 B	-0-	4535	3	2	9	N	2	2	1			-0-
07	4743	X	4090	-0-	-653 B	-0-	4089	3	1	9	N	1	1	1			-0-
08	4743	X	4589	-0-	-154 B	-0-	4587	3	2	9	N	2	2	1			-0-
09	4590	X	4237	-0-	-353 B	-0-	4237	3			N	-0-					-0-
10	4743	X	3685	-0-	-1058 B	-0-	3685	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
06	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
07	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
08	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-
09	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
10	2604	N	2170	-0-	-434 B	-0-	2170	3			N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8186	X	8186	-0-	-0- B	-0-	3121	3	5065	5	N	-0-					-0-
06	6420	X	3498	-0-	-2922 B	-0-	3498	3			N	-0-					-0-
07	6634	X	3175	-0-	-3459 B	-0-	3175	3			N	-0-					-0-
08	6634	X	3000	-0-	-3634 B	-0-	3000	3			N	-0-					-0-
09	6420	X	2826	-0-	-3594 B	-0-	2826	3			N	-0-					-0-
10	6634	X	1980	-0-	-4654 B	-0-	1980	3			N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4395	X	4395	-0-	-0- B	-0-	4395	3			Y	-0-					-0-
06	4345	X	4345	-0-	-0- B	-0-	4344	3	1	9	Y	1	1	1			-0-
07	4535	X	4535	-0-	-0- B	-0-	4534	3	1	9	Y	1	1	1			-0-
08	4484	X	4484	-0-	-0- B	-0-	4482	3	2	9	Y	2	2	1			-0-
09	4352	X	4352	-0-	-0- B	-0-	4352	3			Y	-0-					-0-
10	4526	X	3720	-0-	-806 B	-0-	3720	3			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	B	-0-	309	3			Y	-0-					-0-
06	256	N	256	-0-	-0-	B	-0-	256	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			Y	-0-					-0-
08	310	N	171	-0-	-139	B	-0-	171	3			Y	-0-					-0-
09	690	N	97	-0-	-593	B	-0-	97	3			Y	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					Y	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5985	X	5985	-0-	-0-	B	-0-	5985	3			N	-0-					-0-
06	6364	X	6364	-0-	-0-	B	-0-	6362	3	2	9	N	2	2	1			-0-
07	6447	X	6447	-0-	-0-	B	-0-	6445	3	2	9	N	2	2	1			-0-
08	6159	X	6159	-0-	-0-	B	-0-	6157	3	2	9	N	2	2	1			-0-
09	5327	X	5327	-0-	-0-	B	-0-	5327	3			N	-0-					-0-
*10	3439	X	3439	-0-	-0-	B	-0-	3439	3			N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8574	X	8574	-0-	-0-	B	-0-	8574	3			N	-0-					-0-
06	8273	X	8273	-0-	-0-	B	-0-	8270	3	3	9	N	3	3	1			-0-
07	8554	X	8554	-0-	-0-	B	-0-	8552	3	2	9	N	2	2	1			-0-
08	8487	X	8487	-0-	-0-	B	-0-	8484	3	3	9	N	3	3	1			-0-
09	8441	X	8441	-0-	-0-	B	-0-	8441	3			N	-0-					-0-
*10	7001	X	7001	-0-	-0-	B	-0-	6999	3	2	9	N	2	2	1			-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2525	N	2525	-0-	-0-	B	-0-	2525	3			N	-0-					-0-
06	2525	N	2525	-0-	-0-	B	-0-	2525	3			N	-0-					-0-
07	2623	N	2623	-0-	-0-	B	-0-	2623	3			N	-0-					-0-
08	2659	N	2659	-0-	-0-	B	-0-	2659	3			N	-0-					-0-
09	2554	N	2554	-0-	-0-	B	-0-	2554	3			N	-0-					-0-
10	2542	N	1581	-0-	-961	B	-0-	1581	3			N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1616	-0-	-616	B	-0-	1616	3			N	-0-					-0-
06	1650	X	1054	-0-	-596	B	-0-	1054	3			N	-0-					-0-
07	1519	X	740	-0-	-779	B	-0-	740	3			N	-0-					-0-
08	1612	X	657	-0-	-955	B	-0-	657	3			N	-0-					-0-
09	1560	X	542	-0-	-1018	B	-0-	542	3			N	-0-					-0-
10	1612	X	314	-0-	-1298	B	-0-	314	3			N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	1			-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7929	X	7929	-0-	-0-	B	-0-	7929	3			N	-0-					-0-
06	7591	X	7591	-0-	-0-	B	-0-	7588	3	3	9	N	3	3	1			-0-
07	6827	X	6827	-0-	-0-	B	-0-	6825	3	2	9	N	2	2	1			-0-
08	6523	X	6523	-0-	-0-	B	-0-	6521	3	2	9	N	2	2	1			-0-
09	6270	X	6221	-0-	-49	B	-0-	6221	3			N	-0-					-0-
10	6479	X	3981	-0-	-2498	B	-0-	3980	3	1	9	N	1	1	1			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

05	1209	X	760	-0-	-449 B	-0-	760	3			N	-0-					-0-
06	1050	X	574	-0-	-476 B	-0-	574	3			N	-0-					-0-
07	806	N	612	-0-	-194 B	-0-	612	3			N	-0-					-0-
08	775	N	633	-0-	-142 B	-0-	633	3			N	-0-					-0-
09	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
10	620	N	570	-0-	-50 B	-0-	570	3			N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

05	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
06	2160	N	1890	-0-	-270 B	-0-	1890	3			N	-0-					-0-
07	2232	N	1957	-0-	-275 B	-0-	1957	3			N	-0-					-0-
08	2232	N	1915	-0-	-317 B	-0-	1915	3			N	-0-					-0-
09	1890	N	1812	-0-	-78 B	-0-	1812	3			N	-0-					-0-
10	1953	N	1507	-0-	-446 B	-0-	1507	3			N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

05	4092	X	1396	-0-	-2696 B	-0-	1396	3			N	-0-					-0-
06	3960	X	1271	-0-	-2689 B	-0-	1271	3			N	-0-					-0-
07	2325	X	1252	-0-	-1073 B	-0-	1252	3			N	-0-					-0-
08	1736	X	1014	-0-	-722 B	-0-	1014	3			N	-0-					-0-
09	1500	X	931	-0-	-569 B	-0-	931	3			N	-0-					-0-
10	1395	X	1337	-0-	-58 B	-0-	1337	3			N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

05	2243	X	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
06	2297	X	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
07	2378	X	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
08	2338	X	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
09	2310	X	2039	-0-	-271 B	-0-	2039	3			N	-0-					-0-
10	2387	X	1632	-0-	-755 B	-0-	1632	3			N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

05	430	N	430	-0-	-0- B	-0-	430	3			Y	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	3			Y	-0-					-0-
07	434	N	433	-0-	-1 B	-0-	433	3			Y	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	3			Y	-0-					-0-
09	420	N	412	-0-	-8 B	-0-	412	3			Y	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	3			Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

05	5310	X	5310	-0-	-0- B	-0-	5310	3			N	-0-					-0-
06	5250	X	5012	-0-	-238 B	-0-	5010	3	2	9	N	2	2	1			-0-
07	5425	X	5256	-0-	-169 B	-0-	5255	3	1	9	N	1	1	1			-0-
08	5425	X	3532	-0-	-1893 B	-0-	3531	3	1	9	N	1	1	1			-0-
09	5220	X	916	-0-	-4304 B	-0-	916	3			N	-0-					-0-
10	5301	X	2667	-0-	-2634 B	-0-	2667	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5254	-0-	-171 B	-0-	5254	3			Y	-0-					-0-
06	5190	X	5033	-0-	-157 B	-0-	5031	3	2	9	Y	2	2	1			-0-
07	5363	X	5051	-0-	-312 B	-0-	5050	3	1	9	Y	1	1	1			-0-
08	5076	X	5076	-0-	-0- B	-0-	5074	3	2	9	Y	2	2	1			-0-
09	4948	X	4948	-0-	-0- B	-0-	4948	3			Y	-0-					-0-
10	5053	X	4140	-0-	-913 B	-0-	4139	3	1	9	Y	1	1	1			-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17987	X	17987	-0-	-0- B	-0-	5646	3	12341	5	N	-0-					-0-
06	17615	X	17615	-0-	-0- B	-0-	5360	3	12255	5	N	-0-					-0-
07	17758	X	17758	-0-	-0- B	-0-	4887	3	12871	5	N	-0-					-0-
08	18463	X	18463	-0-	-0- B	-0-	5457	3	13006	5	N	-0-					-0-
09	17508	X	17508	-0-	-0- B	-0-	4830	3	12678	5	N	-0-					-0-
*10	14861	X	14861	-0-	-0- B	-0-	4664	3	10197	5	N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9352	X	9352	-0-	-0- B	-0-	9352	3			N	-0-					-0-
06	9090	X	9085	-0-	-5 B	-0-	9082	3	3	9	N	3	3	1			-0-
07	9544	X	9544	-0-	-0- B	-0-	9542	3	2	9	N	2	2	1			-0-
08	9451	X	9451	-0-	-0- B	-0-	9448	3	3	9	N	3	3	1			-0-
09	9090	X	9057	-0-	-33 B	-0-	9057	3			N	-0-					-0-
10	9548	X	7871	-0-	-1677 B	-0-	7869	3	2	9	N	2	2	1			-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4396	-0-	-285 B	-0-	4396	3			N	-0-					-0-
06	4530	X	4131	-0-	-399 B	-0-	4130	3	1	9	N	1	1	1			-0-
07	4681	X	4328	-0-	-353 B	-0-	4327	3	1	9	N	1	1	1			-0-
08	4557	X	4318	-0-	-239 B	-0-	4316	3	2	9	N	2	2	1			-0-
09	4290	X	4152	-0-	-138 B	-0-	4152	3			N	-0-					-0-
10	4402	X	4129	-0-	-273 B	-0-	4128	3	1	9	N	1	1	1			-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	6	-0-	-3063 B	-0-	6	2			N	-0-					-0-
06	2970	X	124	-0-	-2846 B	-0-	124	2			N	-0-					-0-
07	3069	X	19	-0-	-3050 B	-0-	19	2			N	-0-					-0-
08	3069	X	5	-0-	-3064 B	-0-	5	2			N	-0-					-0-
09	210	X	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
10	124	X	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
06	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
08	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
*09	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
*10	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	B	-0-	36	1	1117	2	Y	-0-					87
06	1080	N	987	-0-	-93	B	-0-	32	1	955	2	Y	-0-					87
07	1116	N	776	-0-	-340	B	-0-	24	1	752	2	Y	-0-	53	1			34
08	1211	N	1211	-0-	-0-	B	-0-	35	1	1176	2	Y	-0-					34
09	990	N	982	-0-	-8	B	-0-	30	1	952	2	Y	-0-					34
10	775	N	707	-0-	-68	B	-0-	18	1	689	2	Y	-0-					34

VERA KATHLEEN WELL #: 1 RRCID -> 186156 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-135529					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-135529					N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-135529					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2020 - WELL PLUGGED 7/21/2020

VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	6578	-0-	-4923	B	-0-	6578	2			N	-0-					-0-
06	9360	X	6267	-0-	-3093	B	-0-	6267	2			N	-0-					-0-
07	9455	X	5686	-0-	-3769	B	-0-	5686	2			N	-0-					-0-
08	9455	X	6285	-0-	-3170	B	-0-	6285	2			N	-0-					-0-
09	7110	X	5350	-0-	-1760	B	-0-	5350	2			N	-0-					-0-
10	6572	X	5997	-0-	-575	B	-0-	5997	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32229	X	32229	-0-	-0-	B	-0-	32229	2			N	-0-					-0-
06	29753	X	29753	-0-	-0-	B	-0-	29753	2			N	-0-					-0-
07	31337	X	31337	-0-	-0-	B	-0-	31337	2			N	-0-					-0-
08	29270	X	29270	-0-	-0-	B	-0-	29270	2			N	-0-					-0-
09	23887	X	23887	-0-	-0-	B	-0-	23887	2			N	-0-					-0-
*10	29103	X	29103	-0-	-0-	B	-0-	29103	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	54	-0-	-132	B	-0-	29	1	25	2	Y	-0-					-0-
06	4	N	4	-0-	-0-	B	-0-	2	1	2	2	Y	-0-					-0-
07	27	N	27	-0-	-0-	B	-0-	14	1	13	2	Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-
09	23	N	23	-0-	-0-	B	-0-	9	1	14	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
WAGNER OIL COMPANY //CONT.// 891175
"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1519	N	1074	-0-	-445	B	-0-	582	1	492	2	Y	-0-			-0-
06	1313	N	1313	-0-	-0-	B	-0-	582	1	731	2	Y	-0-			-0-
07	1457	N	1178	-0-	-279	B	-0-	606	1	572	2	Y	-0-			-0-
08	1292	N	1292	-0-	-0-	B	-0-	599	1	693	2	Y	-0-			-0-
09	1320	N	454	-0-	-866	B	-0-	179	1	275	2	Y	-0-			-0-
*10	1393	N	1393	-0-	-0-	B	-0-	555	1	838	2	Y	-0-			-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

05	1898	N	1898	-0-	-0-	B	-0-	620	1	1278	2	N	-0-			-0-
06	1791	N	1791	-0-	-0-	B	-0-	600	1	1191	2	N	-0-			-0-
07	1603	N	1603	-0-	-0-	B	-0-	620	1	983	2	N	-0-			-0-
08	2386	N	2386	-0-	-0-	B	-0-	620	1	1766	2	N	-0-			-0-
09	1850	N	1850	-0-	-0-	B	-0-	582	1	1268	2	N	-0-			-0-
*10	1662	N	1662	-0-	-0-	B	-0-	616	1	1046	2	N	-0-			-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
08	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-			-0-
09	210	N	194	-0-	-16	B	-0-	194	2			N	-0-			-0-
*10	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-			-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

05	1665	N	1665	-0-	-0-	B	-0-	1665	2			N	-0-			-0-
06	1200	X	597	-0-	-603	B	-0-	597	2			N	-0-			-0-
07	1240	X	851	-0-	-389	B	-0-	851	2			N	-0-			-0-
08	1240	X	1088	-0-	-152	B	-0-	1088	2			N	-0-			-0-
09	1200	X	1116	-0-	-84	B	-0-	1116	2			N	-0-			-0-
10	1240	X	979	-0-	-261	B	-0-	979	2			N	-0-			-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

05	713	N	-0-	-0-	-713	B	-0-					N	-0-			-0-
06	630	N	-0-	-0-	-630	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	1710	N	1710	-0-	-0-	B	-0-	21	1	1689	2	N	-0-			-0-
*10	272	N	272	-0-	-0-	B	-0-	21	1	251	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3885	-0-	-176 B	-0-	3885	2			N	-0-					-0-
06	3900	X	3738	-0-	-162 B	-0-	3738	2			N	-0-					-0-
07	3905	X	3905	-0-	-0- B	-0-	3905	2			N	-0-					-0-
08	3875	X	3836	-0-	-39 B	-0-	3836	2			N	-0-					-0-
09	3750	X	3744	-0-	-6 B	-0-	3744	2			N	-0-					-0-
*10	4102	X	4102	-0-	-0- B	-0-	4102	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	150	N	17	-0-	-133 B	-0-	17	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8529	X	8529	-0-	-0- B	-0-	243	1	8286	2	N	-0-					-0-
06	5087	X	5087	-0-	-0- B	-0-	143	1	4944	2	N	-0-					-0-
07	6706	X	6706	-0-	-0- B	-0-	191	1	6515	2	N	-0-					-0-
08	4615	X	4615	-0-	-0- B	-0-	124	1	4491	2	N	-0-					-0-
09	7106	X	7106	-0-	-0- B	-0-	201	1	6905	2	N	-0-					-0-
*10	7087	X	7087	-0-	-0- B	-0-	202	1	6885	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
09	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*10	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	1620	-0-	-1449 B	-0-	1620	2			N	-0-					-0-
06	2997	X	2997	-0-	-0- B	-0-	2997	2			N	-0-					-0-
07	2075	X	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
08	1612	N	1424	-0-	-188 B	-0-	1424	2			N	-0-					-0-
09	2970	N	2851	-0-	-119 B	-0-	2851	2			N	-0-					-0-
*10	3128	X	3128	-0-	-0- B	-0-	3128	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	X	745	-0-	-0- B	-0-	745	2			N	-0-					21
06	89	X	89	-0-	-0- B	-0-	89	2			N	-0-					21
07	3928	X	3928	-0-	-0- B	-0-	3928	2			N	-0-					21
08	2954	X	2954	-0-	-0- B	-0-	2954	2			N	-0-					21
09	2496	X	2496	-0-	-0- B	-0-	2496	2			N	-0-					21
*10	2476	X	2476	-0-	-0- B	-0-	2476	2			N	-0-					21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
06	1590	N	1522	-0-	-68 B	-0-	1522	2			N	-0-					-0-
07	1643	N	1528	-0-	-115 B	-0-	1528	2			N	-0-					-0-
08	1612	N	1502	-0-	-110 B	-0-	1502	2			N	-0-					-0-
09	1530	N	1454	-0-	-76 B	-0-	1454	2			N	-0-					-0-
10	1519	N	1517	-0-	-2 B	-0-	1517	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-
06	2610	N	2218	-0-	-392 B	-0-	2205	2	13	9	N	12	12	8			-0-
07	2418	N	1815	-0-	-603 B	-0-	1807	2	8	9	N	7	7	8			-0-
08	2635	N	1242	-0-	-1393 B	-0-	1241	2	1	9	N	1	1	8			-0-
09	2220	N	1031	-0-	-1189 B	-0-	1028	2	3	9	N	3	3	8			-0-
10	1829	N	1184	-0-	-645 B	-0-	1181	2	3	9	N	3	3	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3177	-0-	-574 B	-0-	3177	2			N	-0-					-0-
06	3360	X	2996	-0-	-364 B	-0-	2995	2	1	9	N	1	1	8			-0-
07	3596	X	2951	-0-	-645 B	-0-	2950	2	1	9	N	1	1	8			-0-
08	3596	X	2844	-0-	-752 B	-0-	2844	2			N	-0-					-0-
09	3480	X	2779	-0-	-701 B	-0-	2779	2			N	-0-					-0-
10	3162	X	2793	-0-	-369 B	-0-	2793	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5804	X	5804	-0-	-0- B	-0-	5803	2	1	9	N	1	1	8			-0-
06	5239	X	5239	-0-	-0- B	-0-	5209	2	30	9	N	27	27	8			-0-
07	1535	X	1535	-0-	-0- B	-0-	1526	2	9	9	N	8	8	8			-0-
08	5054	X	5054	-0-	-0- B	-0-	5045	2	9	9	N	8	8	8			-0-
09	4907	X	4907	-0-	-0- B	-0-	4886	2	21	9	N	19	19	8			-0-
*10	2013	X	2013	-0-	-0- B	-0-	2007	2	6	9	N	5	5	8			-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4858	X	4858	-0-	-0- B	-0-	4858	2			N	-0-					-0-
06	4230	X	4050	-0-	-180 B	-0-	4042	2	8	9	N	7	7	8			-0-
07	8780	X	8780	-0-	-0- B	-0-	8769	2	11	9	N	10	10	8			-0-
08	8055	X	8055	-0-	-0- B	-0-	8052	2	3	9	N	3	3	8			-0-
09	6261	X	6261	-0-	-0- B	-0-	6251	2	10	9	N	9	9	8			-0-
*10	6021	X	6021	-0-	-0- B	-0-	6017	2	4	9	N	4	4	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	712	-0-	-373 B	-0-	712	2			N	-0-					-0-
06	1050	X	407	-0-	-643 B	-0-	407	2			N	-0-					-0-
07	1085	X	311	-0-	-774 B	-0-	311	2			N	-0-					-0-
08	1085	X	263	-0-	-822 B	-0-	263	2			N	-0-					-0-
09	900	X	280	-0-	-620 B	-0-	280	2			N	-0-					-0-
10	713	X	316	-0-	-397 B	-0-	316	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3222	X	3222	-0-	-0- B	-0-	3222	2			N	-0-					-0-
06	3106	X	3106	-0-	-0- B	-0-	3097	2	9	9	N	8	8	8			-0-
07	3218	X	3218	-0-	-0- B	-0-	3211	2	7	9	N	6	6	8			-0-
08	3218	X	3218	-0-	-0- B	-0-	3216	2	2	9	N	2	2	8			-0-
09	3086	X	3086	-0-	-0- B	-0-	3079	2	7	9	N	6	6	8			-0-
*10	2960	X	2960	-0-	-0- B	-0-	2957	2	3	9	N	3	3	8			-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6274	X	6274	-0-	-0- B	-0-	6274	2			N	-0-					-0-
06	7200	X	3593	-0-	-3607 B	-0-	3593	2			N	-0-					-0-
07	7440	X	2285	-0-	-5155 B	-0-	2285	2			N	-0-					-0-
08	7440	X	1645	-0-	-5795 B	-0-	1645	2			N	-0-					-0-
09	6480	X	1950	-0-	-4530 B	-0-	1950	2			N	-0-					-0-
10	6262	X	1920	-0-	-4342 B	-0-	1920	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4293	X	4293	-0-	-0- B	-0-	4293	2			N	-0-					-0-
06	4620	X	4225	-0-	-395 B	-0-	4225	2			N	-0-					-0-
07	4774	X	3552	-0-	-1222 B	-0-	3552	2			N	-0-					-0-
08	4774	X	2693	-0-	-2081 B	-0-	2693	2			N	-0-					-0-
09	4590	X	2207	-0-	-2383 B	-0-	2207	2			N	-0-					-0-
10	4371	X	2106	-0-	-2265 B	-0-	2106	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4202	X	4202	-0-	-0- B	-0-	4202	2			Y	-0-					-0-
06	4121	X	4121	-0-	-0- B	-0-	4111	2	10	9	Y	9	9	8			-0-
07	4238	X	4238	-0-	-0- B	-0-	4226	2	12	9	Y	11	11	8			-0-
08	4190	X	4190	-0-	-0- B	-0-	4187	2	3	9	Y	3	3	8			-0-
09	3630	X	3630	-0-	-0- B	-0-	3623	2	7	9	Y	6	6	8			-0-
*10	3854	X	3854	-0-	-0- B	-0-	3848	2	6	9	Y	5	5	8			-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2065	X	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
06	2056	X	2056	-0-	-0- B	-0-	2056	2			N	-0-					-0-
07	2321	X	2321	-0-	-0- B	-0-	2321	2			N	-0-					-0-
08	1395	N	1341	-0-	-54 B	-0-	1341	2			N	-0-					-0-
09	2591	N	2591	-0-	-0- B	-0-	2591	2			N	-0-					-0-
*10	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
06	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
07	1686	N	1686	-0-	-0- B	-0-	1686	2			N	-0-					-0-
08	1860	N	1756	-0-	-104 B	-0-	1756	2			N	-0-					-0-
09	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-
*10	1756	N	1756	-0-	-0- B	-0-	1756	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2322	-0-	-158 B	-0-	2322	2			N	-0-					65
06	2400	X	2073	-0-	-327 B	-0-	2073	2			N	-0-					65
07	2325	X	2092	-0-	-233 B	-0-	2092	2			N	-0-					65
08	2325	X	2089	-0-	-236 B	-0-	2089	2			N	-0-					65
09	2250	X	2037	-0-	-213 B	-0-	2037	2			N	-0-					65
10	2325	X	1909	-0-	-416 B	-0-	1909	2			N	-0-					65

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1152	-0-	-119 B	-0-	1152	2			N	-0-					-0-
06	1290	N	1196	-0-	-94 B	-0-	1196	2			N	-0-					-0-
07	1426	N	1206	-0-	-220 B	-0-	1206	2			N	-0-					-0-
08	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
09	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
*10	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1333	-0-	-155 B	-0-	1333	2			N	-0-					-0-
06	1440	N	1350	-0-	-90 B	-0-	1349	2	1	9	N	1	1	8			-0-
07	1419	N	1419	-0-	-0- B	-0-	1418	2	1	9	N	1	1	8			-0-
08	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
09	1350	N	1268	-0-	-82 B	-0-	1267	2	1	9	N	1	1	8			-0-
10	1426	N	1338	-0-	-88 B	-0-	1338	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8899	X	8899	-0-	-0- B	-0-	8899	2			N	-0-					-0-
06	7050	X	7050	-0-	-0- B	-0-	7050	2			N	-0-					-0-
07	5412	X	5412	-0-	-0- B	-0-	5412	2			N	-0-					-0-
08	5084	X	4809	-0-	-275 B	-0-	4809	2			N	-0-					-0-
09	4920	X	3945	-0-	-975 B	-0-	3945	2			N	-0-					-0-
10	5084	X	3689	-0-	-1395 B	-0-	3689	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	5652	-0-	-1757 B	-0-	5651	2	1	9	Y	1	1	8			-0-
06	7170	X	6136	-0-	-1034 B	-0-	6071	2	65	9	Y	59	59	8			-0-
07	7223	X	5345	-0-	-1878 B	-0-	5304	2	41	9	Y	37	37	8			-0-
08	7130	X	4587	-0-	-2543 B	-0-	4576	2	11	9	Y	10	10	8			-0-
09	6900	X	3882	-0-	-3018 B	-0-	3861	2	21	9	Y	19	19	8			-0-
10	6355	X	4339	-0-	-2016 B	-0-	4320	2	19	9	Y	17	17	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
06	1200	N	1066	-0-	-134 B	-0-	1066	2			N	-0-					-0-
07	1302	N	1243	-0-	-59 B	-0-	1243	2			N	-0-					-0-
08	1271	N	1207	-0-	-64 B	-0-	1207	2			N	-0-					-0-
09	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
10	1240	N	1196	-0-	-44 B	-0-	1196	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
07	279	N	171	-0-	-108 B	-0-	171	2			N	-0-					-0-
08	248	N	107	-0-	-141 B	-0-	107	2			N	-0-					-0-
09	300	N	104	-0-	-196 B	-0-	104	2			N	-0-					-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7697	X	7697	-0-	-0- B	-0-	7697	2			N	-0-					18
06	6987	X	6987	-0-	-0- B	-0-	6987	2			N	-0-					18
07	6603	X	4972	-0-	-1631 B	-0-	4972	2			N	-0-					18
08	7449	X	7449	-0-	-0- B	-0-	7449	2			N	-0-					18
09	6390	X	6142	-0-	-248 B	-0-	6142	2			N	-0-					18
10	6603	X	6079	-0-	-524 B	-0-	6079	2			N	-0-					18

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	3657	-0-	-1179 B	-0-	3656	2	1	9	N	1	1	8			-0-
06	4680	X	2197	-0-	-2483 B	-0-	2182	2	15	9	N	14	14	8			-0-
07	4836	X	2912	-0-	-1924 B	-0-	2894	2	18	9	N	16	16	8			-0-
08	4836	X	2168	-0-	-2668 B	-0-	2165	2	3	9	N	3	3	8			-0-
09	4110	X	3770	-0-	-340 B	-0-	3753	2	17	9	N	15	15	8			-0-
*10	4169	X	4169	-0-	-0- B	-0-	4155	2	14	9	N	13	13	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3956	X	3956	-0-	-0- B	-0-	3956	2			N	-0-					-0-
06	3587	X	3587	-0-	-0- B	-0-	3587	2			N	-0-					-0-
07	3892	X	3892	-0-	-0- B	-0-	3892	2			N	-0-					-0-
08	3889	X	3889	-0-	-0- B	-0-	3889	2			N	-0-					-0-
09	3608	X	3608	-0-	-0- B	-0-	3608	2			N	-0-					-0-
*10	3752	X	3752	-0-	-0- B	-0-	3752	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2489	-0-	-425 B	-0-	2489	2			N	-0-					-0-
06	2820	X	1976	-0-	-844 B	-0-	1972	2	4	9	N	4	4	8			-0-
07	2914	X	1605	-0-	-1309 B	-0-	1602	2	3	9	N	3	3	8			-0-
08	2914	X	867	-0-	-2047 B	-0-	867	2			N	-0-					-0-
09	2550	X	1385	-0-	-1165 B	-0-	1383	2	2	9	N	2	2	8			-0-
10	2480	X	1123	-0-	-1357 B	-0-	1122	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3394	-0-	-729 B	-0-	3394	2			N	-0-					-0-
06	3990	X	3252	-0-	-738 B	-0-	3252	2			N	-0-					-0-
07	4123	X	3326	-0-	-797 B	-0-	3326	2			N	-0-					-0-
08	4123	X	3010	-0-	-1113 B	-0-	3010	2			N	-0-					-0-
09	3990	X	3288	-0-	-702 B	-0-	3288	2			N	-0-					-0-
10	3379	X	2982	-0-	-397 B	-0-	2982	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5951	X	5951	-0-	-0- B	-0-	5951	2			N	-0-					-0-
06	6061	X	6061	-0-	-0- B	-0-	6061	2			N	-0-					-0-
07	6107	X	5930	-0-	-177 B	-0-	5930	2			N	-0-					-0-
08	6107	X	4384	-0-	-1723 B	-0-	4384	2			N	-0-					-0-
09	6060	X	4872	-0-	-1188 B	-0-	4872	2			N	-0-					-0-
10	6262	X	5081	-0-	-1181 B	-0-	5081	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	3037	-0-	-2760 B	-0-	3037	2			N	-0-					-0-
06	5610	X	2977	-0-	-2633 B	-0-	2966	2	11	9	N	10	10	8			-0-
07	5797	X	3729	-0-	-2068 B	-0-	3716	2	13	9	N	12	12	8			-0-
08	5797	X	2093	-0-	-3704 B	-0-	2091	2	2	9	N	2	2	8			-0-
09	5520	X	1538	-0-	-3982 B	-0-	1534	2	4	9	N	4	4	8			-0-
10	3720	X	2922	-0-	-798 B	-0-	2916	2	6	9	N	5	5	8			-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2633	-0-	-870 B	-0-	2633	2			N	-0-					-0-
06	3240	X	2512	-0-	-728 B	-0-	2512	2			N	-0-					-0-
07	3131	X	2279	-0-	-852 B	-0-	2279	2			N	-0-					-0-
08	3131	X	1310	-0-	-1821 B	-0-	1310	2			N	-0-					-0-
09	2670	X	1931	-0-	-739 B	-0-	1931	2			N	-0-					-0-
10	2635	X	1222	-0-	-1413 B	-0-	1222	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1014	-0-	-71 B	-0-	1014	2			N	-0-					-0-
06	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
07	1116	N	1091	-0-	-25 B	-0-	1091	2			N	-0-					-0-
08	1023	N	1016	-0-	-7 B	-0-	1016	2			N	-0-					-0-
09	990	N	947	-0-	-43 B	-0-	947	2			N	-0-					-0-
10	1085	N	1079	-0-	-6 B	-0-	1079	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1099	-0-	-668 B	-0-	1099	2			Y	-0-					-0-
06	1500	X	845	-0-	-655 B	-0-	843	2	2	9	Y	2	2	8			-0-
07	1333	X	814	-0-	-519 B	-0-	813	2	1	9	Y	1	1	8			-0-
08	1333	X	585	-0-	-748 B	-0-	585	2			Y	-0-					-0-
09	1080	X	621	-0-	-459 B	-0-	620	2	1	9	Y	1	1	8			-0-
10	1085	X	614	-0-	-471 B	-0-	613	2	1	9	Y	1	1	8			-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	240	N	249	-0-	9 B	-14435	249	2			N	-0-					126
*12	248	N	256	-0-	8 B	-14427	256	2			N	-0-					126
*01	248	N	248	-0-	-0- B	-14427	248	2			N	-0-					126
*02	232	N	244	-0-	12 B	-14415	244	2			N	-0-					126
*03	248	N	241	-0-	-7 B	-14415	241	2			N	-0-					126
*04	240	N	247	-0-	7 B	-14408	247	2			N	-0-					126
*05	248	N	253	-0-	5 B	-14403	253	2			N	-0-					126
*06	240	N	234	-0-	-6 B	-14403	234	2			N	-0-					126
*07	248	N	246	-0-	-2 B	-14403	246	2			N	-0-					126
*08	248	N	235	-0-	-13 B	-14403	235	2			N	-0-	94	1			32
*09	240	N	232	-0-	-8 B	-14403	232	2			N	-0-					32
10	248	N	244	-0-	-4 B	-14403	244	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2841	N	2841	-0-	-0- B	-0-	2840	2	1	9	N	1	1	8			-0-
06	2767	N	2767	-0-	-0- B	-0-	2749	2	18	9	N	16	16	8			-0-
07	2944	N	2944	-0-	-0- B	-0-	2931	2	13	9	N	12	12	8			-0-
08	2627	N	2627	-0-	-0- B	-0-	2624	2	3	9	N	3	3	8			-0-
09	2380	N	2380	-0-	-0- B	-0-	2370	2	10	9	N	9	9	8			-0-
*10	2592	N	2592	-0-	-0- B	-0-	2584	2	8	9	N	7	7	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2858	-0-	-87 B	-0-	2858	2			N	-0-					-0-
06	2850	X	2848	-0-	-2 B	-0-	2848	2			N	-0-					-0-
07	2945	X	2713	-0-	-232 B	-0-	2713	2			N	-0-					-0-
08	2852	X	2331	-0-	-521 B	-0-	2331	2			N	-0-					-0-
09	2850	X	1458	-0-	-1392 B	-0-	1458	2			N	-0-					-0-
10	2728	N	1745	-0-	-983 B	-0-	1745	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1409	-0-	-358 B	-0-	1409	2			N	-0-					-0-
06	1620	X	1323	-0-	-297 B	-0-	1323	2			N	-0-					-0-
07	1612	X	1347	-0-	-265 B	-0-	1347	2			N	-0-					-0-
08	1457	X	1291	-0-	-166 B	-0-	1291	2			N	-0-					-0-
09	1350	X	1200	-0-	-150 B	-0-	1200	2			N	-0-					-0-
*10	1398	X	1398	-0-	-0- B	-0-	1398	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1690	-0-	-46 B	-0-	1690	2			N	-0-					-0-
06	1950	N	1783	-0-	-167 B	-0-	1783	2			N	-0-					-0-
07	2617	N	2617	-0-	-0- B	-0-	2617	2			N	-0-					-0-
08	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
09	1855	N	1855	-0-	-0- B	-0-	1855	2			N	-0-					-0-
10	2108	N	1834	-0-	-274 B	-0-	1834	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1290	-0-	-43 B	-0-	1290	2			N	-0-					-0-
06	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
07	1271	N	1114	-0-	-157 B	-0-	1114	2			N	-0-					-0-
08	1302	N	1197	-0-	-105 B	-0-	1197	2			N	-0-					-0-
09	1260	N	1023	-0-	-237 B	-0-	1023	2			N	-0-					-0-
10	1116	N	999	-0-	-117 B	-0-	999	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					129
06	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					129
07	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					129
08	279	N	215	-0-	-64 B	-0-	215	2			N	-0-					129
09	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					129
*10	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					129

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3579	-0-	-234 B	-0-	3579	2			N	-0-					-0-
06	3989	X	3989	-0-	-0- B	-0-	3988	2	1	9	N	1	1	8			-0-
07	4623	X	4623	-0-	-0- B	-0-	4622	2	1	9	N	1	1	8			-0-
08	3688	X	3688	-0-	-0- B	-0-	3688	2			N	-0-					-0-
09	3990	X	3645	-0-	-345 B	-0-	3644	2	1	9	N	1	1	8			-0-
10	4619	X	3300	-0-	-1319 B	-0-	3299	2	1	9	N	1	1	8			-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1606	-0-	-657 B	-0-	1606	2			N	-0-					21
06	2640	X	959	-0-	-1681 B	-0-	959	2			N	-0-					21
07	3751	X	1384	-0-	-2367 B	-0-	1384	2			N	-0-					21
08	3751	X	3597	-0-	-154 B	-0-	3597	2			N	-0-					21
09	4727	X	4727	-0-	-0- B	-0-	4727	2			N	-0-					21
*10	4241	X	4241	-0-	-0- B	-0-	4241	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4136	X	4136	-0-	-0- B	-0-	4136	2			N	-0-					58
06	3840	X	3829	-0-	-11 B	-0-	3829	2			N	-0-					58
07	3968	X	3828	-0-	-140 B	-0-	3828	2			N	-0-					58
08	3968	X	3719	-0-	-249 B	-0-	3719	2			N	-0-					58
09	3840	X	3604	-0-	-236 B	-0-	3604	2			N	-0-					58
10	3968	X	3158	-0-	-810 B	-0-	3158	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0- B	-0-	1354	2	176	9	N	160					160
06	1860	X	1286	-0-	-574 B	-0-	1286	2			N	-0-					160
07	1922	X	1562	-0-	-360 B	-0-	1562	2			N	-0-					160
08	1922	X	1033	-0-	-889 B	-0-	1033	2			N	-0-					160
09	1710	X	12	-0-	-1698 B	-0-	12	2			N	-0-					160
10	1550	X	16	-0-	-1534 B	-0-	16	2			N	-0-					160

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1242	-0-	-215 B	-0-	1242	2			N	-0-					-0-
06	1380	N	1265	-0-	-115 B	-0-	1253	2	12	9	N	11	11	8			-0-
07	1374	N	1374	-0-	-0- B	-0-	1362	2	12	9	N	11	11	8			-0-
08	1240	N	1183	-0-	-57 B	-0-	1180	2	3	9	N	3	3	8			-0-
09	1260	N	1200	-0-	-60 B	-0-	1192	2	8	9	N	7	7	8			-0-
10	1364	N	1180	-0-	-184 B	-0-	1174	2	6	9	N	5	5	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2607	-0-	-586 B	-0-	2607	3			N	-0-					-0-
06	3090	X	2019	-0-	-1071 B	-0-	2019	3			N	-0-					-0-
07	2945	X	1872	-0-	-1073 B	-0-	1872	3			N	-0-					-0-
08	2852	X	1636	-0-	-1216 B	-0-	1636	3			N	-0-					-0-
09	2550	X	1614	-0-	-936 B	-0-	1614	3			N	-0-					-0-
10	2604	X	1713	-0-	-891 B	-0-	1713	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1361	-0-	-871 B	-0-	1361	2			N	-0-					-0-
06	1740	N	1185	-0-	-555 B	-0-	1185	2			N	-0-					-0-
07	1023	N	780	-0-	-243 B	-0-	780	2			N	-0-					-0-
08	1364	N	939	-0-	-425 B	-0-	939	2			N	-0-					-0-
09	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
*10	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2946	X	2946	-0-	-0- B	-0-	2946	2			N	-0-					23
06	2838	X	2838	-0-	-0- B	-0-	2838	2			N	-0-					23
07	2882	X	2882	-0-	-0- B	-0-	2882	2			N	-0-					23
08	2798	X	2798	-0-	-0- B	-0-	2798	2			N	-0-					23
09	2722	X	2722	-0-	-0- B	-0-	2722	2			N	-0-					23
10	2790	X	2578	-0-	-212 B	-0-	2578	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1551	-0-	-185 B	-0-	1551	2			N	-0-					-0-
06	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
07	1674	N	1482	-0-	-192 B	-0-	1482	2			N	-0-					-0-
08	1550	N	1471	-0-	-79 B	-0-	1471	2			N	-0-					-0-
09	1710	N	1378	-0-	-332 B	-0-	1378	2			N	-0-					-0-
10	1488	N	1430	-0-	-58 B	-0-	1430	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7776	X	7776	-0-	-0- B	-0-	7776	2			N	-0-					-0-
06	9847	X	9847	-0-	-0- B	-0-	9847	2			N	-0-					-0-
07	8735	X	8735	-0-	-0- B	-0-	8735	2			N	-0-					-0-
08	8122	X	8122	-0-	-0- B	-0-	8122	2			N	-0-					-0-
09	7830	X	6854	-0-	-976 B	-0-	6854	2			N	-0-					-0-
10	8091	X	6656	-0-	-1435 B	-0-	6656	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1817	-0-	-74 B	-0-	1817	2			N	-0-					-0-
06	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-
07	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
08	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
09	2138	N	2138	-0-	-0- B	-0-	2138	2			N	-0-					-0-
*10	2045	N	2045	-0-	-0- B	-0-	2045	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

05	4433	X	1802	-0-	-2631 B	-0-	1802	2			N	-0-					-0-
06	4110	X	1667	-0-	-2443 B	-0-	1666	2	1	9	N	1	1	8			-0-
07	3503	X	2735	-0-	-768 B	-0-	2734	2	1	9	N	1	1	8			-0-
08	3255	X	808	-0-	-2447 B	-0-	808	2			N	-0-					-0-
09	3193	X	3193	-0-	-0- B	-0-	3192	2	1	9	N	1	1	8			-0-
10	2728	X	1290	-0-	-1438 B	-0-	1290	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

05	4061	X	2711	-0-	-1350 B	-0-	2711	2			N	-0-					36
06	3930	X	2914	-0-	-1016 B	-0-	2914	2			N	-0-					36
07	4061	X	2897	-0-	-1164 B	-0-	2897	2			N	-0-					36
08	4061	X	2847	-0-	-1214 B	-0-	2847	2			N	-0-					36
09	3690	X	2780	-0-	-910 B	-0-	2780	2			N	-0-					36
10	3007	X	2838	-0-	-169 B	-0-	2838	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

05	5549	X	4623	-0-	-926 B	-0-	4621	2	2	9	N	2	2	8			-0-
06	6580	X	6580	-0-	-0- B	-0-	6496	2	84	9	N	76	76	8			-0-
07	5549	X	4344	-0-	-1205 B	-0-	4305	2	39	9	N	35	35	8			-0-
08	9401	X	9401	-0-	-0- B	-0-	9379	2	22	9	N	20	20	8			-0-
09	5370	X	2888	-0-	-2482 B	-0-	2867	2	21	9	N	19	19	8			-0-
10	5549	X	4726	-0-	-823 B	-0-	4700	2	26	9	N	24	24	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

05	5734	X	5734	-0-	-0- B	-0-	5734	2			N	-0-					-0-
06	4770	X	3448	-0-	-1322 B	-0-	3448	2			N	-0-					-0-
07	4929	X	3880	-0-	-1049 B	-0-	3880	2			N	-0-					-0-
08	5735	X	4250	-0-	-1485 B	-0-	4250	2			N	-0-					-0-
09	5550	X	2132	-0-	-3418 B	-0-	2132	2			N	-0-					-0-
10	5735	X	3899	-0-	-1836 B	-0-	3899	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

05	2573	X	2491	-0-	-82 B	-0-	2491	2			N	-0-					-0-
06	2638	X	2638	-0-	-0- B	-0-	2623	2	15	9	N	14	14	8			-0-
07	2856	N	2856	-0-	-0- B	-0-	2841	2	15	9	N	14	14	8			-0-
08	2480	N	2430	-0-	-50 B	-0-	2426	2	4	9	N	4	4	8			-0-
09	2490	N	2444	-0-	-46 B	-0-	2434	2	10	9	N	9	9	8			-0-
10	2573	N	2414	-0-	-159 B	-0-	2406	2	8	9	N	7	7	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

05	4402	X	4327	-0-	-75 B	-0-	4326	2	1	9	N	1	1	8			-0-
06	3930	X	3737	-0-	-193 B	-0-	3706	2	31	9	N	28	28	8			-0-
07	4606	X	4606	-0-	-0- B	-0-	4551	2	55	9	N	50	50	8			-0-
08	4629	X	4629	-0-	-0- B	-0-	4615	2	14	9	N	13	13	8			-0-
09	4705	X	4705	-0-	-0- B	-0-	4671	2	34	9	N	31	31	8			-0-
10	4619	X	4378	-0-	-241 B	-0-	4357	2	21	9	N	19	19	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5158	X	5158	-0-	-0- B	-0-	5158	2			N	-0-					-0-
06	4380	X	2964	-0-	-1416 B	-0-	2964	2			N	-0-					-0-
07	5797	X	2161	-0-	-3636 B	-0-	2161	2			N	-0-					-0-
08	5797	X	4619	-0-	-1178 B	-0-	4619	2			N	-0-					-0-
09	5610	X	1117	-0-	-4493 B	-0-	1117	2			N	-0-					-0-
10	5146	X	1349	-0-	-3797 B	-0-	1349	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2130	-0-	-474 B	-8682	2130	2			N	-0-					41
06	2160	X	2029	-0-	-131 B	-8682	2029	2			N	-0-					41
07	2170	X	2083	-0-	-87 B	-8682	2083	2			N	-0-					41
08	2170	X	1885	-0-	-285 B	-8682	1823	2	62	9	N	56	97	1			-0-
09	2040	N	2113	-0-	73 B	-8609	2113	2			N	-0-					-0-
10	2077	N	2127	-0-	50 B	-8559	2127	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2674	-0-	-953 B	-0-	2674	2			N	-0-					-0-
06	4640	X	4640	-0-	-0- B	-0-	4623	2	17	9	N	15	15	8			-0-
07	4683	X	4683	-0-	-0- B	-0-	4671	2	12	9	N	11	11	8			-0-
08	4224	X	4224	-0-	-0- B	-0-	4221	2	3	9	N	3	3	8			-0-
09	3510	X	3369	-0-	-141 B	-0-	3361	2	8	9	N	7	7	8			-0-
10	3627	X	2600	-0-	-1027 B	-0-	2596	2	4	9	N	4	4	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	3695	-0-	-1854 B	-0-	3694	2	1	9	N	1	1	8			-0-
06	5370	X	3291	-0-	-2079 B	-0-	3272	2	19	9	N	17	17	8			-0-
07	5549	X	3529	-0-	-2020 B	-0-	3515	2	14	9	N	13	13	8			-0-
08	5549	X	4521	-0-	-1028 B	-0-	4514	2	7	9	N	6	6	8			-0-
09	4710	X	4405	-0-	-305 B	-0-	4390	2	15	9	N	14	14	8			-0-
*10	4104	X	4104	-0-	-0- B	-0-	4093	2	11	9	N	10	10	8			-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3677	X	3677	-0-	-0- B	-0-	158	1	3519	2	N	-0-					18
06	4734	X	4734	-0-	-0- B	-0-	204	1	4530	2	N	-0-					18
07	4138	X	4138	-0-	-0- B	-0-	178	1	3960	2	N	-0-					18
08	4502	X	4502	-0-	-0- B	-0-	194	1	4308	2	N	-0-					18
09	4655	X	4655	-0-	-0- B	-0-	200	1	4455	2	N	-0-					18
*10	3540	X	3540	-0-	-0- B	-0-	152	1	3388	2	N	-0-					18

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
06	1140	N	955	-0-	-185 B	-0-	955	2			N	-0-					-0-
07	961	N	693	-0-	-268 B	-0-	693	2			N	-0-					-0-
08	868	N	467	-0-	-401 B	-0-	467	2			N	-0-					-0-
09	960	N	412	-0-	-548 B	-0-	412	2			N	-0-					-0-
10	682	N	319	-0-	-363 B	-0-	319	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1919	N	1919	-0-	-0-	B	-0-	1919	2			N	-0-					-0-
06	1663	N	1663	-0-	-0-	B	-0-	1663	2			N	-0-					-0-
07	1575	N	1575	-0-	-0-	B	-0-	1575	2			N	-0-					-0-
08	1922	N	1296	-0-	-626	B	-0-	1296	2			N	-0-					-0-
09	1650	N	1107	-0-	-543	B	-0-	1107	2			N	-0-					-0-
10	1581	N	1219	-0-	-362	B	-0-	1219	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

05	2819	X	2819	-0-	-0-	B	-0-	2819	2			N	-0-					-0-
06	2640	X	2356	-0-	-284	B	-0-	2356	2			N	-0-					-0-
07	2728	X	2388	-0-	-340	B	-0-	2388	2			N	-0-					-0-
08	2728	X	2451	-0-	-277	B	-0-	2451	2			N	-0-					-0-
09	2640	X	2354	-0-	-286	B	-0-	2354	2			N	-0-					-0-
10	2728	X	1916	-0-	-812	B	-0-	1916	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

05	5329	X	5329	-0-	-0-	B	-0-	5329	2			N	-0-					-0-
06	5250	X	5097	-0-	-153	B	-0-	5096	2	1	9	N	1	1	8			-0-
07	5425	X	4907	-0-	-518	B	-0-	4906	2	1	9	N	1	1	8			-0-
08	5425	X	4876	-0-	-549	B	-0-	4876	2			N	-0-					-0-
09	5160	X	3879	-0-	-1281	B	-0-	3878	2	1	9	N	1	1	8			-0-
10	5332	X	4052	-0-	-1280	B	-0-	4052	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

05	3906	X	3452	-0-	-454	B	-0-	3451	2	1	9	N	1	1	8			-0-
06	3780	X	3514	-0-	-266	B	-0-	3493	2	21	9	N	19	19	8			-0-
07	4062	X	4062	-0-	-0-	B	-0-	4039	2	23	9	N	21	21	8			-0-
08	3813	X	3454	-0-	-359	B	-0-	3448	2	6	9	N	5	5	8			-0-
09	3540	X	3501	-0-	-39	B	-0-	3487	2	14	9	N	13	13	8			-0-
10	4061	X	3570	-0-	-491	B	-0-	3559	2	11	9	N	10	10	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

05	4360	X	4360	-0-	-0-	B	-0-	4359	2	1	9	N	1	1	8			-0-
06	4717	X	4717	-0-	-0-	B	-0-	4676	2	41	9	N	37	37	8			-0-
07	4957	X	4957	-0-	-0-	B	-0-	4927	2	30	9	N	27	27	8			-0-
08	4164	X	4164	-0-	-0-	B	-0-	4157	2	7	9	N	6	6	8			-0-
09	3941	X	3941	-0-	-0-	B	-0-	3922	2	19	9	N	17	17	8			-0-
*10	4474	X	4474	-0-	-0-	B	-0-	4457	2	17	9	N	15	15	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

05	4247	X	3554	-0-	-693	B	-0-	3554	2			N	-0-					-0-
06	4110	X	3156	-0-	-954	B	-0-	3156	2			N	-0-					-0-
07	4247	X	3743	-0-	-504	B	-0-	3743	2			N	-0-					-0-
08	4123	X	3546	-0-	-577	B	-0-	3546	2			N	-0-					-0-
09	3450	X	3261	-0-	-189	B	-0-	3261	2			N	-0-					-0-
10	3751	X	3330	-0-	-421	B	-0-	3330	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

05	3844	X	3303	-0-	-541	B	-0-	3303	2			N	-0-					66
06	4322	X	4322	-0-	-0-	B	-0-	4322	2			N	-0-					66
07	3472	X	2423	-0-	-1049	B	-0-	2423	2			N	-0-					66
08	3472	X	3263	-0-	-209	B	-0-	3263	2			N	-0-					66
09	3720	X	2957	-0-	-763	B	-0-	2957	2			N	-0-					66
10	3844	X	630	-0-	-3214	B	-0-	630	2			N	-0-					66

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	1806	-0-	-1666 B	-0-	1805	2	1	9	N	1	1	8			-0-
06	3360	X	1733	-0-	-1627 B	-0-	1704	2	29	9	N	26	26	8			-0-
07	3472	X	1768	-0-	-1704 B	-0-	1747	2	21	9	N	19	19	8			-0-
08	2790	X	1632	-0-	-1158 B	-0-	1626	2	6	9	N	5	5	8			-0-
09	1860	X	1285	-0-	-575 B	-0-	1272	2	13	9	N	12	12	8			-0-
10	1798	X	1062	-0-	-736 B	-0-	1054	2	8	9	N	7	7	8			-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	3931	-0-	-874 B	-0-	3931	2			N	-0-					-0-
06	4440	X	3197	-0-	-1243 B	-0-	3194	2	3	9	N	3	3	8			-0-
07	4960	X	1671	-0-	-3289 B	-0-	1670	2	1	9	N	1	1	8			-0-
08	4960	X	3450	-0-	-1510 B	-0-	3449	2	1	9	N	1	1	8			-0-
09	4800	X	3213	-0-	-1587 B	-0-	3211	2	2	9	N	2	2	8			-0-
10	3937	X	3099	-0-	-838 B	-0-	3098	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1458	-0-	-278 B	-0-	1458	2			N	-0-					-0-
06	2811	N	2811	-0-	-0- B	-0-	2810	2	1	9	N	1	1	8			-0-
07	1736	N	1691	-0-	-45 B	-0-	1691	2			N	-0-					-0-
08	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
09	2760	N	1511	-0-	-1249 B	-0-	1511	2			N	-0-					-0-
10	1705	N	1569	-0-	-136 B	-0-	1569	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	4980	-0-	-786 B	-0-	4979	2	1	9	N	1	1	8			-0-
06	5580	X	4819	-0-	-761 B	-0-	4802	2	17	9	N	15	15	8			-0-
07	5580	X	4837	-0-	-743 B	-0-	4820	2	17	9	N	15	15	8			-0-
08	5425	X	4784	-0-	-641 B	-0-	4780	2	4	9	N	4	4	8			-0-
09	5250	X	4240	-0-	-1010 B	-0-	4229	2	11	9	N	10	10	8			-0-
10	4991	X	4567	-0-	-424 B	-0-	4558	2	9	9	N	8	8	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12803	X	6245	-0-	-6558 B	-0-	6245	2			N	-0-					-0-
06	11040	X	4945	-0-	-6095 B	-0-	4945	2			N	-0-					-0-
07	7905	X	4491	-0-	-3414 B	-0-	4491	2			N	-0-					-0-
08	6572	X	5383	-0-	-1189 B	-0-	5383	2			N	-0-					-0-
09	6360	X	4190	-0-	-2170 B	-0-	4190	2			N	-0-					-0-
10	6231	X	3468	-0-	-2763 B	-0-	3468	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1681	-0-	-303 B	-0-	1681	2			N	-0-					-0-
06	1860	N	1581	-0-	-279 B	-0-	1581	2			N	-0-					-0-
07	1736	N	1597	-0-	-139 B	-0-	1597	2			N	-0-					-0-
08	1674	N	1645	-0-	-29 B	-0-	1645	2			N	-0-					-0-
09	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
*10	1645	N	1645	-0-	-0- B	-0-	1645	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	3956	-0-	-1190 B	-0-	3956	2			N	-0-					-0-
06	5610	X	3553	-0-	-2057 B	-0-	3553	2			N	-0-					-0-
07	5797	X	3967	-0-	-1830 B	-0-	3967	2			N	-0-					-0-
08	5797	X	3215	-0-	-2582 B	-0-	3215	2			N	-0-					-0-
09	5190	X	3329	-0-	-1861 B	-0-	3329	2			N	-0-					-0-
10	3968	X	3295	-0-	-673 B	-0-	3295	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	4315	-0-		-2071	B	-0-	4314	2	1	9	N	1	1	8			-0-
06	6180	X	5193	-0-		-987	B	-0-	5137	2	56	9	N	51	51	8			-0-
07	7223	X	5728	-0-		-1495	B	-0-	5685	2	43	9	N	39	39	8			-0-
08	7223	X	5838	-0-		-1385	B	-0-	5826	2	12	9	N	11	11	8			-0-
09	6990	X	4754	-0-		-2236	B	-0-	4723	2	31	9	N	28	28	8			-0-
10	5735	X	5401	-0-		-334	B	-0-	5376	2	25	9	N	23	23	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

05	3968	X	2381	-0-		-1587	B	-0-	2381	2			N	-0-					-0-
06	3600	X	2154	-0-		-1446	B	-0-	2154	2			N	-0-					-0-
07	3750	X	3750	-0-		-0-	B	-0-	3750	2			N	-0-					-0-
08	3255	X	2476	-0-		-779	B	-0-	2476	2			N	-0-					-0-
09	2310	X	2072	-0-		-238	B	-0-	2072	2			N	-0-					-0-
10	3751	X	3397	-0-		-354	B	-0-	3397	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

05	5704	X	5360	-0-		-344	B	-0-	5359	2	1	9	N	1	1	8			-0-
06	5646	X	5646	-0-		-0-	B	-0-	5633	2	13	9	N	12	12	8			-0-
07	5704	X	5565	-0-		-139	B	-0-	5553	2	12	9	N	11	11	8			-0-
08	5947	X	5947	-0-		-0-	B	-0-	5944	2	3	9	N	3	3	8			-0-
09	5520	X	3367	-0-		-2153	B	-0-	3361	2	6	9	N	5	5	8			-0-
10	5704	X	5094	-0-		-610	B	-0-	5087	2	7	9	N	6	6	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

05	4867	X	4546	-0-		-321	B	-0-	4546	2			N	-0-					75
06	4710	X	3864	-0-		-846	B	-0-	3864	2			N	-0-					75
07	4867	X	2689	-0-		-2178	B	-0-	2689	2			N	-0-					75
08	4557	X	1842	-0-		-2715	B	-0-	1842	2			N	-0-					75
09	4410	X	3095	-0-		-1315	B	-0-	3095	2			N	-0-					75
10	4557	X	3517	-0-		-1040	B	-0-	3517	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

05	4096	X	4096	-0-		-0-	B	-0-	4096	2			N	-0-					55
06	3930	X	3820	-0-		-110	B	-0-	3820	2			N	-0-					55
07	4061	X	3500	-0-		-561	B	-0-	3500	2			N	-0-					55
08	4092	X	3504	-0-		-588	B	-0-	3504	2			N	-0-					55
09	3960	X	3872	-0-		-88	B	-0-	3872	2			N	-0-					55
10	4092	X	3762	-0-		-330	B	-0-	3762	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

05	1581	N	1523	-0-		-58	B	-0-	1523	2			N	-0-					-0-
06	970	N	970	-0-		-0-	B	-0-	970	2			N	-0-					-0-
07	1387	N	1387	-0-		-0-	B	-0-	1387	2			N	-0-					-0-
08	1519	N	537	-0-		-982	B	-0-	537	2			N	-0-					-0-
09	960	N	661	-0-		-299	B	-0-	661	2			N	-0-					-0-
10	1395	N	701	-0-		-694	B	-0-	701	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

05	5673	X	2655	-0-		-3018	B	-0-	2655	2			N	-0-					-0-
06	5610	X	4618	-0-		-992	B	-0-	4618	2			N	-0-					-0-
07	5797	X	5433	-0-		-364	B	-0-	5433	2			N	-0-					-0-
08	5797	X	5748	-0-		-49	B	-0-	5748	2			N	-0-					-0-
09	5643	X	5643	-0-		-0-	B	-0-	5643	2			N	-0-					-0-
*10	5655	X	5655	-0-		-0-	B	-0-	5655	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
08	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2572	N	2572	-0-	-0- B	-0-	2570	2	2	9	N	2	2	8			-0-
06	2280	N	1861	-0-	-419 B	-0-	1822	2	39	9	N	35	35	8			-0-
07	2356	N	1283	-0-	-1073 B	-0-	1263	2	20	9	N	18	18	8			-0-
08	2356	N	1246	-0-	-1110 B	-0-	1240	2	6	9	N	5	5	8			-0-
09	1860	N	1173	-0-	-687 B	-0-	1158	2	15	9	N	14	14	8			-0-
10	1271	N	1229	-0-	-42 B	-0-	1217	2	12	9	N	11	11	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12342	X	12342	-0-	-0- B	-0-	12341	2	1	9	N	1	1	8			-0-
06	13170	X	11341	-0-	-1829 B	-0-	11309	2	32	9	N	29	29	8			-0-
07	13609	X	11298	-0-	-2311 B	-0-	11276	2	22	9	N	20	20	8			-0-
08	13609	X	10962	-0-	-2647 B	-0-	10956	2	6	9	N	5	5	8			-0-
09	12180	X	10634	-0-	-1546 B	-0-	10616	2	18	9	N	16	16	8			-0-
10	12338	X	8844	-0-	-3494 B	-0-	8833	2	11	9	N	10	10	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2684	-0-	-137 B	-0-	2684	2			N	-0-					-0-
06	2730	X	2667	-0-	-63 B	-0-	2667	2			N	-0-					-0-
07	2821	X	2574	-0-	-247 B	-0-	2574	2			N	-0-					-0-
08	2821	X	2443	-0-	-378 B	-0-	2443	2			N	-0-					-0-
09	2670	X	2332	-0-	-338 B	-0-	2332	2			N	-0-					-0-
*10	2765	X	2765	-0-	-0- B	-0-	2765	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3486	-0-	-668 B	-0-	3486	2			N	-0-					-0-
06	4718	X	4718	-0-	-0- B	-0-	4718	2			N	-0-					-0-
07	4059	X	4059	-0-	-0- B	-0-	4059	2			N	-0-					-0-
08	3929	X	3929	-0-	-0- B	-0-	3929	2			N	-0-					-0-
09	4020	X	3866	-0-	-154 B	-0-	3866	2			N	-0-					-0-
*10	4471	X	4471	-0-	-0- B	-0-	4471	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3857	-0-	-390 B	-0-	3857	2			N	-0-					-0-
06	4050	X	3780	-0-	-270 B	-0-	3780	2			N	-0-					-0-
07	4185	X	3693	-0-	-492 B	-0-	3693	2			N	-0-					-0-
08	4185	X	3699	-0-	-486 B	-0-	3699	2			N	-0-					-0-
09	3780	X	3359	-0-	-421 B	-0-	3359	2			N	-0-					-0-
10	3906	X	2080	-0-	-1826 B	-0-	2080	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	5656	-0-	5129 B	-120764	5656	2			N	-0-					-0-
06	3210	X	4904	-0-	1694 B	-119070	4904	2			N	-0-					-0-
07	3317	X	499	-0-	-2818 B	-119070	499	2			N	-0-					-0-
08	3317	X	526	-0-	-2791 B	-119070	526	2			N	-0-					-0-
09	3210	X	1205	-0-	-2005 B	-119070	1205	2			N	-0-					-0-
10	3317	X	643	-0-	-2674 B	-119070	643	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1929	-0-	-179 B	-0-	1929	2			N	-0-					65
06	1980	X	1943	-0-	-37 B	-0-	1943	2			N	-0-					65
07	2015	X	1577	-0-	-438 B	-0-	1577	2			N	-0-					65
08	2015	X	1520	-0-	-495 B	-0-	1520	2			N	-0-					65
09	1950	X	1557	-0-	-393 B	-0-	1557	2			N	-0-					65
10	2015	X	1529	-0-	-486 B	-0-	1529	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	X	5977	-0-	-4749 B	-0-	5975	2	2	9	N	2	2	8			-0-
06	10531	X	10531	-0-	-0- B	-0-	10401	2	130	9	N	118	118	8			-0-
07	10726	X	6934	-0-	-3792 B	-0-	6875	2	59	9	N	54	54	8			-0-
08	10726	X	8021	-0-	-2705 B	-0-	8001	2	20	9	N	18	18	8			-0-
09	10640	X	10640	-0-	-0- B	-0-	10561	2	79	9	N	72	72	8			-0-
10	10881	X	5403	-0-	-5478 B	-0-	5374	2	29	9	N	26	26	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	5268	-0-	-1490 B	-0-	5268	2			N	-0-					-0-
06	6240	X	5974	-0-	-266 B	-0-	5959	2	15	9	N	14	14	8			-0-
07	6448	X	5336	-0-	-1112 B	-0-	5326	2	10	9	N	9	9	8			-0-
08	6448	X	3669	-0-	-2779 B	-0-	3667	2	2	9	N	2	2	8			-0-
09	6468	X	6468	-0-	-0- B	-0-	6458	2	10	9	N	9	9	8			-0-
*10	6510	X	6510	-0-	-0- B	-0-	6502	2	8	9	N	7	7	8			-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
06	840	N	816	-0-	-24 B	-0-	815	2	1	9	N	1	1	8			-0-
07	868	N	825	-0-	-43 B	-0-	824	2	1	9	N	1	1	8			-0-
08	868	N	817	-0-	-51 B	-0-	817	2			N	-0-					-0-
09	810	N	799	-0-	-11 B	-0-	798	2	1	9	N	1	1	8			-0-
10	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	7310	-0-	6876 B	-730134	7310	2			N	-0-					-0-
06	360	N	4723	-0-	4363 B	-725771	4723	2			N	-0-					-0-
07	3100	X	4788	-0-	1688 B	-724083	4788	2			N	-0-					-0-
08	3100	X	4608	-0-	1508 B	-722575	4608	2			N	-0-					-0-
09	3000	X	3584	-0-	584 B	-721991	3584	2			N	-0-					-0-
10	3100	X	1295	-0-	-1805 B	-721991	1295	2			N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
*10	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3720	-0-	-1581 B	-0-	3719	2	1	9	N	1	1	8			-0-
06	5130	X	2817	-0-	-2313 B	-0-	2780	2	37	9	N	34	34	8			-0-
07	4991	X	4762	-0-	-229 B	-0-	4718	2	44	9	N	40	40	8			-0-
08	4619	X	2199	-0-	-2420 B	-0-	2193	2	6	9	N	5	5	8			-0-
09	4470	X	4411	-0-	-59 B	-0-	4377	2	34	9	N	31	31	8			-0-
10	4774	X	4189	-0-	-585 B	-0-	4165	2	24	9	N	22	22	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4448	-0-	-667 B	-0-	4448	2			N	-0-					-0-
06	4740	X	4507	-0-	-233 B	-0-	4495	2	12	9	N	11	11	8			-0-
07	4495	X	3837	-0-	-658 B	-0-	3830	2	7	9	N	6	6	8			-0-
08	4495	X	4448	-0-	-47 B	-0-	4446	2	2	9	N	2	2	8			-0-
09	4500	X	4172	-0-	-328 B	-0-	4165	2	7	9	N	6	6	8			-0-
10	4650	X	4546	-0-	-104 B	-0-	4540	2	6	9	N	5	5	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

05	467	N	467	-0-	-0- B	-0-	21	1	446	2	N	-0-					-0-
06	630	N	287	-0-	-343 B	-0-	13	1	274	2	N	-0-					-0-
07	744	N	478	-0-	-266 B	-0-	19	1	459	2	N	-0-					-0-
08	465	N	311	-0-	-154 B	-0-	10	1	301	2	N	-0-					-0-
09	385	N	385	-0-	-0- B	-0-	12	1	373	2	N	-0-					-0-
10	465	N	226	-0-	-239 B	-0-	9	1	217	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

05	1457	X	1385	-0-	-72 B	-0-	1385	2			N	-0-					20
06	1410	X	1322	-0-	-88 B	-0-	1322	2			N	-0-					20
07	1457	X	1332	-0-	-125 B	-0-	1332	2			N	-0-					20
08	1426	X	1296	-0-	-130 B	-0-	1296	2			N	-0-					20
09	1350	X	1224	-0-	-126 B	-0-	1224	2			N	-0-					20
10	1395	X	1162	-0-	-233 B	-0-	1162	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

05	3937	X	2313	-0-	-1624 B	-0-	2313	2			N	-0-					15
06	2343	X	2343	-0-	-0- B	-0-	2343	2			N	-0-					15
07	2294	X	2271	-0-	-23 B	-0-	2271	2			N	-0-					15
08	2339	X	2339	-0-	-0- B	-0-	2339	2			N	-0-					15
09	2340	X	2000	-0-	-340 B	-0-	2000	2			N	-0-					15
10	2418	X	2047	-0-	-371 B	-0-	2047	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

05	4216	X	2819	-0-	-1397 B	-0-	2819	2			N	-0-					-0-
06	4080	X	2667	-0-	-1413 B	-0-	2667	2			N	-0-					-0-
07	3655	X	3655	-0-	-0- B	-0-	3655	2			N	-0-					-0-
08	3286	X	2302	-0-	-984 B	-0-	2302	2			N	-0-					-0-
09	3180	X	3118	-0-	-62 B	-0-	3118	2			N	-0-					-0-
10	3658	X	987	-0-	-2671 B	-0-	987	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

05	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
06	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
08	1488	N	721	-0-	-767 B	-0-	721	2			N	-0-					-0-
09	690	N	266	-0-	-424 B	-0-	266	2			N	-0-					-0-
10	1178	N	792	-0-	-386 B	-0-	792	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

05	3999	X	3290	-0-	-709 B	-0-	3290	2			N	-0-					-0-
06	3870	X	3179	-0-	-691 B	-0-	3170	2	9	9	N	8	8	8			-0-
07	3561	X	3561	-0-	-0- B	-0-	3554	2	7	9	N	6	6	8			-0-
08	3286	X	3236	-0-	-50 B	-0-	3234	2	2	9	N	2	2	8			-0-
09	3527	X	3527	-0-	-0- B	-0-	3521	2	6	9	N	5	5	8			-0-
10	3565	X	3497	-0-	-68 B	-0-	3493	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3065	-0-	-283 B	-0-	3065	2			N	-0-					-0-
06	3240	X	2942	-0-	-298 B	-0-	2941	2	1	9	N	1	1	8			-0-
07	3348	X	3021	-0-	-327 B	-0-	3020	2	1	9	N	1	1	8			-0-
08	3162	X	3077	-0-	-85 B	-0-	3076	2	1	9	N	1	1	8			-0-
09	3060	X	2853	-0-	-207 B	-0-	2852	2	1	9	N	1	1	8			-0-
10	3069	X	2883	-0-	-186 B	-0-	2883	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6804	X	6804	-0-	-0- B	-0-	6804	2			N	-0-					-0-
06	6519	X	6519	-0-	-0- B	-0-	6519	2			N	-0-					-0-
07	7019	X	7019	-0-	-0- B	-0-	7019	2			N	-0-					-0-
08	6283	X	6283	-0-	-0- B	-0-	6283	2			N	-0-					-0-
09	6354	X	6354	-0-	-0- B	-0-	6354	2			N	-0-					-0-
*10	6720	X	6720	-0-	-0- B	-0-	6720	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3621	-0-	-192 B	-0-	3621	2			N	-0-					-0-
06	3690	X	3569	-0-	-121 B	-0-	3569	2			N	-0-					-0-
07	3751	X	3680	-0-	-71 B	-0-	3680	2			N	-0-					-0-
08	3658	X	3628	-0-	-30 B	-0-	3628	2			N	-0-					-0-
09	3570	X	3465	-0-	-105 B	-0-	3465	2			N	-0-					-0-
10	3689	X	3671	-0-	-18 B	-0-	3671	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4430	-0-	-251 B	-18478	4430	2			N	-0-					-0-
06	4530	X	4228	-0-	-302 B	-18478	4228	2			N	-0-					-0-
07	4526	X	3803	-0-	-723 B	-18478	3803	2			N	-0-					-0-
08	4433	X	113	-0-	-4320 B	-18478	113	2			N	-0-					-0-
09	4290	X	-0-	-0-	-4290 B	-18478					N	-0-					-0-
10	4433	X	-0-	-0-	-4433 B	-18478					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10168	X	6749	-0-	-3419 B	-0-	6748	2	1	9	N	1	1	8			-0-
06	5550	X	4773	-0-	-777 B	-0-	4751	2	22	9	N	20	20	8			-0-
07	5456	X	5322	-0-	-134 B	-0-	5292	2	30	9	N	27	27	8			-0-
08	6758	X	5186	-0-	-1572 B	-0-	5178	2	8	9	N	7	7	8			-0-
09	6540	X	5168	-0-	-1372 B	-0-	5149	2	19	9	N	17	17	8			-0-
10	6758	X	5241	-0-	-1517 B	-0-	5227	2	14	9	N	13	13	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	2581	-0-	-4952 B	-0-	2581	2			N	-0-					-0-
06	6480	X	2375	-0-	-4105 B	-0-	2375	2			N	-0-					-0-
07	8606	X	8606	-0-	-0- B	-0-	8606	2			N	-0-					-0-
08	7380	X	7380	-0-	-0- B	-0-	7380	2			N	-0-					-0-
09	5459	X	5459	-0-	-0- B	-0-	5459	2			N	-0-					-0-
10	7595	X	2335	-0-	-5260 B	-0-	2335	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	25	X	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
08	651	X	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
09	2507	X	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
*10	1202	X	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5537	X	5537	-0-	-0-	B	-0-	5537	2			N	-0-					-0-
06	4635	X	4635	-0-	-0-	B	-0-	4635	2			N	-0-					-0-
07	3100	X	1848	-0-	-1252	B	-0-	1848	2			N	-0-					-0-
08	10368	X	10368	-0-	-0-	B	-0-	10368	2			N	-0-					-0-
09	9771	X	9771	-0-	-0-	B	-0-	9771	2			N	-0-					-0-
*10	8037	X	8037	-0-	-0-	B	-0-	8037	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

05	3511	X	3511	-0-	-0-	B	-0-	3511	2			N	-0-					-0-
06	3090	X	2280	-0-	-810	B	-0-	2280	2			N	-0-					-0-
07	3693	X	3693	-0-	-0-	B	-0-	3693	2			N	-0-					-0-
08	3503	X	3326	-0-	-177	B	-0-	3326	2			N	-0-					-0-
09	3390	X	2175	-0-	-1215	B	-0-	2175	2			N	-0-					-0-
10	3627	X	1945	-0-	-1682	B	-0-	1945	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

05	6324	X	5968	-0-	-356	B	-0-	5968	2			N	-0-					-0-
06	6120	X	5638	-0-	-482	B	-0-	5638	2			N	-0-					-0-
07	6107	X	5542	-0-	-565	B	-0-	5542	2			N	-0-					-0-
08	6107	X	4857	-0-	-1250	B	-0-	4857	2			N	-0-					-0-
09	5910	X	4364	-0-	-1546	B	-0-	4364	2			N	-0-					-0-
10	5983	X	4746	-0-	-1237	B	-0-	4746	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

05	21176	X	21176	-0-	-0-	B	-0-	667	1	20509	2	N	-0-					-0-
06	20766	X	20766	-0-	-0-	B	-0-	663	1	20103	2	N	-0-					-0-
07	21977	X	21977	-0-	-0-	B	-0-	700	1	21277	2	N	-0-					-0-
08	20908	X	20908	-0-	-0-	B	-0-	672	1	20236	2	N	-0-					-0-
09	18987	X	18987	-0-	-0-	B	-0-	607	1	18380	2	N	-0-					-0-
10	10788	X	8546	-0-	-2242	B	-0-	256	1	8290	2	N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

05	2077	X	2004	-0-	-73	B	-0-	2004	2			N	-0-					-0-
06	1920	X	718	-0-	-1202	B	-0-	718	2			N	-0-					-0-
07	1953	X	1325	-0-	-628	B	-0-	1325	2			N	-0-					-0-
08	2015	X	1427	-0-	-588	B	-0-	1427	2			N	-0-					-0-
09	1950	X	1788	-0-	-162	B	-0-	1788	2			N	-0-					-0-
*10	2159	X	2159	-0-	-0-	B	-0-	2159	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

05	7243	X	7243	-0-	-0-	B	-0-	7243	2			N	-0-					-0-
06	6655	X	6655	-0-	-0-	B	-0-	6655	2			N	-0-					-0-
07	6898	X	6898	-0-	-0-	B	-0-	6898	2			N	-0-					-0-
08	6406	X	6406	-0-	-0-	B	-0-	6406	2			N	-0-					-0-
09	6261	X	6261	-0-	-0-	B	-0-	6261	2			N	-0-					-0-
*10	6452	X	6452	-0-	-0-	B	-0-	6452	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

05	6727	X	5347	-0-	-1380	B	-0-	5347	2			N	-0-					-0-
06	6510	X	4680	-0-	-1830	B	-0-	4680	2			N	-0-					-0-
07	6820	X	4546	-0-	-2274	B	-0-	4546	2			N	-0-					-0-
08	6820	X	3816	-0-	-3004	B	-0-	3816	2			N	-0-					-0-
09	6600	X	3286	-0-	-3314	B	-0-	3286	2			N	-0-					-0-
*10	6377	X	6377	-0-	-0-	B	-0-	6377	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2669	-0-	-338 B	-0-	2669	2			N	-0-					-0-
06	2948	X	2948	-0-	-0- B	-0-	2944	2	4	9	N	4	4	8			-0-
07	3193	X	2586	-0-	-607 B	-0-	2583	2	3	9	N	3	3	8			-0-
08	3193	X	2785	-0-	-408 B	-0-	2784	2	1	9	N	1	1	8			-0-
09	3090	X	2489	-0-	-601 B	-0-	2487	2	2	9	N	2	2	8			-0-
10	3038	X	2585	-0-	-453 B	-0-	2584	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11857	X	11857	-0-	-0- B	-0-	11857	2			N	-0-					-0-
06	10787	X	10787	-0-	-0- B	-0-	10787	2			N	-0-					-0-
07	10823	X	10823	-0-	-0- B	-0-	10823	2			N	-0-					-0-
08	7229	X	7229	-0-	-0- B	-0-	7229	2			N	-0-					-0-
09	10126	X	10126	-0-	-0- B	-0-	10126	2			N	-0-					-0-
*10	5324	X	5324	-0-	-0- B	-0-	5324	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6264	X	6264	-0-	-0- B	-0-	6262	2	2	9	N	2	2	8			-0-
06	5532	X	5532	-0-	-0- B	-0-	5476	2	56	9	N	51	51	8			-0-
07	4755	X	4755	-0-	-0- B	-0-	4722	2	33	9	N	30	30	8			-0-
08	5079	X	5079	-0-	-0- B	-0-	5069	2	10	9	N	9	9	8			-0-
09	5274	X	5274	-0-	-0- B	-0-	5242	2	32	9	N	29	29	8			-0-
10	4650	X	4502	-0-	-148 B	-0-	4482	2	20	9	N	18	18	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2755	-0-	-531 B	-0-	2755	2			N	-0-					-0-
06	2910	X	2616	-0-	-294 B	-0-	2613	2	3	9	N	3	3	8			-0-
07	3007	X	2863	-0-	-144 B	-0-	2859	2	4	9	N	4	4	8			-0-
08	3007	X	2570	-0-	-437 B	-0-	2569	2	1	9	N	1	1	8			-0-
09	2670	X	2360	-0-	-310 B	-0-	2358	2	2	9	N	2	2	8			-0-
*10	2886	X	2886	-0-	-0- B	-0-	2884	2	2	9	N	2	2	8			-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	4246	-0-	-2667 B	-1595434	4246	2			N	-0-					-0-
06	4680	X	7615	-0-	2935 B	-1592499	7615	2			N	-0-					-0-
07	11718	X	2888	-0-	-8830 B	-1592499	2888	2			N	-0-					-0-
08	11718	X	6282	-0-	-5436 B	-1592499	6282	2			N	-0-					-0-
09	11340	X	1213	-0-	-10127 B	-1592499	1213	2			N	-0-					-0-
10	7874	X	830	-0-	-7044 B	-1592499	830	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2540	-0-	-126 B	-0-	2540	2			N	-0-					-0-
06	2580	N	2514	-0-	-66 B	-0-	2501	2	13	9	N	12	12	8			-0-
07	2604	N	2580	-0-	-24 B	-0-	2570	2	10	9	N	9	9	8			-0-
08	2542	N	2422	-0-	-120 B	-0-	2419	2	3	9	N	3	3	8			-0-
09	2520	N	2473	-0-	-47 B	-0-	2465	2	8	9	N	7	7	8			-0-
10	2573	N	2527	-0-	-46 B	-0-	2521	2	6	9	N	5	5	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	3627	-0-	-2170 B	-0-	3626	2	1	9	N	1	1	8			-0-
06	5610	X	3236	-0-	-2374 B	-0-	3221	2	15	9	N	14	14	8			-0-
07	5766	X	3086	-0-	-2680 B	-0-	3069	2	17	9	N	15	15	8			-0-
08	5766	X	3004	-0-	-2762 B	-0-	3000	2	4	9	N	4	4	8			-0-
09	4290	X	2708	-0-	-1582 B	-0-	2698	2	10	9	N	9	9	8			-0-
10	3627	X	2775	-0-	-852 B	-0-	2767	2	8	9	N	7	7	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	5719	-0-	-1752 B	-0-	5719	2			N	-0-					-0-
06	7230	X	6630	-0-	-600 B	-0-	6630	2			N	-0-					-0-
07	7688	X	5511	-0-	-2177 B	-0-	5511	2			N	-0-					-0-
08	7688	X	4632	-0-	-3056 B	-0-	4632	2			N	-0-					-0-
09	7440	X	4624	-0-	-2816 B	-0-	4624	2			N	-0-					-0-
10	6851	X	5829	-0-	-1022 B	-0-	5829	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

05	4340	X	3985	-0-	-355 B	-0-	3985	2			N	-0-					-0-
06	4140	X	4128	-0-	-12 B	-0-	4128	2			N	-0-					-0-
07	4251	X	4251	-0-	-0- B	-0-	4251	2			N	-0-					-0-
08	4185	X	4062	-0-	-123 B	-0-	4062	2			N	-0-					-0-
09	4140	X	3907	-0-	-233 B	-0-	3907	2			N	-0-					-0-
10	4278	X	4087	-0-	-191 B	-0-	4087	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

05	2852	X	1931	-0-	-921 B	-0-	1931	2			N	-0-					-0-
06	3050	X	3050	-0-	-0- B	-0-	3046	2	4	9	N	4	4	8			-0-
07	3043	X	3043	-0-	-0- B	-0-	3040	2	3	9	N	3	3	8			-0-
08	2666	X	2373	-0-	-293 B	-0-	2372	2	1	9	N	1	1	8			-0-
09	3060	X	2392	-0-	-668 B	-0-	2391	2	1	9	N	1	1	8			-0-
10	3162	X	1666	-0-	-1496 B	-0-	1665	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

05	4495	X	4326	-0-	-169 B	-0-	4326	2			N	-0-					-0-
06	4320	X	3934	-0-	-386 B	-0-	3934	2			N	-0-					-0-
07	4867	X	2673	-0-	-2194 B	-0-	2673	2			N	-0-					-0-
08	4867	X	4626	-0-	-241 B	-0-	4626	2			N	-0-					-0-
09	4843	X	4843	-0-	-0- B	-0-	4843	2			N	-0-					-0-
*10	4860	X	4860	-0-	-0- B	-0-	4860	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

05	4650	X	4302	-0-	-348 B	-0-	4302	2			N	-0-					-0-
06	4500	X	4423	-0-	-77 B	-0-	4423	2			N	-0-					-0-
07	4650	X	3883	-0-	-767 B	-0-	3883	2			N	-0-					-0-
08	4627	X	4627	-0-	-0- B	-0-	4627	2			N	-0-					-0-
09	4440	X	3851	-0-	-589 B	-0-	3851	2			N	-0-					-0-
10	4557	X	4390	-0-	-167 B	-0-	4390	2			N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

05	3348	X	2060	-0-	-1288 B	-779762	2060	2			N	-0-					-0-
06	1830	X	1373	-0-	-457 B	-779762	1373	2			N	-0-					-0-
07	372	X	4094	-0-	3722 B	-776040	4094	2			N	-0-					-0-
08	2046	X	1475	-0-	-571 B	-776040	1475	2			N	-0-					-0-
09	1980	X	122	-0-	-1858 B	-776040	122	2			N	-0-					-0-
10	3348	X	142	-0-	-3206 B	-776040	142	2			N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

05	5828	X	4984	-0-	-844 B	-0-	4984	2			N	-0-					-0-
06	6420	X	4879	-0-	-1541 B	-0-	4879	2			N	-0-					-0-
07	6634	X	4011	-0-	-2623 B	-0-	4011	2			N	-0-					-0-
08	6634	X	4351	-0-	-2283 B	-0-	4351	2			N	-0-					-0-
09	4890	X	4495	-0-	-395 B	-0-	4495	2			N	-0-					-0-
10	5053	X	3850	-0-	-1203 B	-0-	3850	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2323	-0-	-157 B	-0-	2323	2			N	-0-					-0-
06	2205	N	2205	-0-	-0- B	-0-	2194	2	11	9	N	10	10	8			-0-
07	2356	N	1919	-0-	-437 B	-0-	1911	2	8	9	N	7	7	8			-0-
08	2325	N	1856	-0-	-469 B	-0-	1854	2	2	9	N	2	2	8			-0-
09	2220	N	1346	-0-	-874 B	-0-	1342	2	4	9	N	4	4	8			-0-
10	1922	N	804	-0-	-1118 B	-0-	802	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2232	-0-	-713 B	-0-	2232	2			N	-0-					-0-
06	2850	X	1605	-0-	-1245 B	-0-	1601	2	4	9	N	4	4	8			-0-
07	2480	X	1102	-0-	-1378 B	-0-	1099	2	3	9	N	3	3	8			-0-
08	2480	X	1047	-0-	-1433 B	-0-	1046	2	1	9	N	1	1	8			-0-
09	2160	X	1009	-0-	-1151 B	-0-	1007	2	2	9	N	2	2	8			-0-
10	2232	X	881	-0-	-1351 B	-0-	880	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5561	-0-	-887 B	-0-	5560	2	1	9	N	1	1	8			-0-
06	6240	X	5393	-0-	-847 B	-0-	5375	2	18	9	N	16	16	8			-0-
07	5606	X	5606	-0-	-0- B	-0-	5589	2	17	9	N	15	15	8			-0-
08	5549	X	4008	-0-	-1541 B	-0-	4005	2	3	9	N	3	3	8			-0-
09	5400	X	4928	-0-	-472 B	-0-	4918	2	10	9	N	9	9	8			-0-
10	5611	X	4510	-0-	-1101 B	-0-	4502	2	8	9	N	7	7	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	8151	-0-	-3350 B	-0-	235	1	7916	2	N	-0-					-0-
06	10590	X	6356	-0-	-4234 B	-0-	187	1	6169	2	N	-0-					-0-
07	10075	X	4543	-0-	-5532 B	-0-	156	1	4387	2	N	-0-					-0-
08	8556	X	635	-0-	-7921 B	-0-	15	1	620	2	N	-0-					-0-
09	7890	X	2454	-0-	-5436 B	-0-	80	1	2374	2	N	-0-					-0-
10	8153	X	8041	-0-	-112 B	-0-	217	1	7824	2	N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9644	X	9644	-0-	-0- B	-0-	9644	2			N	-0-					-0-
06	8400	X	6571	-0-	-1829 B	-0-	6568	2	3	9	N	3	3	8			-0-
07	8680	X	23	-0-	-8657 B	-0-	23	2			N	-0-					-0-
08	18451	X	18451	-0-	-0- B	-0-	18449	2	2	9	N	2	2	8			-0-
09	13547	X	13547	-0-	-0- B	-0-	13541	2	6	9	N	5	5	8			-0-
*10	14709	X	14709	-0-	-0- B	-0-	14705	2	4	9	N	4	4	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4426	-0-	-317 B	-0-	4425	2	1	9	N	1	1	8			-0-
06	4590	X	3678	-0-	-912 B	-0-	3643	2	35	9	N	32	32	8			-0-
07	4743	X	3251	-0-	-1492 B	-0-	3229	2	22	9	N	20	20	8			-0-
08	4743	X	3090	-0-	-1653 B	-0-	3083	2	7	9	N	6	6	8			-0-
09	4590	X	3254	-0-	-1336 B	-0-	3235	2	19	9	N	17	17	8			-0-
10	4433	X	2792	-0-	-1641 B	-0-	2780	2	12	9	N	11	11	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2189	N	2189	-0-	-0- B	-0-	2188	2	1	9	N	1	1	8			-0-
06	2098	N	2098	-0-	-0- B	-0-	2067	2	31	9	N	28	28	8			-0-
07	2217	N	2217	-0-	-0- B	-0-	2194	2	23	9	N	21	21	8			-0-
08	2201	N	1758	-0-	-443 B	-0-	1752	2	6	9	N	5	5	8			-0-
09	2100	N	1900	-0-	-200 B	-0-	1883	2	17	9	N	15	15	8			-0-
10	2232	N	1952	-0-	-280 B	-0-	1940	2	12	9	N	11	11	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6381	X	6381	-0-	-0- B	-0-	6381	2			N	-0-					-0-
06	6120	X	5540	-0-	-580 B	-0-	5536	2	4	9	N	4	4	8			-0-
07	6324	X	5612	-0-	-712 B	-0-	5609	2	3	9	N	3	3	8			-0-
08	7211	X	7211	-0-	-0- B	-0-	7210	2	1	9	N	1	1	8			-0-
09	6120	X	4284	-0-	-1836 B	-0-	4282	2	2	9	N	2	2	8			-0-
10	6324	X	4402	-0-	-1922 B	-0-	4401	2	1	9	N	1	1	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4878	X	4878	-0-	-0- B	-0-	4876	2	2	9	N	2	2	8			-0-
06	5101	X	5101	-0-	-0- B	-0-	5047	2	54	9	N	49	49	8			-0-
07	5078	X	5078	-0-	-0- B	-0-	5041	2	37	9	N	34	34	8			-0-
08	4401	X	4401	-0-	-0- B	-0-	4393	2	8	9	N	7	7	8			-0-
09	4328	X	4328	-0-	-0- B	-0-	4304	2	24	9	N	22	22	8			-0-
*10	4378	X	4378	-0-	-0- B	-0-	4357	2	21	9	N	19	19	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4805	-0-	-186 B	-0-	4805	2			N	-0-					-0-
06	4830	X	4425	-0-	-405 B	-0-	4411	2	14	9	N	13	13	8			-0-
07	4991	X	4124	-0-	-867 B	-0-	4114	2	10	9	N	9	9	8			-0-
08	4836	X	3462	-0-	-1374 B	-0-	3459	2	3	9	N	3	3	8			-0-
09	4680	X	3048	-0-	-1632 B	-0-	3041	2	7	9	N	6	6	8			-0-
10	4805	X	3426	-0-	-1379 B	-0-	3420	2	6	9	N	5	5	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3144	-0-	-173 B	-0-	3144	2			N	-0-					-0-
06	3180	X	3032	-0-	-148 B	-0-	3032	2			N	-0-					-0-
07	3286	X	3042	-0-	-244 B	-0-	3042	2			N	-0-					-0-
08	3286	X	2891	-0-	-395 B	-0-	2891	2			N	-0-					-0-
09	3030	X	2945	-0-	-85 B	-0-	2945	2			N	-0-					-0-
10	3131	X	2537	-0-	-594 B	-0-	2537	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16354	X	16354	-0-	-0- B	-0-	16354	2			N	-0-					-0-
06	22044	X	22044	-0-	-0- B	-0-	22044	2			N	-0-					-0-
07	14252	X	14252	-0-	-0- B	-0-	14252	2			N	-0-					-0-
08	16368	X	15923	-0-	-445 B	-0-	15923	2			N	-0-					-0-
09	21570	X	18409	-0-	-3161 B	-0-	18409	2			N	-0-					-0-
10	22289	X	11382	-0-	-10907 B	-0-	11382	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3015	-0-	-519 B	-0-	3015	2			N	-0-					-0-
06	3420	X	2966	-0-	-454 B	-0-	2958	2	8	9	N	7	7	8			-0-
07	3534	X	3374	-0-	-160 B	-0-	3366	2	8	9	N	7	7	8			-0-
08	3534	X	2888	-0-	-646 B	-0-	2886	2	2	9	N	2	2	8			-0-
09	3420	X	2920	-0-	-500 B	-0-	2916	2	4	9	N	4	4	8			-0-
10	3379	X	1495	-0-	-1884 B	-0-	1493	2	2	9	N	2	2	8			-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17439	X	17439	-0-	-0- B	-0-	17439	2			N	-0-					-0-
06	2970	X	2819	-0-	-151 B	-0-	2819	2			N	-0-					-0-
07	23941	X	23941	-0-	-0- B	-0-	23941	2			N	-0-					-0-
08	21504	X	21504	-0-	-0- B	-0-	21504	2			N	-0-					-0-
09	6044	X	6044	-0-	-0- B	-0-	6044	2			N	-0-					-0-
*10	4825	X	4825	-0-	-0- B	-0-	4825	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2217	-0-	-883 B	-863405	2217	2			N	-0-					-0-
06	2490	X	2215	-0-	-275 B	-863405	2215	2			N	-0-					-0-
07	2573	X	3335	-0-	762 B	-862643	3335	2			N	-0-					-0-
08	2573	X	1447	-0-	-1126 B	-862643	1447	2			N	-0-					-0-
09	2340	X	926	-0-	-1414 B	-862643	926	2			N	-0-					-0-
10	3348	X	1958	-0-	-1390 B	-862643	1958	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2360	N	2360	-0-	-0- B	-0-	2360	2			N	-0-					-0-
06	2370	N	2325	-0-	-45 B	-0-	2321	2	4	9	N	4	4	8			-0-
07	2418	N	2308	-0-	-110 B	-0-	2304	2	4	9	N	4	4	8			-0-
08	2356	N	2334	-0-	-22 B	-0-	2333	2	1	9	N	1	1	8			-0-
09	2340	N	2021	-0-	-319 B	-0-	2018	2	3	9	N	3	3	8			-0-
10	2294	N	2070	-0-	-224 B	-0-	2068	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1711	-0-	-924 B	-0-	1711	2			N	-0-					-0-
06	2550	X	2354	-0-	-196 B	-0-	2350	2	4	9	N	4	4	8			-0-
07	2635	X	2545	-0-	-90 B	-0-	2543	2	2	9	N	2	2	8			-0-
08	2648	X	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
09	2476	X	2476	-0-	-0- B	-0-	2475	2	1	9	N	1	1	8			-0-
*10	2592	X	2592	-0-	-0- B	-0-	2591	2	1	9	N	1	1	8			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5136	-0-	-475 B	-0-	180	1	4956	2	N	-0-					48
06	5430	X	5140	-0-	-290 B	-0-	179	1	4961	2	N	-0-					48
07	5487	X	4693	-0-	-794 B	-0-	171	1	4522	2	N	-0-					48
08	5487	X	4737	-0-	-750 B	-0-	190	1	4547	2	N	-0-					48
09	5310	X	5032	-0-	-278 B	-0-	166	1	4668	2	N	180					228
							198	9									
10	5301	X	5059	-0-	-242 B	-0-	178	1	4881	2	N	-0-					228

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	X	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	2	X	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2	X	-0-	-0-	-2 B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	1575	-0-	-2424	B	-0-	1575	2			N	-0-					-0-
06	8157	X	8157	-0-	-0-	B	-0-	8157	2			N	-0-					-0-
07	8151	X	8151	-0-	-0-	B	-0-	8151	2			N	-0-					-0-
08	3999	X	2312	-0-	-1687	B	-0-	2312	2			N	-0-					-0-
09	3870	X	3805	-0-	-65	B	-0-	3805	2			N	-0-					-0-
*10	5267	X	5267	-0-	-0-	B	-0-	5267	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

05	3212	X	3212	-0-	-0-	B	-0-	3212	2			N	-0-					-0-
06	3156	X	3156	-0-	-0-	B	-0-	3156	2			N	-0-					-0-
07	3231	X	3231	-0-	-0-	B	-0-	3231	2			N	-0-					-0-
08	3286	X	3286	-0-	-0-	B	-0-	3286	2			N	-0-					-0-
09	3151	X	3151	-0-	-0-	B	-0-	3151	2			N	-0-					-0-
10	2728	X	1816	-0-	-912	B	-0-	1816	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

05	5392	X	5392	-0-	-0-	B	-0-	5392	2			N	-0-					-0-
06	4446	X	4446	-0-	-0-	B	-0-	4446	2			N	-0-					-0-
07	5399	X	5399	-0-	-0-	B	-0-	5399	2			N	-0-					-0-
08	4520	X	4520	-0-	-0-	B	-0-	4520	2			N	-0-					-0-
09	4384	X	4384	-0-	-0-	B	-0-	4384	2			N	-0-					-0-
*10	6020	X	6020	-0-	-0-	B	-0-	6020	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

05	2201	N	1715	-0-	-486	B	-0-	1715	2			N	-0-					-0-
06	2640	N	1341	-0-	-1299	B	-0-	1333	2	8	9	N	7	7	8			-0-
07	2387	N	1466	-0-	-921	B	-0-	1460	2	6	9	N	5	5	8			-0-
08	2231	N	2231	-0-	-0-	B	-0-	2228	2	3	9	N	3	3	8			-0-
09	1887	N	1887	-0-	-0-	B	-0-	1880	2	7	9	N	6	6	8			-0-
*10	1824	N	1824	-0-	-0-	B	-0-	1820	2	4	9	N	4	4	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

05	1736	X	1133	-0-	-603	B	-0-	1133	2			N	-0-					-0-
06	1290	X	1115	-0-	-175	B	-0-	1115	2			N	-0-					-0-
07	1178	X	1176	-0-	-2	B	-0-	1176	2			N	-0-					-0-
08	1178	X	1074	-0-	-104	B	-0-	1074	2			N	-0-					-0-
09	1140	X	909	-0-	-231	B	-0-	909	2			N	-0-					-0-
10	1178	X	689	-0-	-489	B	-0-	689	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

05	1953	N	1538	-0-	-415	B	-0-	68	1	1470	2	N	-0-					-0-
06	1680	N	1533	-0-	-147	B	-0-	67	1	1466	2	N	-0-					-0-
07	2136	N	2136	-0-	-0-	B	-0-	104	1	2032	2	N	-0-					-0-
08	2065	N	2065	-0-	-0-	B	-0-	110	1	1955	2	N	-0-					-0-
09	1760	N	1760	-0-	-0-	B	-0-	156	1	1604	2	N	-0-					-0-
10	2139	N	1574	-0-	-565	B	-0-	73	1	1501	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 01/28/2011 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

05	3069	X	3025	-0-	-44	B	-0-	3025	2			N	-0-					-0-
06	2970	X	2909	-0-	-61	B	-0-	2906	2	3	9	N	3	3	8			-0-
07	3162	X	2967	-0-	-195	B	-0-	2964	2	3	9	N	3	3	8			-0-
08	3162	X	2904	-0-	-258	B	-0-	2903	2	1	9	N	1	1	8			-0-
09	3060	X	2582	-0-	-478	B	-0-	2580	2	2	9	N	2	2	8			-0-
10	3038	X	2896	-0-	-142	B	-0-	2895	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

05	1333	N	1220	-0-	-113	B	-0-	1220	2			N	-0-					-0-
06	1111	N	1111	-0-	-0-	B	-0-	1111	2			N	-0-					-0-
07	1438	N	1438	-0-	-0-	B	-0-	1438	2			N	-0-					-0-
08	1209	N	1202	-0-	-7	B	-0-	1202	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	B	-0-	1137	2			N	-0-					-0-
10	1426	N	1215	-0-	-211	B	-0-	1215	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

05	3224	X	2442	-0-	-782	B	-0-	2442	2			N	-0-					-0-
06	3030	X	2189	-0-	-841	B	-0-	2189	2			N	-0-					-0-
07	2759	X	2202	-0-	-557	B	-0-	2202	2			N	-0-					-0-
08	2697	X	2259	-0-	-438	B	-0-	2259	2			N	-0-					-0-
09	2550	X	2274	-0-	-276	B	-0-	2274	2			N	-0-					-0-
*10	2584	X	2584	-0-	-0-	B	-0-	2584	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

05	3256	X	3256	-0-	-0-	B	-0-	3254	2	2	9	N	2	2	8			-0-
06	2460	X	2340	-0-	-120	B	-0-	2304	2	36	9	N	33	33	8			-0-
07	2542	X	2356	-0-	-186	B	-0-	2331	2	25	9	N	23	23	8			-0-
08	2542	X	2374	-0-	-168	B	-0-	2366	2	8	9	N	7	7	8			-0-
09	3054	X	3054	-0-	-0-	B	-0-	3026	2	28	9	N	25	25	8			-0-
*10	3034	X	3034	-0-	-0-	B	-0-	3013	2	21	9	N	19	19	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

05	1860	X	1809	-0-	-51	B	-111106	1809	2			N	-0-					-0-
06	1800	X	1836	-0-	36	B	-111070	1836	2			N	-0-					-0-
07	1674	X	1500	-0-	-174	B	-111070	1500	2			N	-0-					-0-
08	1798	X	745	-0-	-1053	B	-111070	745	2			N	-0-					-0-
09	1830	X	125	-0-	-1705	B	-111070	125	2			N	-0-					-0-
10	1891	X	617	-0-	-1274	B	-111070	617	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

05	1708	N	1708	-0-	-0-	B	-0-	1708	2			N	-0-					55
06	1817	N	1817	-0-	-0-	B	-0-	1817	2			N	-0-					55
07	1705	N	1437	-0-	-268	B	-0-	1437	2			N	-0-					55
08	1705	N	1155	-0-	-550	B	-0-	1155	2			N	-0-					55
09	1650	N	1073	-0-	-577	B	-0-	1073	2			N	-0-					55
*10	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1895	-0-	-957 B	-0-	1895	2			N	-0-					-0-
06	2220	X	1999	-0-	-221 B	-0-	1995	2	4	9	N	4	4	8			-0-
07	2332	X	2332	-0-	-0- B	-0-	2328	2	4	9	N	4	4	8			-0-
08	1953	X	1949	-0-	-4 B	-0-	1948	2	1	9	N	1	1	8			-0-
09	2099	X	2099	-0-	-0- B	-0-	2096	2	3	9	N	3	3	8			-0-
10	2325	X	2251	-0-	-74 B	-0-	2249	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4611	X	4611	-0-	-0- B	-0-	4611	2			N	-0-					-0-
06	3720	X	1658	-0-	-2062 B	-0-	1658	2			N	-0-					-0-
07	4218	X	4218	-0-	-0- B	-0-	4218	2			N	-0-					-0-
08	3844	X	1754	-0-	-2090 B	-0-	1754	2			N	-0-					-0-
09	3720	X	394	-0-	-3326 B	-0-	394	2			N	-0-					-0-
*10	5045	X	5045	-0-	-0- B	-0-	5045	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19158	X	16818	-0-	-2340 B	-0-	16818	2			N	-0-					35
06	18090	X	15202	-0-	-2888 B	-0-	15202	2			N	-0-					35
07	18259	X	16478	-0-	-1781 B	-0-	16478	2			N	-0-					35
08	16957	X	16252	-0-	-705 B	-0-	16250	2	2	9	N	2					37
09	16410	X	14710	-0-	-1700 B	-0-	14688	2	22	9	N	20					57
10	16833	X	15199	-0-	-1634 B	-0-	15199	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	4942	-0-	-2808 B	-0-	4942	2			N	-0-					-0-
06	7500	X	5584	-0-	-1916 B	-0-	5584	2			N	-0-					-0-
07	7750	X	4804	-0-	-2946 B	-0-	4804	2			N	-0-					-0-
08	7750	X	2567	-0-	-5183 B	-0-	2567	2			N	-0-					-0-
09	7500	X	5367	-0-	-2133 B	-0-	5367	2			N	-0-					-0-
10	5766	X	5623	-0-	-143 B	-0-	5623	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	6211	-0-	-2345 B	-0-	6211	2			N	-0-					-0-
06	7680	X	5653	-0-	-2027 B	-0-	5653	2			N	-0-					-0-
07	7843	X	5580	-0-	-2263 B	-0-	5580	2			N	-0-					-0-
08	6727	X	5363	-0-	-1364 B	-0-	5363	2			N	-0-					-0-
09	6510	X	4963	-0-	-1547 B	-0-	4963	2			N	-0-					-0-
10	6200	X	2843	-0-	-3357 B	-0-	2843	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11191	X	3441	-0-	-7750 B	-0-	3441	2			N	-0-					-0-
06	10830	X	2472	-0-	-8358 B	-0-	2472	2			N	-0-					-0-
07	7347	X	2235	-0-	-5112 B	-0-	2235	2			N	-0-					-0-
08	7037	X	3545	-0-	-3492 B	-0-	3545	2			N	-0-					-0-
09	6810	X	3250	-0-	-3560 B	-0-	3250	2			N	-0-					-0-
10	3441	X	3379	-0-	-62 B	-0-	3379	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4023	-0-	-255 B	-0-	4022	2	1	9	N	1	1	8			-0-
06	4140	X	3818	-0-	-322 B	-0-	3782	2	36	9	N	33	33	8			-0-
07	3937	X	3599	-0-	-338 B	-0-	3575	2	24	9	N	22	22	8			-0-
08	4030	X	3926	-0-	-104 B	-0-	3919	2	7	9	N	6	6	8			-0-
09	3950	X	3950	-0-	-0- B	-0-	3928	2	22	9	N	20	20	8			-0-
10	4030	X	3924	-0-	-106 B	-0-	3907	2	17	9	N	15	15	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69812	X	35956	-0-	-33856 B	-0-	35956	2			N	-0-					-0-
06	66720	X	43639	-0-	-23081 B	-0-	43639	2			N	-0-					-0-
07	67239	X	63831	-0-	-3408 B	-0-	63831	2			N	-0-					-0-
08	64822	X	64822	-0-	-0- B	-0-	64822	2			N	-0-					-0-
09	61703	X	61703	-0-	-0- B	-0-	61703	2			N	-0-					-0-
10	63829	X	63271	-0-	-558 B	-0-	63271	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6609	X	6609	-0-	-0- B	-0-	6609	2			N	-0-					-0-
06	6005	X	6005	-0-	-0- B	-0-	6005	2			N	-0-					-0-
07	6226	X	6226	-0-	-0- B	-0-	6226	2			N	-0-					-0-
08	6760	X	6760	-0-	-0- B	-0-	6760	2			N	-0-					-0-
09	6370	X	6370	-0-	-0- B	-0-	6370	2			N	-0-					-0-
*10	6983	X	6983	-0-	-0- B	-0-	6983	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	339	-0-	-343 B	-0-	339	2			N	-0-					-0-
06	2384	X	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
07	2686	X	2686	-0-	-0- B	-0-	2686	2			N	-0-					-0-
08	2840	X	2840	-0-	-0- B	-0-	2840	2			N	-0-					-0-
09	2370	X	2305	-0-	-65 B	-0-	2305	2			N	-0-					-0-
*10	2697	X	1877	-0-	-820 B	-0-	1877	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26412	X	131	-0-	-26281 B	-0-	7	1	124	2	N	-0-					-0-
06	25560	X	40	-0-	-25520 B	-0-	2	1	38	2	N	-0-					-0-
07	26412	X	40	-0-	-26372 B	-0-	2	1	38	2	N	-0-					-0-
08	26412	X	42	-0-	-26370 B	-0-	2	1	40	2	N	-0-					-0-
09	14010	X	218	-0-	-13792 B	-0-	10	1	208	2	N	-0-					-0-
10	124	X	57	-0-	-67 B	-0-	2	1	55	2	N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5365	X	5365	-0-	-0- B	-0-	5365	2			N	-0-					-0-
06	4140	X	3683	-0-	-457 B	-0-	3683	2			N	-0-					-0-
07	4371	X	4064	-0-	-307 B	-0-	4064	2			N	-0-					-0-
08	5115	X	4928	-0-	-187 B	-0-	4928	2			N	-0-					-0-
09	4950	X	4541	-0-	-409 B	-0-	4541	2			N	-0-					-0-
10	5115	X	4415	-0-	-700 B	-0-	4415	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22072	X	15465	-0-	-6607 B	-0-	15465	2			N	-0-					-0-
06	21360	X	12945	-0-	-8415 B	-0-	12945	2			N	-0-					-0-
07	22072	X	10226	-0-	-11846 B	-0-	10226	2			N	-0-					-0-
08	18197	X	4926	-0-	-13271 B	-0-	4926	2			N	-0-					-0-
09	17610	X	5124	-0-	-12486 B	-0-	5124	2			N	-0-					-0-
*10	16142	X	16142	-0-	-0- B	-0-	16142	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6098	X	6098	-0-	-0- B	-0-	6098	2			N	-0-					-0-
06	5924	X	5924	-0-	-0- B	-0-	5924	2			N	-0-					-0-
07	6275	X	6275	-0-	-0- B	-0-	6275	2			N	-0-					-0-
08	6282	X	6282	-0-	-0- B	-0-	6282	2			N	-0-					-0-
09	6050	X	6050	-0-	-0- B	-0-	6050	2			N	-0-					-0-
*10	6187	X	6187	-0-	-0- B	-0-	6187	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3788	X	3788	-0-	-0-	B	-0-	110	1	3678	2	N	-0-					-0-
06	3600	X	2615	-0-	-985	B	-0-	106	1	2509	2	N	-0-					-0-
07	3720	X	2950	-0-	-770	B	-0-	136	1	2814	2	N	-0-					-0-
08	3720	X	1475	-0-	-2245	B	-0-	73	1	1402	2	N	-0-					-0-
09	3600	X	2264	-0-	-1336	B	-0-	97	1	2167	2	N	-0-					-0-
*10	3720	X	3171	-0-	-549	B	-0-	129	1	3042	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

05	15035	X	12052	-0-	-2983	B	-0-	12052	2			N	-0-					-0-
06	14550	X	10246	-0-	-4304	B	-0-	10246	2			N	-0-					-0-
07	15035	X	8588	-0-	-6447	B	-0-	8588	2			N	-0-					-0-
08	12772	X	11326	-0-	-1446	B	-0-	11326	2			N	-0-					-0-
09	12360	X	9274	-0-	-3086	B	-0-	9274	2			N	-0-					-0-
10	12059	X	8405	-0-	-3654	B	-0-	8405	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

05	6789	X	5911	-0-	-878	B	-0-	5910	2	1	9	N	1	1	8			-0-
06	6540	X	5965	-0-	-575	B	-0-	5943	2	22	9	N	20	20	8			-0-
07	6758	X	5962	-0-	-796	B	-0-	5947	2	15	9	N	14	14	8			-0-
08	6758	X	5733	-0-	-1025	B	-0-	5729	2	4	9	N	4	4	8			-0-
09	6420	X	5349	-0-	-1071	B	-0-	5337	2	12	9	N	11	11	8			-0-
10	6169	X	4328	-0-	-1841	B	-0-	4320	2	8	9	N	7	7	8			-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

05	6975	X	5329	-0-	-1646	B	-0-	5329	2			N	-0-					-0-
06	6750	X	5496	-0-	-1254	B	-0-	5496	2			N	-0-					-0-
07	6727	X	286	-0-	-6441	B	-0-	286	2			N	-0-					-0-
08	5549	X	5316	-0-	-233	B	-0-	5316	2			N	-0-					-0-
09	5490	X	3554	-0-	-1936	B	-0-	3554	2			N	-0-					-0-
10	5673	X	3973	-0-	-1700	B	-0-	3973	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

05	10416	X	10416	-0-	-0-	B	-0-	10416	2			N	-0-					-0-
06	9750	X	9630	-0-	-120	B	-0-	9630	2			N	-0-					-0-
07	9630	X	9630	-0-	-0-	B	-0-	9630	2			N	-0-					-0-
08	10416	X	8763	-0-	-1653	B	-0-	8763	2			N	-0-					-0-
09	10080	X	8389	-0-	-1691	B	-0-	8389	2			N	-0-					-0-
10	10416	X	8043	-0-	-2373	B	-0-	8043	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

05	39892	X	39892	-0-	-0-	B	-0-	39892	2			N	-0-					-0-
06	21273	X	21273	-0-	-0-	B	-0-	21273	2			N	-0-					-0-
07	19113	X	19113	-0-	-0-	B	-0-	19113	2			N	-0-					-0-
08	28675	X	15992	-0-	-12683	B	-0-	15992	2			N	-0-					-0-
09	27750	X	17632	-0-	-10118	B	-0-	17632	2			N	-0-					-0-
10	28675	X	19000	-0-	-9675	B	-0-	19000	2			N	-0-					-0-

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3122	-0-	-40 B	-0-	3122	2			N	-0-					70
06	3060	X	2406	-0-	-654 B	-0-	2406	2			N	-0-					70
07	3255	X	2681	-0-	-574 B	-0-	2681	2			N	-0-					70
08	3255	X	2287	-0-	-968 B	-0-	2287	2			N	-0-					70
09	3150	X	2411	-0-	-739 B	-0-	2403	2	8	9	N	7					77
10	3131	X	2331	-0-	-800 B	-0-	2331	2			N	-0-					77

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

05	5611	X	2309	-0-	-3302 B	-0-	2309	2			N	-0-					-0-
06	5340	X	2118	-0-	-3222 B	-0-	2118	2			N	-0-					-0-
07	4960	X	82	-0-	-4878 B	-0-	82	2			N	-0-					-0-
08	6037	X	6037	-0-	-0- B	-0-	6037	2			N	-0-					-0-
09	5527	X	5527	-0-	-0- B	-0-	5527	2			N	-0-					-0-
*10	3622	X	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

05	10199	X	9839	-0-	-360 B	-0-	9839	2			N	-0-					-0-
06	9870	X	9470	-0-	-400 B	-0-	9470	2			N	-0-					-0-
07	10137	X	9518	-0-	-619 B	-0-	9518	2			N	-0-					-0-
08	9920	X	9572	-0-	-348 B	-0-	9572	2			N	-0-					-0-
09	9510	X	4411	-0-	-5099 B	-0-	4411	2			N	-0-					-0-
10	9827	X	5795	-0-	-4032 B	-0-	5795	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

05	10838	X	10838	-0-	-0- B	-0-	10838	2			N	-0-					-0-
06	14769	X	14769	-0-	-0- B	-0-	14769	2			N	-0-					-0-
07	12441	X	12441	-0-	-0- B	-0-	12441	2			N	-0-					-0-
08	10819	X	10819	-0-	-0- B	-0-	10819	2			N	-0-					-0-
09	10473	X	10473	-0-	-0- B	-0-	10473	2			N	-0-					-0-
*10	11455	X	11455	-0-	-0- B	-0-	11455	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

05	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					67
06	1950	N	1787	-0-	-163 B	-0-	1759	2	28	9	N	25					92
07	1922	N	1518	-0-	-404 B	-0-	1490	2	28	9	N	25					117
08	2041	N	2041	-0-	-0- B	-0-	1997	2	44	9	N	40					157
09	1800	N	1603	-0-	-197 B	-0-	1567	2	36	9	N	33	167	1			23
*10	1904	N	1904	-0-	-0- B	-0-	1904	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

05	3162	X	3084	-0-	-78 B	-0-	3084	2			N	-0-					-0-
06	3060	X	2728	-0-	-332 B	-0-	2728	2			N	-0-					-0-
07	3475	X	3475	-0-	-0- B	-0-	3475	2			N	-0-					-0-
08	3069	X	2831	-0-	-238 B	-0-	2831	2			N	-0-					-0-
09	2970	X	2220	-0-	-750 B	-0-	2220	2			N	-0-					-0-
10	3472	X	2851	-0-	-621 B	-0-	2851	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

05	3055	X	3055	-0-	-0- B	-0-	3055	2			N	-0-					76
06	3630	X	2997	-0-	-633 B	-0-	2997	2			N	-0-					76
07	3751	X	3178	-0-	-573 B	-0-	3178	2			N	-0-					76
08	3751	X	3184	-0-	-567 B	-0-	3184	2			N	-0-					76
09	3000	X	2763	-0-	-237 B	-0-	2763	2			N	-0-					76
*10	3277	X	3277	-0-	-0- B	-0-	3277	2			N	-0-					76

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22620	X	22620	-0-	-0-	B	-0-	22617	2	3	9	N	3					152
06	24926	X	24926	-0-	-0-	B	-0-	24926	2			N	-0-					152
07	22220	X	22220	-0-	-0-	B	-0-	22220	2			N	-0-					152
08	23532	X	23532	-0-	-0-	B	-0-	23422	2	110	9	N	100					252
09	25474	X	25474	-0-	-0-	B	-0-	25450	2	24	9	N	22	190	1			84
10	22227	X	20895	-0-	-1332	B	-0-	20895	2			N	-0-					84

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3026	X	3026	-0-	-0-	B	-0-	3026	2			N	-0-					-0-
06	3774	X	3774	-0-	-0-	B	-0-	3774	2			N	-0-					-0-
07	2883	X	1831	-0-	-1052	B	-0-	1831	2			N	-0-					-0-
08	2883	X	1480	-0-	-1403	B	-0-	1480	2			N	-0-					-0-
09	4528	X	4528	-0-	-0-	B	-0-	4528	2			N	-0-					-0-
*10	3091	X	3091	-0-	-0-	B	-0-	3091	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	9954	-0-	-1051	B	-0-	9954	2			N	-0-					-0-
06	10380	X	8565	-0-	-1815	B	-0-	8565	2			N	-0-					-0-
07	10354	X	8798	-0-	-1556	B	-0-	8798	2			N	-0-					-0-
08	9951	X	8676	-0-	-1275	B	-0-	8676	2			N	-0-					-0-
09	9630	X	8037	-0-	-1593	B	-0-	8037	2			N	-0-					-0-
10	9951	X	7914	-0-	-2037	B	-0-	7914	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24118	X	22859	-0-	-1259	B	-0-	22859	2			N	-0-					90
06	23340	X	21198	-0-	-2142	B	-0-	21198	2			N	-0-					90
07	24118	X	21720	-0-	-2398	B	-0-	21720	2			N	-0-					90
08	22847	X	22188	-0-	-659	B	-0-	22188	2			N	-0-					90
09	22110	X	20545	-0-	-1565	B	-0-	20545	2			N	-0-					90
10	22847	X	21496	-0-	-1351	B	-0-	21496	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32167	X	32167	-0-	-0-	B	-0-	32167	2			N	-0-					-0-
06	32484	X	32484	-0-	-0-	B	-0-	32484	2			N	-0-					-0-
07	34402	X	34402	-0-	-0-	B	-0-	34402	2			N	-0-					-0-
08	29226	X	29226	-0-	-0-	B	-0-	29226	2			N	-0-					-0-
09	34950	X	24303	-0-	-10647	B	-0-	24303	2			N	-0-					-0-
10	34410	X	22833	-0-	-11577	B	-0-	22833	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31899	X	23324	-0-	-8575	B	-0-	23324	2			N	-0-					-0-
06	30330	X	18057	-0-	-12273	B	-0-	18057	2			N	-0-					-0-
07	28024	X	20946	-0-	-7078	B	-0-	20946	2			N	-0-					-0-
08	23312	X	20280	-0-	-3032	B	-0-	20280	2			N	-0-					-0-
09	22560	X	17271	-0-	-5289	B	-0-	17271	2			N	-0-					-0-
10	23312	X	18369	-0-	-4943	B	-0-	18369	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25834	X	25834	-0-	-0-	B	-0-	25834	2			N	-0-					-0-
06	26218	X	26218	-0-	-0-	B	-0-	26218	2			N	-0-					-0-
07	21586	X	21586	-0-	-0-	B	-0-	21586	2			N	-0-					-0-
08	18698	X	18698	-0-	-0-	B	-0-	18698	2			N	-0-					-0-
09	36600	X	16218	-0-	-20382	B	-0-	16218	2			N	-0-					-0-
10	27094	X	15093	-0-	-12001	B	-0-	15093	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

05	1925	X	1925	-0-	-0-	B	-0-	1925	2			N	-0-					-0-
06	3498	X	3498	-0-	-0-	B	-0-	3498	2			N	-0-					-0-
07	7838	X	7838	-0-	-0-	B	-0-	7838	2			N	-0-					-0-
08	6254	X	6254	-0-	-0-	B	-0-	6254	2			N	-0-					-0-
09	5474	X	5474	-0-	-0-	B	-0-	5474	2			N	-0-					-0-
10	7843	X	5528	-0-	-2315	B	-0-	5528	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

05	85219	X	72064	-0-	-13155	B	-0-	72064	2			N	-0-					-0-
06	77880	X	65973	-0-	-11907	B	-0-	65973	2			N	-0-					-0-
07	78027	X	65775	-0-	-12252	B	-0-	65775	2			N	-0-					-0-
08	74803	X	63604	-0-	-11199	B	-0-	63604	2			N	-0-					-0-
09	70320	X	58393	-0-	-11927	B	-0-	58393	2			N	-0-					-0-
10	72075	X	57045	-0-	-15030	B	-0-	57045	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

05	161386	X	126334	-0-	-35052	B	-0-	126334	2			N	-0-					-0-
06	143340	X	115152	-0-	-28188	B	-0-	115152	2			N	-0-					-0-
07	143995	X	101675	-0-	-42320	B	-0-	101675	2			N	-0-					-0-
08	139004	X	111582	-0-	-27422	B	-0-	111582	2			N	-0-					-0-
09	126240	X	103844	-0-	-22396	B	-0-	103844	2			N	-0-					-0-
10	126325	X	96688	-0-	-29637	B	-0-	96688	2			N	-0-					-0-

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

05	108035	X	86430	-0-	-21605	B	-0-	86430	2			N	-0-					-0-
06	98190	X	78301	-0-	-19889	B	-0-	78301	2			N	-0-					-0-
07	98332	X	79527	-0-	-18805	B	-0-	79527	2			N	-0-					-0-
08	93744	X	76955	-0-	-16789	B	-0-	76955	2			N	-0-					-0-
09	87570	X	62234	-0-	-25336	B	-0-	62234	2			N	-0-					-0-
10	86428	X	63919	-0-	-22509	B	-0-	63919	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

05	292454	X	153477	-0-	-138977	B	-0-	153477	2			N	-0-					-0-
06	283020	X	149443	-0-	-133577	B	-0-	149443	2			N	-0-					-0-
07	292454	X	194942	-0-	-97512	B	-0-	194942	2			N	-0-					-0-
08	234608	X	186406	-0-	-48202	B	-0-	186406	2			N	-0-					-0-
09	167600	X	167600	-0-	-0-	B	-0-	167600	2			N	-0-					-0-
10	194928	X	152983	-0-	-41945	B	-0-	152983	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 06/24/2019 TOTAL DEPTH 13040 PERF. N/A

05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	622263 X	513005	-0-	-109258	B	-0-	513005	2		N	-0-			-0-
06	598110 X	454132	-0-	-143978	B	-0-	454132	2		N	-0-			-0-
07	613087 X	413728	-0-	-199359	B	-0-	413728	2		N	-0-			-0-
08	605275 X	383383	-0-	-221892	B	-0-	383383	2		N	-0-			-0-
09	546660 X	318285	-0-	-228375	B	-0-	318285	2		N	-0-			-0-
10	513019 X	209688	-0-	-303331	B	-0-	209688	2		N	-0-			-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

05	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

05	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

05	536 N	536	-0-	-0-		-0-	536	3		Y	-0-			-0-
06	518 N	518	-0-	-0-		-0-	518	3		Y	-0-			-0-
07	538 N	538	-0-	-0-		-0-	538	3		Y	-0-			-0-
08	533 N	533	-0-	-0-		-0-	533	3		Y	-0-			-0-
09	513 N	513	-0-	-0-		-0-	513	3		Y	-0-			-0-
10	527 N	473	-0-	-54		-0-	473	3		Y	-0-			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5496	X	5496	-0-	-0-	-0-	5496	3			N	-0-					-0-
06	4917	X	4917	-0-	-0-	-0-	4915	3	2	9	N	2	2	1			-0-
07	5549	X	5549	-0-	-0-	-0-	5548	3	1	9	N	1	1	1			-0-
08	5503	X	5503	-0-	-0-	-0-	5501	3	2	9	N	2	2	1			-0-
09	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					-0-
*10	4579	X	4579	-0-	-0-	-0-	4578	3	1	9	N	1	1	1			-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					42
06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					42
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					42
*08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					42
*09	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					42
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					13
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					13
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					13
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					13
09	60	N	9	-0-	-51	-0-	9	2			N	-0-					13
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					13

REED "E" WELL #: 2 RRCID -> 148918 COMPL. DATE 01/31/1994 TOTAL DEPTH 9500 PERF. 8850 - 9237

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2020

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

05	2887	N	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
06	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
07	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
*10	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1255	-0-	-667	-0-	1246	2	9	9	N	8					8
06	1740	N	1127	-0-	-613	-0-	1127	2			N	-0-					8
07	1519	N	1127	-0-	-392	-0-	1127	2			N	-0-					8
08	1240	N	1114	-0-	-126	-0-	1114	2			N	-0-					8
09	1140	N	1124	-0-	-16	-0-	1104	2	20	9	N	18					26
*10	1283	N	1283	-0-	-0-	-0-	1272	2	11	9	N	10					36

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					163
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					163
07	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					163
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					163
09	1460	N	1460	-0-	-0-	-0-	1438	2	22	9	N	20					183
*10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					183

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	120	N	47	-0-	-73	-0-	47	2			N	-0-					-0-
07	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
08	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					20
06	1290	N	1101	-0-	-189	-0-	1101	2			N	-0-					20
07	1488	N	1445	-0-	-43	-0-	1445	2			N	-0-					20
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					20
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					20
10	1457	N	1265	-0-	-192	-0-	1265	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	724	-0-	-454	-0-	724	2			N	-0-					32
06	1109	N	1109	-0-	-0-	-0-	1091	2	18	9	N	16					48
07	1143	N	1143	-0-	-0-	-0-	1115	2	28	9	N	25					73
08	1085	N	1085	-0-	-0-	-0-	1077	2	8	9	N	7					80
09	1115	N	1115	-0-	-0-	-0-	1019	2	96	9	N	87					167
10	1147	N	1034	-0-	-113	-0-	1034	2			N	-0-					167

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4914	X	4914	-0-	-0-	-0-	4914	2			Y	-0-					30
06	4838	X	4838	-0-	-0-	-0-	4838	2			Y	-0-					30
07	5214	X	5214	-0-	-0-	-0-	5214	2			Y	-0-					30
08	5958	X	5958	-0-	-0-	-0-	5949	2	9	9	Y	8					38
09	4782	X	4782	-0-	-0-	-0-	4746	2	36	9	Y	33					71
*10	5383	X	5383	-0-	-0-	-0-	5377	2	6	9	Y	5					76

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558 N	531	-0-	-27	-0-	531	2			N	-0-					28
06	540 N	435	-0-	-105	-0-	435	2			N	-0-					28
07	527 N	373	-0-	-154	-0-	373	2			N	-0-					28
08	527 N	351	-0-	-176	-0-	351	2			N	-0-					28
09	450 N	179	-0-	-271	-0-	179	2			N	-0-					28
10	372 N	63	-0-	-309	-0-	63	2			N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775 N	762	-0-	-13	-0-	762	2		N	-0-			-0-
06	850 N	850	-0-	-0-	-0-	850	2		N	-0-			-0-
07	775 N	766	-0-	-9	-0-	766	2		N	-0-			-0-
08	1173 N	1173	-0-	-0-	-0-	1173	2		N	-0-			-0-
09	1621 N	1621	-0-	-0-	-0-	1621	2		N	-0-			-0-
*10	1068 N	1068	-0-	-0-	-0-	1068	2		N	-0-			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2262 N	2262	-0-	-0-	-0-	2262	2		N	-0-			-0-
06	2241 N	2241	-0-	-0-	-0-	2241	2		N	-0-			-0-
07	2319 N	2319	-0-	-0-	-0-	2319	2		N	-0-			-0-
08	2285 N	2285	-0-	-0-	-0-	2285	2		N	-0-			-0-
09	2181 N	2181	-0-	-0-	-0-	2181	2		N	-0-			-0-
*10	2284 N	2284	-0-	-0-	-0-	2284	2		N	-0-			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124 N	104	-0-	-20	-0-	104	2		N	-0-			90
06	150 N	84	-0-	-66	-0-	84	2		N	-0-			90
07	124 N	101	-0-	-23	-0-	101	2		N	-0-			90
08	123 N	123	-0-	-0-	-0-	123	2		N	-0-			90
09	90 N	82	-0-	-8	-0-	82	2		N	-0-			90
*10	120 N	120	-0-	-0-	-0-	120	2		N	-0-			90

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3209	-0-	-15	-0-	3209	2			N	-0-					80
06	3120	X	3102	-0-	-18	-0-	3102	2			N	-0-					80
07	3224	X	3070	-0-	-154	-0-	3070	2			N	-0-					80
08	3224	X	3108	-0-	-116	-0-	3108	2			N	-0-					80
09	3120	X	2885	-0-	-235	-0-	2846	2	39	9	N	35					115
10	3224	X	3027	-0-	-197	-0-	2955	2	72	9	N	65					180

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1932	N	1932	-0-	-0-	-0-	56	1	1876	2	N	-0-					10
06	2073	N	2073	-0-	-0-	-0-	61	1	2012	2	N	-0-					10
07	2294	N	1306	-0-	-988	-0-	45	1	1261	2	N	-0-					10
08	2016	N	2016	-0-	-0-	-0-	48	1	1968	2	N	-0-					10
09	2070	N	965	-0-	-1105	-0-	32	1	933	2	N	-0-					10
10	1302	N	1236	-0-	-66	-0-	33	1	1203	2	N	-0-					10

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

05	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-					-0-
08	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-					-0-
*10	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

05	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

XTO ENERGY INC. 945936
REED 'E' GAS UNIT WELL #: 2 RRCID -> 280504 COMPL. DATE 04/25/2016 TOTAL DEPTH 9500 PERF. 7974 - 8104

05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2020

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					20
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					20
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					20
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					20
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					20
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					20

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

05	1271	N	1131	-0-	-140	-0-	1131	3			N	-0-					121
06	1380	N	1079	-0-	-301	-0-	1079	3			N	-0-					121
07	1519	N	855	-0-	-664	-0-	855	3			N	-0-					121
08	1116	N	775	-0-	-341	-0-	775	3			N	-0-					121
09	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					121
10	868	N	760	-0-	-108	-0-	760	3			N	-0-					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					169
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					169
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					169
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					169
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					169
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

05	124	N	107	-0-	-17	-0-	107	3			N	-0-					21
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					21
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					21
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					21
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					21
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					21

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

05	124	N	123	-0-	-1	-0-	123	3			N	-0-					151
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					151
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					151
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					151
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					151
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					151

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

05	2883	X	2102	-0-	-781	-0-	2085	3	17	9	Y	15					130
06	1890	X	1707	-0-	-183	-0-	1693	3	14	9	Y	13					143
07	2173	X	2173	-0-	-0-	-0-	2165	3	8	9	Y	7					150
08	2309	N	2309	-0-	-0-	-0-	2289	3	20	9	Y	18					168
09	2331	N	2331	-0-	-0-	-0-	2310	3	21	9	Y	19					187
*10	2626	N	2626	-0-	-0-	-0-	2619	3	7	9	Y	6					193

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					60
06	2070	N	1591	-0-	-479	-0-	1591	3			Y	-0-					60
07	2046	N	1346	-0-	-700	-0-	1346	3			Y	-0-					60
08	1829	N	1678	-0-	-151	-0-	1678	3			Y	-0-					60
09	1590	N	1471	-0-	-119	-0-	1471	3			Y	-0-					60
*10	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					60

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

05	124	N	115	-0-	-9	-0-	115	3			N	-0-					113
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					113
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					113
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					113
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					113
10	155	N	102	-0-	-53	-0-	102	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					60
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					60
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					60
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					60
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					60
*10	985	N	985	-0-	-0-	-0-	985	3			N	-0-					60

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					111
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					111
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					111
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					111
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					111
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					115
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					115
07	620	N	360	-0-	-260	-0-	360	3			N	-0-					115
08	527	N	434	-0-	-93	-0-	434	3			N	-0-					115
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					115
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					115

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					70
06	720	N	665	-0-	-55	-0-	665	3			N	-0-					70
07	744	N	629	-0-	-115	-0-	629	3			N	-0-					70
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					70
09	660	N	628	-0-	-32	-0-	628	3			N	-0-					70
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					70

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

05	2827	N	2827	-0-	-0-	-0-	2779	3	48	9	N	44					163
06	2454	N	2454	-0-	-0-	-0-	2389	3	65	9	N	59					222
07	2785	N	2785	-0-	-0-	-0-	2643	3	142	9	N	129	171	1			180
08	3079	N	3079	-0-	-0-	-0-	2883	3	196	9	N	178	178	1			180
09	2454	N	2454	-0-	-0-	-0-	2219	3	235	9	N	214	157	1			237
*10	1340	N	1340	-0-	-0-	-0-	1279	3	61	9	N	55					292

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					98
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					98
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					98
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					98
09	900	N	806	-0-	-94	-0-	806	3			N	-0-					98
10	930	N	784	-0-	-146	-0-	784	3			N	-0-					98

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

05	124	N	115	-0-	-9	-0-	115	3			N	-0-					46
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					46
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					46
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					46
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					46
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	899	N	815	-0-	-84	-0-	815	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
10	899	N	632	-0-	-267	-0-	632	3			N	-0-					-0-

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					65
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					65
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					65
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					65
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					65
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					65

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

05	1302	N	1051	-0-	-251	-0-	1051	3			N	-0-					63
06	1710	N	875	-0-	-835	-0-	875	3			N	-0-					63
07	1302	N	936	-0-	-366	-0-	936	3			N	-0-					63
08	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					63
09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					63
10	930	N	102	-0-	-828	-0-	102	3			N	-0-					63

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

05	589	N	578	-0-	-11	-0-	578	3			N	-0-					153
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					153
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					153
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					153
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					153
10	713	N	700	-0-	-13	-0-	700	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

05	155	N	105	-0-	-50	-0-	105	3			N	-0-					30
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					30
07	124	N	123	-0-	-1	-0-	120	3	3	9	N	3					33
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					33
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					33
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					33

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

05	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					115
06	1470	N	1195	-0-	-275	-0-	1195	3			N	-0-					115
07	1581	N	1076	-0-	-505	-0-	1076	3			N	-0-					115
08	1612	N	999	-0-	-613	-0-	999	3			N	-0-					115
09	1200	N	870	-0-	-330	-0-	870	3			N	-0-					115
10	1085	N	1024	-0-	-61	-0-	1024	3			N	-0-					115

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

05	124	N	115	-0-	-9	-0-	115	3			N	-0-					60
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					60
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					60
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					60
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					60
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

05	248	N	112	-0-	-136	-0-	112	3			N	-0-					135
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					135
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					135
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					135
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					135
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

05	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					126
06	2550	N	2253	-0-	-297	-0-	2253	3			N	-0-					126
07	2635	N	2496	-0-	-139	-0-	2494	3	2	9	N	2					128
08	2635	N	2578	-0-	-57	-0-	2578	3			N	-0-					128
09	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					128
10	2511	N	2135	-0-	-376	-0-	2135	3			N	-0-					128

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

05	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1209	N	1029	-0-	-180	-0-	1029	3			N	-0-					-0-
09	1230	N	1054	-0-	-176	-0-	1054	3			N	-0-					-0-
10	1209	N	613	-0-	-596	-0-	613	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

05	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					74
06	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					74
07	1798	N	1713	-0-	-85	-0-	1711	3	2	9	N	2					76
08	1829	N	1647	-0-	-182	-0-	1647	3			N	-0-					76
09	1680	N	1396	-0-	-284	-0-	1396	3			N	-0-					76
10	1705	N	1482	-0-	-223	-0-	1482	3			N	-0-					76

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					115
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					115
07	372	N	250	-0-	-122	-0-	250	3			N	-0-					115
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					115
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					115
10	248	N	102	-0-	-146	-0-	102	3			N	-0-					115

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	654	-0-	-90	-0-	654	3			N	-0-					145
06	660	N	499	-0-	-161	-0-	499	3			N	-0-					145
07	620	N	552	-0-	-68	-0-	552	3			N	-0-					145
08	651	N	564	-0-	-87	-0-	564	3			N	-0-					145
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					145
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10309	X	10309	-0-	-0-	-0-	10137	3	172	9	N	156					337
06	9829	X	9829	-0-	-0-	-0-	9752	3	77	9	N	70	177	1			230
07	10552	X	10552	-0-	-0-	-0-	10493	3	59	9	N	54	178	1			106
08	10115	X	10115	-0-	-0-	-0-	10041	3	74	9	N	67					173
09	9363	X	9363	-0-	-0-	-0-	9183	3	180	9	N	164	157	1			180
*10	8635	X	8635	-0-	-0-	-0-	8492	3	143	9	N	130	171	1			139

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					123
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					123
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					123
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					123
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					123
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1526	N	1526	-0-	-0-	-0-	1453	3	73	9	N	66	178	1			39
06	1392	N	1392	-0-	-0-	-0-	1342	3	50	9	N	45					84
07	1252	N	1252	-0-	-0-	-0-	1235	3	17	9	N	15					99
08	1405	N	1405	-0-	-0-	-0-	1402	3	3	9	N	3					102
09	1261	N	1261	-0-	-0-	-0-	1257	3	4	9	N	4					106
*10	1242	N	1242	-0-	-0-	-0-	1235	3	7	9	N	6					112

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	692	3	9	9	N	8					130
06	742	N	742	-0-	-0-	-0-	700	3	42	9	N	38					168
07	771	N	771	-0-	-0-	-0-	746	3	25	9	N	23					191
08	713	N	590	-0-	-123	-0-	590	3			N	-0-					191
09	750	N	545	-0-	-205	-0-	545	3			N	-0-					191
10	775	N	697	-0-	-78	-0-	669	3	28	9	N	25	172	1			44

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					120
06	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					120
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					120
08	1023	N	905	-0-	-118	-0-	905	3			N	-0-					120
09	1050	N	950	-0-	-100	-0-	950	3			N	-0-					120
10	1085	N	967	-0-	-118	-0-	890	3	77	9	N	70	178	1			12

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3194	X	3194	-0-	-0-	-0-	3153	3	41	9	N	37					208
06	3069	X	3069	-0-	-0-	-0-	3068	3	1	9	N	1					209
07	3221	X	3221	-0-	-0-	-0-	3102	3	119	9	N	108	167	1			150
08	3302	X	3302	-0-	-0-	-0-	3247	3	55	9	N	50					200
09	3027	X	3027	-0-	-0-	-0-	2977	3	50	9	N	45					245
*10	3282	X	3282	-0-	-0-	-0-	3241	3	41	9	N	37	163	1			119

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					126
06	1470	N	939	-0-	-531	-0-	939	3			N	-0-					126
07	1581	N	918	-0-	-663	-0-	918	3			N	-0-					126
08	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					126
09	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					126
*10	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					126

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					106
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					106
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					106
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					106
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					106
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7826	X	7826	-0-	-0-	-0-	7739	3	87	9	N	79					280
06	7237	X	7237	-0-	-0-	-0-	7211	3	26	9	N	24	170	1			134
07	7635	X	7635	-0-	-0-	-0-	7493	3	142	9	N	129	182	1			81
08	7461	X	7461	-0-	-0-	-0-	7392	3	69	9	N	63					144
09	6481	X	6481	-0-	-0-	-0-	6354	3	127	9	N	115	189	1			70
*10	8774	X	8774	-0-	-0-	-0-	8707	3	67	9	N	61					131

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	115	-0-	-660	-0-	115	3			N	-0-					138
06	480	N	102	-0-	-378	-0-	102	3			N	-0-					138
07	3100	N	5800	-0-	2700	2700	5664	3	136	9	N	124	187	1			75
08	3100	N	1351	-0-	-1749	951	1303	3	48	9	N	44					119
09	2196	N	1245	-0-	-951	-0-	1239	3	6	9	N	5					124
10	1674	X	1101	-0-	-573	-0-	1101	3			N	-0-					124

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					177
06	1260	N	1139	-0-	-121	-0-	1139	3			N	-0-					177
07	1240	N	1095	-0-	-145	-0-	1095	3			N	-0-					177
08	1116	N	839	-0-	-277	-0-	839	3			N	-0-					177
09	1140	N	1033	-0-	-107	-0-	1033	3			N	-0-					177
10	1085	N	879	-0-	-206	-0-	879	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1121	-0-	-274	-0-	1121	3			N	-0-					159
06	1050	N	1008	-0-	-42	-0-	1008	3			N	-0-					159
07	1333	N	1021	-0-	-312	-0-	1021	3			N	-0-					159
08	1116	N	1004	-0-	-112	-0-	1004	3			N	-0-					159
09	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					159
*10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					159

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	778	-0-	-1237	-0-	778	3			N	-0-					62
06	1470	N	1056	-0-	-414	-0-	1056	3			N	-0-					62
07	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					62
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					62
09	1050	N	825	-0-	-225	-0-	825	3			N	-0-					62
10	1147	N	1004	-0-	-143	-0-	1004	3			N	-0-					62

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					59
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					59
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					59
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					59
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					59
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	6221	-0-	-413	-0-	6070	3	151	9	N	137	180	1			106
06	6240	X	4342	-0-	-1898	-0-	4341	3	1	9	N	1					107
07	6510	X	4479	-0-	-2031	-0-	4460	3	19	9	N	17					124
08	6510	X	5583	-0-	-927	-0-	5577	3	6	9	N	5					129
09	6300	X	5663	-0-	-637	-0-	5662	3	1	9	N	1					130
10	6231	X	5279	-0-	-952	-0-	5276	3	3	9	N	3					133

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2528	N	2528	-0-	-0-	-0-	2466	3	62	9	N	56					153
06	2424	N	2424	-0-	-0-	-0-	2402	3	22	9	N	20					173
07	2793	N	2793	-0-	-0-	-0-	2743	3	50	9	N	45					218
08	2542	N	2353	-0-	-189	-0-	2289	3	64	9	N	58	186	1			90
09	2589	N	2589	-0-	-0-	-0-	2578	3	11	9	N	10					100
*10	3100	N	3111	-0-	11	11	3080	3	31	9	N	28					128

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	4940	-0-	-1663	-0-	4934	3	6	9	N	5					180
06	6660	X	4083	-0-	-2577	-0-	4080	3	3	9	N	3					183
07	6882	X	4185	-0-	-2697	-0-	4144	3	41	9	N	37					220
08	6882	X	3990	-0-	-2892	-0-	3962	3	28	9	N	25					245
09	5640	X	2994	-0-	-2646	-0-	2937	3	57	9	N	52	172	1			125
*10	5450	X	5450	-0-	-0-	-0-	5422	3	28	9	N	25					150

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4218	-0-	-184	-0-	4181	3	37	9	N	34					242
06	4560	X	4334	-0-	-226	-0-	4333	3	1	9	N	1	173	1			70
07	4712	X	4498	-0-	-214	-0-	4474	3	24	9	N	22					92
08	4712	X	4594	-0-	-118	-0-	4583	3	11	9	N	10					102
09	4470	X	4326	-0-	-144	-0-	4190	3	136	9	N	124	176	1			50
10	4495	X	4204	-0-	-291	-0-	4139	3	65	9	N	59					109

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1105	-0-	-1406	-0-	1105	3			N	-0-					165
06	1770	X	1501	-0-	-269	-0-	1501	3			N	-0-					165
07	1589	X	1589	-0-	-0-	-0-	1589	3			N	-0-					165
08	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					165
09	3000	N	3673	-0-	673	673	3673	3			N	-0-					165
*10	3100	N	3141	-0-	41	714	3141	3			N	-0-					165

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15593	X	12248	-0-	-3345	-0-	12141	3	107	9	N	97					272
06	14580	X	9325	-0-	-5255	-0-	9267	3	58	9	N	53	178	1			147
07	14291	X	8274	-0-	-6017	-0-	8173	3	101	9	N	92	195	1			44
08	13423	X	10984	-0-	-2439	-0-	10812	3	172	9	N	156					200
09	12390	X	9766	-0-	-2624	-0-	9580	3	186	9	N	169	196	1			173
10	12245	X	7953	-0-	-4292	-0-	7905	3	48	9	N	44					217

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

05	682	N	511	-0-	-171	-0-	511	3			N	-0-					32
06	600	N	346	-0-	-254	-0-	346	3			N	-0-					32
07	682	N	301	-0-	-381	-0-	301	3			N	-0-					32
08	496	N	250	-0-	-246	-0-	250	3			N	-0-					32
09	360	N	191	-0-	-169	-0-	191	3			N	-0-					32
10	310	N	154	-0-	-156	-0-	154	3			N	-0-					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

05	682	N	307	-0-	-375	-0-	307	3			N	-0-					62
06	600	N	213	-0-	-387	-0-	213	3			N	-0-					62
07	341	N	187	-0-	-154	-0-	187	3			N	-0-					62
08	342	N	342	-0-	-0-	-0-	300	3	42	9	N	38					100
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					100
10	186	N	175	-0-	-11	-0-	147	3	28	9	N	25					125

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
06	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
10	1426	N	1219	-0-	-207	-0-	1219	3			Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF. 11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	156	-0-	-309	-0-	156	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4095	X	4095	-0-	-0-	-0-	4095	3			Y	-0-					-0-
06	3929	X	3929	-0-	-0-	-0-	3928	3	1	9	Y	1	1	1			-0-
07	4166	X	4166	-0-	-0-	-0-	4165	3	1	9	Y	1	1	1			-0-
08	4123	X	4112	-0-	-11	-0-	4111	3	1	9	Y	1	1	1			-0-
09	3984	X	3984	-0-	-0-	-0-	3984	3			Y	-0-					-0-
10	4154	X	3469	-0-	-685	-0-	3469	3			Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
06	1200	N	991	-0-	-209	-0-	991	3			Y	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
10	1550	N	907	-0-	-643	-0-	907	3			Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

05	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
06	2507	N	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
07	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
08	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
09	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
*10	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	430	-0-	430	43678	430	3			N	-0-					-0-
06	SWR 10	427	-0-	427	44105	427	3			N	-0-					-0-
07	SWR 10	433	-0-	433	44538	433	3			N	-0-					-0-
08	SWR 10	429	-0-	429	44967	429	3			N	-0-					-0-
09	SWR 10	412	-0-	412	45379	412	3			N	-0-					-0-
10	SWR 10	409	-0-	409	45788	409	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2014	-0-	-342	-0-	2014	3			N	-0-					-0-
06	2190	X	1887	-0-	-303	-0-	1887	3			N	-0-					-0-
07	2263	X	1933	-0-	-330	-0-	1933	3			N	-0-					-0-
08	2263	X	1906	-0-	-357	-0-	1906	3			N	-0-					-0-
09	2070	X	1714	-0-	-356	-0-	1714	3			N	-0-					-0-
10	2015	X	1430	-0-	-585	-0-	1430	3			N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	2306	-0-	2306	241704	2306	3			N	-0-					-0-
06	SWR	10	2351	-0-	2351	244055	2351	3			N	-0-					-0-
07	SWR	10	1897	-0-	1897	245952	1897	3			N	-0-					-0-
08	SWR	10	2021	-0-	2021	247973	2021	3			N	-0-					-0-
09	SWR	10	1767	-0-	1767	249740	1767	3			N	-0-					-0-
10	SWR	10	1473	-0-	1473	251213	1473	3			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

05	911	N	911	-0-	-0-	-0-	28	1	876	2	Y	6								22
							7	9												
06	708	N	708	-0-	-0-	-0-	19	1	682	2	Y	6	15	1						13
							7	9												
07	849	N	849	-0-	-0-	-0-	23	1	822	2	Y	4	14	1						3
							4	9												
08	899	N	648	-0-	-251	-0-	18	1	627	2	Y	3								6
							3	9												
*09	748	N	748	-0-	-0-	-0-	24	1	717	2	Y	6								12
							7	9												
10	837	N	475	-0-	-362	-0-	14	1	459	2	Y	2								14
							2	9												

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2644	X	2644	-0-	-0-	-0-	82	1	2562	2	Y	-0-					-0-
06	2264	N	2264	-0-	-0-	-0-	75	1	2189	2	Y	-0-					-0-
07	2510	X	2510	-0-	-0-	-0-	83	1	2419	2	Y	7	2	1			5
							8	9									
08	2186	X	2186	-0-	-0-	-0-	77	1	2066	2	Y	39					44
							43	9									
*09	2023	X	2023	-0-	-0-	-0-	68	1	1953	2	Y	2					46
							2	9									
*10	2654	X	2654	-0-	-0-	-0-	82	1	2565	2	Y	6					52
							7	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2472	N	2472	-0-	-0-	-0-	77	1	2395	2	Y	-0-					-0-
06	2347	N	2347	-0-	-0-	-0-	78	1	2269	2	Y	-0-					-0-
07	2248	N	2248	-0-	-0-	-0-	74	1	2167	2	Y	6	1	1			5
							7	9									
08	2288	N	2288	-0-	-0-	-0-	81	1	2162	2	Y	41					46
							45	9									
*09	2456	N	2456	-0-	-0-	-0-	83	1	2371	2	Y	2					48
							2	9									
*10	1769	N	1769	-0-	-0-	-0-	54	1	1711	2	Y	4					52
							4	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	6697	-0-	-1084	-0-	209	1	6465	2	Y	21					204
							23	9									
06	7530	X	6637	-0-	-893	-0-	204	1	6308	2	Y	114	127	1			191
							125	9									
07	7781	X	7126	-0-	-655	-0-	229	1	6816	2	Y	74	226	1			39
							81	9									
08	7533	X	6772	-0-	-761	-0-	217	1	6437	2	Y	107	105	1			41
							118	9									
09	6840	X	6101	-0-	-739	-0-	186	1	5752	2	Y	148					189
							163	9									
*10	7480	X	7480	-0-	-0-	-0-	223	1	7226	2	Y	28					217
							31	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	594	-0-	-57	-0-	19	1	575	2	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	18	1	555	2	Y	-0-					-0-
07	714	N	714	-0-	-0-	-0-	23	1	682	2	Y	8	4	1			4
							9	9									
08	589	N	587	-0-	-2	-0-	19	1	568	2	Y	-0-	4	1			-0-
09	570	N	548	-0-	-22	-0-	17	1	531	2	Y	-0-					-0-
10	713	N	671	-0-	-42	-0-	20	1	651	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2977	X	2977	-0-	-0-	-0-	92	1	2874	2	Y	10					169
							11	9									
06	2596	X	2596	-0-	-0-	-0-	86	1	2506	2	Y	4					173
							4	9									
07	3392	X	3392	-0-	-0-	-0-	112	1	3270	2	Y	9	175	1			7
							10	9									
08	3500	X	3500	-0-	-0-	-0-	123	1	3307	2	Y	64					71
							70	9									
*09	2939	X	2939	-0-	-0-	-0-	99	1	2838	2	Y	2					73
							2	9									
*10	1999	X	1999	-0-	-0-	-0-	61	1	1932	2	Y	5					78
							6	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	1768	-0-		-1735	-0-	53	1	1703	2	Y	11					86
								12	9									
06	3390	X	2738	-0-		-652	-0-	73	1	2639	2	Y	24	58	1			52
								26	9									
07	3503	X	2164	-0-		-1339	-0-	58	1	2094	2	Y	11	54	1			9
								12	9									
08	3069	X	1670	-0-		-1399	-0-	47	1	1613	2	Y	9					18
								10	9									
09	2970	X	1220	-0-		-1750	-0-	39	1	1171	2	Y	9					27
								10	9									
10	2821	X	2306	-0-		-515	-0-	66	1	2228	2	Y	11					38
								12	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3326	X	3326	-0-		-0-	-0-	100	1	3204	2	Y	20					87
								22	9									
06	3234	X	3234	-0-		-0-	-0-	87	1	3115	2	Y	29	59	1			57
								32	9									
07	3261	X	3261	-0-		-0-	-0-	88	1	3153	2	Y	18	59	1			16
								20	9									
08	3317	X	2916	-0-		-401	-0-	82	1	2816	2	Y	16					32
								18	9									
09	3240	X	2412	-0-		-828	-0-	76	1	2316	2	Y	18					50
								20	9									
10	3348	X	2517	-0-		-831	-0-	72	1	2433	2	Y	11					61
								12	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	246	-0-		-95	-0-	7	1	237	2	Y	2					11
								2	9									
06	386	N	386	-0-		-0-	-0-	10	1	373	2	Y	3	7	1			7
								3	9									
07	217	N	150	-0-		-67	-0-	4	1	145	2	Y	1	7	1			1
								1	9									
08	728	N	728	-0-		-0-	-0-	21	1	703	2	Y	4					5
								4	9									
09	390	N	344	-0-		-46	-0-	11	1	330	2	Y	3					8
								3	9									
*10	185	N	185	-0-		-0-	-0-	5	1	179	2	Y	1					9
								1	9									

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	X	2371	-0-		-0-	-0-	72	1	2282	2	Y	15					65
								17	9									
06	2173	X	2173	-0-		-0-	-0-	58	1	2094	2	Y	19	44	1			40
								21	9									
07	2178	N	2178	-0-		-0-	-0-	59	1	2107	2	Y	11	42	1			9
								12	9									
08	1888	N	1888	-0-		-0-	-0-	53	1	1824	2	Y	10					19
								11	9									
*09	3000	N	3233	-0-		233	233	102	1	3105	2	Y	24					43
								26	9									
*10	2121	N	1888	-0-		-233	-0-	54	1	1824	2	Y	9					52
								10	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3423	X	3423	-0-	-0-	-0-	107	1	3316	2	Y	-0-					-0-
06	3060	X	2761	-0-	-299	-0-	87	1	2674	2	Y	-0-					-0-
07	3410	X	2814	-0-	-596	-0-	91	1	2690	2	Y	30	14	1			16
							33	9									
08	3762	X	3762	-0-	-0-	-0-	123	1	3639	2	Y	-0-	16	1			-0-
09	3300	X	2869	-0-	-431	-0-	90	1	2779	2	Y	-0-					-0-
10	3410	X	1832	-0-	-1578	-0-	55	1	1777	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

05	5797	X	5385	-0-	-412	-0-	168	1	5207	2	Y	9					83
							10	9									
06	5610	X	5372	-0-	-238	-0-	167	1	5151	2	Y	49	52	1			80
							54	9									
07	5797	X	5368	-0-	-429	-0-	173	1	5132	2	Y	57	106	1			31
							63	9									
08	5580	X	5185	-0-	-395	-0-	168	1	4969	2	Y	44	58	1			17
							48	9									
09	5400	X	4455	-0-	-945	-0-	137	1	4254	2	Y	58					75
							64	9									
*10	5710	X	5710	-0-	-0-	-0-	171	1	5529	2	Y	9					84
							10	9									

WAGNER OIL COMPANY 891175
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

05	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					25
06	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					25
07	1736	N	64	-0-	-1672	-0-	64	2			N	-0-					25
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					25
09	1680	N	-0-	-0-	-1680	-0-					N	-0-					25
10	62	N	-0-	-0-	-62	-0-					N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	960	N	951	-0-	-9	-0-	951	2			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*10	1258	N	1258	-0-	-0-	-0-	1192	2	66	9	N	60					60

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

05	2015	N	1731	-0-	-284	-0-	1731	2			N	-0-					35
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					35
07	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					35
08	1736	N	1460	-0-	-276	-0-	1460	2			N	-0-					35
09	1800	N	906	-0-	-894	-0-	906	2			N	-0-					35
10	1798	N	774	-0-	-1024	-0-	774	2			N	-0-					35

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

05	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					30
06	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					30
07	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					30
08	1891	N	1741	-0-	-150	-0-	1741	2			N	-0-					30
09	1770	N	1414	-0-	-356	-0-	1414	2			N	-0-					30
10	1798	N	1532	-0-	-266	-0-	1532	2			N	-0-					30

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

05	2387	X	2242	-0-	-145	-0-	2241	2	1	9	N	1					73
06	2550	N	988	-0-	-1562	-0-	979	2	9	9	N	8					81
07	2436	N	2436	-0-	-0-	-0-	2435	2	1	9	N	1					82
08	2232	N	2039	-0-	-193	-0-	2039	2			N	-0-					82
09	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					82
10	2449	N	1920	-0-	-529	-0-	1920	2			N	-0-					82

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

05	341	N	324	-0-	-17	-0-	309	2	15	9	N	14					34
06	300	N	295	-0-	-5	-0-	294	2	1	9	N	1					35
07	310	N	304	-0-	-6	-0-	294	2	10	9	N	9					44
08	310	N	264	-0-	-46	-0-	264	2			N	-0-					44
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-					44
10	310	N	261	-0-	-49	-0-	261	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

05	3751	X	355	-0-	-3396	-0-	355	2			N	-0-					85
06	3030	X	1296	-0-	-1734	-0-	1296	2			N	-0-					85
07	3131	X	1765	-0-	-1366	-0-	1765	2			N	-0-					85
08	2976	X	2903	-0-	-73	-0-	2903	2			N	-0-					85
09	5286	X	5286	-0-	-0-	-0-	5286	2			N	-0-					85
*10	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					85

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					56
06	90	N	-0-	-0-	-90	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					56
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					56
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3656	-0-	-405	-0-	3656	2			N	-0-					20
06	3930	X	3327	-0-	-603	-0-	3327	2			N	-0-					20
07	4061	X	3341	-0-	-720	-0-	3341	2			N	-0-					20
08	4061	X	3396	-0-	-665	-0-	3396	2			N	-0-					20
09	3930	X	3306	-0-	-624	-0-	3306	2			N	-0-					20
10	3658	X	3401	-0-	-257	-0-	3401	2			N	-0-					20

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3196	-0-	-1237	-0-	3196	2			N	-0-					23
06	4170	X	3679	-0-	-491	-0-	3679	2			N	-0-					23
07	4278	X	3973	-0-	-305	-0-	3973	2			N	-0-					23
08	4278	X	3862	-0-	-416	-0-	3862	2			N	-0-					23
09	4140	X	3628	-0-	-512	-0-	3628	2			N	-0-					23
10	3968	X	3835	-0-	-133	-0-	3835	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2628	-0-	-255	-0-	2628	2			N	-0-					35
06	2760	X	2729	-0-	-31	-0-	2729	2			N	-0-					35
07	2883	X	2875	-0-	-8	-0-	2875	2			N	-0-					35
08	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					35
09	2790	X	2675	-0-	-115	-0-	2675	2			N	-0-					35
*10	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2661	-0-	-1028	-0-	2661	2			N	-0-					-0-
06	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
07	2511	X	2466	-0-	-45	-0-	2466	2			N	-0-					-0-
08	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
09	2580	X	1656	-0-	-924	-0-	1656	2			N	-0-					-0-
10	2666	X	1676	-0-	-990	-0-	1676	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-					19
06	30	N	-0-	-0-	-30	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					19
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					19
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					19

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	2			N	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
08	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	713	N	340	-0-	-373	-0-	340	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

05	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					20
06	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					20
07	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					20
08	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					20
09	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					20
10	2666	X	2163	-0-	-503	-0-	2163	2			N	-0-					20

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

05	5513	X	5513	-0-	-0-	-0-	237	1	5276	2	N	-0-					132
06	5160	X	5126	-0-	-34	-0-	221	1	4905	2	N	-0-					132
07	5456	X	5330	-0-	-126	-0-	230	1	5100	2	N	-0-					132
08	5518	X	5350	-0-	-168	-0-	230	1	5120	2	N	-0-					132
09	5340	X	5046	-0-	-294	-0-	217	1	4829	2	N	-0-					132
10	5518	X	4534	-0-	-984	-0-	195	1	4339	2	N	-0-					132

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

05	930	N	842	-0-	-88	-0-	842	2			N	-0-					-0-
06	780	N	732	-0-	-48	-0-	732	2			N	-0-					-0-
07	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-
08	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-
09	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
*10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	651	2	4	9	N	4	4	8			-0-
07	871	N	871	-0-	-0-	-0-	867	2	4	9	N	4	4	8			-0-
08	562	N	562	-0-	-0-	-0-	561	2	1	9	N	1	1	8			-0-
09	795	N	795	-0-	-0-	-0-	791	2	4	9	N	4	4	8			-0-
*10	601	N	601	-0-	-0-	-0-	599	2	2	9	N	2	2	8			-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1534	2	9	9	N	8	8	8			-0-
07	1710	N	1710	-0-	-0-	-0-	1702	2	8	9	N	7	7	8			-0-
08	1623	N	1623	-0-	-0-	-0-	1621	2	2	9	N	2	2	8			-0-
09	1497	N	1497	-0-	-0-	-0-	1491	2	6	9	N	5	5	8			-0-
*10	1631	N	1631	-0-	-0-	-0-	1627	2	4	9	N	4	4	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1231	-0-	-226	-0-	1231	2			N	-0-					-0-
06	1500	N	1165	-0-	-335	-0-	1165	2			N	-0-					-0-
07	1302	N	1155	-0-	-147	-0-	1155	2			N	-0-					-0-
08	1240	N	1037	-0-	-203	-0-	1037	2			N	-0-					-0-
09	1170	N	902	-0-	-268	-0-	902	2			N	-0-					-0-
10	1147	N	886	-0-	-261	-0-	886	2			N	-0-					-0-

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	560	-0-	-184	-0-	560	2			N	-0-					12
06	510	N	403	-0-	-107	-0-	403	2			N	-0-					12
07	651	N	428	-0-	-223	-0-	428	2			N	-0-					12
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					12
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					12
*10	462	N	462	-0-	-0-	-0-	396	2	66	9	N	60					72

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					13
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					13
07	527	N	454	-0-	-73	-0-	454	2			N	-0-					13
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					13
09	450	N	422	-0-	-28	-0-	422	2			N	-0-					13
10	465	N	416	-0-	-49	-0-	416	2			N	-0-					13

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	30	N	-0-	-0-	-30	-0-					N	-0-					88
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	31	N	-0-	-0-	-31	-0-					N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	469	-0-	-89	-0-	469	2			N	-0-					42
06	480	N	430	-0-	-50	-0-	424	2	6	9	N	5					47
07	558	N	362	-0-	-196	-0-	362	2			N	-0-					47
08	465	N	373	-0-	-92	-0-	373	2			N	-0-					47
09	420	N	316	-0-	-104	-0-	316	2			N	-0-					47
*10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					47

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2162	-0-	-8	-0-	2162	2			N	-0-					41
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					41
07	2108	N	1949	-0-	-159	-0-	1949	2			N	-0-					41
08	2170	N	1690	-0-	-480	-0-	1690	2			N	-0-					41
09	1980	N	1641	-0-	-339	-0-	1641	2			N	-0-					41
10	1953	N	1737	-0-	-216	-0-	1737	2			N	-0-					41

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

05	4743	X	3387	-0-	-1356	-0-	3387	2			Y	-0-					32
06	4590	X	3313	-0-	-1277	-0-	3313	2			Y	-0-					32
07	6184	X	6184	-0-	-0-	-0-	6184	2			Y	-0-					32
08	4929	X	4929	-0-	-0-	-0-	4920	2	9	9	Y	8					40
09	4525	X	4525	-0-	-0-	-0-	4489	2	36	9	Y	33					73
10	5177	X	4614	-0-	-563	-0-	4608	2	6	9	Y	5					78

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	348	-0-	-613	-0-	348	2			N	-0-					132
06	780	N	367	-0-	-413	-0-	367	2			N	-0-					132
07	527	N	359	-0-	-168	-0-	359	2			N	-0-					132
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					132
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					132
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	100	-0-	-179	-0-	100	2			N	-0-					138
06	210	N	121	-0-	-89	-0-	121	2			N	-0-					138
07	217	N	86	-0-	-131	-0-	86	2			N	-0-					138
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					138
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					138
*10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2397	-0-	-765	-0-	180	1	2217	2	N	-0-					225
06	3060	X	2304	-0-	-756	-0-	179	1	2125	2	N	-0-					225
07	2573	X	2150	-0-	-423	-0-	171	1	1979	2	N	-0-					225
08	2573	X	1846	-0-	-727	-0-	190	1	1656	2	N	-0-					225
09	2310	X	1891	-0-	-419	-0-	166	1	1705	2	N	18	188	1			55
							20	9									
10	2387	X	2247	-0-	-140	-0-	178	1	2069	2	N	-0-					55

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					123
06	270	N	214	-0-	-56	-0-	214	2			N	-0-					123
07	217	N	158	-0-	-59	-0-	158	2			N	-0-					123
08	217	N	167	-0-	-50	-0-	167	2			N	-0-					123
09	210	N	166	-0-	-44	-0-	166	2			N	-0-					123
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					123

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					31
06	180	N	-0-	-0-	-180	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					31
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					31
*10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
08	589	N	390	-0-	-199	-0-	390	2			N	-0-					-0-
09	540	N	332	-0-	-208	-0-	332	2			N	-0-					-0-
10	651	N	321	-0-	-330	-0-	321	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	888	N	888	-0-	-0-	-0-	847	2	41	9	N	37	37	8			-0-
*10	110	N	110	-0-	-0-	-0-	107	2	3	9	N	3	3	8			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

05	6045 X	4520	-0-	-1525	-0-	4520	2			N	-0-					118
06	5850 X	5342	-0-	-508	-0-	5342	2			N	-0-					118
07	5518 X	5001	-0-	-517	-0-	5000	2	1	9	N	1					119
08	5417 X	5417	-0-	-0-	-0-	5417	2			N	-0-					119
09	5340 X	4701	-0-	-639	-0-	4701	2			N	-0-					119
10	5518 X	4907	-0-	-611	-0-	4879	2	28	9	N	25					144

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE (BOSSIER) 06479 490 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
VERA KATHLEEN WELL #: 1 RRCID -> 195625 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 13163

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2020 - WELL PLUGGED 7/21/2020

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	613	2	6	9	N	5	5	8			-0-
07	719	N	719	-0-	-0-	-0-	715	2	4	9	N	4	4	8			-0-
08	682	N	474	-0-	-208	-0-	473	2	1	9	N	1	1	8			-0-
09	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5	5	8			-0-
10	713	N	475	-0-	-238	-0-	473	2	2	9	N	2	2	8			-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12059		5144	-0-	-6915	-0-	5144	3			N	-0-					-0-
06	10680	#	5481	-0-	-5199	-0-	5481	3			N	-0-					-0-
07	10726	#	6204	-0-	-4522	-0-	6204	3			N	-0-					-0-
08	8897	#	5031	-0-	-3866	-0-	5031	3			N	-0-					-0-
09	7290	#	7193	-0-	-97	-0-	7193	3			N	-0-					-0-
10	6200	#	4036	-0-	-2164	-0-	4036	3			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45152	X	45152	-0-	-0-	-0-	45148	3	4	9	N	4	4	1			-0-
06	42568	X	42568	-0-	-0-	-0-	42551	3	17	9	N	15	15	1			-0-
07	40384	X	40384	-0-	-0-	-0-	40373	3	11	9	N	10	10	1			-0-
08	41231	X	41231	-0-	-0-	-0-	41214	3	17	9	N	15	15	1			-0-
09	39450	X	39450	-0-	-0-	-0-	39450	3			N	-0-					-0-
*10	39670	X	39670	-0-	-0-	-0-	39659	3	11	9	N	10	10	1			-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7310	X	7310	-0-	-0-	-0-	7310	3			N	-0-					-0-
06	10573	X	10573	-0-	-0-	-0-	10569	3	4	9	N	4	4	1			-0-
07	7959	X	7959	-0-	-0-	-0-	7957	3	2	9	N	2	2	1			-0-
08	10679	X	10679	-0-	-0-	-0-	10675	3	4	9	N	4	4	1			-0-
09	9974	X	9974	-0-	-0-	-0-	9974	3			N	-0-					-0-
*10	10204	X	10204	-0-	-0-	-0-	10201	3	3	9	N	3	3	1			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47461	X	45728	-0-	-1733	-0-	45724	3	4	9	N	4	4	1			-0-
06	45540	X	44150	-0-	-1390	-0-	44133	3	17	9	N	15	15	1			-0-
07	47058	X	44404	-0-	-2654	-0-	44392	3	12	9	N	11	11	1			-0-
08	47058	X	42846	-0-	-4212	-0-	42829	3	17	9	N	15	15	1			-0-
09	44250	X	38945	-0-	-5305	-0-	38945	3			N	-0-					-0-
10	45725	X	38370	-0-	-7355	-0-	38359	3	11	9	N	10	10	1			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23460	X	23460	-0-	-0-	-0-	23458	3	2	9	N	2	2	1			-0-
06	22623	X	22623	-0-	-0-	-0-	22614	3	9	9	N	8	8	1			-0-
07	23289	X	23289	-0-	-0-	-0-	23282	3	7	9	N	6	6	1			-0-
08	23216	X	23216	-0-	-0-	-0-	23207	3	9	9	N	8	8	1			-0-
09	22377	X	22377	-0-	-0-	-0-	22377	3			N	-0-					-0-
*10	23030	X	23030	-0-	-0-	-0-	23023	3	7	9	N	6	6	1			-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3491	-0-	-43	-0-	3491	3			N	-0-					-0-
06	3330	X	3241	-0-	-89	-0-	3241	3			N	-0-					-0-
07	3410	X	3166	-0-	-244	-0-	3166	3			N	-0-					-0-
08	3503	X	3150	-0-	-353	-0-	3150	3			N	-0-					-0-
09	3390	X	2554	-0-	-836	-0-	2554	3			N	-0-					-0-
10	3503	X	2490	-0-	-1013	-0-	2490	3			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

05	1412	N	1412	-0-	-0-	-0-	63	1	1349	2	N	-0-					-0-
06	1380	N	1149	-0-	-231	-0-	52	1	1097	2	N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	50	1	1051	2	N	-0-					-0-
08	1426	N	1164	-0-	-262	-0-	52	1	1112	2	N	-0-					-0-
*09	1501	N	1501	-0-	-0-	-0-	67	1	1434	2	N	-0-					-0-
*10	1294	N	1294	-0-	-0-	-0-	59	1	1235	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	37	-0-	37	37	37	2			Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	37					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	37					Y	-0-					-0-
*09	37	X	-0-	-0-	-37	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1043	-0-	-1282	-0-	1043	2			Y	-0-					163
06	1710	N	905	-0-	-805	-0-	903	2	2	9	Y	2					165
07	1333	N	805	-0-	-528	-0-	805	2			Y	-0-					165
08	1054	N	834	-0-	-220	-0-	834	2			Y	-0-					165
09	900	N	787	-0-	-113	-0-	783	2	4	9	Y	4	4	8			165
10	806	N	788	-0-	-18	-0-	788	2			Y	-0-					165

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					25
06	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					25
07	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					25
08	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					25
09	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					25
*10	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					25

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					42
06	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					42
07	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					42
08	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					42
09	120	N	77	-0-	-43	-0-	4	1	73	2	Y	-0-					42
10	124	N	110	-0-	-14	-0-	5	1	105	2	Y	-0-					42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

05	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
09	120	N	50	-0-	-70	-0-	3	1	47	2	Y	-0-					-0-
10	124	N	85	-0-	-39	-0-	4	1	81	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

05	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
07	186	N	93	-0-	-93	-0-	6	1	87	2	Y	-0-					-0-
08	186	N	132	-0-	-54	-0-	7	1	125	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	9	1	159	2	Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

05	465	N	367	-0-	-98	-0-	21	1	346	2	Y	-0-					56
06	420	N	328	-0-	-92	-0-	18	1	310	2	Y	-0-					56
07	372	N	276	-0-	-96	-0-	17	1	259	2	Y	-0-					56
08	372	N	323	-0-	-49	-0-	18	1	305	2	Y	-0-					56
09	339	N	339	-0-	-0-	-0-	18	1	321	2	Y	-0-					56
*10	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-					56

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

05	2241	N	2241	-0-	-0-	-0-	200	1	2030	2	Y	10					20
							11	9									
06	1571	N	1571	-0-	-0-	-0-	224	1	1347	2	Y	-0-	20	7			-0-
07	1586	N	1586	-0-	-0-	-0-	226	1	1349	2	Y	10					10
							11	9									
08	DLQ G-10		1468	-0-	1468	1468	226	1	1242	2	Y	-0-					10
09	DLQ G-10		1542	-0-	1542	3010	229	1	1313	2	Y	-0-					10
10	DLQ G-10		1447	-0-	1447	4457	159	1	1288	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

05	2699	N	2389	-0-	-310	-0-	214	1	2175	2	Y	-0-					89
06	1670	N	1670	-0-	-0-	-0-	238	1	1432	2	Y	-0-	89	7			-0-
07	1633	N	1633	-0-	-0-	-0-	234	1	1399	2	Y	-0-					-0-
08	DLQ G-10		1771	-0-	1771	1771	272	1	1499	2	Y	-0-					-0-
09	DLQ G-10		1824	-0-	1824	3595	271	1	1553	2	Y	-0-					-0-
10	DLQ G-10		1829	-0-	1829	5424	201	1	1628	2	Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2350	N	2350	-0-	-0-	-0-	211	1	2139	2	Y	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	229	1	1380	2	Y	-0-					-0-
07	1484	N	1484	-0-	-0-	-0-	213	1	1271	2	Y	-0-					-0-
08	DLQ G-10		1368	-0-	1368	1368	210	1	1158	2	Y	-0-					-0-
09	DLQ G-10		1577	-0-	1577	2945	234	1	1343	2	Y	-0-					-0-
10	DLQ G-10		1449	-0-	1449	4394	159	1	1290	2	Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	-0-	136	1	1378	2	Y	-0-					3
06	1069	N	1069	-0-	-0-	-0-	152	1	917	2	Y	-0-	3	7			-0-
07	1142	N	1142	-0-	-0-	-0-	999	1	143	2	Y	-0-					-0-
08	DLQ G-10		784	-0-	784	784	19	1	765	2	Y	-0-					-0-
09	DLQ G-10		1011	-0-	1011	1795	150	1	861	2	Y	-0-					-0-
10	DLQ G-10		1112	-0-	1112	2907	122	1	990	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
06	14B2 EXT		1691	-0-	1691	1715	237	1	1425	2	N	26	26	7			-0-
							29	9									
07	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1715					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	5					97
06	0	N	-0-	-0-	-0-	-0-					N	-0-	97	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	5					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2996	-0-	-104	346	268	1	2719	2	Y	8					63
							9	9									
06	2047	N	1701	-0-	-346	-0-	242	1	1459	2	Y	-0-	63	7			-0-
07	1816	N	1816	-0-	-0-	-0-	259	1	1548	2	Y	8					8
							9	9									
08	DLQ G-10		1619	-0-	1619	1619	249	1	1370	2	Y	-0-					8
09	DLQ G-10		1590	-0-	1590	3209	236	1	1354	2	Y	-0-					8
10	DLQ G-10		1386	-0-	1386	4595	152	1	1234	2	Y	-0-					8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	100	1	1015	2	N	24					153
							26	9									
06	215	N	215	-0-	-0-	-0-	31	1	184	2	N	-0-	153	7			-0-
07	551	N	551	-0-	-0-	-0-	75	1	451	2	N	23					23
							25	9									
08	950	N	950	-0-	-0-	-0-	143	1	786	2	N	19					42
							21	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0-	-0-	129	1	1305	2	Y	23					76
							25	9									
06	848	N	848	-0-	-0-	-0-	121	1	727	2	Y	-0-	76	7			-0-
07	1014	N	1014	-0-	-0-	-0-	138	1	824	2	Y	47					47
							52	9									
08	DLQ G-10		1178	-0-	1178	1178	181	1	997	2	Y	-0-					47
09	DLQ G-10		887	-0-	887	2065	132	1	755	2	Y	-0-					-0-
10	DLQ G-10		928	-0-	928	2993	102	1	826	2	Y	-0-					-0-

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

05	14B2 EXT		-0-	-0-	-0-	24					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	24					N	-0-	67	7			-0-
07	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	24					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

05	2031	N	2031	-0-	-0-	-0-	182	1	1849	2	N	-0-					32
06	1578	N	1578	-0-	-0-	-0-	225	1	1353	2	N	-0-	32	7			-0-
07	1278	N	1278	-0-	-0-	-0-	178	1	1061	2	N	35					35
							39	9									
08	1540	N	1540	-0-	-0-	-0-	237	1	1303	2	N	-0-					35
*09	1490	N	1490	-0-	-0-	-0-	221	1	1269	2	N	-0-					35
*10	1355	N	1355	-0-	-0-	-0-	149	1	1206	2	N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-	139	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

05	0	N	-0-	-0-	-0-	-0-					N	10					30
06	301	N	301	-0-	-0-	-0-	43	1	258	2	N	-0-	30	7			-0-
07	1003	N	1003	-0-	-0-	-0-	142	1	850	2	N	10					10
							11	9									
08	1917	N	1917	-0-	-0-	-0-	295	1	1622	2	N	-0-					10
*09	1241	N	1241	-0-	-0-	-0-	184	1	1057	2	N	-0-					10
*10	1199	N	1199	-0-	-0-	-0-	132	1	1067	2	N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

05	3425	X	3425	-0-	-0-	-0-	307	1	3118	2	N	-0-					-0-
06	1160	X	1160	-0-	-0-	-0-	165	1	995	2	N	-0-					-0-
07	2148	X	2148	-0-	-0-	-0-	308	1	1840	2	N	-0-					-0-
08	1899	N	1899	-0-	-0-	-0-	292	1	1607	2	N	-0-					-0-
*09	2146	X	2146	-0-	-0-	-0-	319	1	1827	2	N	-0-					-0-
*10	2143	X	2143	-0-	-0-	-0-	235	1	1908	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	93	1	943	2	Y	-0-					25
06	735	N	735	-0-	-0-	-0-	105	1	630	2	Y	-0-	25	7			-0-
07	651	N	651	-0-	-0-	-0-	89	1	534	2	Y	25					25
							28	9									
08	DLQ G-10		567	-0-	567	567	87	1	480	2	Y	-0-					25
09	DLQ G-10		385	-0-	385	952	57	1	328	2	Y	-0-					25
10	DLQ G-10		367	-0-	367	1319	40	1	327	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	43	1	435	2	Y	8					32
							9	9									
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	32	7			-0-
07	313	N	313	-0-	-0-	-0-	45	1	268	2	Y	-0-					-0-
08	DLQ G-10		695	-0-	695	695	107	1	588	2	Y	-0-					-0-
09	DLQ G-10		612	-0-	612	1307	91	1	521	2	Y	-0-					-0-
10	DLQ G-10		689	-0-	689	1996	76	1	613	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3315	-0-	215	215	297	1	3009	2	N	8					26
							9	9									
06	2444	N	2229	-0-	-215	-0-	318	1	1911	2	N	-0-	26	7			-0-
07	2235	N	2235	-0-	-0-	-0-	319	1	1907	2	N	8					8
							9	9									
08	1967	N	1967	-0-	-0-	-0-	302	1	1665	2	N	-0-					8
*09	1807	X	1807	-0-	-0-	-0-	268	1	1539	2	N	-0-					8
*10	1813	X	1813	-0-	-0-	-0-	199	1	1614	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	36	1	363	2	N	-0-					27
06	214	N	214	-0-	-0-	-0-	31	1	183	2	N	-0-	27	7			-0-
07	210	N	210	-0-	-0-	-0-	28	1	168	2	N	13					13
							14	9									
08	208	N	208	-0-	-0-	-0-	32	1	176	2	N	-0-					13
*09	190	N	190	-0-	-0-	-0-	28	1	162	2	N	-0-					13
*10	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1832	N	1832	-0-	-0-	-0-	164	1	1668	2	N	-0-					54
06	1360	N	1360	-0-	-0-	-0-	194	1	1166	2	N	-0-	54	7			-0-
07	1431	N	1431	-0-	-0-	-0-	197	1	1176	2	N	53					53
							58	9									
08	1256	N	1256	-0-	-0-	-0-	193	1	1063	2	N	-0-					53
09	1410	N	1315	-0-	-95	-0-	195	1	1120	2	N	-0-					53
*10	1262	N	1262	-0-	-0-	-0-	139	1	1123	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1832	N	1832	-0-	-0-	-0-	164	1	1668	2	N	-0-					49
06	1048	N	1048	-0-	-0-	-0-	149	1	899	2	N	-0-	49	7			-0-
07	1191	N	1191	-0-	-0-	-0-	171	1	1020	2	N	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	183	1	1007	2	N	-0-					-0-
*09	1237	N	1237	-0-	-0-	-0-	184	1	1053	2	N	-0-					-0-
*10	1129	N	1129	-0-	-0-	-0-	124	1	1005	2	N	-0-					-0-

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2310	N	2310	-0-	-0- B	-0-	207	1	2103	2	Y	-0-					26
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-	26	7			-0-
07	1695	N	1695	-0-	-0- B	-0-	241	1	1440	2	Y	13					13
							14	9									
08	DLQ G-10		1547	-0-	1547 B	1547	238	1	1309	2	Y	-0-					13
09	DLQ G-10		1494	-0-	1494 B	3041	222	1	1272	2	Y	-0-					13
10	DLQ G-10		910	-0-	910 B	3951	100	1	810	2	Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

05	66	N	66	-0-	-0- B	-0-	4	1	36	2	N	24					71
							26	9									
06	19	N	19	-0-	-0- B	-0-	3	1	16	2	N	-0-	71	7			-0-
07	14	N	14	-0-	-0- B	-0-	2	1	12	2	N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	3	1	14	2	N	-0-					-0-
09	60	N	14	-0-	-46 B	-0-	2	1	12	2	N	-0-					-0-
*10	12	N	12	-0-	-0- B	-0-	1	1	11	2	N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

05	40	N	40	-0-	-0- B	-0-	4	1	36	2	N	-0-					27
06	51	N	51	-0-	-0- B	-0-	7	1	44	2	N	-0-	27	7			-0-
07	94	N	94	-0-	-0- B	-0-	9	1	55	2	N	27					27
							30	9									
08	45	N	45	-0-	-0- B	-0-	7	1	38	2	N	-0-					27
09	90	N	61	-0-	-29 B	-0-	9	1	52	2	N	-0-					27
*10	59	N	59	-0-	-0- B	-0-	7	1	52	2	N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 07/25/2014 TOTAL DEPTH 8350 PERF. 6617 - 6735

05	0	X	-0-	-0-	-0- B	-0-					N	-0-					69
06	0	X	-0-	-0-	-0- B	-0-					N	-0-	69	7			-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOX CHURCH (RODESSA) //CONT.// 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

05	1586 N	1586	-0-	-0-	-0-	139	1	1414	2	N	30					110
						33	9									
06	1073 N	1073	-0-	-0-	-0-	153	1	920	2	N	-0-	110	7			-0-
07	995 N	995	-0-	-0-	-0-	143	1	852	2	N	-0-					-0-
08	889 N	889	-0-	-0-	-0-	137	1	752	2	N	-0-					-0-
09	1200 N	896	-0-	-304	-0-	133	1	763	2	N	-0-					-0-
*10	845 N	845	-0-	-0-	-0-	93	1	752	2	N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZENITH OIL & GAS, LLC 950630
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENITH OIL & GAS, LLC 950630
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

05	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	24					Y	-0-	25	7			-0-
07	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-
10	14B2 EXT	67	-0-	67	91	7	1	60	2	Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

05	248 N	248	-0-	-0-	-0-	21	1	218	2	Y	8					38
						9	9									
06	206 N	206	-0-	-0-	-0-	29	1	177	2	Y	-0-	38	7			-0-
07	221 N	221	-0-	-0-	-0-	29	1	173	2	Y	17					17
						19	9									
08	DLQ G-10	213	-0-	213	213	33	1	180	2	Y	-0-					17
09	DLQ G-10	159	-0-	159	372	24	1	135	2	Y	-0-					17
10	DLQ G-10	208	-0-	208	580	23	1	185	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

05	80 N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					30
06	47 N	47	-0-	-0-	-0-	7	1	40	2	Y	-0-	30	7			-0-
07	35 N	35	-0-	-0-	-0-	5	1	30	2	Y	-0-					-0-
08	DLQ G-10	27	-0-	27	27	4	1	23	2	Y	-0-					-0-
09	DLQ G-10	17	-0-	17	44	3	1	14	2	Y	-0-					-0-
10	DLQ G-10	19	-0-	19	63	2	1	17	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

05	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					27
06	14B2 EXT	-0-	-0-	-0-	24					Y	-0-	27	7			-0-
07	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	24					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

05	239	N	239	-0-	-0-	-0-	21	1	218	2	Y	-0-					7
06	296	N	296	-0-	-0-	-0-	42	1	254	2	Y	-0-	7	7			-0-
07	57	N	57	-0-	-0-	-0-	8	1	49	2	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		10	-0-	10	10	1	1	9	2	Y	-0-					-0-

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

05	14B2 EXT	-0-	-0-	-0-	53					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	53					N	-0-	22	7			-0-
07	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

05	4475	X	4475	-0-	-0-	-0-	400	1	4061	2	N	13					26
							14	9									
06	2636	X	2636	-0-	-0-	-0-	376	1	2260	2	N	-0-	26	7			-0-
07	2604	X	2447	-0-	-157	-0-	349	1	2084	2	N	13					13
							14	9									
08	4061	X	2275	-0-	-1786	-0-	350	1	1925	2	N	-0-					13
09	3930	X	2601	-0-	-1329	-0-	386	1	2215	2	N	-0-					13
10	4061	X	2033	-0-	-2028	-0-	223	1	1810	2	N	-0-					13

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ZENITH OIL & GAS, LLC //CONT.// 950630
WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

05	399	N	399	-0-	-0-	-0-	36	1	363	2	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	50	1	299	2	N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	48	1	289	2	N	-0-					-0-
08	3100	N	3115	-0-	15	15	479	1	2636	2	N	-0-					-0-
09	360	N	335	-0-	-25	-0-	50	1	285	2	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	47	1	380	2	N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

05	2111	N	2111	-0-	-0-	-0-	189	1	1922	2	N	-0-					55
06	1700	N	1700	-0-	-0-	-0-	242	1	1458	2	N	-0-	55	7			-0-
07	1941	N	1941	-0-	-0-	-0-	278	1	1663	2	N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	205	1	1130	2	N	-0-					-0-
09	1500	N	1341	-0-	-159	-0-	199	1	1142	2	N	-0-					-0-
*10	1069	N	1069	-0-	-0-	-0-	117	1	952	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

05	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	24					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	24					N	7					7
08	14B2	EXT	-0-	-0-	-0-	24					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	24					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	24					N	-0-					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

05	8928	X	8397	-0-	-531	-0-	8397	3			N	-0-					-0-
06	8490	X	7838	-0-	-652	-0-	7835	3	3	9	N	3	3	1			-0-
07	8928	X	8353	-0-	-575	-0-	8351	3	2	9	N	2	2	1			-0-
08	8928	X	8438	-0-	-490	-0-	8435	3	3	9	N	3	3	1			-0-
09	8640	X	8350	-0-	-290	-0-	8350	3			N	-0-					-0-
10	8401	X	8359	-0-	-42	-0-	8357	3	2	9	N	2	2	1			-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

05	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-
06	5040	X	2969	-0-	-2071	-0-	2969	3			N	-0-					-0-
07	5208	X	4529	-0-	-679	-0-	4529	3			N	-0-					-0-
08	5208	X	4056	-0-	-1152	-0-	4056	3			N	-0-					-0-
09	5040	X	2780	-0-	-2260	-0-	2780	3			N	-0-					-0-
*10	4536	X	4536	-0-	-0-	-0-	4536	3			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

05	6200	X	6080	-0-	-120	-0-	6080	3			N	-0-					-0-
06	6046	X	6046	-0-	-0-	-0-	6046	3			N	-0-					-0-
07	6169	X	5932	-0-	-237	-0-	5932	3			N	-0-					-0-
08	6169	X	5858	-0-	-311	-0-	5858	3			N	-0-					-0-
09	6060	X	5716	-0-	-344	-0-	5716	3			N	-0-					-0-
10	6262	X	6035	-0-	-227	-0-	6035	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

05	4774	X	4774	-0-	-0-	-0-	4774	3			N	-0-					-0-
06	4323	X	4323	-0-	-0-	-0-	4323	3			N	-0-					-0-
07	4331	X	4331	-0-	-0-	-0-	4331	3			N	-0-					-0-
08	4291	X	4291	-0-	-0-	-0-	4291	3			N	-0-					-0-
09	4132	X	4132	-0-	-0-	-0-	4132	3			N	-0-					-0-
*10	3976	X	3976	-0-	-0-	-0-	3976	3			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

05	11873	X	10945	-0-	-928	-0-	10945	3			N	-0-					-0-
06	11519	X	11519	-0-	-0-	-0-	11519	3			N	-0-					-0-
07	12183	X	11322	-0-	-861	-0-	11322	3			N	-0-					-0-
08	12183	X	11166	-0-	-1017	-0-	11166	3			N	-0-					-0-
09	11790	X	10984	-0-	-806	-0-	10984	3			N	-0-					-0-
10	11904	X	11080	-0-	-824	-0-	11080	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

05	14322	X	-0-	-0-	-14322	-0-					N	-0-					-0-
06	13860	X	-0-	-0-	-13860	-0-					N	-0-					-0-
07	13888	X	-0-	-0-	-13888	-0-					N	-0-					-0-
08	13888	X	-0-	-0-	-13888	-0-					N	-0-					-0-
09	13440	X	-0-	-0-	-13440	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					-0-
06	3750	X	2727	-0-	-1023	-0-	2727	2			N	-0-					-0-
07	3875	X	1061	-0-	-2814	-0-	1061	2			N	-0-					-0-
08	3875	X	277	-0-	-3598	-0-	277	2			N	-0-					-0-
*09	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
*10	7124	X	7124	-0-	-0-	-0-	7124	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

05	7863	X	7863	-0-	-0-	-0-	7863	2			N	-0-					-0-
06	7470	X	7191	-0-	-279	-0-	7191	2			N	-0-					-0-
07	7719	X	7395	-0-	-324	-0-	7395	2			N	-0-					-0-
08	7719	X	7363	-0-	-356	-0-	7363	2			N	-0-					-0-
09	7470	X	7108	-0-	-362	-0-	7108	2			N	-0-					-0-
10	7719	X	7153	-0-	-566	-0-	7153	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

05	4371	X	3525	-0-	-846	-0-	464	1	3061	2	N	-0-					-0-
06	3930	X	3927	-0-	-3	-0-	518	1	3409	2	N	-0-					-0-
07	4061	X	3071	-0-	-990	-0-	395	1	2676	2	N	-0-					-0-
08	4061	X	3563	-0-	-498	-0-	487	1	3076	2	N	-0-					-0-
09	3930	X	3746	-0-	-184	-0-	533	1	3213	2	N	-0-					-0-
10	4061	X	3923	-0-	-138	-0-	551	1	3372	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
	ELLISON GAS UNIT				WELL #: 2	RRCID -> 265325	COMPL. DATE 02/17/2011					TOTAL DEPTH 10400			PERF. 8466 -		8478
05	6562	X	6562	-0-	-0-	-0-	6418	3	144	9	N	131					346
06	4500	X	4267	-0-	-233	-0-	4178	3	89	9	N	81	177	1			250
07	4650	X	1136	-0-	-3514	-0-	1013	3	123	9	N	112	182	1			180
08	4650	X	4197	-0-	-453	-0-	4039	3	158	9	N	144					324
09	5730	X	5730	-0-	-0-	-0-	5674	3	56	9	N	51	167	1			208
*10	5678	X	5678	-0-	-0-	-0-	5619	3	59	9	N	54					262
	C. W. RESOURCES, INC.				121085												
	CORBY UNIT				WELL #: 3	RRCID -> 194790	COMPL. DATE 02/27/2003					TOTAL DEPTH 8460			PERF. 8425 -		8433
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
	KEATING ENERGY, INC.				453142												
	PHELPS NO. 1				WELL #: 1	RRCID -> 186031	COMPL. DATE 09/28/2001					TOTAL DEPTH 9507			PERF. 8499 -		8507
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			-0-
	SABINE OIL & GAS CORPORATION				742143												
	MCBRIDE GAS UNIT NO. 1				WELL #: 1	RRCID -> 282970	COMPL. DATE 05/24/2017					TOTAL DEPTH 11215			PERF. 8645 -		8964
05	35557	X	31752	-0-	-3805	-0-	930 1 417 9		30405	2	N	379	352	1			191
06	34410	X	28052	-0-	-6358	-0-	900 1 366 9		26786	2	N	333	365	1			159
07	35123	X	31552	-0-	-3571	-0-	930 1 442 9		30180	2	N	402	359	1			202
08	33387	X	31577	-0-	-1810	-0-	930 1 405 9		30242	2	N	368	353	1			217
09	31200	X	27043	-0-	-4157	-0-	900 1 332 9		25811	2	N	302	342	1			177
10	31744	X	25937	-0-	-5807	-0-	930 1 360 9		24647	2	N	327	359	1			145

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8401		9047	-0-	646	646	729	1	8288	2	N	27					108
							30	9									
06	9047		8336	-0-	-711	-0-	719	1	7617	2	N	-0-					108
07	8735		8568	-0-	-167	-0-	743	1	7825	2	N	-0-					108
08	8401		7436	-0-	-965	-0-	743	1	6693	2	N	-0-					108
09	8130		7650	-0-	-480	-0-	719	1	6931	2	N	-0-					108
10	8401		7107	-0-	-1294	-0-	743	1	6364	2	N	-0-					108

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF. 13063 - 13092

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF. 12896 - 13376

05	2511	N	2367	-0-	-144	-0-	2367	3			N	-0-					-0-
06	2280	N	458	-0-	-1822	-0-	458	3			N	-0-					-0-
07	2077	N	1732	-0-	-345	-0-	1732	3			N	-0-					-0-
08	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
09	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
*10	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

05	868	N	154	-0-	-714	-0-	3	1	151	2	Y	-0-					49
06	600	N	544	-0-	-56	-0-	12	1	532	2	Y	-0-					49
07	589	N	301	-0-	-288	-0-	13	1	288	2	Y	-0-					49
08	193	N	193	-0-	-0-	-0-	6	1	184	2	Y	3					52
							3	9									
09	540	N	286	-0-	-254	-0-	12	1	274	2	Y	-0-					52
10	310	N	155	-0-	-155	-0-	4	1	151	2	Y	-0-					52

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

05	465	N	242	-0-	-223	-0-	4	1	238	2	Y	-0-					49
06	460	N	460	-0-	-0-	-0-	10	1	450	2	Y	-0-					49
07	372	N	52	-0-	-320	-0-	2	1	50	2	Y	-0-					49
08	248	N	110	-0-	-138	-0-	3	1	105	2	Y	2					51
							2	9									
09	450	N	228	-0-	-222	-0-	9	1	219	2	Y	-0-					51
*10	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					51

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

05	5421	X	2488	-0-	-2933	-0-	2488	2			N	-0-					-0-
06	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
07	2356	X	1854	-0-	-502	-0-	1854	2			N	-0-					-0-
08	2356	X	1764	-0-	-592	-0-	1764	2			N	-0-					-0-
*09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
*10	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

05	6308	X	6308	-0-	-0-	-0-	6308	2			Y	-0-					-0-
06	5995	X	5995	-0-	-0-	-0-	5995	2			Y	-0-					-0-
07	6210	X	6210	-0-	-0-	-0-	6210	2			Y	-0-					-0-
08	6074	X	6074	-0-	-0-	-0-	6074	2			Y	-0-					-0-
*09	5852	X	5852	-0-	-0-	-0-	5852	2			Y	-0-					-0-
10	5828	X	5708	-0-	-120	-0-	5708	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	X	7559	-0-	-1338	-0-	7559	2			Y	-0-					-0-
06	8430	X	6645	-0-	-1785	-0-	6645	2			Y	-0-					-0-
07	8060	X	6719	-0-	-1341	-0-	6719	2			Y	-0-					-0-
08	8060	X	6890	-0-	-1170	-0-	6890	2			Y	-0-					-0-
09	7800	X	6616	-0-	-1184	-0-	6616	2			Y	-0-					-0-
10	7564	X	6746	-0-	-818	-0-	6746	2			Y	-0-					-0-

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	911	-0-	-391 B	-0-	911	2			N	-0-					-0-
06	1290	N	1020	-0-	-270 B	-0-	1020	2			N	-0-					-0-
07	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
08	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
09	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
10	1302	N	1285	-0-	-17 B	-0-	1285	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2312	-0-	-385 B	-0-	2312	2			N	-0-					-0-
06	2670	X	1556	-0-	-1114 B	-0-	1556	2			N	-0-					-0-
07	2759	X	1625	-0-	-1134 B	-0-	1625	2			N	-0-					-0-
08	2325	N	1769	-0-	-556 B	-0-	1769	2			N	-0-					-0-
09	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					-0-
*10	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
06	180	N	110	-0-	-70 B	-0-	110	2			N	-0-					-0-
07	279	N	161	-0-	-118 B	-0-	161	2			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
09	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	X	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
06	330	X	117	-0-	-213 B	-0-	117	2			N	-0-					-0-
07	279	X	31	-0-	-248 B	-0-	31	2			N	-0-					-0-
08	341	X	202	-0-	-139 B	-0-	202	2			N	-0-					-0-
09	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-
06	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
07	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-
08	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
09	1976	N	1976	-0-	-0- B	-0-	1976	2			N	-0-					-0-
10	1922	N	1837	-0-	-85 B	-0-	1837	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
08	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
09	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
10	620	N	610	-0-	-10 B	-0-	610	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	917	-0-	-540 B	-0-	917	2			N	-0-					-0-
06	1410	N	947	-0-	-463 B	-0-	947	2			N	-0-					-0-
07	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
08	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
09	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
10	961	N	947	-0-	-14 B	-0-	947	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	647	-0-	-35 B	-0-	647	2			N	-0-					-0-
06	750	N	483	-0-	-267 B	-0-	483	2			N	-0-					-0-
07	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
08	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
09	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
10	837	N	723	-0-	-114 B	-0-	723	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	390	N	214	-0-	-176 B	-0-	214	2			N	-0-					-0-
07	341	N	228	-0-	-113 B	-0-	228	2			N	-0-					-0-
08	372	N	266	-0-	-106 B	-0-	266	2			N	-0-					-0-
09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
10	217	N	134	-0-	-83 B	-0-	134	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
09	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

05	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
09	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
10	403	N	287	-0-	-116 B	-0-	287	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

05	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
07	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

05	35862	X	35862	-0-	-0-	-0-	558	1	35232	3	N	65					168
							72	9									
06	33450	X	17079	-0-	-16371	-0-	342	1	16703	3	N	31	177	1			22
							34	9									
07	34565	X	-0-	-0-	-34565	-0-					N	-0-					22
08	34565	X	-0-	-0-	-34565	-0-					N	-0-					22
09	33450	X	24454	-0-	-8996	-0-	378	1	24008	3	N	62					84
							68	9									
10	34565	X	2429	-0-	-32136	-0-	54	1	2375	3	N	-0-					84

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1243	-0-	-1857	69505	1234	2	9	9	N	8					155
06	3000	N	1217	-0-	-1783	67722	1209	2	8	9	N	7					162
07	3100	N	1219	-0-	-1881	65841	1213	2	6	9	N	5					167
08	3100	N	1188	-0-	-1912	63929	1186	2	2	9	N	2					169
*09	3000	N	1232	-0-	-1768	62161	1229	2	3	9	N	3	162	1			10
*10	3100	N	1283	-0-	-1817	60344	1275	2	8	9	N	7					17

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1918	N	1918	-0-	-0-	-0-	232	1	1686	2	N	-0-					38
06	1530	N	1487	-0-	-43	-0-	164	1	1322	2	N	1					39
							1	9									
07	1737	N	1737	-0-	-0-	-0-	189	1	1545	2	N	3					42
							3	9									
08	1922	N	1612	-0-	-310	-0-	173	1	1436	2	N	3					45
							3	9									
*09	1645	N	1645	-0-	-0-	-0-	149	1	1495	2	N	1					46
							1	9									
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					46

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					13
06	360	N	23	-0-	-337	-0-	3	1	20	2	N	-0-					13
07	634	N	634	-0-	-0-	-0-	69	1	564	2	N	1					14
							1	9									
08	552	N	552	-0-	-0-	-0-	60	1	492	2	N	-0-					14
*09	490	N	490	-0-	-0-	-0-	44	1	446	2	N	-0-					14
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					14

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
VANCO OIL & GAS CORP. 881484
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	139					Y	NO RPT					92
06	DLQ G-10		NO RPT	-0-	-0-	139					Y	NO RPT					92
07	DLQ G-10		NO RPT	-0-	-0-	139					Y	NO RPT					92
08	DLQ G-10		NO RPT	-0-	-0-	139					Y	NO RPT					92
09	DLQ G-10		NO RPT	-0-	-0-	139					Y	NO RPT					92
10	DLQ G-10		NO RPT	-0-	-0-	139					Y	NO RPT					92

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	218					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	218					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	218					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	218					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	218					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	218					Y	NO RPT					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					175
06	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					175
07	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					175
08	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					175
09	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					175
10	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					175

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	885	-0-	-479	-0-	37	1	829	2	N	17					262
							19	9									
06	1050	N	1026	-0-	-24	-0-	44	1	973	2	N	8					270
							9	9									
07	1141	N	1141	-0-	-0-	-0-	49	1	1079	2	N	12					282
							13	9									
08	1004	N	1004	-0-	-0-	-0-	43	1	961	2	N	-0-					282
09	1020	N	1002	-0-	-18	-0-	43	1	959	2	N	-0-					282
10	1147	N	853	-0-	-294	-0-	37	1	816	2	N	-0-					282

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1375	-0-	-640	-0-	59	1	1306	2	N	9					72
							10	9									
06	1560	N	935	-0-	-625	-0-	40	1	894	2	N	1					73
							1	9									
07	1581	N	1228	-0-	-353	-0-	51	1	1127	2	N	45					118
							50	9									
08	2120	N	2120	-0-	-0-	-0-	88	1	1962	2	N	64					182
							70	9									
09	1543	N	1543	-0-	-0-	-0-	66	1	1477	2	N	-0-					182
*10	1898	N	1898	-0-	-0-	-0-	82	1	1816	2	N	-0-					182

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1589	N	1589	-0-	-0-	-0-	67	1	1489	2	N	30					143
							33	9									
06	1564	N	1564	-0-	-0-	-0-	67	1	1493	2	N	4					147
							4	9									
07	1921	N	1921	-0-	-0-	-0-	79	1	1756	2	N	78					225
							86	9									
08	1615	N	1615	-0-	-0-	-0-	70	1	1545	2	N	-0-					225
09	1421	N	1421	-0-	-0-	-0-	61	1	1360	2	N	-0-					225
*10	1581	N	1581	-0-	-0-	-0-	68	1	1513	2	N	-0-					225

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	82	-0-	-104	-0-	4	1	78	2	N	-0-					158
06	120	N	59	-0-	-61	-0-	3	1	56	2	N	-0-					158
07	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					158
08	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					158
09	80	N	80	-0-	-0-	-0-	3	1	77	2	N	-0-					158
10	124	N	68	-0-	-56	-0-	3	1	65	2	N	-0-					158

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					262
06	142	N	142	-0-	-0-	-0-	6	1	136	2	N	-0-					262
07	77	N	77	-0-	-0-	-0-	3	1	74	2	N	-0-					262
08	0	N	-0-	-0-	-0-	-0-					N	-0-					262
09	109	N	109	-0-	-0-	-0-	3	1	78	2	N	25					287
							28	9									
10	62	N	-0-	-0-	-62	-0-					N	-0-					287

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	52	1	1146	2	N	20					187
							22	9									
06	986	N	986	-0-	-0-	-0-	42	1	943	2	N	1					188
							1	9									
07	1218	N	1218	-0-	-0-	-0-	51	1	1137	2	N	27					215
							30	9									
08	1171	N	1171	-0-	-0-	-0-	50	1	1121	2	N	-0-					215
09	810	N	788	-0-	-22	-0-	34	1	754	2	N	-0-					215
10	837	N	820	-0-	-17	-0-	35	1	785	2	N	-0-					215

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1824	-0-	-129	-0-	79	1	1745	2	N	-0-					65
06	1890	N	1721	-0-	-169	-0-	74	1	1638	2	N	8					73
							9	9									
07	1953	N	1834	-0-	-119	-0-	74	1	1640	2	N	109					182
							120	9									
08	2006	N	2006	-0-	-0-	-0-	86	1	1920	2	N	-0-					182
09	2341	N	2341	-0-	-0-	-0-	101	1	2240	2	N	-0-					182
10	1829	N	1752	-0-	-77	-0-	75	1	1656	2	N	19					201
							21	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	48					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	48					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	48					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	48					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	48					N	-0-					5

VANCO OIL & GAS CORP. 881484
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					150
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					137
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					237
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	330	N	240	-0-	-90	-0-	240	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	334	2	46	9	N	42					42
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					42

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALÈNCE OPERATING COMPANY 881167
HENDRICKS, CARL WELL #: 1 RRCID -> 273386 COMPL. DATE 10/05/2014 TOTAL DEPTH 8195 PERF. 8064 - 8076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761 N	761	-0-	-0-	-0-	30	1	652	2	N	72					111
						79	9									
06	720 N	711	-0-	-9	-0-	22	1	609	2	N	73					184
						80	9									
07	744 N	583	-0-	-161	-0-	19	1	494	2	N	64	171	1			77
						70	9									
08	775 N	698	-0-	-77	-0-	24	1	650	2	N	22					99
						24	9									
09	720 N	241	-0-	-479	-0-	4	1	105	2	N	120	181	1			38
						132	9									
10	589 N	533	-0-	-56	-0-	16	1	456	2	N	55					60
						61	9									

HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384 N	384	-0-	-0-	-0-	283	1	101	9	Y	92					137
06	350 N	350	-0-	-0-	-0-	263	1	87	9	Y	79	46	1			170
07	434 N	378	-0-	-56	-0-	308	1	70	9	Y	64					234
08	372 N	-0-	-0-	-372	-0-					Y	131	303	1			62
*09	736 N	736	-0-	-0-	-0-	648	1	88	9	Y	80					142
10	372 N	319	-0-	-53	-0-	218	1	101	9	Y	92	54	1			180

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186 N	109	-0-	-77	-0-	3	1	56	2	N	45					108
						50	9									
06	218 N	218	-0-	-0-	-0-	5	1	123	2	N	82					190
						90	9									
07	186 N	144	-0-	-42	-0-	3	1	76	2	N	59	174	1			75
						65	9									
08	124 N	124	-0-	-0-	-0-	2	1	65	2	N	52					127
						57	9									
09	210 N	113	-0-	-97	-0-	2	1	58	2	N	48					175
						53	9									
10	155 N	84	-0-	-71	-0-	2	1	43	2	N	35					210
						39	9									

COMO (GLOYD) //CONT.// 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY //CONT.// 881167
COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	39	1	827	2	N	82					141
							90	9									
06	900	N	895	-0-	-5	-0-	29	1	781	2	N	77	170	1			48
							85	9									
07	930	N	833	-0-	-97	-0-	27	1	719	2	N	79					127
							87	9									
08	953	N	953	-0-	-0-	-0-	31	1	834	2	N	80					207
							88	9									
*09	918	N	918	-0-	-0-	-0-	30	1	805	2	N	75	164	1			118
							83	9									
10	837	N	769	-0-	-68	-0-	24	1	668	2	N	70					188
							77	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
COKER, PHILIP WELL #: 1 RRCID -> 278524 COMPL. DATE 05/12/2015 TOTAL DEPTH 8175 PERF. 7985 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	881	-0-	881	5190	881	1			N	-0-					-0-
06	0	W	909	-0-	909	6099	909	1			N	-0-					-0-
07	0	W	-0-	-0-	-0-	6099					N	-0-					-0-
08	0	W	926	-0-	926	7025	926	1			N	-0-					-0-
09	0	W	88	-0-	88	7113	88	1			N	-0-					-0-
10	0	W	812	-0-	812	7925	812	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4551	-0-	1451	4705	4551	2			N	-0-					-0-
06	3000	N	3599	-0-	599	5304	3599	2			N	-0-					-0-
07	9730		2368	-0-	-7362	-0-	2368	2			N	-0-					-0-
08	310		265	-0-	-45	-0-	265	2			N	-0-					-0-
09	790		545	-0-	-245	-0-	545	2			N	-0-					-0-
*10	1878		1094	-0-	-784	-0-	1094	2			N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
06	630	N	252	-0-	-378	-0-	252	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

05	2046	N	1934	-0-	-112	-0-	136	1	1798	2	Y	-0-					2
06	1980	N	1454	-0-	-526	-0-	103	1	1345	2	Y	5					7
							6	9									
07	1488	N	1366	-0-	-122	-0-	105	1	1261	2	Y	-0-					7
08	1798	N	1665	-0-	-133	-0-	128	1	1535	2	Y	2	6	1			3
							2	9									
*09	1594	N	1594	-0-	-0-	-0-	116	1	1469	2	Y	8					11
							9	9									
*10	1640	N	1640	-0-	-0-	-0-	112	1	1513	2	Y	14	12	1			13
							15	9									

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

05	1635	N	1635	-0-	-0-	-0-	115	1	1520	2	Y	-0-					1
06	1590	N	1579	-0-	-11	-0-	113	1	1466	2	Y	-0-					1
07	1572	N	1572	-0-	-0-	-0-	120	1	1452	2	Y	-0-					1
08	1612	N	1607	-0-	-5	-0-	124	1	1483	2	Y	-0-	1	1			-0-
*09	1565	N	1565	-0-	-0-	-0-	114	1	1451	2	Y	-0-					-0-
*10	1612	N	1612	-0-	-0-	-0-	111	1	1501	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

05	3844	X	2359	-0-	-1485	-0-	166	1	2192	2	Y	1					13
							1	9									
06	3720	X	3183	-0-	-537	-0-	227	1	2956	2	Y	-0-					13
07	3218	X	3218	-0-	-0-	-0-	246	1	2972	2	Y	-0-					13
08	3225	X	3225	-0-	-0-	-0-	249	1	2973	2	Y	3	11	1			5
							3	9									
09	2850	X	1470	-0-	-1380	-0-	107	1	1355	2	Y	7					12
							8	9									
10	2945	X	1451	-0-	-1494	-0-	99	1	1341	2	Y	10	13	1			9
							11	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3322	-0-	222	1021	234	1	3088	2	Y	-0-					11
06	3000	N	2748	-0-	-252	769	196	1	2552	2	Y	-0-					11
07	3226	X	2457	-0-	-769	-0-	188	1	2269	2	Y	-0-					11
08	3410	X	2934	-0-	-476	-0-	226	1	2707	2	Y	1	8	1			4
							1	9									
09	3300	X	2461	-0-	-839	-0-	180	1	2281	2	Y	-0-					4
10	3317	X	2918	-0-	-399	-0-	201	1	2717	2	Y	-0-	2	1			2

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1874	-0-	-203	-0-	132	1	1742	2	Y	-0-					12
06	1924	N	1924	-0-	-0-	-0-	137	1	1787	2	Y	-0-					12
07	1854	N	1854	-0-	-0-	-0-	142	1	1712	2	Y	-0-					12
08	1860	N	1844	-0-	-16	-0-	142	1	1702	2	Y	-0-	8	1			4
09	1920	N	1790	-0-	-130	-0-	131	1	1659	2	Y	-0-					4
10	1860	N	1816	-0-	-44	-0-	125	1	1691	2	Y	-0-	2	1			2

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1929	-0-	-55	-0-	136	1	1793	2	Y	-0-					-0-
06	1830	N	1719	-0-	-111	-0-	122	1	1593	2	Y	4					4
							4	9									
07	1860	N	1698	-0-	-162	-0-	130	1	1568	2	Y	-0-					4
08	1860	N	1390	-0-	-470	-0-	107	1	1283	2	Y	-0-	3	1			1
*09	2028	N	2028	-0-	-0-	-0-	148	1	1880	2	Y	-0-					1
*10	2011	N	2011	-0-	-0-	-0-	138	1	1872	2	Y	1	1	1			1
							1	9									

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2258	N	2258	-0-	-0-	-0-	159	1	2099	2	Y	-0-					8
06	2451	X	2451	-0-	-0-	-0-	175	1	2276	2	Y	-0-					8
07	1864	X	1864	-0-	-0-	-0-	143	1	1721	2	Y	-0-					8
08	2790	X	1377	-0-	-1413	-0-	106	1	1269	2	Y	2	7	1			3
							2	9									
09	2580	X	1584	-0-	-996	-0-	115	1	1460	2	Y	8					11
							9	9									
10	2542	X	1740	-0-	-802	-0-	119	1	1609	2	Y	11	10	1			12
							12	9									

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1677	N	1677	-0-	-0-	-0-	118	1	1559	2	Y	-0-					-0-
06	1620	N	1505	-0-	-115	-0-	107	1	1398	2	Y	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	117	1	1407	2	Y	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	106	1	1271	2	Y	-0-					-0-
09	1500	N	1198	-0-	-302	-0-	88	1	1110	2	Y	-0-					-0-
10	1519	N	840	-0-	-679	-0-	58	1	782	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1395	-0-	-217	-0-	98	1	1297	2	Y	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	107	1	1396	2	Y	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	114	1	1379	2	Y	-0-					-0-
08	1415	N	1415	-0-	-0-	-0-	109	1	1306	2	Y	-0-					-0-
09	1440	N	1326	-0-	-114	-0-	97	1	1229	2	Y	-0-					-0-
10	1488	N	1397	-0-	-91	-0-	96	1	1301	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	145	-0-	-165	-0-	10	1	135	2	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	24	1	290	2	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	28	1	334	2	Y	-0-					-0-
*09	2074	N	2074	-0-	-0-	-0-	152	1	1922	2	Y	-0-					-0-
*10	2247	N	2247	-0-	-0-	-0-	154	1	2093	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

05	2852	X	2779	-0-	-73	-0-	196	1	2583	2	Y	-0-					-0-
06	2760	X	2651	-0-	-109	-0-	189	1	2462	2	Y	-0-					-0-
07	2852	X	2609	-0-	-243	-0-	200	1	2409	2	Y	-0-					-0-
08	2790	N	2610	-0-	-180	-0-	201	1	2409	2	Y	-0-					-0-
09	2640	N	2572	-0-	-68	-0-	188	1	2384	2	Y	-0-					-0-
*10	2611	N	2611	-0-	-0-	-0-	179	1	2432	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

05	3658	X	2653	-0-	-1005	-0-	187	1	2466	2	Y	-0-					-0-
06	3720	X	2430	-0-	-1290	-0-	173	1	2257	2	Y	-0-					-0-
07	3844	X	2556	-0-	-1288	-0-	196	1	2360	2	Y	-0-					-0-
08	2635	X	2160	-0-	-475	-0-	167	1	1993	2	Y	-0-					-0-
09	2550	X	2010	-0-	-540	-0-	147	1	1863	2	Y	-0-					-0-
*10	3265	X	3265	-0-	-0-	-0-	224	1	3041	2	Y	-0-					-0-

EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

05	1519	N	765	-0-	-754	-0-	54	1	709	2	N	2					4
							2	9									
06	1350	N	1204	-0-	-146	-0-	86	1	1114	2	N	4					8
							4	9									
07	1045	N	1045	-0-	-0-	-0-	80	1	965	2	N	-0-					8
08	1096	N	1096	-0-	-0-	-0-	84	1	1010	2	N	2	7	1			3
							2	9									
09	1200	N	1055	-0-	-145	-0-	76	1	970	2	N	8					11
							9	9									
*10	1075	N	1075	-0-	-0-	-0-	73	1	987	2	N	14	12	1			13
							15	9									

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

05	2029	N	2029	-0-	-0-	-0-	143	1	1886	2	N	-0-					-0-
06	1885	N	1885	-0-	-0-	-0-	134	1	1751	2	N	-0-					-0-
07	1891	N	1856	-0-	-35	-0-	142	1	1714	2	N	-0-					-0-
08	2015	N	1540	-0-	-475	-0-	119	1	1421	2	N	-0-					-0-
09	1890	N	1669	-0-	-221	-0-	122	1	1547	2	N	-0-					-0-
10	1860	N	1851	-0-	-9	-0-	127	1	1724	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

05	4123	X	3996	-0-	-127	-0-	282	1	3714	2	Y	-0-					-0-
06	3990	X	3461	-0-	-529	-0-	247	1	3214	2	Y	-0-					-0-
07	4061	X	3434	-0-	-627	-0-	263	1	3171	2	Y	-0-					-0-
08	3875	X	3825	-0-	-50	-0-	295	1	3530	2	Y	-0-					-0-
*09	3817	X	3817	-0-	-0-	-0-	279	1	3538	2	Y	-0-					-0-
*10	3898	X	3898	-0-	-0-	-0-	268	1	3630	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	1519	N	1407	-0-	-112	-0-	99	1	1308	2	Y	-0-					13
06	1320	N	1067	-0-	-253	-0-	76	1	988	2	Y	3					16
							3	9									
07	1426	N	1218	-0-	-208	-0-	93	1	1125	2	Y	-0-					16
08	1395	N	1226	-0-	-169	-0-	94	1	1130	2	Y	2	13	1			5
							2	9									
*09	1245	N	1245	-0-	-0-	-0-	90	1	1146	2	Y	8					13
							9	9									
*10	1329	N	1329	-0-	-0-	-0-	90	1	1224	2	Y	14	13	1			14
							15	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	1643	N	1150	-0-	-493	-0-	81	1	1068	2	Y	1					12
							1	9									
06	1600	N	1600	-0-	-0-	-0-	114	1	1486	2	Y	-0-					12
07	1395	N	1384	-0-	-11	-0-	106	1	1278	2	Y	-0-					12
08	1147	N	1101	-0-	-46	-0-	85	1	1014	2	Y	2	10	1			4
							2	9									
09	1440	N	1357	-0-	-83	-0-	98	1	1249	2	Y	9					13
							10	9									
10	1395	N	1382	-0-	-13	-0-	94	1	1274	2	Y	13	13	1			13
							14	9									

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	1736	N	1680	-0-	-56	-0-	118	1	1562	2	Y	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	114	1	1487	2	Y	-0-					-0-
07	1612	N	1583	-0-	-29	-0-	121	1	1462	2	Y	-0-					-0-
08	1674	N	1570	-0-	-104	-0-	121	1	1449	2	Y	-0-					-0-
09	1590	N	1556	-0-	-34	-0-	114	1	1442	2	Y	-0-					-0-
*10	1600	N	1600	-0-	-0-	-0-	110	1	1490	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	2976	X	2369	-0-	-607	-0-	167	1	2202	2	Y	-0-					1
06	2820	X	2505	-0-	-315	-0-	179	1	2326	2	Y	-0-					1
07	2604	X	2284	-0-	-320	-0-	175	1	2109	2	Y	-0-					1
08	2356	N	2331	-0-	-25	-0-	180	1	2151	2	Y	-0-	1	1			-0-
09	2400	N	2082	-0-	-318	-0-	152	1	1930	2	Y	-0-					-0-
10	2294	N	2268	-0-	-26	-0-	156	1	2112	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	1736	N	1607	-0-	-129	-0-	113	1	1493	2	Y	1					13
							1	9									
06	1945	N	1945	-0-	-0-	-0-	138	1	1803	2	Y	4					17
							4	9									
07	1789	N	1789	-0-	-0-	-0-	137	1	1652	2	Y	-0-					17
08	1869	N	1869	-0-	-0-	-0-	144	1	1725	2	Y	-0-	12	1			5
09	1950	N	1568	-0-	-382	-0-	115	1	1453	2	Y	-0-					5
*10	1838	N	1838	-0-	-0-	-0-	126	1	1712	2	Y	-0-	3	1			2

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	105	1	1381	2	Y	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	99	1	1292	2	Y	-0-					-0-
07	1488	N	1358	-0-	-130	-0-	104	1	1254	2	Y	-0-					-0-
08	1395	N	1332	-0-	-63	-0-	103	1	1229	2	Y	-0-					-0-
09	1350	N	1213	-0-	-137	-0-	89	1	1124	2	Y	-0-					-0-
10	1364	N	1359	-0-	-5	-0-	93	1	1266	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2398	N	2398	-0-	-0-	-0-	169	1	2229	2	Y	-0-					-0-
06	2280	N	2261	-0-	-19	-0-	161	1	2100	2	Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	164	1	1977	2	Y	-0-					-0-
08	2178	N	2178	-0-	-0-	-0-	168	1	2010	2	Y	-0-					-0-
09	2250	N	2153	-0-	-97	-0-	157	1	1996	2	Y	-0-					-0-
*10	2201	N	2201	-0-	-0-	-0-	151	1	2050	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2344	N	2344	-0-	-0-	-0-	165	1	2179	2	Y	-0-					-0-
06	2262	N	2262	-0-	-0-	-0-	161	1	2101	2	Y	-0-					-0-
07	2232	N	2232	-0-	-0-	-0-	171	1	2061	2	Y	-0-					-0-
08	2325	N	2248	-0-	-77	-0-	173	1	2075	2	Y	-0-					-0-
09	2250	N	2065	-0-	-185	-0-	151	1	1914	2	Y	-0-					-0-
*10	2257	N	2257	-0-	-0-	-0-	155	1	2102	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1573	-0-	-256	-0-	109	1	1436	2	N	25					97
							28	9									
06	1320	N	1049	-0-	-271	-0-	68	1	887	2	N	85					182
							94	9									
07	1612	N	1447	-0-	-165	-0-	111	1	1334	2	N	2					184
							2	9									
08	1581	N	1297	-0-	-284	-0-	98	1	1174	2	N	23					207
							25	9									
*09	1517	N	1517	-0-	-0-	-0-	111	1	1406	2	N	-0-	169	1			38
*10	1709	N	1709	-0-	-0-	-0-	117	1	1592	2	N	-0-					38

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	46	1	610	2	Y	-0-					-0-
06	630	N	420	-0-	-210	-0-	30	1	390	2	Y	-0-					-0-
07	620	N	118	-0-	-502	-0-	9	1	109	2	Y	-0-					-0-
08	620	N	559	-0-	-61	-0-	43	1	516	2	Y	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
*10	996	N	996	-0-	-0-	-0-	68	1	928	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	10	1	134	2	Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	2	Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	9	1	106	2	Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	9	1	110	2	Y	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2420	-0-	-153	-0-	167	1	2201	2	N	47					128
							52	9									
06	2280	N	1853	-0-	-427	-0-	128	1	1672	2	N	48					176
							53	9									
07	2387	N	2089	-0-	-298	-0-	160	1	1929	2	N	-0-					176
08	2418	N	2320	-0-	-98	-0-	162	1	1942	2	N	196	355	1			17
							216	9									
*09	2052	N	2052	-0-	-0-	-0-	150	1	1902	2	N	-0-					17
*10	2116	N	2116	-0-	-0-	-0-	145	1	1971	2	N	-0-					17

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1791	N	1791	-0-	-0-	-0-	126	1	1664	2	Y	1					13
							1	9									
06	1718	N	1718	-0-	-0-	-0-	122	1	1592	2	Y	4					17
							4	9									
07	1705	N	1701	-0-	-4	-0-	130	1	1571	2	Y	-0-					17
08	1767	N	1712	-0-	-55	-0-	132	1	1577	2	Y	3	14	1			6
							3	9									
09	1710	N	1660	-0-	-50	-0-	121	1	1530	2	Y	8					14
							9	9									
10	1705	N	1701	-0-	-4	-0-	116	1	1570	2	Y	14	14	1			14
							15	9									

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3097	-0-	-3	-0-	218	1	2879	2	N	-0-					1
06	3000	X	2437	-0-	-563	-0-	174	1	2263	2	N	-0-					1
07	3100	X	2548	-0-	-552	-0-	195	1	2353	2	N	-0-					1
08	3100	X	1871	-0-	-1229	-0-	144	1	1727	2	N	-0-	1	1			-0-
09	3000	X	1874	-0-	-1126	-0-	137	1	1737	2	N	-0-					-0-
10	3100	X	2316	-0-	-784	-0-	159	1	2157	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2337	-0-	-50	-0-	165	1	2172	2	N	-0-					79
06	2280	N	1842	-0-	-438	-0-	131	1	1711	2	N	-0-					79
07	2294	N	2177	-0-	-117	-0-	167	1	2010	2	N	-0-					79
08	2481	N	2481	-0-	-0-	-0-	171	1	2051	2	N	235	85	1			229
							259	9									
*09	2144	N	2144	-0-	-0-	-0-	157	1	1987	2	N	-0-	178	1			51
*10	2177	N	2177	-0-	-0-	-0-	150	1	2027	2	N	-0-					51

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2833	-0-	-236	-0-	200	1	2633	2	N	-0-					-0-
06	3030	X	3024	-0-	-6	-0-	216	1	2808	2	N	-0-					-0-
07	3131	X	2321	-0-	-810	-0-	178	1	2143	2	N	-0-					-0-
08	3131	X	3013	-0-	-118	-0-	232	1	2781	2	N	-0-					-0-
09	3030	X	2889	-0-	-141	-0-	211	1	2678	2	N	-0-					-0-
10	3131	X	2944	-0-	-187	-0-	202	1	2742	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	230	-0-	-1289	-0-	16	1	214	2	N	-0-					50
06	1588	N	1588	-0-	-0-	-0-	113	1	1475	2	N	-0-					50
07	1558	N	1558	-0-	-0-	-0-	119	1	1439	2	N	-0-					50
08	1151	N	1151	-0-	-0-	-0-	89	1	1062	2	N	-0-					50
09	1590	N	143	-0-	-1447	-0-	10	1	133	2	N	-0-					50
*10	2655	N	2655	-0-	-0-	-0-	182	1	2473	2	N	-0-					50

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2130	N	2130	-0-	-0-	-0-	145	1	1908	2	N	70					207
							77	9									
06	1993	N	1993	-0-	-0-	-0-	142	1	1843	2	N	7					214
							8	9									
07	1971	N	1971	-0-	-0-	-0-	151	1	1820	2	N	-0-					214
08	2208	N	2208	-0-	-0-	-0-	152	1	1817	2	N	217	411	1			20
							239	9									
09	1980	N	1886	-0-	-94	-0-	138	1	1748	2	N	-0-					20
10	1984	N	1916	-0-	-68	-0-	132	1	1784	2	N	-0-					20

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3058	X	3058	-0-	-0-	-0-	216	1	2842	2	N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	209	1	2720	2	N	-0-					-0-
07	2914	X	2835	-0-	-79	-0-	217	1	2618	2	N	-0-					-0-
08	3069	X	2790	-0-	-279	-0-	215	1	2575	2	N	-0-					-0-
09	2970	X	2734	-0-	-236	-0-	200	1	2534	2	N	-0-					-0-
10	3069	X	2791	-0-	-278	-0-	192	1	2599	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1484	-0-	-314	-0-	105	1	1379	2	N	-0-					39
06	1488	N	1488	-0-	-0-	-0-	106	1	1382	2	N	-0-					39
07	1370	N	1370	-0-	-0-	-0-	105	1	1265	2	N	-0-					39
08	1488	N	1354	-0-	-134	-0-	102	1	1219	2	N	30					69
							33	9									
09	1500	N	1487	-0-	-13	-0-	109	1	1378	2	N	-0-					69
*10	1647	N	1647	-0-	-0-	-0-	113	1	1534	2	N	-0-					69

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1588	-0-	-303	-0-	112	1	1475	2	N	1					13
							1	9									
06	2014	N	2014	-0-	-0-	-0-	143	1	1867	2	N	4					17
							4	9									
07	1953	N	1840	-0-	-113	-0-	141	1	1699	2	N	-0-					17
08	1910	N	1910	-0-	-0-	-0-	147	1	1761	2	N	2	13	1			6
							2	9									
09	2010	N	1824	-0-	-186	-0-	133	1	1682	2	N	8					14
							9	9									
10	1829	N	1790	-0-	-39	-0-	122	1	1653	2	N	14	14	1			14
							15	9									

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	110	1	1446	2	N	-0-					11
06	1780	N	1780	-0-	-0-	-0-	127	1	1653	2	N	-0-					11
07	1961	N	1961	-0-	-0-	-0-	150	1	1811	2	N	-0-					11
08	1812	N	1812	-0-	-0-	-0-	140	1	1671	2	N	1	8	1			4
							1	9									
09	1770	N	1736	-0-	-34	-0-	127	1	1609	2	N	-0-					4
*10	1985	N	1985	-0-	-0-	-0-	136	1	1849	2	N	-0-	2	1			2

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3814	-0-	-30	-0-	501	1	3313	2	N	-0-					-0-
06	3690	X	3408	-0-	-282	-0-	467	1	2941	2	N	-0-					-0-
07	3813	X	3514	-0-	-299	-0-	499	1	3015	2	N	-0-					-0-
08	3813	X	3438	-0-	-375	-0-	495	1	2943	2	N	-0-					-0-
09	3690	X	3600	-0-	-90	-0-	487	1	3113	2	N	-0-					-0-
10	3813	X	3605	-0-	-208	-0-	480	1	3125	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1630	-0-	-230	-0-	115	1	1514	2	Y	1					13
							1	9									
06	1653	N	1653	-0-	-0-	-0-	118	1	1531	2	Y	4					17
							4	9									
07	1497	N	1497	-0-	-0-	-0-	115	1	1382	2	Y	-0-					17
08	1613	N	1613	-0-	-0-	-0-	124	1	1486	2	Y	3	14	1			6
							3	9									
*09	1483	N	1483	-0-	-0-	-0-	108	1	1366	2	Y	8					14
							9	9									
10	1395	N	1113	-0-	-282	-0-	76	1	1024	2	Y	12	14	1			12
							13	9									

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					120
06	439	N	439	-0-	-0-	-0-	31	1	408	2	N	-0-					120
07	403	N	384	-0-	-19	-0-	29	1	355	2	N	-0-					120
08	434	N	395	-0-	-39	-0-	30	1	365	2	N	-0-					120
09	450	N	391	-0-	-59	-0-	29	1	362	2	N	-0-					120
*10	389	N	389	-0-	-0-	-0-	27	1	362	2	N	-0-					120

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	2968	-0-	-504	-0-	209	1	2758	2	N	1					13
							1	9									
06	3060	X	3029	-0-	-31	-0-	216	1	2809	2	N	4					17
							4	9									
07	3162	X	3035	-0-	-127	-0-	232	1	2803	2	N	-0-					17
08	3069	X	3032	-0-	-37	-0-	234	1	2795	2	N	3	14	1			6
							3	9									
09	3030	X	2298	-0-	-732	-0-	168	1	2126	2	N	4					10
							4	9									
*10	3160	X	3160	-0-	-0-	-0-	216	1	2930	2	N	13	11	1			12
							14	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1748	-0-	-112	-0-	123	1	1625	2	N	-0-					11
06	1350	N	1098	-0-	-252	-0-	78	1	1016	2	N	4					15
							4	9									
07	1860	N	1014	-0-	-846	-0-	78	1	936	2	N	-0-					15
08	1736	N	1278	-0-	-458	-0-	98	1	1178	2	N	2	12	1			5
							2	9									
*09	1745	N	1745	-0-	-0-	-0-	127	1	1608	2	N	9					14
							10	9									
*10	1791	N	1791	-0-	-0-	-0-	122	1	1655	2	N	13	13	1			14
							14	9									

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1577	-0-	-35	-0-	1577	3			Y	-0-					-0-
06	1560	N	1530	-0-	-30	-0-	1530	3			Y	-0-					-0-
07	1612	N	1560	-0-	-52	-0-	1560	3			Y	-0-					-0-
08	1581	N	1552	-0-	-29	-0-	1552	3			Y	-0-					-0-
09	1530	N	1508	-0-	-22	-0-	1508	3			Y	-0-					-0-
10	1550	N	1525	-0-	-25	-0-	1525	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	6	-0-	-1141	-0-	6	3			Y	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
09	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
*10	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2369	-0-	-18	-0-	2369	3			Y	-0-					-0-
06	2310	N	2208	-0-	-102	-0-	2208	3			Y	-0-					-0-
07	2418	N	1874	-0-	-544	-0-	1874	3			Y	-0-					-0-
08	3047	N	3047	-0-	-0-	-0-	3046	3	1	9	Y	1	1	1			-0-
09	2731	N	2731	-0-	-0-	-0-	2731	3			Y	-0-					-0-
*10	2515	N	2515	-0-	-0-	-0-	2515	3			Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
08	1023	X	755	-0-	-268	-0-	755	3			Y	-0-					-0-
09	990	X	757	-0-	-233	-0-	757	3			Y	-0-					-0-
10	1023	X	712	-0-	-311	-0-	712	3			Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	753	-0-	-363	-0-	753	3			Y	-0-					-0-
06	990	N	825	-0-	-165	-0-	825	3			Y	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
10	930	N	699	-0-	-231	-0-	699	3			Y	-0-					-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	270	-0-	-164	-0-	270	3			Y	-0-					-0-
06	420	X	309	-0-	-111	-0-	309	3			Y	-0-					-0-
07	1636	X	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-
08	1749	X	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-
09	1607	X	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
*10	1660	X	1660	-0-	-0-	-0-	1660	3			Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3527	-0-	-162	-0-	3527	3			Y	-0-					-0-
06	3442	X	3442	-0-	-0-	-0-	3441	3	1	9	Y	1	1	1			-0-
07	3596	X	3481	-0-	-115	-0-	3481	3			Y	-0-					-0-
08	T. A.		3352	-0-	3352	3352	3351	3	1	9	Y	1	1	1			-0-
09	T. A.		3179	-0-	3179	6531	3179	3			Y	-0-					-0-
10	T. A.		2706	-0-	2706	9237	2706	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3936	-0-	-156	-0-	3936	3			Y	-0-					-0-
06	3811	X	3811	-0-	-0-	-0-	3810	3	1	9	Y	1	1	1			-0-
07	3968	X	3801	-0-	-167	-0-	3801	3			Y	-0-					-0-
08	3968	X	3342	-0-	-626	-0-	3341	3	1	9	Y	1	1	1			-0-
09	3840	X	2356	-0-	-1484	-0-	2356	3			Y	-0-					-0-
10	3937	X	1379	-0-	-2558	-0-	1379	3			Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2616	N	2616	-0-	-0-	-0-	2616	3			Y	-0-					-0-
06	2610	N	2593	-0-	-17	-0-	2593	3			Y	-0-					-0-
07	2636	N	2636	-0-	-0-	-0-	2636	3			Y	-0-					-0-
08	2604	N	2541	-0-	-63	-0-	2541	3			Y	-0-					-0-
09	2580	N	2252	-0-	-328	-0-	2252	3			Y	-0-					-0-
10	2635	N	1860	-0-	-775	-0-	1860	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			15
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			10
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2257	N	2257	-0-	-0-	-0-	2257	3			Y	-0-					-0-
06	2145	N	2145	-0-	-0-	-0-	2145	3			Y	-0-					-0-
07	1985	N	1985	-0-	-0-	-0-	1985	3			Y	-0-					-0-
08	2697	X	1802	-0-	-895	-0-	1802	3			Y	-0-					-0-
09	2280	X	1773	-0-	-507	-0-	1773	3			Y	-0-					-0-
10	2263	X	2235	-0-	-28	-0-	2235	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1508	-0-	-197	-0-	1508	3			Y	-0-					12
06	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					12
07	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					12
08	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					12
09	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					12
*10	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					12

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
06	180	N	72	-0-	-108	-0-	72	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2258	-0-	-408	-0-	2258	3			Y	-0-					-0-
06	2490	N	856	-0-	-1634	-0-	856	3			Y	-0-					-0-
07	2573	N	381	-0-	-2192	-0-	381	3			Y	-0-					-0-
08	2263	N	80	-0-	-2183	-0-	80	3			Y	-0-					-0-
09	870	N	187	-0-	-683	-0-	187	3			Y	-0-					-0-
10	372	N	209	-0-	-163	-0-	209	3			Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2858	-0-	-87	-0-	2858	3			Y	-0-					-0-
06	2850	X	2696	-0-	-154	-0-	2696	3			Y	-0-					-0-
07	2945	X	2815	-0-	-130	-0-	2815	3			Y	-0-					-0-
08	2862	N	2862	-0-	-0-	-0-	2861	3	1	9	Y	1	1	1			-0-
09	2611	N	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-
10	1736	N	1144	-0-	-592	-0-	1144	3			Y	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	298	-0-	-415	-0-	298	3			Y	-0-					20
06	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					20
07	651	N	494	-0-	-157	-0-	494	3			Y	-0-					20
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					20
09	450	N	253	-0-	-197	-0-	253	3			Y	-0-					20
10	465	N	179	-0-	-286	-0-	179	3			Y	-0-					20

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2130	N	2130	-0-	-0-	-0-	2130	3			Y	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					-0-
07	2170	N	2152	-0-	-18	-0-	2152	3			Y	-0-					-0-
08	2148	N	2148	-0-	-0-	-0-	2148	3			Y	-0-					-0-
09	2070	N	2047	-0-	-23	-0-	2047	3			Y	-0-					-0-
10	2139	N	1855	-0-	-284	-0-	1855	3			Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
08	403	N	161	-0-	-242	-0-	161	3			Y	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1788	-0-	-351	-0-	1788	3			Y	-0-					-0-
06	1860	N	1612	-0-	-248	-0-	1612	3			Y	-0-					-0-
07	1829	N	1785	-0-	-44	-0-	1785	3			Y	-0-					-0-
08	1798	N	1611	-0-	-187	-0-	1611	3			Y	-0-					-0-
09	1620	N	1558	-0-	-62	-0-	1558	3			Y	-0-					-0-
10	1798	N	1540	-0-	-258	-0-	1540	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
09	240	N	175	-0-	-65	-0-	175	3			Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

05	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					28
06	1470	N	1429	-0-	-41	-0-	1429	3			Y	-0-					28
07	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					28
08	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					28
09	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					28
10	1674	N	1318	-0-	-356	-0-	1318	3			Y	-0-					28

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

05	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

05	2356	N	2265	-0-	-91	-0-	2265	3			Y	-0-					129
06	2189	N	2189	-0-	-0-	-0-	2189	3			Y	-0-					129
07	2325	N	2249	-0-	-76	-0-	2249	3			Y	-0-					129
08	2263	N	2262	-0-	-1	-0-	2262	3			Y	-0-					129
09	2253	N	2253	-0-	-0-	-0-	2253	3			Y	-0-					129
10	2263	N	1371	-0-	-892	-0-	1371	3			Y	-0-					129

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

05	2263	X	558	-0-	-1705	-0-	558	3			Y	-0-					-0-
06	2190	X	622	-0-	-1568	-0-	622	3			Y	-0-					-0-
07	2263	X	132	-0-	-2131	-0-	132	3			Y	-0-					-0-
08	1488	X	410	-0-	-1078	-0-	410	3			Y	-0-					-0-
09	1440	X	485	-0-	-955	-0-	485	3			Y	-0-					-0-
10	651	X	401	-0-	-250	-0-	401	3			Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

05	3773	X	3773	-0-	-0-	-0-	3773	3			Y	-0-					57
06	3540	X	3475	-0-	-65	-0-	3474	3	1	9	Y	1	1	1			57
07	3658	X	3433	-0-	-225	-0-	3433	3			Y	-0-					57
08	3813	X	3183	-0-	-630	-0-	3182	3	1	9	Y	1	1	1			57
09	3690	X	3383	-0-	-307	-0-	3383	3			Y	-0-					57
10	3782	X	3199	-0-	-583	-0-	3199	3			Y	-0-					57

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1398	-0-	-90	-0-	1398	3			Y	-0-					-0-
06	1440	N	1290	-0-	-150	-0-	1290	3			Y	-0-					-0-
07	1457	N	1290	-0-	-167	-0-	1290	3			Y	-0-					-0-
08	1395	N	1254	-0-	-141	-0-	1254	3			Y	-0-					-0-
09	1290	N	1272	-0-	-18	-0-	1272	3			Y	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	906	-0-	-24	-0-	906	3			Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
10	930	N	864	-0-	-66	-0-	864	3			Y	-0-					-0-

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1103	-0-	-75	-0-	1103	3			Y	-0-					-0-
06	1020	N	791	-0-	-229	-0-	791	3			Y	-0-					-0-
07	1054	N	876	-0-	-178	-0-	876	3			Y	-0-					-0-
08	1116	N	845	-0-	-271	-0-	845	3			Y	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
10	868	N	615	-0-	-253	-0-	615	3			Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2773	N	2773	-0-	-0-	-0-	2773	3			Y	-0-					-0-
06	2520	N	2500	-0-	-20	-0-	2500	3			Y	-0-					-0-
07	2441	N	2441	-0-	-0-	-0-	2441	3			Y	-0-					-0-
08	2759	N	2447	-0-	-312	-0-	2447	3			Y	-0-					-0-
09	2490	N	2322	-0-	-168	-0-	2322	3			Y	-0-					-0-
10	2449	N	2002	-0-	-447	-0-	2002	3			Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2180	N	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
06	2040	N	2029	-0-	-11	-0-	2029	3			Y	-0-					-0-
07	2170	N	2061	-0-	-109	-0-	2061	3			Y	-0-					-0-
08	2170	N	2113	-0-	-57	-0-	2113	3			Y	-0-					-0-
09	2040	N	1993	-0-	-47	-0-	1993	3			Y	-0-					-0-
*10	2123	N	2123	-0-	-0-	-0-	2123	3			Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
07	899	N	482	-0-	-417	-0-	482	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
10	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-
07	1829	N	1813	-0-	-16	-0-	1813	3			Y	-0-					-0-
08	1873	N	1873	-0-	-0-	-0-	1873	3			Y	-0-					-0-
09	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-
10	1798	N	1142	-0-	-656	-0-	1142	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	1043	3		Y	-0-			-0-
06	660	N	498	-0-	-162	-0-	498	3		Y	-0-			-0-
07	682	N	449	-0-	-233	-0-	449	3		Y	-0-			-0-
08	1054	N	401	-0-	-653	-0-	401	3		Y	-0-			-0-
09	510	N	509	-0-	-1	-0-	509	3		Y	-0-			-0-
*10	824	N	824	-0-	-0-	-0-	824	3		Y	-0-			-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

05	930	N	428	-0-	-502	-0-	428	3		Y	-0-			-0-
06	583	N	583	-0-	-0-	-0-	583	3		Y	-0-			-0-
07	593	N	593	-0-	-0-	-0-	593	3		Y	-0-			-0-
08	1067	X	1067	-0-	-0-	-0-	1067	3		Y	-0-			-0-
09	738	X	738	-0-	-0-	-0-	738	3		Y	-0-			-0-
10	589	X	448	-0-	-141	-0-	448	3		Y	-0-			-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

05	1745	N	1745	-0-	-0-	-0-	1745	3		Y	-0-			-0-
06	1725	N	1725	-0-	-0-	-0-	1725	3		Y	-0-			-0-
07	1804	N	1804	-0-	-0-	-0-	1804	3		Y	-0-			-0-
08	1807	N	1807	-0-	-0-	-0-	1807	3		Y	-0-			-0-
09	1825	N	1825	-0-	-0-	-0-	1825	3		Y	-0-			-0-
*10	2199	N	2199	-0-	-0-	-0-	2199	3		Y	-0-			-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

05	1519	N	1417	-0-	-102	-0-	1417	3		Y	-0-			-0-
06	1530	N	1315	-0-	-215	-0-	1315	3		Y	-0-			-0-
07	1643	N	1291	-0-	-352	-0-	1291	3		Y	-0-			-0-
08	1426	N	1109	-0-	-317	-0-	1109	3		Y	-0-			-0-
09	1394	N	1394	-0-	-0-	-0-	1394	3		Y	-0-			-0-
10	1302	N	1109	-0-	-193	-0-	1109	3		Y	-0-			-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

05	1986	N	1986	-0-	-0-	-0-	1986	3		Y	-0-			-0-
06	1860	N	1851	-0-	-9	-0-	1851	3		Y	-0-			-0-
07	1798	N	1585	-0-	-213	-0-	1585	3		Y	-0-			-0-
08	1984	N	475	-0-	-1509	-0-	475	3		Y	-0-			-0-
09	1860	N	866	-0-	-994	-0-	866	3		Y	-0-			-0-
10	1581	N	1287	-0-	-294	-0-	1287	3		Y	-0-			-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

05	1178	N	1178	-0-	-0-	-0-	1178	3		Y	-0-			-0-
06	1140	N	1063	-0-	-77	-0-	1063	3		Y	-0-			-0-
07	1325	N	1325	-0-	-0-	-0-	1325	3		Y	-0-			-0-
08	1242	N	1242	-0-	-0-	-0-	1242	3		Y	-0-			-0-
09	1116	N	1116	-0-	-0-	-0-	1116	3		Y	-0-			-0-
10	1333	N	1193	-0-	-140	-0-	1193	3		Y	-0-			-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

05	1378	N	1378	-0-	-0-	-0-	1378	3		N	-0-			-0-
06	652	N	652	-0-	-0-	-0-	652	3		N	-0-			-0-
07	1767	N	116	-0-	-1651	-0-	116	3		N	-0-			-0-
08	1364	N	60	-0-	-1304	-0-	60	3		N	-0-			-0-
09	660	N	16	-0-	-644	-0-	16	3		N	-0-			-0-
10	124	N	21	-0-	-103	-0-	21	3		N	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

05	6293	X	5713	-0-	-580	-0-	5713	3			Y	-0-					-0-
06	6030	X	5771	-0-	-259	-0-	5769	3	2	9	Y	2	2	1			-0-
07	6014	X	5888	-0-	-126	-0-	5887	3	1	9	Y	1	1	1			-0-
08	5952	X	5853	-0-	-99	-0-	5851	3	2	9	Y	2	2	1			-0-
09	5760	X	5501	-0-	-259	-0-	5501	3			Y	-0-					-0-
10	5952	X	5368	-0-	-584	-0-	5367	3	1	9	Y	1	1	1			-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

05	868	N	511	-0-	-357	-0-	511	3			Y	-0-					-0-
06	870	N	290	-0-	-580	-0-	290	3			Y	-0-					-0-
07	868	N	212	-0-	-656	-0-	212	3			Y	-0-					-0-
08	496	N	209	-0-	-287	-0-	209	3			Y	-0-					-0-
09	300	N	181	-0-	-119	-0-	181	3			Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

05	2635	N	2159	-0-	-476	-0-	2159	3			Y	-0-					-0-
06	2520	N	1954	-0-	-566	-0-	1954	3			Y	-0-					-0-
07	2511	N	2019	-0-	-492	-0-	2019	3			Y	-0-					-0-
08	2170	N	1904	-0-	-266	-0-	1904	3			Y	-0-					-0-
09	1950	N	1884	-0-	-66	-0-	1884	3			Y	-0-					-0-
10	2015	N	1650	-0-	-365	-0-	1650	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

05	837	N	79	-0-	-758	-0-	79	3			Y	-0-					-0-
06	1320	N	189	-0-	-1131	-0-	189	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
10	403	N	257	-0-	-146	-0-	257	3			Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

05	248	N	142	-0-	-106	-0-	142	3			Y	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	3			Y	-0-					-0-
07	217	N	106	-0-	-111	-0-	106	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

05	8277	X	7937	-0-	-340	-0-	7937	3			Y	-0-					114
06	7950	X	7489	-0-	-461	-0-	7489	3			Y	-0-					114
07	8215	X	6878	-0-	-1337	-0-	6878	3			Y	-0-					114
08	8184	X	6942	-0-	-1242	-0-	6942	3			Y	-0-					114
09	7680	X	6993	-0-	-687	-0-	6993	3			Y	-0-					114
10	7936	X	6893	-0-	-1043	-0-	6893	3			Y	-0-					114

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

05	5981	X	5981	-0-	-0-	-0-	5981	3			Y	-0-					-0-
06	5506	X	5506	-0-	-0-	-0-	5504	3	2	9	Y	2	2	1			-0-
07	5695	X	5695	-0-	-0-	-0-	5694	3	1	9	Y	1	1	1			-0-
08	5206	X	5206	-0-	-0-	-0-	5204	3	2	9	Y	2	2	1			-0-
09	4950	X	4950	-0-	-0-	-0-	4950	3			Y	-0-					-0-
*10	4366	X	4366	-0-	-0-	-0-	4365	3	1	9	Y	1	1	1			-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

05	2201	N	1928	-0-	-273	-0-	1928	3			Y	-0-					-0-
06	1980	N	1836	-0-	-144	-0-	1836	3			Y	-0-					-0-
07	2015	N	1940	-0-	-75	-0-	1940	3			Y	-0-					-0-
08	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
09	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
*10	1912	N	1912	-0-	-0-	-0-	1912	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

05	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
10	992	N	955	-0-	-37	-0-	955	3			Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

05	434	N	372	-0-	-62	-0-	372	3			Y	-0-					-0-
06	420	N	339	-0-	-81	-0-	339	3			Y	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

05	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
06	1350	N	1092	-0-	-258	-0-	1092	3			Y	-0-					-0-
07	1395	N	1092	-0-	-303	-0-	1092	3			Y	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
10	1085	N	1014	-0-	-71	-0-	1014	3			Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

05	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
08	899	N	880	-0-	-19	-0-	880	3			Y	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
10	899	N	626	-0-	-273	-0-	626	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
07	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
08	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
*10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

05	1457	N	283	-0-	-1174	-0-	283	3			Y	-0-					27
06	1350	N	72	-0-	-1278	-0-	72	3			Y	-0-					27
07	279	N	65	-0-	-214	-0-	65	3			Y	-0-					27
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					27
09	3000	N	3395	-0-	395	395	3395	3			Y	-0-					27
*10	2474	N	2079	-0-	-395	-0-	2079	3			Y	-0-					27

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

05	1333	N	1118	-0-	-215	-0-	1118	3			Y	-0-					53
06	1710	N	1608	-0-	-102	-0-	1608	3			Y	-0-					53
07	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					53
08	1116	N	795	-0-	-321	-0-	795	3			Y	-0-					53
09	1620	N	706	-0-	-914	-0-	706	3			Y	-0-					53
10	1116	N	542	-0-	-574	-0-	542	3			Y	-0-					53

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

05	1271	N	1214	-0-	-57	-0-	1214	3			Y	-0-					17
06	1230	N	1113	-0-	-117	-0-	1113	3			Y	-0-					17
07	1023	N	505	-0-	-518	-0-	505	3			Y	-0-					17
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					17
09	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					17
*10	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					17

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

05	1767	N	1001	-0-	-766	-0-	1001	3			Y	-0-					-0-
06	1590	N	943	-0-	-647	-0-	943	3			Y	-0-					-0-
07	1519	N	717	-0-	-802	-0-	717	3			Y	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			Y	-0-					-0-
09	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					-0-
*10	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

05	7465	X	7465	-0-	-0-	-0-	7465	3			Y	-0-					-0-
06	7115	X	7115	-0-	-0-	-0-	7115	3			Y	-0-					-0-
07	7270	X	7270	-0-	-0-	-0-	7270	3			Y	-0-					-0-
08	7471	X	7353	-0-	-118	-0-	7353	3			Y	-0-					-0-
09	7230	X	6710	-0-	-520	-0-	6710	3			Y	-0-					-0-
10	7471	X	6860	-0-	-611	-0-	6860	3			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

05	1116	N	844	-0-	-272	-0-	844	3			Y	-0-					18
06	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					18
07	1085	N	1043	-0-	-42	-0-	1043	3			Y	-0-					18
08	837	N	731	-0-	-106	-0-	731	3			Y	-0-					18
09	1320	N	246	-0-	-1074	-0-	246	3			Y	-0-					18
10	1054	N	632	-0-	-422	-0-	632	3			Y	-0-					18

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

05	3534	X	3469	-0-	-65	-0-	3469	3			Y	-0-					77
06	3360	X	3345	-0-	-15	-0-	3344	3	1	9	Y	1	1	1			77
07	3472	X	3398	-0-	-74	-0-	3398	3			Y	-0-					77
08	3472	X	3141	-0-	-331	-0-	3140	3	1	9	Y	1	1	1			77
09	3360	X	3041	-0-	-319	-0-	3041	3			Y	-0-					77
10	3472	X	3051	-0-	-421	-0-	3051	3			Y	-0-					77

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
06	1590	N	1539	-0-	-51	-0-	1539	3			Y	-0-					-0-
07	1643	N	1537	-0-	-106	-0-	1537	3			Y	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
09	1500	N	1490	-0-	-10	-0-	1490	3			Y	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	1504	3			Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
09	930	N	851	-0-	-79	-0-	851	3			Y	-0-					-0-
*10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1667	N	1667	-0-	-0-	-0-	1667	3			Y	-0-					22
06	1590	N	1530	-0-	-60	-0-	1530	3			Y	-0-					22
07	1612	N	1537	-0-	-75	-0-	1537	3			Y	-0-					22
08	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					22
09	1573	N	1573	-0-	-0-	-0-	1573	3			Y	-0-					22
*10	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-					22

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	547	-0-	-1220	-0-	547	3			Y	-0-					37
06	1740	N	991	-0-	-749	-0-	991	3			Y	-0-					37
07	1147	N	1098	-0-	-49	-0-	1098	3			Y	-0-					37
08	1858	N	1858	-0-	-0-	-0-	1858	3			Y	-0-					37
09	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					37
10	1085	N	935	-0-	-150	-0-	935	3			Y	-0-					37

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			22
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			17
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			12
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			7
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			2
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

05	2604	N	904	-0-	-1700	-0-	904	3			Y	-0-					-0-
06	960	N	267	-0-	-693	-0-	267	3			Y	-0-					-0-
07	992	N	789	-0-	-203	-0-	789	3			Y	-0-					-0-
08	899	N	334	-0-	-565	-0-	334	3			Y	-0-					-0-
09	270	N	198	-0-	-72	-0-	198	3			Y	-0-					-0-
10	775	N	188	-0-	-587	-0-	188	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

05	868	N	833	-0-	-35	-0-	833	3			Y	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	3			Y	-0-					-0-
07	837	N	819	-0-	-18	-0-	819	3			Y	-0-					-0-
08	806	N	780	-0-	-26	-0-	780	3			Y	-0-					-0-
09	780	N	773	-0-	-7	-0-	773	3			Y	-0-					-0-
10	806	N	759	-0-	-47	-0-	759	3			Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

05	3255	X	2769	-0-	-486	-0-	2769	3			Y	-0-					-0-
06	2850	X	2754	-0-	-96	-0-	2754	3			Y	-0-					-0-
07	2945	X	2824	-0-	-121	-0-	2824	3			Y	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3022	3	1	9	Y	1	1	1			-0-
09	2793	N	2793	-0-	-0-	-0-	2793	3			Y	-0-					-0-
*10	2743	N	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

05	186	N	46	-0-	-140	-0-	46	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	310	N	68	-0-	-242	-0-	68	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

05	2065	N	2065	-0-	-0-	-0-	2065	3			Y	-0-					-0-
06	2028	N	2028	-0-	-0-	-0-	2028	3			Y	-0-					-0-
07	2162	N	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-
08	2172	N	2172	-0-	-0-	-0-	2172	3			Y	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	2032	3			Y	-0-					-0-
*10	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

05	1961	N	1961	-0-	-0-	-0-	1961	3			Y	-0-					-0-
06	1896	N	1896	-0-	-0-	-0-	1896	3			Y	-0-					-0-
07	1973	N	1973	-0-	-0-	-0-	1973	3			Y	-0-					-0-
08	1970	N	1970	-0-	-0-	-0-	1970	3			Y	-0-					-0-
09	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
10	1984	N	1727	-0-	-257	-0-	1727	3			Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

05	1488	N	1473	-0-	-15	-0-	1473	3			Y	-0-					-0-
06	1500	N	1406	-0-	-94	-0-	1406	3			Y	-0-					-0-
07	1550	N	1494	-0-	-56	-0-	1494	3			Y	-0-					-0-
08	1488	N	1483	-0-	-5	-0-	1483	3			Y	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
10	1488	N	1160	-0-	-328	-0-	1160	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

05	2633	N	2633	-0-	-0-	-0-	2633	3			Y	-0-					-0-
06	2580	N	2519	-0-	-61	-0-	2519	3			Y	-0-					-0-
07	2620	N	2620	-0-	-0-	-0-	2620	3			Y	-0-					-0-
08	2635	N	2559	-0-	-76	-0-	2559	3			Y	-0-					-0-
09	2520	N	2442	-0-	-78	-0-	2442	3			Y	-0-					-0-
10	2635	N	1586	-0-	-1049	-0-	1586	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

05	1488	N	1021	-0-	-467	-0-	1021	3			Y	-0-					-0-
06	1350	N	1101	-0-	-249	-0-	1101	3			Y	-0-					-0-
07	1581	N	1180	-0-	-401	-0-	1180	3			Y	-0-					-0-
08	1023	N	967	-0-	-56	-0-	967	3			Y	-0-					-0-
09	1110	N	728	-0-	-382	-0-	728	3			Y	-0-					-0-
10	1178	N	189	-0-	-989	-0-	189	3			Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

05	3503	X	3351	-0-	-152	-0-	3351	3			Y	-0-					-0-
06	3390	X	3235	-0-	-155	-0-	3234	3	1	9	Y	1	1	1			-0-
07	3503	X	3434	-0-	-69	-0-	3434	3			Y	-0-					-0-
08	3348	X	3205	-0-	-143	-0-	3204	3	1	9	Y	1	1	1			-0-
09	3240	X	2191	-0-	-1049	-0-	2191	3			Y	-0-					-0-
10	3441	X	2338	-0-	-1103	-0-	2338	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					20
06	3000	N	4244	-0-	1244	1244	4243	3	1	9	N	1	1	1			20
07	2759	N	1515	-0-	-1244	-0-	1515	3			N	-0-					20
08	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					20
09	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					20
*10	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					20

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2033	N	2033	-0-	-0-	-0-	2033	3			Y	-0-					-0-
06	1962	N	1962	-0-	-0-	-0-	1962	3			Y	-0-					-0-
07	2046	N	2046	-0-	-0-	-0-	2046	3			Y	-0-					-0-
08	2046	N	1997	-0-	-49	-0-	1997	3			Y	-0-					-0-
09	1950	N	1929	-0-	-21	-0-	1929	3			Y	-0-					-0-
10	2046	N	1883	-0-	-163	-0-	1883	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	420	N	180	-0-	-240	-0-	180	3			Y	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3042	-0-	-182	-0-	3042	3			Y	-0-					-0-
06	3120	X	3008	-0-	-112	-0-	3007	3	1	9	Y	1	1	1			-0-
07	3193	X	3056	-0-	-137	-0-	3056	3			Y	-0-					-0-
08	2973	X	2973	-0-	-0-	-0-	2972	3	1	9	Y	1	1	1			-0-
09	2928	X	2928	-0-	-0-	-0-	2928	3			Y	-0-					-0-
*10	2549	X	2549	-0-	-0-	-0-	2549	3			Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10844	X	10844	-0-	-0-	-0-	10844	3			Y	-0-					-0-
06	10506	X	10506	-0-	-0-	-0-	10502	3	4	9	Y	4	4	1			-0-
07	12139	X	12139	-0-	-0-	-0-	12136	3	3	9	Y	3	3	1			-0-
08	11331	X	11331	-0-	-0-	-0-	11327	3	4	9	Y	4	4	1			-0-
09	10800	X	10485	-0-	-315	-0-	10485	3			Y	-0-					-0-
10	11160	X	10554	-0-	-606	-0-	10551	3	3	9	Y	3	3	1			-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2868	X	2868	-0-	-0-	-0-	2868	3			Y	-0-					-0-
06	2784	X	2784	-0-	-0-	-0-	2784	3			Y	-0-					-0-
07	2737	X	2737	-0-	-0-	-0-	2737	3			Y	-0-					-0-
08	3007	X	2647	-0-	-360	-0-	2647	3			Y	-0-					-0-
09	2790	N	2359	-0-	-431	-0-	2359	3			Y	-0-					-0-
10	2728	N	1730	-0-	-998	-0-	1730	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1310	-0-	-116	-0-	1310	3			Y	-0-					-0-
06	1440	N	1156	-0-	-284	-0-	1156	3			Y	-0-					-0-
07	1457	N	1053	-0-	-404	-0-	1053	3			Y	-0-					-0-
08	1302	N	985	-0-	-317	-0-	985	3			Y	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
10	1054	N	951	-0-	-103	-0-	951	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2527	N	2527	-0-	-0-	-0-	2527	3			Y	-0-					15
06	2647	N	2647	-0-	-0-	-0-	2647	3			Y	-0-					15
07	2628	N	2628	-0-	-0-	-0-	2628	3			Y	-0-					15
08	2645	N	2645	-0-	-0-	-0-	2645	3			Y	-0-					15
09	2640	N	2537	-0-	-103	-0-	2537	3			Y	-0-					15
10	2635	N	2058	-0-	-577	-0-	2058	3			Y	-0-					15

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4140	X	4140	-0-	-0-	-0-	4140	3			Y	-0-					-0-
06	4559	X	4559	-0-	-0-	-0-	4557	3	2	9	Y	2	2	1			-0-
07	4412	X	4412	-0-	-0-	-0-	4411	3	1	9	Y	1	1	1			-0-
08	4534	X	4534	-0-	-0-	-0-	4532	3	2	9	Y	2	2	1			-0-
09	4314	X	4314	-0-	-0-	-0-	4314	3			Y	-0-					-0-
*10	3355	X	3355	-0-	-0-	-0-	3355	3			Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	3678	-0-	-1437	-0-	3678	3			Y	-0-					13
06	4440	X	4023	-0-	-417	-0-	4023	3			Y	-0-					13
07	2945	X	2465	-0-	-480	-0-	2465	3			Y	-0-					13
08	3689	X	2384	-0-	-1305	-0-	2384	3			Y	-0-					13
09	4020	X	1168	-0-	-2852	-0-	1168	3			Y	-0-					13
10	4154	X	-0-	-0-	-4154	-0-					Y	-0-					13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4126	X	4126	-0-	-0-	-0-	4126	3			Y	-0-					-0-
06	3990	X	3855	-0-	-135	-0-	3854	3	1	9	Y	1	1	1			-0-
07	4123	X	3923	-0-	-200	-0-	3923	3			Y	-0-					-0-
08	3503	X	3503	-0-	-0-	-0-	3502	3	1	9	Y	1	1	1			-0-
09	3577	X	3577	-0-	-0-	-0-	3577	3			Y	-0-					-0-
*10	3139	X	3139	-0-	-0-	-0-	3139	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2884	-0-	-619	-0-	2884	3			Y	-0-					-0-
06	3390	X	3027	-0-	-363	-0-	3026	3	1	9	Y	1	1	1			-0-
07	3503	X	3122	-0-	-381	-0-	3122	3			Y	-0-					-0-
08	3255	X	3055	-0-	-200	-0-	3054	3	1	9	Y	1	1	1			-0-
09	3030	X	2848	-0-	-182	-0-	2848	3			Y	-0-					-0-
10	3131	X	2773	-0-	-358	-0-	2773	3			Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4807	-0-	-122	-0-	4807	3			Y	-0-					-0-
06	4830	X	4114	-0-	-716	-0-	4113	3	1	9	Y	1	1	1			-0-
07	4991	X	3743	-0-	-1248	-0-	3743	3			Y	-0-					-0-
08	5873	X	5873	-0-	-0-	-0-	5871	3	2	9	Y	2	2	1			-0-
09	5064	X	5064	-0-	-0-	-0-	5064	3			Y	-0-					-0-
10	4805	X	3247	-0-	-1558	-0-	3247	3			Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6235	X	6235	-0-	-0-	-0-	6235	3			Y	-0-					-0-
06	6208	X	6208	-0-	-0-	-0-	6206	3	2	9	Y	2	2	1			-0-
07	6028	X	6028	-0-	-0-	-0-	6026	3	2	9	Y	2	2	1			-0-
08	5952	X	5873	-0-	-79	-0-	5871	3	2	9	Y	2	2	1			-0-
09	5760	X	5481	-0-	-279	-0-	5481	3			Y	-0-					-0-
10	5952	X	4156	-0-	-1796	-0-	4155	3	1	9	Y	1	1	1			-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1626	3			Y	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
07	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					-0-
08	1612	N	1560	-0-	-52	-0-	1560	3			Y	-0-					-0-
09	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					-0-
10	1612	N	1488	-0-	-124	-0-	1488	3			Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
06	1417	N	1417	-0-	-0-	-0-	1417	3			Y	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
08	1488	N	1448	-0-	-40	-0-	1448	3			Y	-0-					-0-
09	1410	N	1375	-0-	-35	-0-	1375	3			Y	-0-					-0-
10	1488	N	1282	-0-	-206	-0-	1282	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	LAMBERT "A"				WELL #: 3	RRCID -> 180251	COMPL. DATE 10/21/2000				TOTAL DEPTH 13950		PERF.13316 - 13774				
05	3865	X	3865	-0-	-0-	-0-	3865	3			Y	-0-					-0-
06	3648	X	3648	-0-	-0-	-0-	3647	3	1	9	Y	1	1	1			-0-
07	3632	X	3632	-0-	-0-	-0-	3632	3			Y	-0-					-0-
08	3854	X	3854	-0-	-0-	-0-	3853	3	1	9	Y	1	1	1			-0-
09	3414	X	3414	-0-	-0-	-0-	3414	3			Y	-0-					-0-
*10	3688	X	3688	-0-	-0-	-0-	3688	3			Y	-0-					-0-
	HIGH "A"				WELL #: 11	RRCID -> 180252	COMPL. DATE 10/17/2000				TOTAL DEPTH 12615		PERF.12065 - 12426				
05	3038	X	2797	-0-	-241	-0-	2797	3			Y	-0-					22
06	2940	X	2420	-0-	-520	-0-	2420	3			Y	-0-					22
07	3038	X	2898	-0-	-140	-0-	2898	3			Y	-0-					22
08	2914	X	2734	-0-	-180	-0-	2734	3			Y	-0-					22
09	2820	X	2640	-0-	-180	-0-	2640	3			Y	-0-					22
10	2883	X	2262	-0-	-621	-0-	2262	3			Y	-0-					22
	THIGPEN "A"				WELL #: 1	RRCID -> 180433	COMPL. DATE 11/30/2000				TOTAL DEPTH 13386		PERF.13132 - 13202				
05	3949	X	3949	-0-	-0-	-0-	3949	3			Y	-0-					-0-
06	3780	X	3691	-0-	-89	-0-	3690	3	1	9	Y	1	1	1			-0-
07	3906	X	3657	-0-	-249	-0-	3657	3			Y	-0-					-0-
08	3819	X	3819	-0-	-0-	-0-	3818	3	1	9	Y	1	1	1			-0-
09	3690	X	3527	-0-	-163	-0-	3527	3			Y	-0-					-0-
10	3813	X	2739	-0-	-1074	-0-	2739	3			Y	-0-					-0-
	BLACK "A"				WELL #: 16	RRCID -> 180594	COMPL. DATE 10/25/2000				TOTAL DEPTH 12800		PERF.12324 - 12602				
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	ADAMS "A"				WELL #: 1	RRCID -> 180595	COMPL. DATE 09/29/2000				TOTAL DEPTH 12883		PERF.12692 - 12738				
05	713	N	658	-0-	-55	-0-	658	3			Y	-0-					35
06	750	N	744	-0-	-6	-0-	744	3			Y	-0-					35
07	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					35
08	651	N	589	-0-	-62	-0-	589	3			Y	-0-					35
09	750	N	591	-0-	-159	-0-	591	3			Y	-0-					35
10	651	N	534	-0-	-117	-0-	534	3			Y	-0-					35
	LAMBERT "A"				WELL #: 4	RRCID -> 180597	COMPL. DATE 09/13/2000				TOTAL DEPTH 13644		PERF.13167 - 13462				
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2729	N	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
06	2504	N	2504	-0-	-0-	-0-	2504	3			Y	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	3			Y	-0-					-0-
08	2511	N	2511	-0-	-0-	-0-	2511	3			Y	-0-					-0-
09	2430	N	2148	-0-	-282	-0-	2148	3			Y	-0-					-0-
10	2325	N	1685	-0-	-640	-0-	1685	3			Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1275	-0-	-523	-0-	1275	3			Y	-0-					40
06	1710	N	1004	-0-	-706	-0-	1004	3			Y	-0-					40
07	1705	N	1374	-0-	-331	-0-	1374	3			Y	-0-					40
08	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					40
09	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					40
10	1364	N	1335	-0-	-29	-0-	1335	3			Y	-0-					40

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3874	X	3874	-0-	-0-	-0-	3874	3			Y	-0-					-0-
06	3731	X	3731	-0-	-0-	-0-	3730	3	1	9	Y	1	1	1			-0-
07	3766	X	3766	-0-	-0-	-0-	3766	3			Y	-0-					-0-
08	3668	X	3668	-0-	-0-	-0-	3667	3	1	9	Y	1	1	1			-0-
09	3569	X	3569	-0-	-0-	-0-	3569	3			Y	-0-					-0-
10	3286	X	2408	-0-	-878	-0-	2408	3			Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3855	-0-	-392	-0-	3855	3			Y	-0-					-0-
06	4110	X	3955	-0-	-155	-0-	3954	3	1	9	Y	1	1	1			-0-
07	4154	X	3941	-0-	-213	-0-	3940	3	1	9	Y	1	1	1			-0-
08	4092	X	3774	-0-	-318	-0-	3773	3	1	9	Y	1	1	1			-0-
09	3960	X	3841	-0-	-119	-0-	3841	3			Y	-0-					-0-
10	4092	X	3211	-0-	-881	-0-	3211	3			Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3456	-0-	-16	-0-	3456	3			Y	-0-					12
06	3340	X	3340	-0-	-0-	-0-	3339	3	1	9	Y	1	1	1			12
07	3319	X	3319	-0-	-0-	-0-	3319	3			Y	-0-					12
08	3441	X	3355	-0-	-86	-0-	3354	3	1	9	Y	1	1	1			12
09	3330	X	1843	-0-	-1487	-0-	1843	3			Y	-0-					12
10	3441	X	1881	-0-	-1560	-0-	1881	3			Y	-0-					12

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	5262	-0-	-8	-0-	5262	3			Y	-0-					-0-
06	5070	X	3086	-0-	-1984	-0-	3085	3	1	9	Y	1	1	1			-0-
07	5343	X	5343	-0-	-0-	-0-	5342	3	1	9	Y	1	1	1			-0-
08	5310	X	5310	-0-	-0-	-0-	5308	3	2	9	Y	2	2	1			-0-
09	3720	X	2190	-0-	-1530	-0-	2190	3			Y	-0-					-0-
*10	5244	X	5244	-0-	-0-	-0-	5243	3	1	9	Y	1	1	1			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1488	-0-	-1674	-0-	1488	3			Y	-0-					-0-
06	3000	X	2710	-0-	-290	-0-	2710	3			Y	-0-					-0-
07	3820	X	3820	-0-	-0-	-0-	3820	3			Y	-0-					-0-
08	2898	X	2898	-0-	-0-	-0-	2897	3	1	9	Y	1	1	1			-0-
09	2761	X	2761	-0-	-0-	-0-	2761	3			Y	-0-					-0-
10	3813	X	1682	-0-	-2131	-0-	1682	3			Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	368	-0-	-903	-0-	368	3			Y	-0-					27
06	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					27
07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					27
08	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					27
09	1170	N	689	-0-	-481	-0-	689	3			Y	-0-					27
10	620	N	580	-0-	-40	-0-	580	3			Y	-0-					27

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2615	N	2615	-0-	-0-	-0-	2615	3			Y	-0-					-0-
06	2536	N	2536	-0-	-0-	-0-	2536	3			Y	-0-					-0-
07	2647	N	2647	-0-	-0-	-0-	2647	3			Y	-0-					-0-
08	2604	N	2590	-0-	-14	-0-	2590	3			Y	-0-					-0-
09	2550	N	2444	-0-	-106	-0-	2444	3			Y	-0-					-0-
10	2635	N	2076	-0-	-559	-0-	2076	3			Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					60
06	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					60
07	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					60
08	899	N	662	-0-	-237	-0-	662	3			Y	-0-					60
09	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					60
*10	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					60

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6565	X	6565	-0-	-0-	-0-	6565	3			Y	-0-					-0-
06	6267	X	6267	-0-	-0-	-0-	6265	3	2	9	Y	2	2	1			-0-
07	6323	X	6323	-0-	-0-	-0-	6321	3	2	9	Y	2	2	1			-0-
08	6124	X	6124	-0-	-0-	-0-	6122	3	2	9	Y	2	2	1			-0-
09	5679	X	5679	-0-	-0-	-0-	5679	3			Y	-0-					-0-
10	5797	X	4689	-0-	-1108	-0-	4688	3	1	9	Y	1	1	1			-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1377	-0-	-545	-0-	1377	3			Y	-0-					-0-
06	1800	N	1563	-0-	-237	-0-	1563	3			Y	-0-					-0-
07	1426	N	1221	-0-	-205	-0-	1221	3			Y	-0-					-0-
08	1364	N	899	-0-	-465	-0-	899	3			Y	-0-					-0-
09	1560	N	1492	-0-	-68	-0-	1492	3			Y	-0-					-0-
10	1209	N	1147	-0-	-62	-0-	1147	3			Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1035	-0-	-174	-0-	1035	3			Y	-0-					-0-
06	1170	N	1083	-0-	-87	-0-	1083	3			Y	-0-					-0-
07	1209	N	885	-0-	-324	-0-	885	3			Y	-0-					-0-
08	2852	X	742	-0-	-2110	-0-	742	3			Y	-0-					-0-
09	1560	X	669	-0-	-891	-0-	669	3			Y	-0-					-0-
10	1116	X	603	-0-	-513	-0-	603	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5731	-0-	-4	-0-	5731	3			Y	-0-					-0-
06	5550	X	5546	-0-	-4	-0-	5544	3	2	9	Y	2	2	1			-0-
07	5737	X	5737	-0-	-0-	-0-	5736	3	1	9	Y	1	1	1			-0-
08	6014	X	5564	-0-	-450	-0-	5562	3	2	9	Y	2	2	1			-0-
09	5730	X	5561	-0-	-169	-0-	5561	3			Y	-0-					-0-
10	5735	X	5596	-0-	-139	-0-	5595	3	1	9	Y	1	1	1			-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5961	X	5961	-0-	-0-	-0-	5961	3			Y	-0-					-0-
06	5443	X	5443	-0-	-0-	-0-	5441	3	2	9	Y	2	2	1			-0-
07	5301	X	5228	-0-	-73	-0-	5227	3	1	9	Y	1	1	1			-0-
08	5611	X	5063	-0-	-548	-0-	5061	3	2	9	Y	2	2	1			-0-
09	5430	X	4602	-0-	-828	-0-	4602	3			Y	-0-					-0-
10	5611	X	3704	-0-	-1907	-0-	3704	3			Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
06	240	N	152	-0-	-88	-0-	152	3			N	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	366	-0-	-688	-0-	366	3			N	-0-					-0-
06	540	N	422	-0-	-118	-0-	422	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-
08	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
09	1560	N	1428	-0-	-132	-0-	1428	3			Y	-0-					-0-
10	1612	N	855	-0-	-757	-0-	855	3			Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
06	1715	X	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
07	1555	X	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
08	2015	X	1541	-0-	-474	-0-	1541	3			N	-0-					-0-
09	1950	X	1484	-0-	-466	-0-	1484	3			N	-0-					-0-
10	2015	X	1512	-0-	-503	-0-	1512	3			N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2541	N	2541	-0-	-0-	-0-	2541	3			Y	-0-					-0-
06	2407	N	2407	-0-	-0-	-0-	2407	3			Y	-0-					-0-
07	2436	N	2436	-0-	-0-	-0-	2436	3			Y	-0-					-0-
08	2449	N	2432	-0-	-17	-0-	2432	3			Y	-0-					-0-
09	2371	N	2371	-0-	-0-	-0-	2371	3			Y	-0-					-0-
10	2449	N	1731	-0-	-718	-0-	1731	3			Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	997	-0-	-119	-0-	997	3			Y	-0-					-0-
06	1050	N	897	-0-	-153	-0-	897	3			Y	-0-					-0-
07	1085	N	1005	-0-	-80	-0-	1005	3			Y	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
10	992	N	915	-0-	-77	-0-	915	3			Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	5411	-0-	-76	-0-	5411	3			Y	-0-					-0-
06	5580	X	5115	-0-	-465	-0-	5113	3	2	9	Y	2	2	1			-0-
07	5766	X	5314	-0-	-452	-0-	5313	3	1	9	Y	1	1	1			-0-
08	5797	X	5338	-0-	-459	-0-	5336	3	2	9	Y	2	2	1			-0-
09	5430	X	4588	-0-	-842	-0-	4588	3			Y	-0-					-0-
10	5425	X	4566	-0-	-859	-0-	4565	3	1	9	Y	1	1	1			-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3101	-0-	-185	-0-	3101	3			Y	-0-					-0-
06	3180	X	2985	-0-	-195	-0-	2984	3	1	9	Y	1	1	1			-0-
07	3286	X	3096	-0-	-190	-0-	3096	3			Y	-0-					-0-
08	3144	X	3144	-0-	-0-	-0-	3143	3	1	9	Y	1	1	1			-0-
09	3071	X	3071	-0-	-0-	-0-	3071	3			Y	-0-					-0-
10	3100	X	2768	-0-	-332	-0-	2768	3			Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2384	-0-	-3	-0-	2384	3			Y	-0-					-0-
06	2310	N	2204	-0-	-106	-0-	2204	3			Y	-0-					-0-
07	2387	N	2221	-0-	-166	-0-	2221	3			Y	-0-					-0-
08	2387	N	2228	-0-	-159	-0-	2228	3			Y	-0-					-0-
09	2190	N	2141	-0-	-49	-0-	2141	3			Y	-0-					-0-
10	2232	N	1829	-0-	-403	-0-	1829	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3692	X	3692	-0-	-0-	-0-	3692	3			Y	-0-					-0-
06	3420	X	2825	-0-	-595	-0-	2825	3			Y	-0-					-0-
07	3586	X	3586	-0-	-0-	-0-	3586	3			Y	-0-					-0-
08	T. A.		2481	-0-	2481	2481	2481	3			Y	-0-					-0-
09	T. A.		3083	-0-	3083	5564	3083	3			Y	-0-					-0-
10	T. A.		3049	-0-	3049	8613	3049	3			Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2170	-0-	-279	-0-	2170	3			Y	-0-					-0-
06	2340	X	2094	-0-	-246	-0-	2094	3			Y	-0-					-0-
07	2356	X	2153	-0-	-203	-0-	2153	3			Y	-0-					-0-
08	2294	X	2045	-0-	-249	-0-	2045	3			Y	-0-					-0-
09	2160	X	1954	-0-	-206	-0-	1954	3			Y	-0-					-0-
10	2170	X	1950	-0-	-220	-0-	1950	3			Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
06	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-
07	2821	X	-0-	-0-	-2821	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	3100	N	3751	-0-	651	651	3751	3			Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
06	1980	N	1785	-0-	-195	-0-	1785	3			Y	-0-					-0-
07	1984	N	1856	-0-	-128	-0-	1856	3			Y	-0-					-0-
08	1984	N	1849	-0-	-135	-0-	1849	3			Y	-0-					-0-
09	1800	N	1763	-0-	-37	-0-	1763	3			Y	-0-					-0-
10	1860	N	1604	-0-	-256	-0-	1604	3			Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					-0-
06	1650	N	1598	-0-	-52	-0-	1598	3			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
08	1705	X	1531	-0-	-174	-0-	1531	3			Y	-0-					-0-
09	1620	X	1483	-0-	-137	-0-	1483	3			Y	-0-					-0-
10	1798	X	1369	-0-	-429	-0-	1369	3			Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2274	-0-	-144	-0-	2274	3			Y	-0-					-0-
06	2210	N	2210	-0-	-0-	-0-	2210	3			Y	-0-					-0-
07	2325	N	2234	-0-	-91	-0-	2234	3			Y	-0-					-0-
08	2263	N	2180	-0-	-83	-0-	2180	3			Y	-0-					-0-
09	2220	N	1680	-0-	-540	-0-	1680	3			Y	-0-					-0-
10	2232	N	1613	-0-	-619	-0-	1613	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	321	-0-	-113	-0-	321	3			Y	-0-					-0-
06	420	N	299	-0-	-121	-0-	299	3			Y	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	3			Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	3493	-0-	-1994	-0-	3493	3			Y	-0-					-0-
06	4710	X	2943	-0-	-1767	-0-	2943	3			Y	-0-					-0-
07	4619	X	4325	-0-	-294	-0-	4324	3	1	9	Y	1	1	1			-0-
08	4619	X	4271	-0-	-348	-0-	4269	3	2	9	Y	2	2	1			-0-
09	4470	X	4189	-0-	-281	-0-	4189	3			Y	-0-					-0-
10	4340	X	4238	-0-	-102	-0-	4237	3	1	9	Y	1	1	1			-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
06	870	N	828	-0-	-42	-0-	828	3			Y	-0-					-0-
07	992	N	693	-0-	-299	-0-	693	3			Y	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
09	840	N	492	-0-	-348	-0-	492	3			Y	-0-					-0-
*10	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					45
06	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					45
07	961	N	650	-0-	-311	-0-	650	3			Y	-0-					45
08	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					45
09	1080	N	918	-0-	-162	-0-	918	3			Y	-0-					45
*10	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					45

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	T. A.		20	-0-	20	20	20	3			Y	-0-					-0-
09	T. A.		3	-0-	3	23	3	3			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8816	X	8816	-0-	-0-	-0-	8816	3			Y	-0-					27
06	7221	X	7221	-0-	-0-	-0-	7219	3	2	9	Y	2	2	1			27
07	6562	X	6562	-0-	-0-	-0-	6560	3	2	9	Y	2	2	1			27
08	6741	X	6741	-0-	-0-	-0-	6739	3	2	9	Y	2	2	1			27
09	6357	X	6357	-0-	-0-	-0-	6357	3			Y	-0-					27
*10	6516	X	6516	-0-	-0-	-0-	6514	3	2	9	Y	2	2	1			27

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
06	1230	N	390	-0-	-840	-0-	390	3			Y	-0-					-0-
07	930	N	609	-0-	-321	-0-	609	3			Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

05	2666	N	2455	-0-	-211	-0-	2455	3			Y	-0-					-0-
06	2384	N	2384	-0-	-0-	-0-	2384	3			Y	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	3			Y	-0-					-0-
08	2455	N	2455	-0-	-0-	-0-	2455	3			Y	-0-					-0-
09	2401	N	2401	-0-	-0-	-0-	2401	3			Y	-0-					-0-
10	2449	N	2256	-0-	-193	-0-	2256	3			Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

05	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
07	868	N	806	-0-	-62	-0-	806	3			Y	-0-					-0-
08	837	N	757	-0-	-80	-0-	757	3			Y	-0-					-0-
09	810	N	726	-0-	-84	-0-	726	3			Y	-0-					-0-
10	806	N	680	-0-	-126	-0-	680	3			Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

05	1457	N	1417	-0-	-40	-0-	1417	3			Y	-0-					-0-
06	1410	N	1162	-0-	-248	-0-	1162	3			Y	-0-					-0-
07	1457	N	1331	-0-	-126	-0-	1331	3			Y	-0-					-0-
08	1426	N	1188	-0-	-238	-0-	1188	3			Y	-0-					-0-
09	1170	N	1099	-0-	-71	-0-	1099	3			Y	-0-					-0-
10	1333	N	1231	-0-	-102	-0-	1231	3			Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

05	124	N	52	-0-	-72	-0-	52	3			Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

05	4619	X	4402	-0-	-217	-0-	4402	3			Y	-0-					124
06	4470	X	4165	-0-	-305	-0-	4164	3	1	9	Y	1	1	1			124
07	4495	X	4206	-0-	-289	-0-	4205	3	1	9	Y	1	1	1			124
08	4495	X	4334	-0-	-161	-0-	4332	3	2	9	Y	2	2	1			124
09	4260	X	4169	-0-	-91	-0-	4169	3			Y	-0-					124
10	4402	X	3624	-0-	-778	-0-	3624	3			Y	-0-					124

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	3			Y	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
08	341	N	195	-0-	-146	-0-	195	3			Y	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			Y	-0-					-0-
10	372	N	123	-0-	-249	-0-	123	3			Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	233	-0-	-232	-0-	233	3			N	-0-					-0-
06	390	N	118	-0-	-272	-0-	118	3			N	-0-					-0-
07	527	N	86	-0-	-441	-0-	86	3			N	-0-					-0-
08	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3975	X	3975	-0-	-0-	-0-	3975	3			Y	-0-					-0-
06	3830	X	3830	-0-	-0-	-0-	3829	3	1	9	Y	1	1	1			-0-
07	3973	X	3973	-0-	-0-	-0-	3972	3	1	9	Y	1	1	1			-0-
08	3999	X	3942	-0-	-57	-0-	3941	3	1	9	Y	1	1	1			-0-
09	3840	X	3349	-0-	-491	-0-	3349	3			Y	-0-					-0-
10	3968	X	2404	-0-	-1564	-0-	2404	3			Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7657	X	6441	-0-	-1216	-0-	6441	3			Y	-0-					-0-
06	7410	X	6171	-0-	-1239	-0-	6171	3			Y	-0-					-0-
07	7347	X	6448	-0-	-899	-0-	6448	3			Y	-0-					-0-
08	6004	X	6004	-0-	-0-	-0-	6004	3			Y	-0-					-0-
09	5767	X	5767	-0-	-0-	-0-	5767	3			Y	-0-					-0-
*10	4148	X	4148	-0-	-0-	-0-	4148	3			Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	895	-0-	-872	-0-	895	3			Y	-0-					-0-
06	1710	N	1622	-0-	-88	-0-	1622	3			Y	-0-					-0-
07	1922	N	1049	-0-	-873	-0-	1049	3			Y	-0-					-0-
08	899	N	859	-0-	-40	-0-	859	3			Y	-0-					-0-
09	1620	N	1004	-0-	-616	-0-	1004	3			Y	-0-					-0-
*10	1599	N	1599	-0-	-0-	-0-	1599	3			Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	985	-0-	-255	-0-	985	3			Y	-0-					-0-
06	1290	N	886	-0-	-404	-0-	886	3			Y	-0-					-0-
07	1116	N	948	-0-	-168	-0-	948	3			Y	-0-					-0-
08	992	N	940	-0-	-52	-0-	940	3			Y	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
*10	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	42	-0-	-3120	-0-	42	3			N	-0-					-0-
06	7953	X	7953	-0-	-0-	-0-	7950	3	3	9	N	3	3	1			-0-
07	5991	X	5991	-0-	-0-	-0-	5989	3	2	9	N	2	2	1			-0-
08	4932	X	4932	-0-	-0-	-0-	4930	3	2	9	N	2	2	1			-0-
09	5110	X	5110	-0-	-0-	-0-	5110	3			N	-0-					-0-
10	4867	X	2996	-0-	-1871	-0-	2996	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-
07	1240	N	953	-0-	-287	-0-	953	3			N	-0-					-0-
08	1085	N	869	-0-	-216	-0-	869	3			N	-0-					-0-
09	960	N	848	-0-	-112	-0-	848	3			N	-0-					-0-
*10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6714	X	6714	-0-	-0-	-0-	6714	3			Y	-0-					17
06	5840	X	5840	-0-	-0-	-0-	5838	3	2	9	Y	2	2	1			17
07	6369	X	6369	-0-	-0-	-0-	6367	3	2	9	Y	2	2	1			17
08	6485	X	6485	-0-	-0-	-0-	6483	3	2	9	Y	2	2	1			17
09	6090	X	6090	-0-	-0-	-0-	6090	3			Y	-0-					17
10	5890	X	4873	-0-	-1017	-0-	4872	3	1	9	Y	1	1	1			17

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1631	-0-	-353	-0-	1631	3			Y	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	3			Y	-0-					-0-
07	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					-0-
08	2077	N	2077	-0-	-0-	-0-	2077	3			Y	-0-					-0-
09	2003	N	2003	-0-	-0-	-0-	2003	3			Y	-0-					-0-
*10	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2561	N	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
06	2858	N	2858	-0-	-0-	-0-	2858	3			Y	-0-					-0-
07	2396	N	2396	-0-	-0-	-0-	2396	3			Y	-0-					-0-
08	2638	N	2638	-0-	-0-	-0-	2638	3			Y	-0-					-0-
09	2730	N	1655	-0-	-1075	-0-	1655	3			Y	-0-					-0-
10	2387	N	55	-0-	-2332	-0-	55	3			Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2127	-0-	-74	-0-	2127	3			Y	-0-					-0-
06	2100	N	2069	-0-	-31	-0-	2069	3			Y	-0-					-0-
07	2139	N	2049	-0-	-90	-0-	2049	3			Y	-0-					-0-
08	2139	N	1902	-0-	-237	-0-	1902	3			Y	-0-					-0-
09	2070	N	1393	-0-	-677	-0-	1393	3			Y	-0-					-0-
10	2046	N	1126	-0-	-920	-0-	1126	3			Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
06	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	1316	3			Y	-0-					-0-
10	1147	N	942	-0-	-205	-0-	942	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7112	X	7112	-0-	-0-	-0-	7112	3			N	-0-					-0-
06	5964	X	5964	-0-	-0-	-0-	5962	3	2	9	N	2	2	1			-0-
07	6392	X	6392	-0-	-0-	-0-	6390	3	2	9	N	2	2	1			-0-
08	6311	X	6311	-0-	-0-	-0-	6309	3	2	9	N	2	2	1			-0-
09	5929	X	5929	-0-	-0-	-0-	5929	3			N	-0-					-0-
10	5766	X	4735	-0-	-1031	-0-	4734	3	1	9	N	1	1	1			-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					15
06	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					15
07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					15
08	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					15
09	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					15
*10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					15

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
06	2070	N	2032	-0-	-38	-0-	2032	3			Y	-0-					-0-
07	2139	N	2095	-0-	-44	-0-	2095	3			Y	-0-					-0-
08	2170	N	2124	-0-	-46	-0-	2124	3			Y	-0-					-0-
09	2040	N	1995	-0-	-45	-0-	1995	3			Y	-0-					-0-
10	2108	N	1809	-0-	-299	-0-	1809	3			Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
07	930	N	760	-0-	-170	-0-	760	3			Y	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
09	690	N	530	-0-	-160	-0-	530	3			Y	-0-					-0-
10	775	N	401	-0-	-374	-0-	401	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

05	2790	N	2684	-0-	-106	-0-	2684	3			Y	-0-					-0-
06	2700	N	2606	-0-	-94	-0-	2606	3			Y	-0-					-0-
07	2759	N	2728	-0-	-31	-0-	2728	3			Y	-0-					-0-
08	2821	X	2619	-0-	-202	-0-	2619	3			Y	-0-					-0-
09	2795	X	2795	-0-	-0-	-0-	2795	3			Y	-0-					-0-
10	2728	X	2369	-0-	-359	-0-	2369	3			Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

05	1798	N	1552	-0-	-246	-0-	1552	3			Y	-0-					-0-
06	1590	N	1477	-0-	-113	-0-	1477	3			Y	-0-					-0-
07	1581	N	1515	-0-	-66	-0-	1515	3			Y	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			Y	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

05	1794	N	1794	-0-	-0-	-0-	1794	3			Y	-0-					-0-
06	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
07	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
08	1798	N	1617	-0-	-181	-0-	1617	3			Y	-0-					-0-
09	1590	N	1548	-0-	-42	-0-	1548	3			Y	-0-					-0-
10	1767	N	1003	-0-	-764	-0-	1003	3			Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

05	2844	N	2844	-0-	-0-	-0-	2844	3			Y	-0-					-0-
06	2718	N	2718	-0-	-0-	-0-	2718	3			Y	-0-					-0-
07	2756	N	2756	-0-	-0-	-0-	2756	3			Y	-0-					-0-
08	2457	N	2457	-0-	-0-	-0-	2457	3			Y	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	2455	3			Y	-0-					-0-
10	2387	N	2348	-0-	-39	-0-	2348	3			Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

05	6959	X	6959	-0-	-0-	-0-	6959	3			Y	-0-					-0-
06	6660	X	6649	-0-	-11	-0-	6647	3	2	9	Y	2	2	1			-0-
07	8039	X	8039	-0-	-0-	-0-	8037	3	2	9	Y	2	2	1			-0-
08	8004	X	8004	-0-	-0-	-0-	8001	3	3	9	Y	3	3	1			-0-
09	7630	X	7630	-0-	-0-	-0-	7630	3			Y	-0-					-0-
10	8029	X	7371	-0-	-658	-0-	7369	3	2	9	Y	2	2	1			-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

05	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-					-0-
06	1320	N	1104	-0-	-216	-0-	1104	3			Y	-0-					-0-
07	1116	N	1032	-0-	-84	-0-	1032	3			Y	-0-					-0-
08	1023	N	942	-0-	-81	-0-	942	3			Y	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
06	1500	N	1329	-0-	-171	-0-	1329	3			Y	-0-					-0-
07	1550	N	1371	-0-	-179	-0-	1371	3			Y	-0-					-0-
08	1147	N	649	-0-	-498	-0-	649	3			Y	-0-					-0-
09	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
*10	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
09	1577	N	1577	-0-	-0-	-0-	1577	3			Y	-0-					-0-
10	1457	N	1130	-0-	-327	-0-	1130	3			Y	-0-					-0-

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
06	240	N	136	-0-	-104	-0-	136	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2646	N	2646	-0-	-0-	-0-	2646	3			Y	-0-					-0-
06	2613	N	2613	-0-	-0-	-0-	2613	3			Y	-0-					-0-
07	2984	N	2984	-0-	-0-	-0-	2984	3			Y	-0-					-0-
08	2923	N	2923	-0-	-0-	-0-	2922	3	1	9	Y	1	1	1			-0-
09	2729	N	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
10	2883	N	1901	-0-	-982	-0-	1901	3			Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2302	-0-	-85	-0-	2302	3			Y	-0-					-0-
06	2310	N	2257	-0-	-53	-0-	2257	3			Y	-0-					-0-
07	2294	N	2081	-0-	-213	-0-	2081	3			Y	-0-					-0-
08	2294	N	2102	-0-	-192	-0-	2102	3			Y	-0-					-0-
09	2250	N	2134	-0-	-116	-0-	2134	3			Y	-0-					-0-
*10	2083	N	2083	-0-	-0-	-0-	2083	3			Y	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3112	X	3112	-0-	-0-	-0-	3112	3			Y	-0-					-0-
06	3008	X	3008	-0-	-0-	-0-	3007	3	1	9	Y	1	1	1			-0-
07	3072	X	3072	-0-	-0-	-0-	3072	3			Y	-0-					-0-
08	3255	X	2938	-0-	-317	-0-	2937	3	1	9	Y	1	1	1			-0-
09	3150	X	2601	-0-	-549	-0-	2601	3			Y	-0-					-0-
10	3100	X	2358	-0-	-742	-0-	2358	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
07	3100	N	3684	-0-	584	584	3684	3			Y	-0-					-0-
08	3100	N	3341	-0-	241	825	3340	3	1	9	Y	1	1	1			-0-
09	3000	N	2891	-0-	-109	716	2891	3			Y	-0-					-0-
*10	3133	X	2417	-0-	-716	-0-	2417	3			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

05	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					23
06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					23
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					23
08	651	N	533	-0-	-118	-0-	533	2			N	-0-					23
09	630	N	558	-0-	-72	-0-	558	2			N	-0-					23
10	651	N	494	-0-	-157	-0-	494	2			N	-0-					23

WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

05	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
06	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
07	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
08	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
09	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*10	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

05	3348	X	2363	-0-	-985	-0-	2363	2			N	-0-					-0-
06	3240	X	1547	-0-	-1693	-0-	1547	2			N	-0-					-0-
07	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
08	2387	X	1610	-0-	-777	-0-	1610	2			N	-0-					-0-
09	2280	X	760	-0-	-1520	-0-	760	2			N	-0-					-0-
*10	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

05	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					4
06	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					4
07	3100	N	3119	-0-	19	19	3119	2			Y	-0-					4
08	2654	N	2635	-0-	-19	-0-	2635	2			Y	-0-					4
09	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					4
*10	2469	X	2469	-0-	-0-	-0-	2469	2			Y	-0-					4

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

05	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-
06	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
07	3379	X	2589	-0-	-790	-0-	2589	2			N	-0-					-0-
08	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
09	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
*10	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

05	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
07	2263	N	2227	-0-	-36	-0-	2227	2			N	-0-					-0-
08	2418	N	1776	-0-	-642	-0-	1776	2			N	-0-					-0-
09	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
10	2232	N	1431	-0-	-801	-0-	1431	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

05	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					3
06	1650	N	1415	-0-	-235	-0-	1415	2			Y	-0-					3
07	1364	N	1142	-0-	-222	-0-	1142	2			Y	-0-					3
08	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					3
09	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					3
*10	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2560	N	2560	-0-	-0-	-0-	2560	2			Y	-0-					6
06	2790	X	1540	-0-	-1250	-0-	1540	2			Y	-0-					6
07	2883	X	931	-0-	-1952	-0-	931	2			Y	-0-					6
08	2883	X	597	-0-	-2286	-0-	597	2			Y	-0-					6
09	2490	X	1750	-0-	-740	-0-	1750	2			Y	-0-					6
*10	3812	X	3812	-0-	-0-	-0-	3812	2			Y	-0-					6

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	723	-0-	-114	-0-	723	2			Y	-0-					3
06	750	N	624	-0-	-126	-0-	624	2			Y	-0-					3
07	775	N	400	-0-	-375	-0-	400	2			Y	-0-					3
08	713	N	682	-0-	-31	-0-	682	2			Y	-0-					3
09	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					3
*10	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					3

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	399	-0-	-3011	-0-	399	2			Y	-0-					4
06	3300	X	2581	-0-	-719	-0-	2581	2			Y	-0-					4
07	3410	X	1520	-0-	-1890	-0-	1520	2			Y	-0-					4
08	2914	X	1108	-0-	-1806	-0-	1108	2			Y	-0-					4
09	2580	X	1308	-0-	-1272	-0-	1308	2			Y	-0-					4
10	2666	X	1959	-0-	-707	-0-	1959	2			Y	-0-					4

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
06	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					-0-
07	3100	N	3402	-0-	302	302	3402	2			Y	-0-					-0-
08	3100	N	4117	-0-	1017	1319	4117	2			Y	-0-					-0-
09	3000	N	4596	-0-	1596	2915	4596	2			Y	-0-					-0-
*10	5687	X	2772	-0-	-2915	-0-	2772	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
07	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
08	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-
10	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 180358 COMPL. DATE 10/15/2000 TOTAL DEPTH 14300 PERF.13288 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2020

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4912	X	4912	-0-	-0-	-0-	4912	2			Y	-0-					-0-
06	4886	X	4886	-0-	-0-	-0-	4886	2			Y	-0-					-0-
07	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-
08	5264	X	5264	-0-	-0-	-0-	5264	2			Y	-0-					-0-
09	5250	X	5250	-0-	-0-	-0-	5250	2			Y	-0-					-0-
*10	5344	X	5344	-0-	-0-	-0-	5344	2			Y	-0-					-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
*10	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9982	X	6707	-0-	-3275	-0-	6707	2			Y	-0-					-0-
06	8520	X	5897	-0-	-2623	-0-	5897	2			Y	-0-					-0-
07	8804	X	5861	-0-	-2943	-0-	5861	2			Y	-0-					-0-
08	8215	X	5983	-0-	-2232	-0-	5983	2			Y	-0-					-0-
09	7530	X	5706	-0-	-1824	-0-	5706	2			Y	-0-					-0-
10	6696	X	5853	-0-	-843	-0-	5853	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1175	-0-	-1305	-0-	1175	2			Y	-0-					-0-
06	2400	X	1405	-0-	-995	-0-	1405	2			Y	-0-					-0-
07	2480	X	1154	-0-	-1326	-0-	1154	2			Y	-0-					-0-
08	2480	X	1008	-0-	-1472	-0-	1008	2			Y	-0-					-0-
09	2400	X	685	-0-	-1715	-0-	685	2			Y	-0-					-0-
10	1457	X	995	-0-	-462	-0-	995	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
09	360	N	201	-0-	-159	-0-	201	2			Y	-0-					-0-
10	372	N	166	-0-	-206	-0-	166	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4516	-0-	-599	-0-	143	1	4373	2	Y	-0-					-0-
06	4543	X	4543	-0-	-0-	-0-	143	1	4400	2	Y	-0-					-0-
07	4464	X	3885	-0-	-579	-0-	125	1	3760	2	Y	-0-					-0-
08	4526	X	4436	-0-	-90	-0-	146	1	4290	2	Y	-0-					-0-
09	4530	X	3959	-0-	-571	-0-	132	1	3827	2	Y	-0-					-0-
10	4681	X	3964	-0-	-717	-0-	129	1	3835	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
07	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
08	186	N	50	-0-	-136	-0-	50	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

05	930	N	454	-0-	-476	-0-	454	2			Y	-0-					-0-
06	720	N	485	-0-	-235	-0-	485	2			Y	-0-					-0-
07	558	N	327	-0-	-231	-0-	327	2			Y	-0-					-0-
08	465	N	172	-0-	-293	-0-	172	2			Y	-0-					-0-
09	480	N	187	-0-	-293	-0-	187	2			Y	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

05	4154	X	3121	-0-	-1033	-0-	3121	2			Y	-0-					-0-
06	3240	X	2228	-0-	-1012	-0-	2228	2			Y	-0-					-0-
07	4123	X	3863	-0-	-260	-0-	3863	2			Y	-0-					-0-
08	4125	X	4125	-0-	-0-	-0-	4125	2			Y	-0-					-0-
09	3990	X	3885	-0-	-105	-0-	3885	2			Y	-0-					-0-
10	3875	X	3795	-0-	-80	-0-	3795	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2499	N	2499	-0-	-0-	-0-	2499	2			Y	-0-					3
06	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					3
07	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					3
08	2373	N	2373	-0-	-0-	-0-	2373	2			Y	-0-					3
09	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					3
*10	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					3

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
08	868	N	689	-0-	-179	-0-	689	2			Y	-0-					-0-
09	840	N	766	-0-	-74	-0-	766	2			Y	-0-					-0-
10	868	N	625	-0-	-243	-0-	625	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2312	-0-	-230	-0-	2312	2			Y	-0-					-0-
06	2490	N	2137	-0-	-353	-0-	2137	2			Y	-0-					-0-
07	2356	N	2306	-0-	-50	-0-	2306	2			Y	-0-					-0-
08	2325	N	1967	-0-	-358	-0-	1967	2			Y	-0-					-0-
09	2130	N	2076	-0-	-54	-0-	2076	2			Y	-0-					-0-
10	2294	N	2161	-0-	-133	-0-	2161	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			Y	-0-					-0-
07	372	N	188	-0-	-184	-0-	188	2			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
06	1080	N	964	-0-	-116	-0-	964	2			Y	-0-					-0-
07	1116	N	772	-0-	-344	-0-	772	2			Y	-0-					-0-
08	1054	N	912	-0-	-142	-0-	912	2			Y	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	2			Y	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	2			Y	-0-					-0-
09	360	N	259	-0-	-101	-0-	259	2			Y	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1409	-0-	-203	-0-	1409	2			Y	-0-					-0-
06	1470	N	1445	-0-	-25	-0-	1445	2			Y	-0-					-0-
07	1395	N	1331	-0-	-64	-0-	1331	2			Y	-0-					-0-
08	1395	N	1270	-0-	-125	-0-	1270	2			Y	-0-					-0-
09	1440	N	1098	-0-	-342	-0-	1098	2			Y	-0-					-0-
10	1333	N	1272	-0-	-61	-0-	1272	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
06	1860	N	1357	-0-	-503	-0-	1357	2			Y	-0-					-0-
07	1581	N	1380	-0-	-201	-0-	1380	2			Y	-0-					-0-
08	1457	N	1303	-0-	-154	-0-	1303	2			Y	-0-					-0-
09	1350	N	1272	-0-	-78	-0-	1272	2			Y	-0-					-0-
10	1395	N	1252	-0-	-143	-0-	1252	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
06	1020	N	644	-0-	-376	-0-	644	2			Y	-0-					-0-
07	2108	N	2104	-0-	-4	-0-	2104	2			Y	-0-					-0-
08	1899	N	1899	-0-	-0-	-0-	1899	2			Y	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
10	2108	N	803	-0-	-1305	-0-	803	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1797	-0-	-993	-0-	1797	2			Y	-0-					-0-
06	2700	X	1901	-0-	-799	-0-	1901	2			Y	-0-					-0-
07	2635	X	250	-0-	-2385	-0-	250	2			Y	-0-					-0-
08	2635	X	1003	-0-	-1632	-0-	1003	2			Y	-0-					-0-
09	3054	X	3054	-0-	-0-	-0-	3054	2			Y	-0-					-0-
10	1953	X	1353	-0-	-600	-0-	1353	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3009	-0-	-308	-0-	3009	2			Y	-0-					-0-
06	3210	X	2999	-0-	-211	-0-	2999	2			Y	-0-					-0-
07	3224	X	2907	-0-	-317	-0-	2907	2			Y	-0-					-0-
08	3224	X	405	-0-	-2819	-0-	405	2			Y	-0-					-0-
09	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
10	3100	X	1144	-0-	-1956	-0-	1144	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
07	248	N	113	-0-	-135	-0-	113	2			Y	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	2			Y	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	2			Y	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1009	-0-	-2215	-0-	1009	2			Y	-0-					-0-
06	3808	X	3808	-0-	-0-	-0-	3808	2			Y	-0-					-0-
07	2525	X	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
08	2602	X	2602	-0-	-0-	-0-	2602	2			Y	-0-					-0-
09	3810	X	1935	-0-	-1875	-0-	1935	2			Y	-0-					-0-
10	3937	X	1543	-0-	-2394	-0-	1543	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
*10	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

05	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
06	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
07	2232	X	1872	-0-	-360	-0-	1872	2			N	-0-					-0-
08	2232	N	1350	-0-	-882	-0-	1350	2			N	-0-					-0-
09	2160	N	545	-0-	-1615	-0-	545	2			N	-0-					-0-
10	1860	N	1416	-0-	-444	-0-	1416	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

05	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					3
06	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					3
07	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					3
08	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					3
09	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					3
*10	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					3

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

05	1891	X	1305	-0-	-586	-0-	1305	2			Y	-0-					-0-
06	2490	X	1325	-0-	-1165	-0-	1325	2			Y	-0-					-0-
07	2573	X	734	-0-	-1839	-0-	734	2			Y	-0-					-0-
08	2573	X	148	-0-	-2425	-0-	148	2			Y	-0-					-0-
09	3716	X	3716	-0-	-0-	-0-	3716	2			Y	-0-					-0-
*10	2974	X	2974	-0-	-0-	-0-	2974	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

05	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
06	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
07	2790	X	2646	-0-	-144	-0-	2646	2			N	-0-					-0-
08	2790	X	2320	-0-	-470	-0-	2320	2			N	-0-					-0-
09	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
10	2790	X	2525	-0-	-265	-0-	2525	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	525	-0-	-312	-0-	525	2			Y	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
08	527	N	296	-0-	-231	-0-	296	2			Y	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
10	713	N	570	-0-	-143	-0-	570	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

05	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					-0-
06	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
07	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
08	1953	N	134	-0-	-1819	-0-	134	2			Y	-0-					-0-
09	2469	N	2469	-0-	-0-	-0-	2469	2			Y	-0-					-0-
10	2077	N	1110	-0-	-967	-0-	1110	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

05	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
08	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
*10	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

05	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

05	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
06	540	N	432	-0-	-108	-0-	432	2			Y	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
08	558	N	289	-0-	-269	-0-	289	2			Y	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

05	1519	N	1482	-0-	-37	-0-	1482	2			Y	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
07	1488	N	1006	-0-	-482	-0-	1006	2			Y	-0-					-0-
08	1488	N	771	-0-	-717	-0-	771	2			Y	-0-					-0-
09	810	N	511	-0-	-299	-0-	511	2			Y	-0-					-0-
10	992	N	429	-0-	-563	-0-	429	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

05	2852	X	1072	-0-	-1780	-0-	1072	2			N	-0-					-0-
06	2760	X	49	-0-	-2711	-0-	49	2			N	-0-					-0-
07	2852	X	9	-0-	-2843	-0-	9	2			N	-0-					-0-
08	3100	N	3323	-0-	223	223	3323	2			N	-0-					-0-
09	3000	N	3358	-0-	358	581	3358	2			N	-0-					-0-
*10	2308	N	1727	-0-	-581	-0-	1727	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1411	-0-	-77	-0-	1411	2			Y	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
07	1643	N	1637	-0-	-6	-0-	1637	2			Y	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
09	1710	N	1479	-0-	-231	-0-	1479	2			Y	-0-					-0-
10	1643	N	1118	-0-	-525	-0-	1118	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3405	X	3405	-0-	-0-	-0-	3405	2			Y	-0-					3
06	3381	X	3381	-0-	-0-	-0-	3381	2			Y	-0-					3
07	3317	X	3060	-0-	-257	-0-	3060	2			Y	-0-					3
08	3410	X	2654	-0-	-756	-0-	2654	2			Y	-0-					3
09	3390	X	2528	-0-	-862	-0-	2528	2			Y	-0-					3
10	3503	X	1534	-0-	-1969	-0-	1534	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
09	1680	N	1442	-0-	-238	-0-	1442	2			N	-0-					-0-
10	1674	N	1609	-0-	-65	-0-	1609	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	2			Y	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	49	-0-	-75	-0-	49	2			Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
08	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1102	-0-	-45	-0-	1102	2			Y	-0-					-0-
06	1410	N	1147	-0-	-263	-0-	1147	2			Y	-0-					-0-
07	961	N	658	-0-	-303	-0-	658	2			Y	-0-					-0-
08	1116	N	100	-0-	-1016	-0-	100	2			Y	-0-					-0-
09	3000	N	4758	-0-	1758	1758	4758	2			Y	-0-					-0-
*10	3100	N	1668	-0-	-1432	326	1668	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
07	1116	N	956	-0-	-160	-0-	956	2			Y	-0-					-0-
08	1023	N	852	-0-	-171	-0-	852	2			Y	-0-					-0-
09	960	N	785	-0-	-175	-0-	785	2			Y	-0-					-0-
10	961	N	812	-0-	-149	-0-	812	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6926	-0-	-824	-0-	6926	2			Y	-0-					-0-
06	7860	X	7610	-0-	-250	-0-	7610	2			Y	-0-					-0-
07	8122	X	7284	-0-	-838	-0-	7284	2			Y	-0-					-0-
08	8122	X	6654	-0-	-1468	-0-	6654	2			Y	-0-					-0-
09	7620	X	6717	-0-	-903	-0-	6717	2			Y	-0-					-0-
10	7874	X	7156	-0-	-718	-0-	7156	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4998	X	4998	-0-	-0-	-0-	4998	2			Y	-0-					-0-
06	2430	X	1973	-0-	-457	-0-	1973	2			Y	-0-					-0-
07	4967	X	4967	-0-	-0-	-0-	4967	2			Y	-0-					-0-
08	4867	X	3833	-0-	-1034	-0-	3833	2			Y	-0-					-0-
09	4710	X	3816	-0-	-894	-0-	3816	2			Y	-0-					-0-
10	4867	X	3011	-0-	-1856	-0-	3011	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3453	-0-	-856	-0-	3453	2			N	-0-					-0-
06	3930	X	2774	-0-	-1156	-0-	2774	2			N	-0-					-0-
07	4030	X	3861	-0-	-169	-0-	3861	2			N	-0-					-0-
08	3596	X	2634	-0-	-962	-0-	2634	2			N	-0-					-0-
09	3450	X	3300	-0-	-150	-0-	3300	2			N	-0-					-0-
*10	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
06	3450	X	3332	-0-	-118	-0-	3332	2			N	-0-					-0-
07	3565	X	3376	-0-	-189	-0-	3376	2			N	-0-					-0-
08	3565	X	3129	-0-	-436	-0-	3129	2			N	-0-					-0-
09	3330	X	3052	-0-	-278	-0-	3052	2			N	-0-					-0-
10	3441	X	2591	-0-	-850	-0-	2591	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3531	-0-	-809	-0-	3531	2			Y	-0-					-0-
06	4590	X	3672	-0-	-918	-0-	3672	2			Y	-0-					-0-
07	4743	X	4687	-0-	-56	-0-	4687	2			Y	-0-					-0-
08	4743	X	3634	-0-	-1109	-0-	3634	2			Y	-0-					-0-
09	4184	X	4184	-0-	-0-	-0-	4184	2			Y	-0-					-0-
10	4681	X	4108	-0-	-573	-0-	4108	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1508	X	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
06	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
07	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
08	1780	X	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
09	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
*10	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1635	X	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
06	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
07	3217	X	3217	-0-	-0-	-0-	3217	2			N	-0-					-0-
08	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-
09	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
*10	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4544	X	4544	-0-	-0-	-0-	4544	2			Y	-0-					-0-
06	8039	X	8039	-0-	-0-	-0-	8039	2			Y	-0-					-0-
07	1132	X	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
08	4557	X	1699	-0-	-2858	-0-	1699	2			Y	-0-					-0-
09	5160	X	1364	-0-	-3796	-0-	1364	2			Y	-0-					-0-
10	5332	X	1253	-0-	-4079	-0-	1253	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
09	180	N	126	-0-	-54	-0-	126	2			Y	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4262	X	4262	-0-	-0-	-0-	4262	2			Y	-0-					-0-
06	3540	X	2236	-0-	-1304	-0-	2236	2			Y	-0-					-0-
07	3534	X	1668	-0-	-1866	-0-	1668	2			Y	-0-					-0-
08	3999	X	2064	-0-	-1935	-0-	2064	2			Y	-0-					-0-
09	3870	X	1847	-0-	-2023	-0-	1847	2			Y	-0-					-0-
10	3999	X	2109	-0-	-1890	-0-	2109	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					4
06	1200	N	556	-0-	-644	-0-	556	2			Y	-0-					4
07	1860	N	519	-0-	-1341	-0-	519	2			Y	-0-					4
08	1364	N	466	-0-	-898	-0-	466	2			Y	-0-					4
09	570	N	421	-0-	-149	-0-	421	2			Y	-0-					4
10	527	N	477	-0-	-50	-0-	477	2			Y	-0-					4

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
06	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
07	1395	N	1136	-0-	-259	-0-	1136	2			Y	-0-					-0-
08	1426	N	992	-0-	-434	-0-	992	2			Y	-0-					-0-
09	1380	N	1223	-0-	-157	-0-	1223	2			Y	-0-					-0-
*10	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3193	-0-	-682	-0-	3193	2			Y	-0-					3
06	5260	X	5260	-0-	-0-	-0-	5260	2			Y	-0-					3
07	3875	X	3816	-0-	-59	-0-	3816	2			Y	-0-					3
08	5677	X	5677	-0-	-0-	-0-	5677	2			Y	-0-					3
09	3750	X	2795	-0-	-955	-0-	2795	2			Y	-0-					3
10	3875	X	3620	-0-	-255	-0-	3620	2			Y	-0-					3

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2017	-0-	-649	-0-	2017	2			Y	-0-					-0-
06	2580	X	2534	-0-	-46	-0-	2534	2			Y	-0-					-0-
07	2666	X	2563	-0-	-103	-0-	2563	2			Y	-0-					-0-
08	2511	X	2422	-0-	-89	-0-	2422	2			Y	-0-					-0-
09	2520	X	2071	-0-	-449	-0-	2071	2			Y	-0-					-0-
10	2604	X	2523	-0-	-81	-0-	2523	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3136	X	3136	-0-	-0-	-0-	3136	2			Y	-0-					-0-
06	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
07	3680	X	3680	-0-	-0-	-0-	3680	2			Y	-0-					-0-
08	3131	X	1025	-0-	-2106	-0-	1025	2			Y	-0-					-0-
09	3030	X	1067	-0-	-1963	-0-	1067	2			Y	-0-					-0-
10	3689	X	814	-0-	-2875	-0-	814	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3494	X	3494	-0-	-0-	-0-	3494	2			Y	-0-					-0-
06	3330	X	1753	-0-	-1577	-0-	1753	2			Y	-0-					-0-
07	3441	X	1053	-0-	-2388	-0-	1053	2			Y	-0-					-0-
08	3441	X	1262	-0-	-2179	-0-	1262	2			Y	-0-					-0-
09	3330	X	935	-0-	-2395	-0-	935	2			Y	-0-					-0-
10	3441	X	1175	-0-	-2266	-0-	1175	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3881	X	3881	-0-	-0-	-0-	3881	2			Y	-0-					-0-
06	4418	X	4418	-0-	-0-	-0-	4418	2			Y	-0-					-0-
07	2914	X	305	-0-	-2609	-0-	305	2			Y	-0-					-0-
08	2914	X	375	-0-	-2539	-0-	375	2			Y	-0-					-0-
09	2820	X	213	-0-	-2607	-0-	213	2			Y	-0-					-0-
10	2914	X	270	-0-	-2644	-0-	270	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

05	2263	X	1533	-0-	-730	-0-	1533	2			Y	-0-					-0-
06	1560	X	998	-0-	-562	-0-	998	2			Y	-0-					-0-
07	1519	X	1489	-0-	-30	-0-	1489	2			Y	-0-					-0-
08	1519	N	1371	-0-	-148	-0-	1371	2			Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
10	1488	N	762	-0-	-726	-0-	762	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

05	992	N	724	-0-	-268	-0-	724	2			Y	-0-					-0-
06	1020	N	712	-0-	-308	-0-	712	2			Y	-0-					-0-
07	1023	N	917	-0-	-106	-0-	917	2			Y	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
09	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
*10	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

05	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
08	1147	N	1115	-0-	-32	-0-	1115	2			Y	-0-					-0-
09	1080	N	842	-0-	-238	-0-	842	2			Y	-0-					-0-
10	1457	N	955	-0-	-502	-0-	955	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

05	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
06	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					-0-
07	1674	N	1431	-0-	-243	-0-	1431	2			N	-0-					-0-
08	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
09	1590	N	1334	-0-	-256	-0-	1334	2			N	-0-					-0-
10	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

05	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
06	2820	N	1542	-0-	-1278	-0-	1542	2			N	-0-					-0-
07	2697	N	1126	-0-	-1571	-0-	1126	2			N	-0-					-0-
08	2418	N	2354	-0-	-64	-0-	2354	2			N	-0-					-0-
09	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
*10	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

05	1674	N	1559	-0-	-115	-0-	1559	2			Y	-0-					3
06	1560	N	1527	-0-	-33	-0-	1527	2			Y	-0-					3
07	1705	N	1478	-0-	-227	-0-	1478	2			Y	-0-					3
08	1550	N	1459	-0-	-91	-0-	1459	2			Y	-0-					3
09	1530	N	1361	-0-	-169	-0-	1361	2			Y	-0-					3
10	1488	N	1480	-0-	-8	-0-	1480	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4095	X	4095	-0-	-0-	-0-	4095	2			Y	-0-					-0-
06	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					-0-
07	4309	X	3749	-0-	-560	-0-	3749	2			Y	-0-					-0-
08	4309	X	3412	-0-	-897	-0-	3412	2			Y	-0-					-0-
09	4170	X	3609	-0-	-561	-0-	3609	2			Y	-0-					-0-
*10	5488	X	5488	-0-	-0-	-0-	5488	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

05	5044	X	5044	-0-	-0-	-0-	5044	2			Y	-0-					59
06	4325	X	4325	-0-	-0-	-0-	4325	2			Y	-0-					59
07	5383	X	5383	-0-	-0-	-0-	5383	2			Y	-0-					59
08	5542	X	5542	-0-	-0-	-0-	5542	2			Y	-0-					59
09	4980	X	4980	-0-	-0-	-0-	4980	2			Y	-0-					59
10	5301	X	5264	-0-	-37	-0-	5264	2			Y	-0-					59

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

05	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
06	1830	N	1076	-0-	-754	-0-	1076	2			Y	-0-					-0-
07	1178	N	708	-0-	-470	-0-	708	2			Y	-0-					-0-
08	1395	N	1282	-0-	-113	-0-	1282	2			Y	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
*10	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

05	3596	X	1182	-0-	-2414	-0-	1182	2			Y	-0-					-0-
06	3480	X	1899	-0-	-1581	-0-	1899	2			Y	-0-					-0-
07	3596	X	1811	-0-	-1785	-0-	1811	2			Y	-0-					-0-
08	1643	X	1180	-0-	-463	-0-	1180	2			Y	-0-					-0-
09	1920	X	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
10	1953	X	1615	-0-	-338	-0-	1615	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

05	3069	X	1498	-0-	-1571	-0-	1498	2			Y	-0-					-0-
06	2670	X	2105	-0-	-565	-0-	2105	2			Y	-0-					-0-
07	2356	X	1898	-0-	-458	-0-	1898	2			Y	-0-					-0-
08	2356	X	1709	-0-	-647	-0-	1709	2			Y	-0-					-0-
09	2100	X	1326	-0-	-774	-0-	1326	2			Y	-0-					-0-
10	2170	X	1654	-0-	-516	-0-	1654	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

05	5301	X	5154	-0-	-147	-0-	5154	2			N	-0-					-0-
06	5130	X	4394	-0-	-736	-0-	4394	2			N	-0-					-0-
07	5301	X	4539	-0-	-762	-0-	4539	2			N	-0-					-0-
08	5239	X	5199	-0-	-40	-0-	5199	2			N	-0-					-0-
09	5070	X	4768	-0-	-302	-0-	4768	2			N	-0-					-0-
10	5146	X	4199	-0-	-947	-0-	4199	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
10	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					70
06	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					70
07	1395	N	1391	-0-	-4	-0-	1391	3			Y	-0-					70
08	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					70
09	1170	N	955	-0-	-215	-0-	955	3			Y	-0-					70
10	1209	N	1181	-0-	-28	-0-	1181	3			Y	-0-					70

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

05	1116	N	1041	-0-	-75	-0-	1041	3			Y	-0-					-0-
06	1080	N	947	-0-	-133	-0-	947	3			Y	-0-					-0-
07	1054	N	544	-0-	-510	-0-	544	3			Y	-0-					-0-
08	1054	N	5	-0-	-1049	-0-	5	3			Y	-0-					-0-
09	960	N	3	-0-	-957	-0-	3	3			Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
06	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	2			N	-0-					-0-
10	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
06	420	N	237	-0-	-183	-0-	237	3			Y	-0-					-0-
07	434	N	222	-0-	-212	-0-	222	3			Y	-0-					-0-
08	434	N	234	-0-	-200	-0-	234	3			Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10			-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2839	-0-	-44	-0-	200	1	2638	2	Y	1					13
							1	9									
06	2760	X	2693	-0-	-67	-0-	192	1	2495	2	Y	5					18
							6	9									
07	2852	X	2654	-0-	-198	-0-	203	1	2451	2	Y	-0-					18
08	2759	N	2662	-0-	-97	-0-	205	1	2455	2	Y	2	14	1			6
							2	9									
09	2670	N	2592	-0-	-78	-0-	189	1	2394	2	Y	8					14
							9	9									
*10	2681	N	2681	-0-	-0-	-0-	183	1	2483	2	Y	14	14	1			14
							15	9									

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	9	1	112	2	N	-0-					163
06	120	N	105	-0-	-15	-0-	7	1	98	2	N	-0-					163
07	124	N	117	-0-	-7	-0-	9	1	108	2	N	-0-					163
08	124	N	92	-0-	-32	-0-	7	1	85	2	N	-0-					163
*09	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					163
10	124	N	118	-0-	-6	-0-	8	1	110	2	N	-0-					163

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1	-0-	-2975	-0-	1	2			N	-0-					7
06	2730	X	-0-	-0-	-2730	-0-					N	-0-					7
07	2821	X	-0-	-0-	-2821	-0-					N	-0-					7
08	2449	X	151	-0-	-2298	-0-	151	2			N	-0-					7
09	780	X	70	-0-	-710	-0-	70	2			N	-0-					7
*10	56	X	56	-0-	-0-	-0-	56	2			N	-0-					7

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	176	-0-	-493	-0-	176	2			Y	-0-					-0-
06	450	N	162	-0-	-288	-0-	162	2			Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			Y	-0-					-0-
08	T. A.		155	-0-	155	155	155	2			Y	-0-					-0-
09	T. A.		150	-0-	150	305	150	2			Y	-0-					-0-
10	T. A.		130	-0-	130	435	130	2			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	-0-	-0-	-434	-0-					N	-0-					2
06	420	X	-0-	-0-	-420	-0-					N	-0-					2
07	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					2
08	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					2
09	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					2
*10	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					2

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3031	N	3031	-0-	-0-	-0-	3031	2			Y	-0-					-0-
06	2993	N	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
07	2933	N	2933	-0-	-0-	-0-	2933	2			Y	-0-					-0-
08	2976	N	2826	-0-	-150	-0-	2826	2			Y	-0-					-0-
09	2880	N	2357	-0-	-523	-0-	2357	2			Y	-0-					-0-
10	2945	N	2360	-0-	-585	-0-	2360	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	55	-0-	-844	-0-	55	2			Y	-0-					-0-
06	870	X	179	-0-	-691	-0-	179	2			Y	-0-					-0-
07	899	X	190	-0-	-709	-0-	190	2			Y	-0-					-0-
08	217	X	192	-0-	-25	-0-	192	2			Y	-0-					-0-
09	180	X	173	-0-	-7	-0-	173	2			Y	-0-					-0-
10	186	X	165	-0-	-21	-0-	165	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	275	-0-	-115	-0-	275	2			N	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*09	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
10	372	N	251	-0-	-121	-0-	251	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
08	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

05	4908	X	4908	-0-	-0-	-0-	4908	2			Y	-0-					-0-
06	4170	X	3835	-0-	-335	-0-	3835	2			Y	-0-					-0-
07	4309	X	4286	-0-	-23	-0-	4286	2			Y	-0-					-0-
08	4309	X	4116	-0-	-193	-0-	4116	2			Y	-0-					-0-
09	4170	X	3613	-0-	-557	-0-	3613	2			Y	-0-					-0-
10	4309	X	3946	-0-	-363	-0-	3946	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

05	1719	N	1719	-0-	-0-	-0-	80	1	1639	2	N	-0-					176
06	1868	N	1868	-0-	-0-	-0-	88	1	1780	2	N	-0-					176
07	1641	N	1641	-0-	-0-	-0-	77	1	1564	2	N	-0-					176
08	1655	N	1655	-0-	-0-	-0-	79	1	1576	2	N	-0-					176
09	1380	N	1286	-0-	-94	-0-	61	1	1225	2	N	-0-					176
*10	2284	N	2284	-0-	-0-	-0-	101	1	2183	2	N	-0-					176

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					-0-
06	1860	N	1750	-0-	-110	-0-	1750	2			Y	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	2			Y	-0-					-0-
08	1798	N	1712	-0-	-86	-0-	1712	2			Y	-0-					-0-
09	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
10	2046	N	1635	-0-	-411	-0-	1635	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

05	2542	X	1888	-0-	-654	-0-	1888	2			Y	-0-					-0-
06	2460	X	1889	-0-	-571	-0-	1889	2			Y	-0-					-0-
07	2542	X	1904	-0-	-638	-0-	1904	2			Y	-0-					-0-
08	2542	X	1805	-0-	-737	-0-	1805	2			Y	-0-					-0-
09	2070	X	1762	-0-	-308	-0-	1762	2			Y	-0-					-0-
10	1953	X	1874	-0-	-79	-0-	1874	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

05	1085	N	743	-0-	-342	-0-	743	2			Y	-0-					-0-
06	1050	N	436	-0-	-614	-0-	436	2			Y	-0-					-0-
07	1085	N	809	-0-	-276	-0-	809	2			Y	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
10	806	N	519	-0-	-287	-0-	519	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

05	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
06	360	N	295	-0-	-65	-0-	295	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14601	X	12628	-0-	-1973	-0-	12628	3			N	-0-					-0-
06	14130	X	6848	-0-	-7282	-0-	6848	3			N	-0-					-0-
07	18968	X	18968	-0-	-0-	-0-	18968	3			N	-0-					-0-
08	15052	X	15052	-0-	-0-	-0-	15052	3			N	-0-					-0-
09	14130	X	10830	-0-	-3300	-0-	10830	3			N	-0-					-0-
10	14601	X	2664	-0-	-11937	-0-	2664	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
06	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
09	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	1334	3			Y	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
08	1395	N	1270	-0-	-125	-0-	1270	3			Y	-0-					-0-
09	1320	N	1213	-0-	-107	-0-	1213	3			Y	-0-					-0-
10	1302	N	1183	-0-	-119	-0-	1183	3			Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4685	X	4685	-0-	-0-	-0-	4685	3			Y	-0-					-0-
06	4463	X	4463	-0-	-0-	-0-	4461	3	2	9	Y	2	2	1			-0-
07	4549	X	4549	-0-	-0-	-0-	4548	3	1	9	Y	1	1	1			-0-
08	4836	X	4497	-0-	-339	-0-	4495	3	2	9	Y	2	2	1			-0-
09	4590	X	4262	-0-	-328	-0-	4262	3			Y	-0-					-0-
10	4681	X	4260	-0-	-421	-0-	4259	3	1	9	Y	1	1	1			-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
09	1590	N	240	-0-	-1350	-0-	240	3			Y	-0-					-0-
10	1395	N	126	-0-	-1269	-0-	126	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2528	N	2528	-0-	-0-	-0-	2528	3			Y	-0-					-0-
06	2414	N	2414	-0-	-0-	-0-	2414	3			Y	-0-					-0-
07	2524	N	2524	-0-	-0-	-0-	2524	3			Y	-0-					-0-
08	2542	N	2401	-0-	-141	-0-	2401	3			Y	-0-					-0-
09	2400	N	2341	-0-	-59	-0-	2341	3			Y	-0-					-0-
10	2511	N	2425	-0-	-86	-0-	2425	3			Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1570	-0-	-42	-0-	1570	3			N	-0-					-0-
06	1530	N	1502	-0-	-28	-0-	1502	3			N	-0-					-0-
07	1612	N	1521	-0-	-91	-0-	1521	3			N	-0-					-0-
08	1581	N	1513	-0-	-68	-0-	1513	3			N	-0-					-0-
09	1500	N	1462	-0-	-38	-0-	1462	3			N	-0-					-0-
*10	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4179	-0-	-99	-0-	4179	3			Y	-0-					-0-
06	4140	X	3980	-0-	-160	-0-	3979	3	1	9	Y	1	1	1			-0-
07	4278	X	4113	-0-	-165	-0-	4112	3	1	9	Y	1	1	1			-0-
08	4216	X	4138	-0-	-78	-0-	4137	3	1	9	Y	1	1	1			-0-
09	4080	X	3987	-0-	-93	-0-	3987	3			Y	-0-					-0-
10	4185	X	3643	-0-	-542	-0-	3643	3			Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5294	-0-	-1030	-0-	5294	3			Y	-0-					-0-
06	5850	X	5252	-0-	-598	-0-	5250	3	2	9	Y	2	2	1			-0-
07	5859	X	5388	-0-	-471	-0-	5387	3	1	9	Y	1	1	1			-0-
08	5464	X	5464	-0-	-0-	-0-	5462	3	2	9	Y	2	2	1			-0-
09	5810	X	5810	-0-	-0-	-0-	5810	3			Y	-0-					-0-
*10	5661	X	5661	-0-	-0-	-0-	5660	3	1	9	Y	1	1	1			-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	1240	N	1196	-0-	-44	-0-	1196	3			Y	-0-					-0-
08	1209	N	1185	-0-	-24	-0-	1185	3			Y	-0-					-0-
09	1170	N	1148	-0-	-22	-0-	1148	3			Y	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	3			Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2348	N	2348	-0-	-0-	-0-	2348	3			Y	-0-					-0-
06	2245	N	2245	-0-	-0-	-0-	2245	3			Y	-0-					-0-
07	2418	N	2418	-0-	-0-	-0-	2418	3			Y	-0-					-0-
08	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-					-0-
09	2250	N	2193	-0-	-57	-0-	2193	3			Y	-0-					-0-
10	2387	N	1542	-0-	-845	-0-	1542	3			Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	-0-	1642	3			Y	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					-0-
08	1643	N	1512	-0-	-131	-0-	1512	3			Y	-0-					-0-
09	1799	N	1799	-0-	-0-	-0-	1799	3			Y	-0-					-0-
*10	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	4884	-0-	-1223	-0-	4884	3			Y	-0-					-0-
06	5910	X	4413	-0-	-1497	-0-	4411	3	2	9	Y	2	2	1			-0-
07	6107	X	4664	-0-	-1443	-0-	4663	3	1	9	Y	1	1	1			-0-
08	6076	X	4548	-0-	-1528	-0-	4546	3	2	9	Y	2	2	1			-0-
09	5826	X	5826	-0-	-0-	-0-	5826	3			Y	-0-					-0-
10	4898	X	4384	-0-	-514	-0-	4383	3	1	9	Y	1	1	1			-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1356	-0-	-225	-0-	1356	3			Y	-0-					-0-
06	1500	N	1332	-0-	-168	-0-	1332	3			Y	-0-					-0-
07	1333	N	1211	-0-	-122	-0-	1211	3			Y	-0-					-0-
08	1364	N	1160	-0-	-204	-0-	1160	3			Y	-0-					-0-
09	1320	N	980	-0-	-340	-0-	980	3			Y	-0-					-0-
10	1209	N	1074	-0-	-135	-0-	1074	3			Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2761	N	2761	-0-	-0-	-0-	2761	3			Y	-0-					-0-
06	2844	N	2844	-0-	-0-	-0-	2844	3			Y	-0-					-0-
07	3100	N	3781	-0-	681	681	3781	3			Y	-0-					-0-
08	2894	N	2213	-0-	-681	-0-	2213	3			Y	-0-					-0-
09	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
*10	1543	X	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	217	N	137	-0-	-80	-0-	137	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
10	124	N	39	-0-	-85	-0-	39	3			Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2202	N	2202	-0-	-0-	-0-	2202	3			Y	-0-					-0-
06	2400	N	2226	-0-	-174	-0-	2226	3			Y	-0-					-0-
07	2573	N	2289	-0-	-284	-0-	2289	3			Y	-0-					-0-
08	2201	N	2155	-0-	-46	-0-	2155	3			Y	-0-					-0-
09	2190	N	1978	-0-	-212	-0-	1978	3			Y	-0-					-0-
10	2263	N	1986	-0-	-277	-0-	1986	3			Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2702	-0-	-26	-0-	2702	3			Y	-0-					-0-
06	2610	N	2572	-0-	-38	-0-	2572	3			Y	-0-					-0-
07	2697	N	2650	-0-	-47	-0-	2650	3			Y	-0-					-0-
08	2518	N	2518	-0-	-0-	-0-	2518	3			Y	-0-					-0-
09	2479	N	2479	-0-	-0-	-0-	2479	3			Y	-0-					-0-
10	2418	N	2280	-0-	-138	-0-	2280	3			Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1244	-0-	-244	-0-	1244	3			Y	-0-					-0-
06	1500	N	873	-0-	-627	-0-	873	3			Y	-0-					-0-
07	1426	N	1288	-0-	-138	-0-	1288	3			Y	-0-					-0-
08	1240	N	1138	-0-	-102	-0-	1138	3			Y	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
10	1302	N	911	-0-	-391	-0-	911	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1960	-0-	-396	-0-	1960	3			Y	-0-					-0-
06	1950	N	1870	-0-	-80	-0-	1870	3			Y	-0-					-0-
07	1953	N	1893	-0-	-60	-0-	1893	3			Y	-0-					-0-
08	1953	N	1878	-0-	-75	-0-	1878	3			Y	-0-					-0-
09	1860	N	1776	-0-	-84	-0-	1776	3			Y	-0-					-0-
10	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1100	-0-	-1318	-0-	1100	3			Y	-0-					-0-
06	990	X	944	-0-	-46	-0-	944	3			Y	-0-					-0-
07	1023	X	899	-0-	-124	-0-	899	3			Y	-0-					-0-
08	1085	N	889	-0-	-196	-0-	889	3			Y	-0-					-0-
09	930	N	885	-0-	-45	-0-	885	3			Y	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5015	X	5015	-0-	-0-	-0-	5015	3			Y	-0-					-0-
06	4632	X	4632	-0-	-0-	-0-	4630	3	2	9	Y	2	2	1			-0-
07	4588	X	4026	-0-	-562	-0-	4026	3			Y	-0-					-0-
08	5677	X	5677	-0-	-0-	-0-	5675	3	2	9	Y	2	2	1			-0-
09	5941	X	5941	-0-	-0-	-0-	5941	3			Y	-0-					-0-
10	5022	X	4783	-0-	-239	-0-	4782	3	1	9	Y	1	1	1			-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			Y	-0-					-0-
07	434	N	308	-0-	-126	-0-	308	3			Y	-0-					-0-
08	372	N	287	-0-	-85	-0-	287	3			Y	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	3			Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					-0-
07	1085	N	1057	-0-	-28	-0-	1057	3			Y	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
09	1740	N	1740	-0-	-0-	-0-	1740	3			Y	-0-					-0-
*10	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1932	N	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-
06	2527	N	2527	-0-	-0-	-0-	2527	3			Y	-0-					-0-
07	2121	N	2121	-0-	-0-	-0-	2121	3			Y	-0-					-0-
08	1922	N	1917	-0-	-5	-0-	1917	3			Y	-0-					-0-
09	2142	N	2142	-0-	-0-	-0-	2142	3			Y	-0-					-0-
10	2108	N	1373	-0-	-735	-0-	1373	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

05	2015	N	1884	-0-	-131	-0-	1884	3			Y	-0-					-0-
06	1890	N	1810	-0-	-80	-0-	1810	3			Y	-0-					-0-
07	1953	N	1917	-0-	-36	-0-	1917	3			Y	-0-					-0-
08	1860	N	1805	-0-	-55	-0-	1805	3			Y	-0-					-0-
09	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
*10	2027	N	2027	-0-	-0-	-0-	2027	3			Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

05	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-
07	1581	N	1523	-0-	-58	-0-	1523	3			Y	-0-					-0-
08	1457	N	1252	-0-	-205	-0-	1252	3			Y	-0-					-0-
09	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
10	1457	N	1225	-0-	-232	-0-	1225	3			Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

05	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
08	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
*10	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

05	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
06	420	N	146	-0-	-274	-0-	146	3			Y	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	3			Y	-0-					-0-
08	775	N	462	-0-	-313	-0-	462	3			Y	-0-					-0-
09	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					-0-
*10	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

05	9424	X	7530	-0-	-1894	-0-	7530	3			Y	-0-					-0-
06	9120	X	7858	-0-	-1262	-0-	7855	3	3	9	Y	3	3	1			-0-
07	9424	X	7939	-0-	-1485	-0-	7937	3	2	9	Y	2	2	1			-0-
08	8237	X	8237	-0-	-0-	-0-	8234	3	3	9	Y	3	3	1			-0-
09	7809	X	7809	-0-	-0-	-0-	7809	3			Y	-0-					-0-
*10	8234	X	8234	-0-	-0-	-0-	8232	3	2	9	Y	2	2	1			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

05	651	N	522	-0-	-129	-0-	522	3			Y	-0-					-0-
06	660	N	166	-0-	-494	-0-	166	3			Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
08	527	N	429	-0-	-98	-0-	429	3			Y	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
*10	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

05	899	N	822	-0-	-77	-0-	822	3			Y	-0-					-0-
06	810	N	731	-0-	-79	-0-	731	3			Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
08	837	N	816	-0-	-21	-0-	816	3			Y	-0-					-0-
09	720	N	687	-0-	-33	-0-	687	3			Y	-0-					-0-
10	837	N	696	-0-	-141	-0-	696	3			Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

05	2573	N	2456	-0-	-117	-0-	2456	3			Y	-0-					-0-
06	2724	N	2724	-0-	-0-	-0-	2724	3			Y	-0-					-0-
07	2990	N	2990	-0-	-0-	-0-	2990	3			Y	-0-					-0-
08	2757	N	2757	-0-	-0-	-0-	2757	3			Y	-0-					-0-
09	2563	N	2563	-0-	-0-	-0-	2563	3			Y	-0-					-0-
10	2604	N	1902	-0-	-702	-0-	1902	3			Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

05	5549	X	1628	-0-	-3921	-0-	1628	3			Y	-0-					-0-
06	5370	X	1823	-0-	-3547	-0-	1823	3			Y	-0-					-0-
07	5549	X	1388	-0-	-4161	-0-	1388	3			Y	-0-					-0-
08	4946	X	4946	-0-	-0-	-0-	4944	3	2	9	Y	2	2	1			-0-
09	9718	X	9718	-0-	-0-	-0-	9718	3			Y	-0-					-0-
*10	7087	X	7087	-0-	-0-	-0-	7085	3	2	9	Y	2	2	1			-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

05	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
07	1705	N	1642	-0-	-63	-0-	1642	3			Y	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	3			Y	-0-					-0-
09	1650	N	1583	-0-	-67	-0-	1583	3			Y	-0-					-0-
10	1643	N	1638	-0-	-5	-0-	1638	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
06	1200	N	1177	-0-	-23	-0-	1177	3			Y	-0-					-0-
07	1209	N	1174	-0-	-35	-0-	1174	3			Y	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
*10	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	449	-0-	-450	-0-	449	3			Y	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
07	899	N	754	-0-	-145	-0-	754	3			Y	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3502	X	3502	-0-	-0-	-0-	3502	3			Y	-0-					-0-
06	3503	X	3503	-0-	-0-	-0-	3502	3	1	9	Y	1	1	1			-0-
07	3401	X	3401	-0-	-0-	-0-	3401	3			Y	-0-					-0-
08	3616	X	3616	-0-	-0-	-0-	3615	3	1	9	Y	1	1	1			-0-
09	3452	X	3452	-0-	-0-	-0-	3452	3			Y	-0-					-0-
*10	3518	X	3518	-0-	-0-	-0-	3518	3			Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
07	1395	N	1390	-0-	-5	-0-	1390	3			Y	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
10	1240	N	1081	-0-	-159	-0-	1081	3			Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1919	-0-	-65	-0-	1919	3			Y	-0-					-0-
06	1860	N	1767	-0-	-93	-0-	1767	3			Y	-0-					-0-
07	1984	N	1981	-0-	-3	-0-	1981	3			Y	-0-					-0-
08	1922	N	1850	-0-	-72	-0-	1850	3			Y	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					-0-
10	1984	N	1785	-0-	-199	-0-	1785	3			Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-
06	1656	N	1656	-0-	-0-	-0-	1656	3			Y	-0-					-0-
07	1581	N	1561	-0-	-20	-0-	1561	3			Y	-0-					-0-
08	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
09	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					-0-
*10	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1183	-0-	-305	-0-	1183	3			Y	-0-					-0-
06	840	N	573	-0-	-267	-0-	573	3			Y	-0-					-0-
07	2366	N	2366	-0-	-0-	-0-	2366	3			Y	-0-					-0-
08	1178	N	1061	-0-	-117	-0-	1061	3			Y	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
10	2139	N	384	-0-	-1755	-0-	384	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1921	-0-	-342	-0-	1921	3			Y	-0-					-0-
06	2250	N	1848	-0-	-402	-0-	1848	3			Y	-0-					-0-
07	2170	N	1938	-0-	-232	-0-	1938	3			Y	-0-					-0-
08	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
09	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
*10	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3650	-0-	-8	-0-	3650	3			Y	-0-					-0-
06	3600	X	3513	-0-	-87	-0-	3512	3	1	9	Y	1	1	1			-0-
07	3751	X	3300	-0-	-451	-0-	3300	3			Y	-0-					-0-
08	3751	X	3179	-0-	-572	-0-	3178	3	1	9	Y	1	1	1			-0-
09	3630	X	3071	-0-	-559	-0-	3071	3			Y	-0-					-0-
10	3658	X	3544	-0-	-114	-0-	3544	3			Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2807	N	2807	-0-	-0-	-0-	2807	3			Y	-0-					-0-
06	2708	N	2708	-0-	-0-	-0-	2708	3			Y	-0-					-0-
07	2755	N	2755	-0-	-0-	-0-	2755	3			Y	-0-					-0-
08	2821	N	2650	-0-	-171	-0-	2650	3			Y	-0-					-0-
09	2700	N	2605	-0-	-95	-0-	2605	3			Y	-0-					-0-
10	2759	N	2707	-0-	-52	-0-	2707	3			Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
06	1350	N	1212	-0-	-138	-0-	1212	3			Y	-0-					-0-
07	1395	N	202	-0-	-1193	-0-	202	3			Y	-0-					-0-
08	1519	N	8	-0-	-1511	-0-	8	3			Y	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	840	N	676	-0-	-164	-0-	676	3			N	-0-					-0-
07	992	N	611	-0-	-381	-0-	611	3			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2629	X	2629	-0-	-0-	-0-	2629	3			Y	-0-					-0-
06	2581	X	2581	-0-	-0-	-0-	2581	3			Y	-0-					-0-
07	2733	N	2733	-0-	-0-	-0-	2733	3			Y	-0-					-0-
08	2729	X	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
09	2655	X	2655	-0-	-0-	-0-	2655	3			Y	-0-					-0-
10	2728	X	2717	-0-	-11	-0-	2717	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
09	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
*10	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
10	465	N	430	-0-	-35	-0-	430	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2087	N	2087	-0-	-0-	-0-	2087	3			Y	-0-					-0-
06	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					-0-
07	2976	N	2306	-0-	-670	-0-	2306	3			Y	-0-					-0-
08	3069	X	1730	-0-	-1339	-0-	1730	3			Y	-0-					-0-
09	2970	X	1605	-0-	-1365	-0-	1605	3			Y	-0-					-0-
10	2294	X	1553	-0-	-741	-0-	1553	3			Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1707	-0-	-60	-0-	1707	3			Y	-0-					-0-
06	1590	N	1513	-0-	-77	-0-	1513	3			Y	-0-					-0-
07	1767	N	1417	-0-	-350	-0-	1417	3			Y	-0-					-0-
08	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	3			Y	-0-					-0-
*10	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3249	-0-	-6	-0-	3249	3			Y	-0-					-0-
06	3185	X	3185	-0-	-0-	-0-	3184	3	1	9	Y	1	1	1			-0-
07	3498	X	3498	-0-	-0-	-0-	3498	3			Y	-0-					-0-
08	3508	X	3508	-0-	-0-	-0-	3507	3	1	9	Y	1	1	1			-0-
09	3444	X	3444	-0-	-0-	-0-	3444	3			Y	-0-					-0-
10	3503	X	3439	-0-	-64	-0-	3439	3			Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3154	-0-	-442	-0-	3154	3			Y	-0-					-0-
06	3450	X	3334	-0-	-116	-0-	3333	3	1	9	Y	1	1	1			-0-
07	3565	X	3433	-0-	-132	-0-	3433	3			Y	-0-					-0-
08	3503	X	3419	-0-	-84	-0-	3418	3	1	9	Y	1	1	1			-0-
09	3330	X	3291	-0-	-39	-0-	3291	3			Y	-0-					-0-
10	3441	X	3082	-0-	-359	-0-	3082	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-
06	810	N	743	-0-	-67	-0-	743	3			Y	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
08	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-
09	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
*10	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1777	3			Y	-0-					-0-
09	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-
*10	1743	N	1743	-0-	-0-	-0-	1743	3			Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2225	N	2225	-0-	-0-	-0-	2225	3			Y	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
08	2232	N	2022	-0-	-210	-0-	2022	3			Y	-0-					-0-
09	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
*10	1799	N	1799	-0-	-0-	-0-	1799	3			Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
06	2010	N	1830	-0-	-180	-0-	1830	3			Y	-0-					-0-
07	2015	N	1699	-0-	-316	-0-	1699	3			Y	-0-					-0-
08	1984	N	1704	-0-	-280	-0-	1704	3			Y	-0-					-0-
09	1830	N	1471	-0-	-359	-0-	1471	3			Y	-0-					-0-
10	1705	N	1407	-0-	-298	-0-	1407	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1407	-0-	-825	-0-	1407	3			Y	-0-					-0-
06	2130	N	1344	-0-	-786	-0-	1344	3			Y	-0-					-0-
07	2139	N	659	-0-	-1480	-0-	659	3			Y	-0-					-0-
08	1395	N	107	-0-	-1288	-0-	107	3			Y	-0-					-0-
09	1350	N	-0-	-0-	-1350	-0-					Y	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3066	-0-	-282	-0-	3066	3			N	-0-					-0-
06	3210	X	3014	-0-	-196	-0-	3013	3	1	9	N	1	1	1			-0-
07	3317	X	3156	-0-	-161	-0-	3156	3			N	-0-					-0-
08	3317	X	3093	-0-	-224	-0-	3092	3	1	9	N	1	1	1			-0-
09	3090	X	3059	-0-	-31	-0-	3059	3			N	-0-					-0-
10	3162	X	3079	-0-	-83	-0-	3079	3			N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	953	-0-	-1372	-0-	953	3			Y	-0-					-0-
06	1770	N	1037	-0-	-733	-0-	1037	3			Y	-0-					-0-
07	1997	N	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
08	1959	X	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
09	1878	X	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
10	1984	X	1694	-0-	-290	-0-	1694	3			Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3154	-0-	-287	-0-	3154	3			Y	-0-					-0-
06	3270	X	3130	-0-	-140	-0-	3129	3	1	9	Y	1	1	1			-0-
07	3379	X	3280	-0-	-99	-0-	3280	3			Y	-0-					-0-
08	3253	X	3253	-0-	-0-	-0-	3252	3	1	9	Y	1	1	1			-0-
09	3120	X	3089	-0-	-31	-0-	3089	3			Y	-0-					-0-
10	3286	X	2734	-0-	-552	-0-	2734	3			Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2433	-0-	-47	-0-	2433	3			Y	-0-					-0-
06	2370	N	2303	-0-	-67	-0-	2303	3			Y	-0-					-0-
07	2566	N	2566	-0-	-0-	-0-	2566	3			Y	-0-					-0-
08	2507	N	2507	-0-	-0-	-0-	2507	3			Y	-0-					-0-
09	2472	N	2472	-0-	-0-	-0-	2472	3			Y	-0-					-0-
*10	2596	N	2596	-0-	-0-	-0-	2596	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	922	-0-	-2209	-0-	922	3			Y	-0-					-0-
06	2425	X	2425	-0-	-0-	-0-	2425	3			Y	-0-					-0-
07	4056	X	4056	-0-	-0-	-0-	4055	3	1	9	Y	1	1	1			-0-
08	3535	X	3535	-0-	-0-	-0-	3534	3	1	9	Y	1	1	1			-0-
09	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
10	3875	X	177	-0-	-3698	-0-	177	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1167	-0-	-166	-0-	1167	3			Y	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-
10	1209	N	1124	-0-	-85	-0-	1124	3			Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3211	-0-	-106	-0-	3211	3			Y	-0-					-0-
06	3210	X	3121	-0-	-89	-0-	3120	3	1	9	Y	1	1	1			-0-
07	3317	X	3243	-0-	-74	-0-	3243	3			Y	-0-					-0-
08	3317	X	3194	-0-	-123	-0-	3193	3	1	9	Y	1	1	1			-0-
09	3210	X	3090	-0-	-120	-0-	3090	3			Y	-0-					-0-
10	3255	X	3171	-0-	-84	-0-	3171	3			Y	-0-					-0-

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
06	1650	N	872	-0-	-778	-0-	872	3			Y	-0-					-0-
07	1364	N	1140	-0-	-224	-0-	1140	3			Y	-0-					-0-
08	1271	N	728	-0-	-543	-0-	728	3			Y	-0-					-0-
09	870	N	349	-0-	-521	-0-	349	3			Y	-0-					-0-
10	1147	N	527	-0-	-620	-0-	527	3			Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			Y	-0-					-0-
08	558	N	451	-0-	-107	-0-	451	3			Y	-0-					-0-
09	570	N	394	-0-	-176	-0-	394	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	379	-0-	-117	-0-	379	3			Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2250	-0-	-13	-0-	2250	3			Y	-0-					-0-
06	2190	N	2163	-0-	-27	-0-	2163	3			Y	-0-					-0-
07	2232	N	2213	-0-	-19	-0-	2213	3			Y	-0-					-0-
08	2232	N	2229	-0-	-3	-0-	2229	3			Y	-0-					-0-
09	2160	N	2108	-0-	-52	-0-	2108	3			Y	-0-					-0-
*10	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2197	N	2197	-0-	-0-	-0-	2197	3			Y	-0-					-0-
06	2160	N	1943	-0-	-217	-0-	1943	3			Y	-0-					-0-
07	2170	N	1999	-0-	-171	-0-	1999	3			Y	-0-					-0-
08	2015	N	1741	-0-	-274	-0-	1741	3			Y	-0-					-0-
09	1950	N	1610	-0-	-340	-0-	1610	3			Y	-0-					-0-
10	1984	N	1768	-0-	-216	-0-	1768	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3970	X	2952	-0-	-1018	-0-	2952	3			Y	-0-					-0-
06	2757	X	2757	-0-	-0-	-0-	2757	3			Y	-0-					-0-
07	2668	X	2668	-0-	-0-	-0-	2668	3			Y	-0-					-0-
08	2762	X	2762	-0-	-0-	-0-	2762	3			Y	-0-					-0-
09	2571	X	2571	-0-	-0-	-0-	2571	3			Y	-0-					-0-
10	2604	X	1715	-0-	-889	-0-	1715	3			Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
10	155	N	67	-0-	-88	-0-	67	3			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4502	-0-	-1140	-0-	4502	3			Y	-0-					-0-
06	6900	X	1292	-0-	-5608	-0-	1292	3			Y	-0-					-0-
07	7536	X	7536	-0-	-0-	-0-	7534	3	2	9	Y	2	2	1			-0-
08	7735	X	7735	-0-	-0-	-0-	7732	3	3	9	Y	3	3	1			-0-
09	6941	X	6941	-0-	-0-	-0-	6941	3			Y	-0-					-0-
10	7533	X	7107	-0-	-426	-0-	7105	3	2	9	Y	2	2	1			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	6975	-0-	-0-	-0-	6975	3			Y	-0-					-0-
06	6300	X	5879	-0-	-421	-0-	5877	3	2	9	Y	2	2	1			-0-
07	6603	X	6112	-0-	-491	-0-	6110	3	2	9	Y	2	2	1			-0-
08	5177	X	4521	-0-	-656	-0-	4519	3	2	9	Y	2	2	1			-0-
09	5010	X	3868	-0-	-1142	-0-	3868	3			Y	-0-					-0-
*10	5430	X	5430	-0-	-0-	-0-	5429	3	1	9	Y	1	1	1			-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3430	-0-	-73	-0-	3430	3			Y	-0-					-0-
06	3390	X	3250	-0-	-140	-0-	3249	3	1	9	Y	1	1	1			-0-
07	3472	X	3377	-0-	-95	-0-	3377	3			Y	-0-					-0-
08	3443	X	3443	-0-	-0-	-0-	3442	3	1	9	Y	1	1	1			-0-
09	3330	X	3265	-0-	-65	-0-	3265	3			Y	-0-					-0-
10	3441	X	2959	-0-	-482	-0-	2959	3			Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	381	3			Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3554	-0-	-166	-0-	3554	3			Y	-0-					-0-
06	3600	X	3479	-0-	-121	-0-	3478	3	1	9	Y	1	1	1			-0-
07	3720	X	3355	-0-	-365	-0-	3355	3			Y	-0-					-0-
08	3565	X	3398	-0-	-167	-0-	3397	3	1	9	Y	1	1	1			-0-
09	3480	X	3461	-0-	-19	-0-	3461	3			Y	-0-					-0-
10	3596	X	3339	-0-	-257	-0-	3339	3			Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3158	-0-	-469	-0-	3158	3			Y	-0-					-0-
06	3510	X	3205	-0-	-305	-0-	3204	3	1	9	Y	1	1	1			-0-
07	3627	X	3329	-0-	-298	-0-	3329	3			Y	-0-					-0-
08	3782	X	3264	-0-	-518	-0-	3263	3	1	9	Y	1	1	1			-0-
09	3210	X	3168	-0-	-42	-0-	3168	3			Y	-0-					-0-
10	3317	X	3071	-0-	-246	-0-	3071	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2909	-0-	-284	-0-	2909	3			Y	-0-					-0-
06	3120	X	2824	-0-	-296	-0-	2824	3			Y	-0-					-0-
07	3224	X	2840	-0-	-384	-0-	2840	3			Y	-0-					-0-
08	3224	X	2770	-0-	-454	-0-	2770	3			Y	-0-					-0-
09	2820	X	2718	-0-	-102	-0-	2718	3			Y	-0-					-0-
10	2914	X	2463	-0-	-451	-0-	2463	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	811	-0-	-987	-0-	811	3			Y	-0-					-0-
06	1980	X	1682	-0-	-298	-0-	1682	3			Y	-0-					-0-
07	2046	X	1158	-0-	-888	-0-	1158	3			Y	-0-					-0-
08	2046	X	823	-0-	-1223	-0-	823	3			Y	-0-					-0-
09	1680	X	300	-0-	-1380	-0-	300	3			Y	-0-					-0-
*10	3166	X	3166	-0-	-0-	-0-	3166	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	3			Y	-0-					-0-
08	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
*10	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3543	-0-	-239	-0-	3543	3			Y	-0-					-0-
06	3420	X	3342	-0-	-78	-0-	3341	3	1	9	Y	1	1	1			-0-
07	3627	X	3289	-0-	-338	-0-	3289	3			Y	-0-					-0-
08	3627	X	3377	-0-	-250	-0-	3376	3	1	9	Y	1	1	1			-0-
09	3510	X	3267	-0-	-243	-0-	3267	3			Y	-0-					-0-
10	3534	X	3479	-0-	-55	-0-	3479	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3120	-0-	20	20	3120	3			Y	-0-					60
06	2730	N	1361	-0-	-1369	-0-	1361	3			Y	-0-					60
07	2821	N	1066	-0-	-1755	-0-	1066	3			Y	-0-					60
08	3131	X	1111	-0-	-2020	-0-	1111	3			Y	-0-					60
09	3030	X	1106	-0-	-1924	-0-	1106	3			Y	-0-					60
10	3131	X	1544	-0-	-1587	-0-	1544	3			Y	-0-					60

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5721	-0-	-14	-0-	5721	3			Y	-0-					-0-
06	5566	X	5566	-0-	-0-	-0-	5564	3	2	9	Y	2	2	1			-0-
07	5766	X	5751	-0-	-15	-0-	5750	3	1	9	Y	1	1	1			-0-
08	5735	X	5630	-0-	-105	-0-	5628	3	2	9	Y	2	2	1			-0-
09	5550	X	5312	-0-	-238	-0-	5312	3			Y	-0-					-0-
10	5735	X	5336	-0-	-399	-0-	5335	3	1	9	Y	1	1	1			-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1620	N	1189	-0-	-431	-0-	1189	3			N	-0-					-0-
07	837	N	594	-0-	-243	-0-	594	3			N	-0-					-0-
08	1178	N	576	-0-	-602	-0-	576	3			N	-0-					-0-
09	1200	N	817	-0-	-383	-0-	817	3			N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2393	-0-	-87	-0-	2393	3			Y	-0-					-0-
06	2512	N	2512	-0-	-0-	-0-	2512	3			Y	-0-					-0-
07	2506	N	2506	-0-	-0-	-0-	2506	3			Y	-0-					-0-
08	2254	N	2254	-0-	-0-	-0-	2254	3			Y	-0-					-0-
09	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					-0-
*10	2011	N	2011	-0-	-0-	-0-	2011	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3544	-0-	-145	-0-	3544	3			Y	-0-					-0-
06	3570	X	3540	-0-	-30	-0-	3539	3	1	9	Y	1	1	1			-0-
07	3615	X	3615	-0-	-0-	-0-	3615	3			Y	-0-					-0-
08	3573	X	3573	-0-	-0-	-0-	3572	3	1	9	Y	1	1	1			-0-
09	3459	X	3459	-0-	-0-	-0-	3459	3			Y	-0-					-0-
*10	3281	X	3281	-0-	-0-	-0-	3281	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5998	X	5998	-0-	-0-	-0-	5998	3			Y	-0-					-0-
06	5646	X	5646	-0-	-0-	-0-	5644	3	2	9	Y	2	2	1			-0-
07	5924	X	5924	-0-	-0-	-0-	5923	3	1	9	Y	1	1	1			-0-
08	5983	X	5667	-0-	-316	-0-	5665	3	2	9	Y	2	2	1			-0-
09	5790	X	5688	-0-	-102	-0-	5688	3			Y	-0-					-0-
10	5983	X	5752	-0-	-231	-0-	5750	3	2	9	Y	2	2	1			-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	5240	-0-	-30	-0-	5240	3			Y	-0-					-0-
06	5165	X	5165	-0-	-0-	-0-	5163	3	2	9	Y	2	2	1			-0-
07	5375	X	5375	-0-	-0-	-0-	5374	3	1	9	Y	1	1	1			-0-
08	5452	X	5452	-0-	-0-	-0-	5450	3	2	9	Y	2	2	1			-0-
09	5183	X	5183	-0-	-0-	-0-	5183	3			Y	-0-					-0-
10	5332	X	4327	-0-	-1005	-0-	4326	3	1	9	Y	1	1	1			-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	74	-0-	-3026	-0-	74	3			Y	-0-					-0-
06	2910	X	237	-0-	-2673	-0-	237	3			Y	-0-					-0-
07	1891	X	525	-0-	-1366	-0-	525	3			Y	-0-					-0-
08	1891	X	556	-0-	-1335	-0-	556	3			Y	-0-					-0-
09	477	X	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*10	587	X	587	-0-	-0-	-0-	587	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	195	-0-	-3432	-0-	195	3			Y	-0-					-0-
06	3510	X	448	-0-	-3062	-0-	448	3			Y	-0-					-0-
07	2449	X	443	-0-	-2006	-0-	443	3			Y	-0-					-0-
08	2201	X	272	-0-	-1929	-0-	272	3			Y	-0-					-0-
09	5518	X	5518	-0-	-0-	-0-	5518	3			Y	-0-					-0-
*10	4954	X	4954	-0-	-0-	-0-	4953	3	1	9	Y	1	1	1			-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5635	-0-	2535	2535	5635	3			Y	-0-					-0-
06	3000	N	4463	-0-	1463	3998	4461	3	2	9	Y	2	2	1			-0-
07	3100	N	4734	-0-	1634	5632	4733	3	1	9	Y	1	1	1			-0-
08	8268	X	2636	-0-	-5632	-0-	2636	3			Y	-0-					-0-
09	4680	X	3686	-0-	-994	-0-	3686	3			Y	-0-					-0-
10	4836	X	2640	-0-	-2196	-0-	2640	3			Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5515	X	5515	-0-	-0-	-0-	5515	3			N	-0-					-0-
06	5315	X	5315	-0-	-0-	-0-	5313	3	2	9	N	2	2	1			-0-
07	5502	X	5502	-0-	-0-	-0-	5501	3	1	9	N	1	1	1			-0-
08	5170	X	5170	-0-	-0-	-0-	5168	3	2	9	N	2	2	1			-0-
09	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
*10	4833	X	4833	-0-	-0-	-0-	4832	3	1	9	N	1	1	1			-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1791	N	1791	-0-	-0-	-0-	1791	3			Y	-0-					-0-
06	1671	N	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
07	1705	N	1622	-0-	-83	-0-	1622	3			Y	-0-					-0-
08	1798	N	1019	-0-	-779	-0-	1019	3			Y	-0-					-0-
09	1680	N	933	-0-	-747	-0-	933	3			Y	-0-					-0-
10	1612	N	648	-0-	-964	-0-	648	3			Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1453	-0-	-35	-0-	1453	3			Y	-0-					-0-
06	1500	N	1167	-0-	-333	-0-	1167	3			Y	-0-					-0-
07	1550	N	1504	-0-	-46	-0-	1504	3			Y	-0-					-0-
08	1457	N	1408	-0-	-49	-0-	1408	3			Y	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
10	1519	N	1242	-0-	-277	-0-	1242	3			Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	992	N	533	-0-	-459	-0-	533	3			N	-0-					-0-
08	868	N	610	-0-	-258	-0-	610	3			N	-0-					-0-
09	930	N	590	-0-	-340	-0-	590	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3129	-0-	-188	-0-	3129	3			Y	-0-					-0-
06	3120	X	3077	-0-	-43	-0-	3076	3	1	9	Y	1	1	1			-0-
07	3229	X	3229	-0-	-0-	-0-	3229	3			Y	-0-					-0-
08	3224	X	3106	-0-	-118	-0-	3105	3	1	9	Y	1	1	1			-0-
09	3090	X	3024	-0-	-66	-0-	3024	3			Y	-0-					-0-
10	3224	X	2991	-0-	-233	-0-	2991	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2984	N	2984	-0-	-0-	-0-	2984	3			Y	-0-					-0-
06	2928	N	2928	-0-	-0-	-0-	2927	3	1	9	Y	1	1	1			-0-
07	3100	N	3173	-0-	73	73	3173	3			Y	-0-					-0-
08	3191	X	3118	-0-	-73	-0-	3117	3	1	9	Y	1	1	1			-0-
09	2940	X	2870	-0-	-70	-0-	2870	3			Y	-0-					-0-
10	3162	X	2403	-0-	-759	-0-	2403	3			Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3829	X	3829	-0-	-0-	-0-	3829	3			Y	-0-					-0-
06	3710	X	3710	-0-	-0-	-0-	3709	3	1	9	Y	1	1	1			-0-
07	3656	X	3656	-0-	-0-	-0-	3656	3			Y	-0-					-0-
08	3875	X	3698	-0-	-177	-0-	3697	3	1	9	Y	1	1	1			-0-
09	3720	X	3661	-0-	-59	-0-	3661	3			Y	-0-					-0-
10	3844	X	3221	-0-	-623	-0-	3221	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3810	X	3810	-0-	-0-	-0-	3810	3			Y	-0-					-0-
06	1951	X	1951	-0-	-0-	-0-	1951	3			Y	-0-					-0-
07	3408	X	3408	-0-	-0-	-0-	3408	3			Y	-0-					-0-
08	3008	X	3008	-0-	-0-	-0-	3007	3	1	9	Y	1	1	1			-0-
09	2700	X	2280	-0-	-420	-0-	2280	3			Y	-0-					-0-
10	2790	X	1714	-0-	-1076	-0-	1714	3			Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5184	X	5184	-0-	-0-	-0-	5184	3			N	-0-					-0-
06	4723	X	4723	-0-	-0-	-0-	4721	3	2	9	N	2	2	1			-0-
07	4784	X	4784	-0-	-0-	-0-	4783	3	1	9	N	1	1	1			-0-
08	4712	X	4365	-0-	-347	-0-	4363	3	2	9	N	2	2	1			-0-
09	4560	X	4283	-0-	-277	-0-	4283	3			N	-0-					-0-
10	4712	X	4017	-0-	-695	-0-	4016	3	1	9	N	1	1	1			-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3546	-0-	-81	-0-	3546	3			Y	-0-					-0-
06	3510	X	3409	-0-	-101	-0-	3408	3	1	9	Y	1	1	1			-0-
07	3627	X	3534	-0-	-93	-0-	3534	3			Y	-0-					-0-
08	3596	X	3498	-0-	-98	-0-	3497	3	1	9	Y	1	1	1			-0-
09	3450	X	3378	-0-	-72	-0-	3378	3			Y	-0-					-0-
10	3534	X	3195	-0-	-339	-0-	3195	3			Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2928	N	2928	-0-	-0-	-0-	2928	3			Y	-0-					-0-
06	2763	N	2763	-0-	-0-	-0-	2763	3			Y	-0-					-0-
07	2852	N	2801	-0-	-51	-0-	2801	3			Y	-0-					-0-
08	2914	N	2738	-0-	-176	-0-	2738	3			Y	-0-					-0-
09	2760	N	2728	-0-	-32	-0-	2728	3			Y	-0-					-0-
10	2790	N	2754	-0-	-36	-0-	2754	3			Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	182	-0-	-3352	-0-	182	3			Y	-0-					-0-
06	3420	X	234	-0-	-3186	-0-	234	3			Y	-0-					-0-
07	3534	X	245	-0-	-3289	-0-	245	3			Y	-0-					-0-
08	279	X	246	-0-	-33	-0-	246	3			Y	-0-					-0-
09	240	X	209	-0-	-31	-0-	209	3			Y	-0-					-0-
10	248	X	99	-0-	-149	-0-	99	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2174	-0-	-1050	-0-	2174	3			Y	-0-					-0-
06	2071	X	2071	-0-	-0-	-0-	2071	3			Y	-0-					-0-
07	2015	X	2014	-0-	-1	-0-	2014	3			Y	-0-					-0-
08	2170	X	1954	-0-	-216	-0-	1954	3			Y	-0-					-0-
09	2100	X	1861	-0-	-239	-0-	1861	3			Y	-0-					-0-
10	2170	X	1212	-0-	-958	-0-	1212	3			Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4421	-0-	-229	-0-	4421	3			Y	-0-					-0-
06	4459	X	4459	-0-	-0-	-0-	4457	3	2	9	Y	2	2	1			-0-
07	4620	X	4620	-0-	-0-	-0-	4619	3	1	9	Y	1	1	1			-0-
08	4495	X	4382	-0-	-113	-0-	4380	3	2	9	Y	2	2	1			-0-
09	4470	X	4288	-0-	-182	-0-	4288	3			Y	-0-					-0-
10	4619	X	2983	-0-	-1636	-0-	2983	3			Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-
07	2364	N	2364	-0-	-0-	-0-	2364	3			Y	-0-					-0-
08	2418	N	2323	-0-	-95	-0-	2323	3			Y	-0-					-0-
09	2269	N	2269	-0-	-0-	-0-	2269	3			Y	-0-					-0-
10	2356	N	2247	-0-	-109	-0-	2247	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4413	-0-	-206	-0-	4413	3			Y	-0-					-0-
06	4470	X	4237	-0-	-233	-0-	4236	3	1	9	Y	1	1	1			-0-
07	4557	X	4287	-0-	-270	-0-	4286	3	1	9	Y	1	1	1			-0-
08	4239	X	4239	-0-	-0-	-0-	4237	3	2	9	Y	2	2	1			-0-
09	4083	X	4083	-0-	-0-	-0-	4083	3			Y	-0-					-0-
*10	4149	X	4149	-0-	-0-	-0-	4148	3	1	9	Y	1	1	1			-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1659	N	1659	-0-	-0-	-0-	1659	3			Y	-0-					-0-
06	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
07	1633	N	1633	-0-	-0-	-0-	1633	3			Y	-0-					-0-
08	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
09	2001	N	2001	-0-	-0-	-0-	2001	3			Y	-0-					-0-
*10	1866	N	1866	-0-	-0-	-0-	1866	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3297	X	3297	-0-	-0-	-0-	3297	3			Y	-0-					-0-
06	2994	X	2994	-0-	-0-	-0-	2993	3	1	9	Y	1	1	1			-0-
07	3041	X	3041	-0-	-0-	-0-	3041	3			Y	-0-					-0-
08	3033	X	3033	-0-	-0-	-0-	3032	3	1	9	Y	1	1	1			-0-
09	2875	X	2875	-0-	-0-	-0-	2875	3			Y	-0-					-0-
*10	2964	X	2964	-0-	-0-	-0-	2964	3			Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	4544	-0-	-3485	-0-	4544	3			N	-0-					-0-
06	7770	X	2395	-0-	-5375	-0-	2395	3			N	-0-					-0-
07	7440	X	7107	-0-	-333	-0-	7105	3	2	9	N	2	2	1			-0-
08	8857	X	8857	-0-	-0-	-0-	8854	3	3	9	N	3	3	1			-0-
09	7947	X	7947	-0-	-0-	-0-	7947	3			N	-0-					-0-
10	7099	X	5737	-0-	-1362	-0-	5736	3	1	9	N	1	1	1			-0-

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2177	-0-	-179	-0-	2177	3			Y	-0-					-0-
06	2100	N	2060	-0-	-40	-0-	2060	3			Y	-0-					-0-
07	2170	N	2003	-0-	-167	-0-	2003	3			Y	-0-					-0-
08	2170	N	1882	-0-	-288	-0-	1882	3			Y	-0-					-0-
09	2070	N	1573	-0-	-497	-0-	1573	3			Y	-0-					-0-
10	2015	N	1351	-0-	-664	-0-	1351	3			Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
07	651	N	356	-0-	-295	-0-	356	3			Y	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2106	-0-	-343	-0-	2106	3			Y	-0-					-0-
06	2280	N	2145	-0-	-135	-0-	2145	3			Y	-0-					-0-
07	2108	N	1882	-0-	-226	-0-	1882	3			Y	-0-					-0-
08	2108	N	2051	-0-	-57	-0-	2051	3			Y	-0-					-0-
09	2160	N	2008	-0-	-152	-0-	2008	3			Y	-0-					-0-
10	1891	N	1176	-0-	-715	-0-	1176	3			Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2551	N	2551	-0-	-0-	-0-	2551	3			Y	-0-					-0-
06	2433	N	2433	-0-	-0-	-0-	2433	3			Y	-0-					-0-
07	2556	N	2556	-0-	-0-	-0-	2556	3			Y	-0-					-0-
08	2542	N	2307	-0-	-235	-0-	2307	3			Y	-0-					-0-
09	2430	N	2396	-0-	-34	-0-	2396	3			Y	-0-					-0-
10	2542	N	1910	-0-	-632	-0-	1910	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4654	-0-	-864	-0-	4654	3			Y	-0-					-0-
06	5340	X	4286	-0-	-1054	-0-	4285	3	1	9	Y	1	1	1			-0-
07	5456	X	4446	-0-	-1010	-0-	4445	3	1	9	Y	1	1	1			-0-
08	4867	X	4473	-0-	-394	-0-	4471	3	2	9	Y	2	2	1			-0-
09	4500	X	4158	-0-	-342	-0-	4158	3			Y	-0-					-0-
10	4650	X	4218	-0-	-432	-0-	4217	3	1	9	Y	1	1	1			-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
06	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					-0-
09	1560	N	416	-0-	-1144	-0-	416	3			Y	-0-					-0-
10	1798	N	438	-0-	-1360	-0-	438	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3218	X	3218	-0-	-0-	-0-	3218	3			Y	-0-					-0-
06	3038	X	3038	-0-	-0-	-0-	3037	3	1	9	Y	1	1	1			-0-
07	3277	X	3277	-0-	-0-	-0-	3277	3			Y	-0-					-0-
08	3202	X	3202	-0-	-0-	-0-	3201	3	1	9	Y	1	1	1			-0-
09	2869	X	2869	-0-	-0-	-0-	2869	3			Y	-0-					-0-
*10	2054	X	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4635	X	4635	-0-	-0-	-0-	4635	3			Y	-0-					-0-
06	4502	X	4502	-0-	-0-	-0-	4500	3	2	9	Y	2	2	1			-0-
07	4624	X	4624	-0-	-0-	-0-	4623	3	1	9	Y	1	1	1			-0-
08	3892	X	3892	-0-	-0-	-0-	3891	3	1	9	Y	1	1	1			-0-
09	4100	X	4100	-0-	-0-	-0-	4100	3			Y	-0-					-0-
*10	3814	X	3814	-0-	-0-	-0-	3813	3	1	9	Y	1	1	1			-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1525	-0-	-397	-0-	1525	3			Y	-0-					-0-
06	1800	N	1611	-0-	-189	-0-	1611	3			Y	-0-					-0-
07	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
09	1620	N	1564	-0-	-56	-0-	1564	3			Y	-0-					-0-
10	1643	N	1150	-0-	-493	-0-	1150	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	5659	-0-	-200	-0-	5659	3			Y	-0-					-0-
06	5580	X	4867	-0-	-713	-0-	4865	3	2	9	Y	2	2	1			-0-
07	5456	X	3455	-0-	-2001	-0-	3455	3			Y	-0-					-0-
08	5673	X	2476	-0-	-3197	-0-	2476	3			Y	-0-					-0-
09	5490	X	4308	-0-	-1182	-0-	4308	3			Y	-0-					-0-
*10	10987	X	10987	-0-	-0-	-0-	10984	3	3	9	Y	3	3	1			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3315	-0-	-436	-0-	3315	3			Y	-0-					-0-
06	3570	X	3085	-0-	-485	-0-	3085	3			Y	-0-					-0-
07	3689	X	1982	-0-	-1707	-0-	1982	3			Y	-0-					-0-
08	3131	X	810	-0-	-2321	-0-	810	3			Y	-0-					-0-
09	3030	X	1417	-0-	-1613	-0-	1417	3			Y	-0-					-0-
10	3131	X	2237	-0-	-894	-0-	2237	3			Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1773	-0-	-25	-0-	1773	3			Y	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	1530	3			Y	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			Y	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	3			Y	-0-					-0-
*10	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	134	-0-	-3741	-0-	134	3			N	-0-					-0-
06	3420	X	686	-0-	-2734	-0-	686	3			N	-0-					-0-
07	868	X	742	-0-	-126	-0-	742	3			N	-0-					-0-
08	868	X	488	-0-	-380	-0-	488	3			N	-0-					-0-
09	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*10	10904	X	10904	-0-	-0-	-0-	10901	3	3	9	N	3	3	1			-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5649	X	5649	-0-	-0-	-0-	5649	3			Y	-0-					-0-
06	5839	X	5839	-0-	-0-	-0-	5837	3	2	9	Y	2	2	1			-0-
07	6287	X	6287	-0-	-0-	-0-	6285	3	2	9	Y	2	2	1			-0-
08	5961	X	5961	-0-	-0-	-0-	5959	3	2	9	Y	2	2	1			-0-
09	6718	X	6718	-0-	-0-	-0-	6718	3			Y	-0-					-0-
*10	6365	X	6365	-0-	-0-	-0-	6363	3	2	9	Y	2	2	1			-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3137	-0-	-273	-0-	3137	3			Y	-0-					-0-
06	3300	X	3048	-0-	-252	-0-	3047	3	1	9	Y	1	1	1			-0-
07	3410	X	3138	-0-	-272	-0-	3138	3			Y	-0-					-0-
08	3410	X	3209	-0-	-201	-0-	3208	3	1	9	Y	1	1	1			-0-
09	3090	X	2894	-0-	-196	-0-	2894	3			Y	-0-					-0-
10	3162	X	2796	-0-	-366	-0-	2796	3			Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4086	X	4086	-0-	-0-	-0-	4086	3			Y	-0-					-0-
06	3898	X	3898	-0-	-0-	-0-	3897	3	1	9	Y	1	1	1			-0-
07	3982	X	3982	-0-	-0-	-0-	3981	3	1	9	Y	1	1	1			-0-
08	4154	X	3967	-0-	-187	-0-	3966	3	1	9	Y	1	1	1			-0-
09	4020	X	3961	-0-	-59	-0-	3961	3			Y	-0-					-0-
10	4092	X	2828	-0-	-1264	-0-	2828	3			Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4206	-0-	-72	-0-	4206	3			Y	-0-					-0-
06	4140	X	3861	-0-	-279	-0-	3860	3	1	9	Y	1	1	1			-0-
07	4278	X	3863	-0-	-415	-0-	3863	3			Y	-0-					-0-
08	4309	X	3860	-0-	-449	-0-	3859	3	1	9	Y	1	1	1			-0-
09	4080	X	3740	-0-	-340	-0-	3740	3			Y	-0-					-0-
10	4216	X	1567	-0-	-2649	-0-	1567	3			Y	-0-					-0-

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	3740	-0-	-1189	-0-	3740	3			Y	-0-					-0-
06	4110	X	3621	-0-	-489	-0-	3620	3	1	9	Y	1	1	1			-0-
07	3906	X	3582	-0-	-324	-0-	3582	3			Y	-0-					-0-
08	3863	X	3863	-0-	-0-	-0-	3862	3	1	9	Y	1	1	1			-0-
09	2551	X	2551	-0-	-0-	-0-	2551	3			Y	-0-					-0-
10	1984	X	1285	-0-	-699	-0-	1285	3			Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4521	X	4521	-0-	-0-	-0-	4521	3			Y	-0-					-0-
06	4411	X	4411	-0-	-0-	-0-	4409	3	2	9	Y	2	2	1			-0-
07	4526	X	4071	-0-	-455	-0-	4070	3	1	9	Y	1	1	1			-0-
08	4526	X	4075	-0-	-451	-0-	4074	3	1	9	Y	1	1	1			-0-
09	4410	X	3930	-0-	-480	-0-	3930	3			Y	-0-					-0-
10	4557	X	3843	-0-	-714	-0-	3842	3	1	9	Y	1	1	1			-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3940	X	3940	-0-	-0-	-0-	3940	3			Y	-0-					-0-
06	3653	X	3653	-0-	-0-	-0-	3652	3	1	9	Y	1	1	1			-0-
07	3591	X	3591	-0-	-0-	-0-	3591	3			Y	-0-					-0-
08	4119	X	4119	-0-	-0-	-0-	4118	3	1	9	Y	1	1	1			-0-
09	4527	X	4527	-0-	-0-	-0-	4527	3			Y	-0-					-0-
*10	4241	X	4241	-0-	-0-	-0-	4240	3	1	9	Y	1	1	1			-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	4848	-0-	-112	-0-	4848	3			Y	-0-					-0-
06	4800	X	4615	-0-	-185	-0-	4613	3	2	9	Y	2	2	1			-0-
07	4960	X	4508	-0-	-452	-0-	4507	3	1	9	Y	1	1	1			-0-
08	5053	X	4619	-0-	-434	-0-	4617	3	2	9	Y	2	2	1			-0-
09	4740	X	4500	-0-	-240	-0-	4500	3			Y	-0-					-0-
10	4836	X	4446	-0-	-390	-0-	4445	3	1	9	Y	1	1	1			-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	341	-0-	-1209	-0-	341	3			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	341	X	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
09	330	X	84	-0-	-246	-0-	84	3			Y	-0-					-0-
*10	382	X	382	-0-	-0-	-0-	382	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					13
06	1756	N	1756	-0-	-0-	-0-	1756	3			Y	-0-					13
07	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					13
08	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					13
09	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					13
*10	1854	N	1854	-0-	-0-	-0-	1854	3			Y	-0-					13

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

05	4277	X	4277	-0-	-0-	-0-	4277	3			Y	-0-					-0-
06	3912	X	3912	-0-	-0-	-0-	3911	3	1	9	Y	1	1	1			-0-
07	4111	X	4111	-0-	-0-	-0-	4110	3	1	9	Y	1	1	1			-0-
08	4278	X	4147	-0-	-131	-0-	4146	3	1	9	Y	1	1	1			-0-
09	4140	X	3934	-0-	-206	-0-	3934	3			Y	-0-					-0-
10	4278	X	3916	-0-	-362	-0-	3915	3	1	9	Y	1	1	1			-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

05	1920	N	1920	-0-	-0-	-0-	1920	3			Y	-0-					-0-
06	1888	N	1888	-0-	-0-	-0-	1888	3			Y	-0-					-0-
07	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					-0-
09	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					-0-
10	1612	N	1244	-0-	-368	-0-	1244	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

05	2883	N	2870	-0-	-13	-0-	2870	3			Y	-0-					-0-
06	2730	N	2059	-0-	-671	-0-	2059	3			Y	-0-					-0-
07	2790	N	858	-0-	-1932	-0-	858	3			Y	-0-					-0-
08	2883	X	777	-0-	-2106	-0-	777	3			Y	-0-					-0-
09	2790	X	1032	-0-	-1758	-0-	1032	3			Y	-0-					-0-
10	2883	X	716	-0-	-2167	-0-	716	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

05	3937	X	3426	-0-	-511	-0-	3426	3			Y	-0-					-0-
06	3810	X	3238	-0-	-572	-0-	3237	3	1	9	Y	1	1	1			-0-
07	3937	X	3118	-0-	-819	-0-	3118	3			Y	-0-					-0-
08	3627	X	3204	-0-	-423	-0-	3203	3	1	9	Y	1	1	1			-0-
09	3420	X	2842	-0-	-578	-0-	2842	3			Y	-0-					-0-
10	3441	X	1549	-0-	-1892	-0-	1549	3			Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

05	3534	X	3500	-0-	-34	-0-	3500	3			Y	-0-					-0-
06	3450	X	3363	-0-	-87	-0-	3362	3	1	9	Y	1	1	1			-0-
07	3565	X	3403	-0-	-162	-0-	3403	3			Y	-0-					-0-
08	3565	X	3355	-0-	-210	-0-	3354	3	1	9	Y	1	1	1			-0-
09	3420	X	3244	-0-	-176	-0-	3244	3			Y	-0-					-0-
10	3503	X	3189	-0-	-314	-0-	3189	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8928	X	7274	-0-	-1654	-0-	7274	3			N	-0-					-0-
06	6000	X	4073	-0-	-1927	-0-	4072	3	1	9	N	1	1	1			-0-
07	7564	X	6767	-0-	-797	-0-	6765	3	2	9	N	2	2	1			-0-
08	7564	X	6442	-0-	-1122	-0-	6440	3	2	9	N	2	2	1			-0-
09	7320	X	6809	-0-	-511	-0-	6809	3			N	-0-					-0-
10	7285	X	6442	-0-	-843	-0-	6440	3	2	9	N	2	2	1			-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7190	X	7190	-0-	-0-	-0-	7190	3			Y	-0-					-0-
06	6240	X	6240	-0-	-0-	-0-	6238	3	2	9	Y	2	2	1			-0-
07	5871	X	5871	-0-	-0-	-0-	5870	3	1	9	Y	1	1	1			-0-
08	6076	X	5374	-0-	-702	-0-	5372	3	2	9	Y	2	2	1			-0-
09	5880	X	5640	-0-	-240	-0-	5640	3			Y	-0-					-0-
10	6076	X	3701	-0-	-2375	-0-	3701	3			Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5793	-0-	-314	-0-	5793	3			N	-0-					-0-
06	5880	X	5789	-0-	-91	-0-	5787	3	2	9	N	2	2	1			-0-
07	6231	X	6154	-0-	-77	-0-	6152	3	2	9	N	2	2	1			-0-
08	6312	X	6312	-0-	-0-	-0-	6310	3	2	9	N	2	2	1			-0-
09	6218	X	6218	-0-	-0-	-0-	6218	3			N	-0-					-0-
10	6169	X	6134	-0-	-35	-0-	6132	3	2	9	N	2	2	1			-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	4118	-0-	-36	-0-	4118	3			N	-0-					-0-
06	4020	X	3978	-0-	-42	-0-	3977	3	1	9	N	1	1	1			-0-
07	4154	X	4153	-0-	-1	-0-	4152	3	1	9	N	1	1	1			-0-
08	4163	X	4163	-0-	-0-	-0-	4162	3	1	9	N	1	1	1			-0-
09	4020	X	3999	-0-	-21	-0-	3999	3			N	-0-					-0-
10	4154	X	4049	-0-	-105	-0-	4048	3	1	9	N	1	1	1			-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4284	-0-	-56	-0-	4284	3			Y	-0-					-0-
06	4200	X	-0-	-0-	-4200	-0-					Y	1	1	1			-0-
07	4340	X	3987	-0-	-353	-0-	3986	3	1	9	Y	1	1	1			-0-
08	4216	X	2796	-0-	-1420	-0-	2796	3			Y	-0-					-0-
09	4253	X	4253	-0-	-0-	-0-	4253	3			Y	-0-					-0-
10	4216	X	4088	-0-	-128	-0-	4087	3	1	9	Y	1	1	1			-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2942	X	2942	-0-	-0-	-0-	2942	3			Y	-0-					-0-
06	3132	X	3132	-0-	-0-	-0-	3131	3	1	9	Y	1	1	1			-0-
07	3100	N	3428	-0-	328	328	3428	3			Y	-0-					-0-
08	3529	X	3201	-0-	-328	-0-	3200	3	1	9	Y	1	1	1			-0-
09	3120	X	2952	-0-	-168	-0-	2952	3			Y	-0-					-0-
10	3441	X	2933	-0-	-508	-0-	2933	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5937	X	5937	-0-	-0-	-0-	5937	3			Y	-0-					-0-
06	5714	X	5714	-0-	-0-	-0-	5712	3	2	9	Y	2	2	1			-0-
07	6026	X	6026	-0-	-0-	-0-	6024	3	2	9	Y	2	2	1			-0-
08	5942	X	5942	-0-	-0-	-0-	5940	3	2	9	Y	2	2	1			-0-
09	5634	X	5634	-0-	-0-	-0-	5634	3			Y	-0-					-0-
*10	5802	X	5802	-0-	-0-	-0-	5800	3	2	9	Y	2	2	1			-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
06	3957	X	3957	-0-	-0-	-0-	3956	3	1	9	N	1	1	1			-0-
07	4030	X	3998	-0-	-32	-0-	3997	3	1	9	N	1	1	1			-0-
08	4030	X	4014	-0-	-16	-0-	4013	3	1	9	N	1	1	1			-0-
09	3960	X	3803	-0-	-157	-0-	3803	3			N	-0-					-0-
*10	4276	X	4276	-0-	-0-	-0-	4275	3	1	9	N	1	1	1			-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
06	1560	N	1537	-0-	-23	-0-	1537	3			Y	-0-					-0-
07	1612	N	1553	-0-	-59	-0-	1553	3			Y	-0-					-0-
08	1612	X	1430	-0-	-182	-0-	1430	3			Y	-0-					-0-
09	1560	X	1455	-0-	-105	-0-	1455	3			Y	-0-					-0-
10	1612	X	1448	-0-	-164	-0-	1448	3			Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7228	X	7228	-0-	-0-	-0-	7228	3			N	-0-					-0-
06	7172	X	7172	-0-	-0-	-0-	7170	3	2	9	N	2	2	1			-0-
07	7230	X	7230	-0-	-0-	-0-	7228	3	2	9	N	2	2	1			-0-
08	7223	X	7151	-0-	-72	-0-	7148	3	3	9	N	3	3	1			-0-
09	7170	X	6841	-0-	-329	-0-	6841	3			N	-0-					-0-
10	7409	X	6763	-0-	-646	-0-	6761	3	2	9	N	2	2	1			-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1560	-0-	-393	-0-	1560	3			N	-0-					-0-
06	1980	X	1420	-0-	-560	-0-	1420	3			N	-0-					-0-
07	2046	X	1627	-0-	-419	-0-	1627	3			N	-0-					-0-
08	2046	X	1597	-0-	-449	-0-	1597	3			N	-0-					-0-
09	1650	X	1559	-0-	-91	-0-	1559	3			N	-0-					-0-
10	1612	X	1073	-0-	-539	-0-	1073	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4106	X	4106	-0-	-0-	-0-	4106	3			Y	-0-					-0-
06	3581	X	3581	-0-	-0-	-0-	3580	3	1	9	Y	1	1	1			-0-
07	3606	X	3606	-0-	-0-	-0-	3606	3			Y	-0-					-0-
08	3937	X	3591	-0-	-346	-0-	3590	3	1	9	Y	1	1	1			-0-
09	3810	X	3533	-0-	-277	-0-	3533	3			Y	-0-					-0-
10	3937	X	2868	-0-	-1069	-0-	2868	3			Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3060	X	3060	-0-	-0-	-0-	3060	3			Y	-0-					-0-
06	3070	X	3070	-0-	-0-	-0-	3069	3	1	9	Y	1	1	1			-0-
07	3394	X	3394	-0-	-0-	-0-	3394	3			Y	-0-					-0-
08	3454	X	3454	-0-	-0-	-0-	3453	3	1	9	Y	1	1	1			-0-
09	3031	X	3031	-0-	-0-	-0-	3031	3			Y	-0-					-0-
*10	3162	X	3162	-0-	-0-	-0-	3162	3			Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3781	X	3781	-0-	-0-	-0-	3781	3			N	-0-					-0-
06	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
07	8407	X	8407	-0-	-0-	-0-	8405	3	2	9	N	2	2	1			-0-
08	8831	X	8831	-0-	-0-	-0-	8828	3	3	9	N	3	3	1			-0-
09	7530	X	7530	-0-	-0-	-0-	7530	3			N	-0-					-0-
*10	4225	X	4225	-0-	-0-	-0-	4224	3	1	9	N	1	1	1			-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	1095	-0-	-1974	-0-	1095	3			Y	-0-					-0-
06	2970	X	384	-0-	-2586	-0-	384	3			Y	-0-					-0-
07	3038	X	215	-0-	-2823	-0-	215	3			Y	-0-					-0-
08	1085	N	240	-0-	-845	-0-	240	3			Y	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			Y	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
06	450	N	287	-0-	-163	-0-	287	3			Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
08	465	X	315	-0-	-150	-0-	315	3			Y	-0-					-0-
09	312	X	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*10	322	X	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
06	4623	X	4623	-0-	-0-	-0-	4621	3	2	9	N	2	2	1			-0-
07	4652	X	4652	-0-	-0-	-0-	4651	3	1	9	N	1	1	1			-0-
08	4585	X	4585	-0-	-0-	-0-	4583	3	2	9	N	2	2	1			-0-
09	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
*10	4611	X	4611	-0-	-0-	-0-	4610	3	1	9	N	1	1	1			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4060	X	4060	-0-	-0-	-0-	4060	3			N	-0-					-0-
06	3945	X	3945	-0-	-0-	-0-	3944	3	1	9	N	1	1	1			-0-
07	4131	X	4131	-0-	-0-	-0-	4130	3	1	9	N	1	1	1			-0-
08	4079	X	4079	-0-	-0-	-0-	4078	3	1	9	N	1	1	1			-0-
09	3791	X	3791	-0-	-0-	-0-	3791	3			N	-0-					-0-
*10	3933	X	3933	-0-	-0-	-0-	3932	3	1	9	N	1	1	1			-0-

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1504	-0-	-77	-0-	1504	3			Y	-0-					-0-
06	1560	N	1531	-0-	-29	-0-	1531	3			Y	-0-					-0-
07	1550	N	1368	-0-	-182	-0-	1368	3			Y	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	1721	3			Y	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
10	1364	N	1244	-0-	-120	-0-	1244	3			Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2569	-0-	-314	-0-	2569	3			Y	-0-					-0-
06	2790	X	2719	-0-	-71	-0-	2719	3			Y	-0-					-0-
07	2883	X	2415	-0-	-468	-0-	2415	3			Y	-0-					-0-
08	2787	X	2787	-0-	-0-	-0-	2787	3			Y	-0-					-0-
09	2594	X	2594	-0-	-0-	-0-	2594	3			Y	-0-					-0-
*10	2446	X	2446	-0-	-0-	-0-	2446	3			Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4734	-0-	-164	-0-	4734	3			Y	-0-					-0-
06	4740	X	4554	-0-	-186	-0-	4552	3	2	9	Y	2	2	1			-0-
07	4805	X	4571	-0-	-234	-0-	4570	3	1	9	Y	1	1	1			-0-
08	4774	X	4605	-0-	-169	-0-	4603	3	2	9	Y	2	2	1			-0-
09	4590	X	4490	-0-	-100	-0-	4490	3			Y	-0-					-0-
10	4743	X	4271	-0-	-472	-0-	4270	3	1	9	Y	1	1	1			-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3355	X	3355	-0-	-0-	-0-	3355	3			Y	-0-					-0-
06	3180	X	3180	-0-	-0-	-0-	3179	3	1	9	Y	1	1	1			-0-
07	3388	X	3388	-0-	-0-	-0-	3388	3			Y	-0-					-0-
08	3253	X	3253	-0-	-0-	-0-	3252	3	1	9	Y	1	1	1			-0-
09	3060	X	2968	-0-	-92	-0-	2968	3			Y	-0-					-0-
10	3162	X	1849	-0-	-1313	-0-	1849	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
07	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
08	1271	N	1207	-0-	-64	-0-	1207	3			Y	-0-					-0-
09	1320	N	1191	-0-	-129	-0-	1191	3			Y	-0-					-0-
10	1426	N	1310	-0-	-116	-0-	1310	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

05	5059	X	5059	-0-	-0-	-0-	5059	3			Y	-0-					-0-
06	4770	X	4673	-0-	-97	-0-	4671	3	2	9	Y	2	2	1			-0-
07	4991	X	4760	-0-	-231	-0-	4759	3	1	9	Y	1	1	1			-0-
08	5053	X	4779	-0-	-274	-0-	4777	3	2	9	Y	2	2	1			-0-
09	4890	X	4569	-0-	-321	-0-	4569	3			Y	-0-					-0-
10	5053	X	4246	-0-	-807	-0-	4245	3	1	9	Y	1	1	1			-0-

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

05	3743	X	3743	-0-	-0-	-0-	3743	3			Y	-0-					-0-
06	3636	X	3636	-0-	-0-	-0-	3635	3	1	9	Y	1	1	1			-0-
07	3720	X	3720	-0-	-0-	-0-	3720	3			Y	-0-					-0-
08	3725	X	3725	-0-	-0-	-0-	3724	3	1	9	Y	1	1	1			-0-
09	3600	X	3560	-0-	-40	-0-	3560	3			Y	-0-					-0-
10	3720	X	3549	-0-	-171	-0-	3549	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

05	4712	X	4491	-0-	-221	-0-	4491	3			Y	-0-					-0-
06	4560	X	4383	-0-	-177	-0-	4382	3	1	9	Y	1	1	1			-0-
07	4712	X	4494	-0-	-218	-0-	4493	3	1	9	Y	1	1	1			-0-
08	4557	X	4529	-0-	-28	-0-	4527	3	2	9	Y	2	2	1			-0-
09	4380	X	4344	-0-	-36	-0-	4344	3			Y	-0-					-0-
10	4526	X	3874	-0-	-652	-0-	3873	3	1	9	Y	1	1	1			-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

05	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					-0-
07	1023	N	994	-0-	-29	-0-	994	3			Y	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3417	X	3417	-0-	-0-	-0-	3417	3			Y	-0-					-0-
06	3416	X	3416	-0-	-0-	-0-	3415	3	1	9	Y	1	1	1			-0-
07	3470	X	3470	-0-	-0-	-0-	3470	3			Y	-0-					-0-
08	3221	X	3221	-0-	-0-	-0-	3220	3	1	9	Y	1	1	1			-0-
09	3504	X	3504	-0-	-0-	-0-	3504	3			Y	-0-					-0-
*10	3353	X	3353	-0-	-0-	-0-	3353	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3504	X	3504	-0-	-0-	-0-	3504	3			Y	-0-					-0-
06	3090	X	2932	-0-	-158	-0-	2931	3	1	9	Y	1	1	1			-0-
07	3193	X	417	-0-	-2776	-0-	417	3			Y	-0-					-0-
08	3689	X	9	-0-	-3680	-0-	9	3			Y	-0-					-0-
09	3570	X	15	-0-	-3555	-0-	15	3			Y	-0-					-0-
10	3503	X	23	-0-	-3480	-0-	23	3			Y	-0-					-0-

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
07	496	N	376	-0-	-120	-0-	376	3			Y	-0-					-0-
08	465	N	370	-0-	-95	-0-	370	3			Y	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7074	X	7074	-0-	-0-	-0-	7074	3			Y	-0-					-0-
06	6840	X	6752	-0-	-88	-0-	6750	3	2	9	Y	2	2	1			-0-
07	7099	X	7008	-0-	-91	-0-	7006	3	2	9	Y	2	2	1			-0-
08	7099	X	6945	-0-	-154	-0-	6943	3	2	9	Y	2	2	1			-0-
09	6870	X	6483	-0-	-387	-0-	6483	3			Y	-0-					-0-
10	7068	X	6633	-0-	-435	-0-	6631	3	2	9	Y	2	2	1			-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3469	-0-	-96	-0-	3469	3			Y	-0-					-0-
06	3450	X	2936	-0-	-514	-0-	2935	3	1	9	Y	1	1	1			-0-
07	3565	X	2132	-0-	-1433	-0-	2132	3			Y	-0-					-0-
08	3341	X	3341	-0-	-0-	-0-	3340	3	1	9	Y	1	1	1			-0-
09	2957	X	2957	-0-	-0-	-0-	2957	3			Y	-0-					-0-
*10	2836	X	2836	-0-	-0-	-0-	2836	3			Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4142	X	4142	-0-	-0-	-0-	4142	3			Y	-0-					-0-
06	3883	X	3883	-0-	-0-	-0-	3882	3	1	9	Y	1	1	1			-0-
07	3835	X	3835	-0-	-0-	-0-	3835	3			Y	-0-					-0-
08	4433	X	3910	-0-	-523	-0-	3909	3	1	9	Y	1	1	1			-0-
09	4290	X	4027	-0-	-263	-0-	4027	3			Y	-0-					-0-
10	4154	X	2606	-0-	-1548	-0-	2606	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7016	X	7016	-0-	-0-	-0-	7016	3			N	-0-					-0-
06	6465	X	6465	-0-	-0-	-0-	6463	3	2	9	N	2	2	1			-0-
07	6843	X	6843	-0-	-0-	-0-	6841	3	2	9	N	2	2	1			-0-
08	6815	X	6815	-0-	-0-	-0-	6813	3	2	9	N	2	2	1			-0-
09	6621	X	6621	-0-	-0-	-0-	6621	3			N	-0-					-0-
10	6510	X	5930	-0-	-580	-0-	5928	3	2	9	N	2	2	1			-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

05	2545	N	2545	-0-	-0-	-0-	2545	3			Y	-0-					13
06	2323	N	2323	-0-	-0-	-0-	2323	3			Y	-0-					13
07	2445	N	2445	-0-	-0-	-0-	2445	3			Y	-0-					13
08	2525	N	2525	-0-	-0-	-0-	2525	3			Y	-0-					13
09	2190	N	2067	-0-	-123	-0-	2067	3			Y	-0-					13
10	2263	N	141	-0-	-2122	-0-	141	3			Y	-0-					13

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

05	2976	X	2819	-0-	-157	-0-	2819	3			Y	-0-					-0-
06	2880	X	705	-0-	-2175	-0-	705	3			Y	-0-					-0-
07	2821	X	579	-0-	-2242	-0-	579	3			Y	-0-					-0-
08	2821	X	593	-0-	-2228	-0-	593	3			Y	-0-					-0-
09	2730	X	1237	-0-	-1493	-0-	1237	3			Y	-0-					-0-
10	2821	X	1376	-0-	-1445	-0-	1376	3			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

05	2476	N	2476	-0-	-0-	-0-	2476	3			Y	-0-					-0-
06	2535	N	2535	-0-	-0-	-0-	2535	3			Y	-0-					-0-
07	2537	N	2537	-0-	-0-	-0-	2537	3			Y	-0-					-0-
08	2480	N	2476	-0-	-4	-0-	2476	3			Y	-0-					-0-
09	2400	N	2352	-0-	-48	-0-	2352	3			Y	-0-					-0-
10	2480	N	1904	-0-	-576	-0-	1904	3			Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

05	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					-0-
06	7565	X	7565	-0-	-0-	-0-	7562	3	3	9	N	3	3	1			-0-
07	7905	X	7706	-0-	-199	-0-	7704	3	2	9	N	2	2	1			-0-
08	7905	X	7570	-0-	-335	-0-	7567	3	3	9	N	3	3	1			-0-
09	7650	X	7352	-0-	-298	-0-	7352	3			N	-0-					-0-
10	7812	X	7714	-0-	-98	-0-	7712	3	2	9	N	2	2	1			-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

05	8136	X	8136	-0-	-0-	-0-	8136	3			Y	-0-					-0-
06	7756	X	7756	-0-	-0-	-0-	7753	3	3	9	Y	3	3	1			-0-
07	7924	X	7924	-0-	-0-	-0-	7922	3	2	9	Y	2	2	1			-0-
08	8122	X	7732	-0-	-390	-0-	7729	3	3	9	Y	3	3	1			-0-
09	7860	X	7368	-0-	-492	-0-	7368	3			Y	-0-					-0-
10	8122	X	7302	-0-	-820	-0-	7300	3	2	9	Y	2	2	1			-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

05	2400	N	2400	-0-	-0-	-0-	2400	3			Y	-0-					-0-
06	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-
07	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
08	2142	N	2142	-0-	-0-	-0-	2142	3			Y	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
10	1860	N	1813	-0-	-47	-0-	1813	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	X	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
06	606	X	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	655	X	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
08	795	X	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

05	3441	X	3235	-0-	-206	-0-	3235	3			Y	-0-					-0-
06	3330	X	3115	-0-	-215	-0-	3114	3	1	9	Y	1	1	1			-0-
07	3441	X	3174	-0-	-267	-0-	3174	3			Y	-0-					-0-
08	3155	X	3155	-0-	-0-	-0-	3154	3	1	9	Y	1	1	1			-0-
09	3037	X	3037	-0-	-0-	-0-	3037	3			Y	-0-					-0-
*10	3030	X	3030	-0-	-0-	-0-	3030	3			Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

05	1922	N	1680	-0-	-242	-0-	1680	3			Y	-0-					-0-
06	1830	N	1630	-0-	-200	-0-	1630	3			Y	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					-0-
08	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
09	1620	N	1616	-0-	-4	-0-	1616	3			Y	-0-					-0-
10	1736	N	1414	-0-	-322	-0-	1414	3			Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

05	6141	X	6141	-0-	-0-	-0-	6141	3			N	-0-					-0-
06	5858	X	5858	-0-	-0-	-0-	5856	3	2	9	N	2	2	1			-0-
07	6022	X	6022	-0-	-0-	-0-	6020	3	2	9	N	2	2	1			-0-
08	5866	X	5866	-0-	-0-	-0-	5864	3	2	9	N	2	2	1			-0-
09	5624	X	5624	-0-	-0-	-0-	5624	3			N	-0-					-0-
*10	5635	X	5635	-0-	-0-	-0-	5634	3	1	9	N	1	1	1			-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

05	7750	X	7747	-0-	-3	-0-	7747	3			N	-0-					-0-
06	7500	X	7300	-0-	-200	-0-	7298	3	2	9	N	2	2	1			-0-
07	7781	X	7654	-0-	-127	-0-	7652	3	2	9	N	2	2	1			-0-
08	7781	X	7545	-0-	-236	-0-	7542	3	3	9	N	3	3	1			-0-
09	7530	X	7330	-0-	-200	-0-	7330	3			N	-0-					-0-
10	7750	X	7461	-0-	-289	-0-	7459	3	2	9	N	2	2	1			-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

05	8347	X	8347	-0-	-0-	-0-	8347	3			N	-0-					-0-
06	7410	X	7213	-0-	-197	-0-	7211	3	2	9	N	2	2	1			-0-
07	8661	X	8661	-0-	-0-	-0-	8659	3	2	9	N	2	2	1			-0-
08	7657	X	5252	-0-	-2405	-0-	5250	3	2	9	N	2	2	1			-0-
09	7410	X	6818	-0-	-592	-0-	6818	3			N	-0-					-0-
*10	7926	X	7926	-0-	-0-	-0-	7924	3	2	9	N	2	2	1			-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

05	8848	X	8848	-0-	-0-	-0-	22	1	8826	3	N	-0-					-0-
06	7650	X	7494	-0-	-156	-0-	19	1	7475	3	N	-0-					-0-
07	8029	X	7925	-0-	-104	-0-	7925	3			N	-0-					-0-
08	8835	X	8231	-0-	-604	-0-	8231	3			N	-0-					-0-
09	8550	X	7595	-0-	-955	-0-	7595	3			N	-0-					-0-
10	8835	X	4850	-0-	-3985	-0-	4850	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4808	X	4808	-0-	-0-	-0-	4808	3			N	-0-					-0-
06	4680	X	4662	-0-	-18	-0-	4660	3	2	9	N	2	2	1			-0-
07	4867	X	4610	-0-	-257	-0-	4609	3	1	9	N	1	1	1			-0-
08	4867	X	4622	-0-	-245	-0-	4620	3	2	9	N	2	2	1			-0-
09	4710	X	4348	-0-	-362	-0-	4348	3			N	-0-					-0-
10	4805	X	4322	-0-	-483	-0-	4321	3	1	9	N	1	1	1			-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12822	X	12822	-0-	-0-	-0-	12821	3	1	9	N	1	1	1			-0-
06	12510	X	12510	-0-	-0-	-0-	12506	3	4	9	N	4	4	1			-0-
07	12942	X	12942	-0-	-0-	-0-	12939	3	3	9	N	3	3	1			-0-
08	12822	X	12822	-0-	-0-	-0-	12816	3	6	9	N	5	5	1			-0-
09	12252	X	12252	-0-	-0-	-0-	12252	3			N	-0-					-0-
*10	12654	X	12654	-0-	-0-	-0-	12651	3	3	9	N	3	3	1			-0-

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10728	X	10728	-0-	-0-	-0-	10728	3			N	-0-					-0-
06	10566	X	10566	-0-	-0-	-0-	10562	3	4	9	N	4	4	1			-0-
07	10105	X	10105	-0-	-0-	-0-	10102	3	3	9	N	3	3	1			-0-
08	8866	X	8175	-0-	-691	-0-	8172	3	3	9	N	3	3	1			-0-
09	8580	X	7936	-0-	-644	-0-	7936	3			N	-0-					-0-
10	8866	X	7857	-0-	-1009	-0-	7855	3	2	9	N	2	2	1			-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3629	X	3629	-0-	-0-	-0-	3629	3			Y	-0-					-0-
06	3420	X	3391	-0-	-29	-0-	3390	3	1	9	Y	1	1	1			-0-
07	3627	X	3504	-0-	-123	-0-	3504	3			Y	-0-					-0-
08	3627	X	3508	-0-	-119	-0-	3507	3	1	9	Y	1	1	1			-0-
09	3510	X	3246	-0-	-264	-0-	3246	3			Y	-0-					-0-
10	3627	X	2634	-0-	-993	-0-	2634	3			Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	8499	-0-	-708	-0-	8499	3			N	-0-					-0-
06	8820	X	8042	-0-	-778	-0-	8039	3	3	9	N	3	3	1			-0-
07	9052	X	8365	-0-	-687	-0-	8363	3	2	9	N	2	2	1			-0-
08	8866	X	8507	-0-	-359	-0-	8504	3	3	9	N	3	3	1			-0-
09	8460	X	8277	-0-	-183	-0-	8277	3			N	-0-					-0-
*10	8689	X	8689	-0-	-0-	-0-	8687	3	2	9	N	2	2	1			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	859	-0-	-133	-0-	859	3			N	-0-					-0-
06	900	N	215	-0-	-685	-0-	215	3			N	-0-					-0-
07	899	N	47	-0-	-852	-0-	47	3			N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

05	4402	X	2169	-0-	-2233	-0-	2169	3			N	-0-					-0-
06	4260	X	1790	-0-	-2470	-0-	1790	3			N	-0-					-0-
07	4717	X	4717	-0-	-0-	-0-	4716	3	1	9	N	1	1	1			-0-
08	4577	X	4577	-0-	-0-	-0-	4575	3	2	9	N	2	2	1			-0-
09	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
10	4712	X	4680	-0-	-32	-0-	4679	3	1	9	N	1	1	1			-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

05	7432	X	7432	-0-	-0-	-0-	7432	3			N	-0-					-0-
06	6447	X	6447	-0-	-0-	-0-	6445	3	2	9	N	2	2	1			-0-
07	6417	X	6240	-0-	-177	-0-	6238	3	2	9	N	2	2	1			-0-
08	6566	X	6566	-0-	-0-	-0-	6564	3	2	9	N	2	2	1			-0-
09	6210	X	6025	-0-	-185	-0-	6025	3			N	-0-					-0-
*10	6736	X	6736	-0-	-0-	-0-	6734	3	2	9	N	2	2	1			-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

05	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	240	X	11	-0-	-229	-0-	11	3			N	-0-					-0-
07	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
08	1271	X	35	-0-	-1236	-0-	35	3			N	-0-					-0-
09	1230	X	89	-0-	-1141	-0-	89	3			N	-0-					-0-
10	806	X	52	-0-	-754	-0-	52	3			N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

05	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					-0-
06	3488	X	3488	-0-	-0-	-0-	3487	3	1	9	N	1	1	1			-0-
07	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
08	3421	X	3421	-0-	-0-	-0-	3420	3	1	9	N	1	1	1			-0-
09	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
*10	3355	X	3355	-0-	-0-	-0-	3355	3			N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

05	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-
06	2923	X	2923	-0-	-0-	-0-	2922	3	1	9	N	1	1	1			-0-
07	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-
08	3081	X	3081	-0-	-0-	-0-	3080	3	1	9	N	1	1	1			-0-
09	2871	X	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
*10	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

05	9300	X	8809	-0-	-491	-0-	8809	3			N	-0-					-0-
06	9000	X	8351	-0-	-649	-0-	8348	3	3	9	N	3	3	1			-0-
07	9145	X	8508	-0-	-637	-0-	8506	3	2	9	N	2	2	1			-0-
08	9021	X	8215	-0-	-806	-0-	8212	3	3	9	N	3	3	1			-0-
09	8580	X	8068	-0-	-512	-0-	8068	3			N	-0-					-0-
10	8804	X	8130	-0-	-674	-0-	8128	3	2	9	N	2	2	1			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10108	X	10108	-0-	-0-	-0-	10108	3			N	-0-					-0-
06	7274	X	7274	-0-	-0-	-0-	7272	3	2	9	N	2	2	1			-0-
07	6429	X	6429	-0-	-0-	-0-	6427	3	2	9	N	2	2	1			-0-
08	7355	X	7355	-0-	-0-	-0-	7352	3	3	9	N	3	3	1			-0-
09	6205	X	6205	-0-	-0-	-0-	6205	3			N	-0-					-0-
*10	5324	X	5324	-0-	-0-	-0-	5323	3	1	9	N	1	1	1			-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6066	X	6066	-0-	-0-	-0-	6066	3			N	-0-					-0-
06	5608	X	5608	-0-	-0-	-0-	5606	3	2	9	N	2	2	1			-0-
07	5629	X	5629	-0-	-0-	-0-	5628	3	1	9	N	1	1	1			-0-
08	5550	X	5550	-0-	-0-	-0-	5548	3	2	9	N	2	2	1			-0-
09	5340	X	5291	-0-	-49	-0-	5291	3			N	-0-					-0-
10	5518	X	5490	-0-	-28	-0-	5489	3	1	9	N	1	1	1			-0-

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
06	7541	X	7541	-0-	-0-	-0-	7538	3	3	9	N	3	3	1			-0-
07	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
08	2338	X	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
09	7568	X	7568	-0-	-0-	-0-	7568	3			N	-0-					-0-
*10	5585	X	5585	-0-	-0-	-0-	5584	3	1	9	N	1	1	1			-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	806	N	585	-0-	-221	-0-	585	3			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*10	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	8150	-0-	-127	-0-	8150	3			N	-0-					-0-
06	8010	X	7992	-0-	-18	-0-	7989	3	3	9	N	3	3	1			-0-
07	8277	X	8184	-0-	-93	-0-	8182	3	2	9	N	2	2	1			-0-
08	8153	X	8066	-0-	-87	-0-	8063	3	3	9	N	3	3	1			-0-
09	8002	X	8002	-0-	-0-	-0-	8002	3			N	-0-					-0-
10	8246	X	7915	-0-	-331	-0-	7913	3	2	9	N	2	2	1			-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	5311	-0-	-2098	-0-	5311	3			N	-0-					-0-
06	7044	X	7044	-0-	-0-	-0-	7042	3	2	9	N	2	2	1			-0-
07	7383	X	7383	-0-	-0-	-0-	7381	3	2	9	N	2	2	1			-0-
08	7592	X	7592	-0-	-0-	-0-	7589	3	3	9	N	3	3	1			-0-
09	7050	X	5979	-0-	-1071	-0-	5979	3			N	-0-					-0-
*10	8386	X	8386	-0-	-0-	-0-	8384	3	2	9	N	2	2	1			-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6860	X	6860	-0-	-0-	-0-	6860	3			N	-0-					-0-
06	5840	X	5840	-0-	-0-	-0-	5838	3	2	9	N	2	2	1			-0-
07	7065	X	7065	-0-	-0-	-0-	7063	3	2	9	N	2	2	1			-0-
08	7059	X	7059	-0-	-0-	-0-	7056	3	3	9	N	3	3	1			-0-
09	5742	X	5742	-0-	-0-	-0-	5742	3			N	-0-					-0-
10	4991	X	4265	-0-	-726	-0-	4264	3	1	9	N	1	1	1			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

05	4179	X	4179	-0-	-0-	-0-	4179	3			Y	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3759	3	1	9	Y	1	1	1			-0-
07	4064	X	4064	-0-	-0-	-0-	4063	3	1	9	Y	1	1	1			-0-
08	4243	X	4243	-0-	-0-	-0-	4241	3	2	9	Y	2	2	1			-0-
09	3690	X	3218	-0-	-472	-0-	3218	3			Y	-0-					-0-
10	3813	X	2723	-0-	-1090	-0-	2723	3			Y	-0-					-0-

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

05	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
06	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
07	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					-0-
08	1705	N	864	-0-	-841	-0-	864	2			N	-0-					-0-
09	1410	N	960	-0-	-450	-0-	960	2			N	-0-					-0-
10	1054	N	462	-0-	-592	-0-	462	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

05	2014	X	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
06	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
07	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
08	1539	X	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
09	1470	X	1415	-0-	-55	-0-	1415	2			N	-0-					-0-
10	1519	X	807	-0-	-712	-0-	807	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	1085	N	1000	-0-	-85	-0-	1000	2			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	992	N	733	-0-	-259	-0-	733	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

05	2201	X	1313	-0-	-888	-0-	1313	2			N	-0-					-0-
06	2070	X	1523	-0-	-547	-0-	1523	2			N	-0-					-0-
07	2108	X	1618	-0-	-490	-0-	1618	2			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
10	1612	N	879	-0-	-733	-0-	879	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	298	-0-	-105	-0-	298	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	403	N	211	-0-	-192	-0-	211	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1643	N	1174	-0-	-469	-0-	1174	2			N	-0-					-0-
08	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
09	1290	N	1115	-0-	-175	-0-	1115	2			N	-0-					-0-
10	1178	N	690	-0-	-488	-0-	690	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
BLACKBEARD OPERATING, LLC 073056
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

05	12400	X	10497	-0-	-1903	-0-	226	1	10270	2	N	1					220
							1	9									
06	11550	X	10106	-0-	-1444	-0-	1138	1	8966	2	N	2					222
							2	9									
07	11625	X	10471	-0-	-1154	-0-	1255	1	9203	2	N	12					234
							13	9									
08	11377	X	9960	-0-	-1417	-0-	1137	1	8792	2	N	28					262
							31	9									
09	10170	X	9398	-0-	-772	-0-	1116	1	8254	2	N	25	173	1			114
							28	9									
10	10509	X	NO RPT	-0-	-10509	-0-					N	NO RPT					114

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

05	65386	X	65386	-0-	-0-	-0-	1407	1	63909	2	N	64					204
							70	9									
06	61053	X	61053	-0-	-0-	-0-	1186	1	59805	2	N	56					260
							62	9									
07	64415	X	64415	-0-	-0-	-0-	1848	1	62482	2	N	77	158	1			179
							85	9									
08	63731	X	63731	-0-	-0-	-0-	1098	1	62633	2	N	-0-					179
*09	59335	X	59335	-0-	-0-	-0-	1083	1	58185	2	N	61					240
							67	9									
10	50344	X	NO RPT	-0-	-50344	-0-					N	NO RPT					240

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. //CONT.// 429659
HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39973	X	39973	-0-	-0-	-0-	860	1	39050	2	N	57					329
							63	9									
06	36234	X	36234	-0-	-0-	-0-	704	1	35488	2	N	38					367
							42	9									
07	33963	X	33963	-0-	-0-	-0-	974	1	32936	2	N	48	176	1			239
							53	9									
08	33749	X	33749	-0-	-0-	-0-	581	1	33161	2	N	6					245
							7	9									
*09	32232	X	32232	-0-	-0-	-0-	588	1	31589	2	N	50	180	1			115
							55	9									
10	27218	X	NO RPT	-0-	-27218	-0-					N	NO RPT					115

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34845	X	34845	-0-	-0-	-0-	750	1	34037	2	N	53					185
							58	9									
06	31680	X	29488	-0-	-2192	-0-	572	1	28875	2	N	37					222
							41	9									
07	36885	X	36885	-0-	-0-	-0-	1058	1	35788	2	N	35					257
							39	9									
08	34499	X	34499	-0-	-0-	-0-	594	1	33868	2	N	34					291
							37	9									
09	31680	X	31529	-0-	-151	-0-	576	1	30933	2	N	18					309
							20	9									
10	32736	X	NO RPT	-0-	-32736	-0-					N	NO RPT					309

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

05	T. A.		-0-	-0-	-0-	175350					N	-0-					134
06	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134
07	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134
08	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134
09	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134
10	14B	DENY	-0-	-0-	-0-	175350					N	-0-					134

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

05	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4616	-0-	-158	-0-	23 109	1 9	4484	2	N	99	185	1			32
06	4620	X	3969	-0-	-651	-0-	68 86	1 9	3815	2	N	78					110
07	4774	X	4763	-0-	-11	-0-	4651	2	112	9	N	102					212
08	4824	X	4824	-0-	-0-	-0-	4732	2	92	9	N	84	183	1			113
09	4702	X	4702	-0-	-0-	-0-	4607	2	95	9	N	86					199
*10	4876	X	4876	-0-	-0-	-0-	4776	2	100	9	N	91	192	1			98

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2829	X	2829	-0-	-0-	-0-	429 76	1 9	2324	2	N	69					99
06	2594	X	2594	-0-	-0-	-0-	373 66	1 9	2155	2	N	60					159
07	2790	N	2686	-0-	-104	-0-	383 66	1 9	2237	2	N	60					219
08	2790	N	2666	-0-	-124	-0-	379 53	1 9	2234	2	N	48	177	1			90
09	2580	N	2497	-0-	-83	-0-	312 73	1 9	2112	2	N	66	143	1			13
10	2697	N	2617	-0-	-80	-0-	335 80	1 9	2202	2	N	73					86

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	103	1	189	2	N	-0-					27
06	349	N	349	-0-	-0-	-0-	107	1	242	2	N	-0-					27
07	372	N	308	-0-	-64	-0-	102	1	206	2	N	-0-					27
08	358	N	358	-0-	-0-	-0-	107	1	251	2	N	-0-					27
09	360	N	338	-0-	-22	-0-	101	1	237	2	N	-0-					27
*10	350	N	350	-0-	-0-	-0-	103	1	247	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					76
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					76
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					76
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					76
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					76
*10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5876	X	5876	-0-	-0-	-0-	685	1	4972	2	N	199					321
							219	9									
06	5772	X	5772	-0-	-0-	-0-	620	1	4987	2	N	150					471
							165	9									
07	5898	X	5898	-0-	-0-	-0-	626	1	5110	2	N	147					618
							162	9									
08	5549	X	5549	-0-	-0-	-0-	584	1	4830	2	N	123	552	1			189
							135	9									
*09	5075	X	5075	-0-	-0-	-0-	448	1	4499	2	N	116	190	1			115
							128	9									
*10	5640	X	5640	-0-	-0-	-0-	504	1	4829	2	N	279	220	1			174
							307	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	18	1	130	2	N	-0-					29
06	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-					29
07	155	N	116	-0-	-39	-0-	13	1	103	2	N	-0-					29
08	155	N	142	-0-	-13	-0-	15	1	127	2	N	-0-					29
09	150	N	134	-0-	-16	-0-	12	1	122	2	N	-0-					29
*10	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. 197690
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF. 11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF. 11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2656	N	2656	-0-	-0-	-0-	42	1	2614	3	N	-0-					-0-
06	2013	N	2013	-0-	-0-	-0-	60	1	1953	3	N	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	62	1	2162	3	N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	62	1	1718	3	N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	60	1	1573	3	N	-0-					-0-
*10	1725	N	1725	-0-	-0-	-0-	62	1	1663	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. //CONT.// 197690
SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7946	X	7946	-0-	-0-	-0-	315	1	7631	3	N	-0-					-0-
06	8875	X	8875	-0-	-0-	-0-	450	1	8425	3	N	-0-					-0-
07	7388	X	7388	-0-	-0-	-0-	465	1	6923	3	N	-0-					-0-
08	7936	X	6111	-0-	-1825	-0-	465	1	5646	3	N	-0-					-0-
09	8880	X	5897	-0-	-2983	-0-	450	1	5447	3	N	-0-					-0-
10	9176	X	6400	-0-	-2776	-0-	465	1	5935	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5309	X	5309	-0-	-0-	-0-	84	1	5225	3	N	-0-					-0-
06	4432	X	4432	-0-	-0-	-0-	120	1	4312	3	N	-0-					-0-
07	4318	X	4318	-0-	-0-	-0-	124	1	4194	3	N	-0-					-0-
08	4402	X	4227	-0-	-175	-0-	124	1	4103	3	N	-0-					-0-
09	4260	X	3626	-0-	-634	-0-	120	1	3506	3	N	-0-					-0-
10	4402	X	3843	-0-	-559	-0-	124	1	3719	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8171	X	8171	-0-	-0-	-0-	315	1	7856	3	N	-0-					-0-
06	5996	X	5996	-0-	-0-	-0-	450	1	5546	3	N	-0-					-0-
07	5293	X	5293	-0-	-0-	-0-	465	1	4828	3	N	-0-					-0-
08	6355	X	5208	-0-	-1147	-0-	465	1	4743	3	N	-0-					-0-
09	6150	X	4500	-0-	-1650	-0-	450	1	4050	3	N	-0-					-0-
10	6355	X	4592	-0-	-1763	-0-	465	1	4127	3	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

05	1698	N	1698	-0-	-0-	-0-	81	1	1617	2	Y	-0-					-0-
06	1694	N	1694	-0-	-0-	-0-	82	1	1612	2	Y	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	103	1	2080	2	Y	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	77	1	1566	2	Y	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	65	1	1298	2	Y	-0-					-0-
*10	1502	N	1502	-0-	-0-	-0-	72	1	1430	2	Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

05	481	N	481	-0-	-0-	-0-	23	1	458	2	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	23	1	471	2	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	23	1	460	2	N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	23	1	452	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

05	744	N	744	-0-	-0-	-0-	36	1	708	2	Y	-0-					35
06	656	N	656	-0-	-0-	-0-	32	1	624	2	Y	-0-					35
07	1061	N	1061	-0-	-0-	-0-	50	1	1011	2	Y	-0-					35
08	1076	N	1076	-0-	-0-	-0-	50	1	1026	2	Y	-0-					35
09	660	N	264	-0-	-396	-0-	13	1	251	2	Y	-0-					35
10	1054	N	157	-0-	-897	-0-	8	1	149	2	Y	-0-					35

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

05	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-							-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-							-0-
07	185	N	185	-0-	-0-	-0-	9	1	176	2	N	-0-							-0-
08	186	N	183	-0-	-3	-0-	9	1	174	2	N	-0-							-0-
09	180	N	162	-0-	-18	-0-	8	1	154	2	N	-0-							-0-
10	186	N	165	-0-	-21	-0-	8	1	157	2	N	-0-							-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

05	2170	N	2096	-0-	-74	-0-	94	1	2002	2	N	-0-							-0-
06	1920	N	1873	-0-	-47	-0-	87	1	1786	2	N	-0-							-0-
07	2263	N	1729	-0-	-534	-0-	85	1	1644	2	N	-0-							-0-
08	2108	N	2103	-0-	-5	-0-	100	1	2003	2	N	-0-							-0-
*09	2022	N	2022	-0-	-0-	-0-	97	1	1925	2	N	-0-							-0-
*10	2068	N	2068	-0-	-0-	-0-	95	1	1973	2	N	-0-							-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF. 11798 - 13513

05	1550	N	1025	-0-	-525	-0-	1025	2			N	-0-							-0-
06	1410	N	1082	-0-	-328	-0-	1082	2			N	-0-							-0-
07	1085	N	878	-0-	-207	-0-	878	2			N	-0-							-0-
08	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-							-0-
09	1080	N	780	-0-	-300	-0-	780	2			N	-0-							-0-
*10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-							-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF. 12730 - 13910

05	8516	X	8516	-0-	-0-	-0-	266	1	8250	2	Y	-0-							43
06	5678	X	5678	-0-	-0-	-0-	181	1	5487	2	Y	9							52
							10	9											
07	6293	X	2730	-0-	-3563	-0-	86	1	2641	2	Y	3	31	1					24
							3	9											
08	8525	X	1970	-0-	-6555	-0-	56	1	1912	2	Y	2							26
							2	9											
09	8250	X	933	-0-	-7317	-0-	28	1	898	2	Y	6							32
							7	9											
10	8525	X	923	-0-	-7602	-0-	23	1	899	2	Y	1							33
							1	9											

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF. 14670 - 14690

05	4604	X	4604	-0-	-0-	-0-	94	1	4510	2	Y	-0-							2
06	4834	X	4834	-0-	-0-	-0-	81	1	4753	2	Y	-0-							2
07	2246	X	2246	-0-	-0-	-0-	62	1	2184	2	Y	-0-							2
08	1813	X	1813	-0-	-0-	-0-	3	1	1810	2	Y	-0-	1	1					1
*09	1777	X	1777	-0-	-0-	-0-	6	1	1771	2	Y	-0-							1
*10	1946	X	1946	-0-	-0-	-0-	45	1	1901	2	Y	-0-							1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	18	1	555	2	Y	-0-					2
06	434	N	434	-0-	-0-	-0-	14	1	420	2	Y	-0-					2
07	488	N	488	-0-	-0-	-0-	15	1	473	2	Y	-0-	1	1			1
08	490	N	490	-0-	-0-	-0-	14	1	476	2	Y	-0-					1
*09	362	N	362	-0-	-0-	-0-	11	1	351	2	Y	-0-					1
*10	390	N	390	-0-	-0-	-0-	10	1	380	2	Y	-0-					1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2763	X	2763	-0-	-0-	-0-	86	1	2677	2	Y	-0-					4
06	2315	X	2315	-0-	-0-	-0-	74	1	2241	2	Y	-0-					4
07	885	X	885	-0-	-0-	-0-	28	1	857	2	Y	-0-	2	1			2
08	1462	X	1462	-0-	-0-	-0-	42	1	1420	2	Y	-0-					2
*09	1144	N	1144	-0-	-0-	-0-	34	1	1110	2	Y	-0-					2
*10	1162	N	1162	-0-	-0-	-0-	29	1	1133	2	Y	-0-					2

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					Y	-0-					26
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 10/14/2015 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	2570	-0-	-3692	-0-	52	1	2508	2	Y	9					44
							10	9									
06	6060	X	24	-0-	-6036	-0-	24	2			Y	-0-					44
07	5301	X	11	-0-	-5290	-0-	11	2			Y	-0-					44
08	4526	X	2723	-0-	-1803	-0-	5	1	2709	2	Y	8	27	1			25
							9	9									
*09	8445	X	8445	-0-	-0-	-0-	28	1	8407	2	Y	9					34
							10	9									
10	2573	X	1759	-0-	-814	-0-	41	1	1717	2	Y	1					35
							1	9									

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32117	X	20040	-0-	-12077	-0-	408	1	19632	2	Y	-0-					43
06	27036	X	27036	-0-	-0-	-0-	452	1	26584	2	Y	-0-					43
07	10315	X	10315	-0-	-0-	-0-	283	1	10032	2	Y	-0-					43
08	13233	X	13233	-0-	-0-	-0-	24	1	13209	2	Y	-0-					43
*09	14667	X	14667	-0-	-0-	-0-	49	1	14618	2	Y	-0-					43
*10	14516	X	14516	-0-	-0-	-0-	339	1	14177	2	Y	-0-					43

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	33	-0-	-5857	-0-	1	1	32	2	Y	-0-					6
06	5700	X	-0-	-0-	-5700	-0-					Y	-0-					6
07	5890	X	-0-	-0-	-5890	-0-					Y	-0-					6
08	3720	X	3128	-0-	-592	-0-	6	1	3122	2	Y	-0-	4	1			2
09	2130	X	-0-	-0-	-2130	-0-					Y	-0-					2
*10	242	X	242	-0-	-0-	-0-	6	1	236	2	Y	-0-					2

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

05	2015	X	1786	-0-	-229	-0-	36	1	1750	2	Y	-0-					2
06	1950	X	913	-0-	-1037	-0-	15	1	898	2	Y	-0-					2
07	2015	X	915	-0-	-1100	-0-	25	1	890	2	Y	-0-					2
08	2821	X	1118	-0-	-1703	-0-	2	1	1116	2	Y	-0-	1	1			1
09	2190	X	1126	-0-	-1064	-0-	4	1	1122	2	Y	-0-					1
10	1798	X	1140	-0-	-658	-0-	27	1	1113	2	Y	-0-					1

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

05	5828	X	1018	-0-	-4810	-0-	21	1	995	2	Y	2					31
							2	9									
06	5640	X	1528	-0-	-4112	-0-	25	1	1496	2	Y	6					37
							7	9									
07	2945	X	1665	-0-	-1280	-0-	46	1	1619	2	Y	-0-					37
08	4282	X	4282	-0-	-0-	-0-	8	1	4259	2	Y	14	23	1			28
							15	9									
09	2190	X	1731	-0-	-459	-0-	6	1	1724	2	Y	1					29
							1	9									
*10	2627	X	2627	-0-	-0-	-0-	61	1	2549	2	Y	15					44
							17	9									

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

05	1364	X	976	-0-	-388	-0-	20	1	956	2	Y	-0-					-0-
06	1320	X	594	-0-	-726	-0-	10	1	584	2	Y	-0-					-0-
07	1364	X	623	-0-	-741	-0-	17	1	606	2	Y	-0-					-0-
08	1364	X	580	-0-	-784	-0-	1	1	579	2	Y	-0-					-0-
09	1320	X	323	-0-	-997	-0-	1	1	322	2	Y	-0-					-0-
10	961	X	125	-0-	-836	-0-	3	1	122	2	Y	-0-					-0-

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

05	9814	X	5094	-0-	-4720	-0-	159	1	4935	2	Y	-0-					7
06	4760	X	4760	-0-	-0-	-0-	152	1	4608	2	Y	-0-					7
07	3901	X	3901	-0-	-0-	-0-	123	1	3778	2	Y	-0-	4	1			3
08	5766	X	3916	-0-	-1850	-0-	112	1	3804	2	Y	-0-					3
09	4920	X	4142	-0-	-778	-0-	125	1	4017	2	Y	-0-					3
*10	8555	X	8555	-0-	-0-	-0-	216	1	8309	2	Y	27					30
							30	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

05	7223	X	4391	-0-	-2832	-0-	89	1	4302	2	Y	-0-					-0-
06	6990	X	350	-0-	-6640	-0-	6	1	344	2	Y	-0-					-0-
07	7223	X	-0-	-0-	-7223	-0-					Y	-0-					-0-
08	5328	X	5328	-0-	-0-	-0-	10	1	5318	2	Y	-0-					-0-
*09	6778	X	6778	-0-	-0-	-0-	23	1	6755	2	Y	-0-					-0-
10	4402	X	2867	-0-	-1535	-0-	67	1	2800	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	X	846	-0-	-0-	-0-	26	1	820	2	Y	-0-					4
06	3460	X	3460	-0-	-0-	-0-	111	1	3349	2	Y	-0-					4
07	4336	X	4336	-0-	-0-	-0-	136	1	4200	2	Y	-0-	2	1			2
08	4715	X	4715	-0-	-0-	-0-	134	1	4581	2	Y	-0-					2
09	3450	X	2611	-0-	-839	-0-	79	1	2532	2	Y	-0-					2
10	4278	X	2950	-0-	-1328	-0-	75	1	2875	2	Y	-0-					2

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5044	X	5044	-0-	-0-	-0-	103	1	4941	2	Y	-0-					-0-
06	4160	X	4160	-0-	-0-	-0-	70	1	4090	2	Y	-0-					-0-
07	5615	X	5615	-0-	-0-	-0-	154	1	5461	2	Y	-0-					-0-
08	8432	X	132	-0-	-8300	-0-	132	2			Y	-0-					-0-
*09	7091	X	7091	-0-	-0-	-0-	24	1	7067	2	Y	-0-					-0-
*10	6127	X	6127	-0-	-0-	-0-	143	1	5982	2	Y	2					2
							2	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	1262	-0-	-2737	-0-	26	1	1236	2	Y	-0-					1
06	1133	X	1133	-0-	-0-	-0-	19	1	1114	2	Y	-0-					1
07	1622	X	1622	-0-	-0-	-0-	45	1	1577	2	Y	-0-					1
08	1271	X	518	-0-	-753	-0-	1	1	517	2	Y	-0-	1	1			-0-
09	1230	X	747	-0-	-483	-0-	2	1	745	2	Y	-0-					-0-
10	1612	X	263	-0-	-1349	-0-	6	1	257	2	Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2979	-0-	-121	-0-	93	1	2886	2	Y	-0-					3
06	2040	X	962	-0-	-1078	-0-	31	1	931	2	Y	-0-					3
07	1922	X	1790	-0-	-132	-0-	56	1	1734	2	Y	-0-	2	1			1
08	2976	X	1815	-0-	-1161	-0-	52	1	1763	2	Y	-0-					1
*09	2210	N	2210	-0-	-0-	-0-	67	1	2143	2	Y	-0-					1
10	1798	N	1684	-0-	-114	-0-	43	1	1641	2	Y	-0-					1

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3890	X	3890	-0-	-0-	-0-	121	1	3769	2	Y	-0-					5
06	7536	X	7536	-0-	-0-	-0-	241	1	7295	2	Y	-0-					5
07	5136	X	5136	-0-	-0-	-0-	161	1	4975	2	Y	-0-	3	1			2
08	5293	X	5293	-0-	-0-	-0-	151	1	5142	2	Y	-0-					2
*09	4981	X	4981	-0-	-0-	-0-	150	1	4831	2	Y	-0-					2
*10	3651	X	3651	-0-	-0-	-0-	92	1	3559	2	Y	-0-					2

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4799	-0-	-409	-0-	4778	2	21	9	Y	19					60
06	5040	X	3980	-0-	-1060	-0-	67	1	3909	2	Y	4					64
							4	9									
07	5208	X	3715	-0-	-1493	-0-	102	1	3613	2	Y	-0-					64
08	4929	X	1832	-0-	-3097	-0-	3	1	1822	2	Y	6	40	1			30
							7	9									
09	4770	X	3817	-0-	-953	-0-	13	1	3798	2	Y	5					35
							6	9									
10	4805	X	1287	-0-	-3518	-0-	30	1	1256	2	Y	1					36
							1	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2395	X	2395	-0-	-0-	-0-	49	1	2335	2	Y	10					41
							11	9									
06	2011	X	2011	-0-	-0-	-0-	34	1	1975	2	Y	2					43
							2	9									
07	3050	X	3050	-0-	-0-	-0-	84	1	2966	2	Y	-0-					43
08	3228	X	3228	-0-	-0-	-0-	6	1	3211	2	Y	10	26	1			27
							11	9									
*09	5630	X	5630	-0-	-0-	-0-	19	1	5603	2	Y	7					34
							8	9									
*10	1815	X	1815	-0-	-0-	-0-	42	1	1772	2	Y	1					35
							1	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1606	N	1606	-0-	-0-	-0-	33	1	1573	2	Y	-0-					-0-
06	1380	X	1131	-0-	-249	-0-	19	1	1112	2	Y	-0-					-0-
07	1721	X	1721	-0-	-0-	-0-	47	1	1674	2	Y	-0-					-0-
08	3348	X	2031	-0-	-1317	-0-	4	1	2027	2	Y	-0-					-0-
09	1650	X	1412	-0-	-238	-0-	5	1	1407	2	Y	-0-					-0-
10	1736	X	1498	-0-	-238	-0-	35	1	1463	2	Y	-0-					-0-

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	844	-0-	-2845	-0-	17	1	824	2	Y	3					17
							3	9									
06	3570	X	1829	-0-	-1741	-0-	31	1	1797	2	Y	1					18
							1	9									
07	3193	X	2675	-0-	-518	-0-	73	1	2602	2	Y	-0-					18
08	2083	X	2083	-0-	-0-	-0-	4	1	2073	2	Y	5	11	1			12
							6	9									
09	1830	X	1619	-0-	-211	-0-	5	1	1612	2	Y	2					14
							2	9									
*10	4126	X	4126	-0-	-0-	-0-	96	1	4028	2	Y	2					16
							2	9									

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4927	X	4927	-0-	-0-	-0-	154	1	4773	2	Y	-0-					47
06	3647	X	3647	-0-	-0-	-0-	117	1	3530	2	Y	-0-					47
07	3591	X	3591	-0-	-0-	-0-	113	1	3478	2	Y	-0-	28	1			19
08	3937	X	3937	-0-	-0-	-0-	112	1	3825	2	Y	-0-					19
*09	4065	X	4065	-0-	-0-	-0-	123	1	3942	2	Y	-0-					19
10	3317	X	3077	-0-	-240	-0-	78	1	2999	2	Y	-0-					19

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	257	-0-	-425	-0-	5	1	252	2	Y	-0-					-0-
06	900	N	65	-0-	-835	-0-	1	1	64	2	Y	-0-					-0-
07	465	N	62	-0-	-403	-0-	2	1	60	2	Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	1	1	308	2	Y	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	4	1	176	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	674	-0-	-938	-0-	21	1	653	2	Y	-0-					25
06	883	N	883	-0-	-0-	-0-	28	1	848	2	Y	6					31
							7	9									
07	1302	N	1054	-0-	-248	-0-	33	1	1014	2	Y	6					37
							7	9									
08	730	N	730	-0-	-0-	-0-	21	1	709	2	Y	-0-					37
09	870	N	769	-0-	-101	-0-	23	1	744	2	Y	2					39
							2	9									
10	1054	N	478	-0-	-576	-0-	12	1	466	2	Y	-0-					39

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9743	X	9743	-0-	-0-	-0-	199	1	9544	2	Y	-0-					-0-
06	8308	X	8308	-0-	-0-	-0-	139	1	8169	2	Y	-0-					-0-
07	9257	X	9257	-0-	-0-	-0-	254	1	9003	2	Y	-0-					-0-
08	9291	X	9291	-0-	-0-	-0-	17	1	9274	2	Y	-0-					-0-
09	7650	X	7291	-0-	-359	-0-	24	1	7267	2	Y	-0-					-0-
*10	9671	X	9671	-0-	-0-	-0-	226	1	9445	2	Y	-0-					-0-

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	2132	-0-	-3448	-0-	43	1	2089	2	Y	-0-					2
06	5400	X	2223	-0-	-3177	-0-	37	1	2186	2	Y	-0-					2
07	7006	X	10	-0-	-6996	-0-	10	2			Y	-0-					2
08	2795	X	2795	-0-	-0-	-0-	5	1	2790	2	Y	-0-	1	1			1
*09	4100	X	4100	-0-	-0-	-0-	14	1	4086	2	Y	-0-					1
*10	3365	X	3365	-0-	-0-	-0-	79	1	3286	2	Y	-0-					1

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3762	-0-	-51	-0-	3762	2			N	-0-					163
06	3690	X	3382	-0-	-308	-0-	3382	2			N	-0-					163
07	3813	X	3765	-0-	-48	-0-	3765	2			N	-0-					163
08	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					163
09	3690	X	3163	-0-	-527	-0-	3163	2			N	-0-					163
10	3751	X	3477	-0-	-274	-0-	3477	2			N	-0-					163

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	706	-0-	-131	-0-	22	1	684	2	Y	-0-					2
06	690	N	562	-0-	-128	-0-	18	1	544	2	Y	-0-					2
07	806	N	584	-0-	-222	-0-	18	1	566	2	Y	-0-	1	1			1
08	713	N	586	-0-	-127	-0-	17	1	569	2	Y	-0-					1
09	570	N	515	-0-	-55	-0-	16	1	499	2	Y	-0-					1
*10	873	N	873	-0-	-0-	-0-	22	1	851	2	Y	-0-					1

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1309	N	1309	-0-	-0-	-0-	27	1	1282	2	Y	-0-					-0-
06	660	N	599	-0-	-61	-0-	10	1	589	2	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	22	1	762	2	Y	-0-					-0-
08	897	N	897	-0-	-0-	-0-	2	1	895	2	Y	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	2	1	623	2	Y	-0-					-0-
*10	1252	N	1252	-0-	-0-	-0-	29	1	1223	2	Y	-0-					-0-

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2132	N	2132	-0-	-0-	-0-	67	1	2065	2	Y	-0-					24
06	2127	N	2127	-0-	-0-	-0-	67	1	2043	2	Y	15					39
							17	9									
07	1263	N	1263	-0-	-0-	-0-	39	1	1216	2	Y	7					46
							8	9									
08	T. A.		939	-0-	939	939	27	1	912	2	Y	-0-					46
09	T. A.		955	-0-	955	1894	29	1	924	2	Y	2					48
							2	9									
10	T. A.		695	-0-	695	2589	18	1	677	2	Y	-0-					48

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5198	X	5198	-0-	-0-	-0-	162	1	5036	2	Y	-0-					9
06	4230	X	2754	-0-	-1476	-0-	88	1	2666	2	Y	-0-					9
07	4960	X	2118	-0-	-2842	-0-	67	1	2051	2	Y	-0-	5	1			4
08	4960	X	2005	-0-	-2955	-0-	57	1	1948	2	Y	-0-					4
09	4800	X	2677	-0-	-2123	-0-	81	1	2596	2	Y	-0-					4
10	4960	X	1801	-0-	-3159	-0-	46	1	1755	2	Y	-0-					4

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4432	X	4432	-0-	-0-	-0-	90	1	4342	2	Y	-0-					178
06	1611	X	1611	-0-	-0-	-0-	27	1	1584	2	Y	-0-					178
07	1085	X	918	-0-	-167	-0-	25	1	893	2	Y	-0-					178
08	1211	X	1211	-0-	-0-	-0-	2	1	1209	2	Y	-0-					178
*09	1335	X	1335	-0-	-0-	-0-	4	1	1331	2	Y	-0-					178
*10	1160	X	1160	-0-	-0-	-0-	27	1	1133	2	Y	-0-					178

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3465	-0-	365	5305	71	1	3394	2	Y	-0-					7
06	8850	X	3545	-0-	-5305	-0-	59	1	3486	2	Y	-0-					7
07	3853	X	3853	-0-	-0-	-0-	106	1	3747	2	Y	-0-					7
08	5828	X	3696	-0-	-2132	-0-	7	1	3689	2	Y	-0-	4	1			3
09	5190	X	3658	-0-	-1532	-0-	12	1	3646	2	Y	-0-					3
10	3844	X	3797	-0-	-47	-0-	89	1	3708	2	Y	-0-					3

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1774	X	1774	-0-	-0-	-0-	55	1	1719	2	Y	-0-					64
06	900	X	729	-0-	-171	-0-	23	1	700	2	Y	5					69
							6	9									
07	2260	X	2260	-0-	-0-	-0-	71	1	2174	2	Y	14					83
							15	9									
08	1005	X	1005	-0-	-0-	-0-	29	1	976	2	Y	-0-					83
*09	1466	X	1466	-0-	-0-	-0-	44	1	1419	2	Y	3					86
							3	9									
*10	1274	N	1274	-0-	-0-	-0-	32	1	1242	2	Y	-0-					86

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3205	-0-	-825	-0-	65	1	3140	2	N	-0-					159
06	3900	X	2987	-0-	-913	-0-	48	1	2818	2	N	110					269
							121	9									
07	4030	X	3735	-0-	-295	-0-	103	1	3632	2	N	-0-	189	1			80
08	4030	X	3365	-0-	-665	-0-	6	1	3353	2	N	5					85
							6	9									
09	3900	X	3330	-0-	-570	-0-	11	1	3316	2	N	3					88
							3	9									
*10	3768	X	3768	-0-	-0-	-0-	87	1	3627	2	N	49					137
							54	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	854	-0-	-479	-0-	27	1	827	2	Y	-0-					34
06	2160	X	672	-0-	-1488	-0-	21	1	650	2	Y	1					35
							1	9									
07	2232	X	923	-0-	-1309	-0-	29	1	893	2	Y	1	21	1			15
							1	9									
08	2232	X	929	-0-	-1303	-0-	26	1	901	2	Y	2					17
							2	9									
09	840	X	165	-0-	-675	-0-	5	1	159	2	Y	1					18
							1	9									
10	930	X	55	-0-	-875	-0-	1	1	54	2	Y	-0-					18

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2012	X	2012	-0-	-0-	-0-	41	1	1971	2	Y	-0-					12
06	1448	X	1448	-0-	-0-	-0-	24	1	1424	2	Y	-0-					12
07	1963	X	1963	-0-	-0-	-0-	54	1	1909	2	Y	-0-					12
08	1721	X	1721	-0-	-0-	-0-	3	1	1718	2	Y	-0-	7	1			5
09	1440	X	1155	-0-	-285	-0-	4	1	1151	2	Y	-0-					5
10	1488	X	653	-0-	-835	-0-	15	1	638	2	Y	-0-					5

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	1871	-0-	-2252	-0-	58	1	1813	2	Y	-0-					4
06	3990	X	1765	-0-	-2225	-0-	56	1	1709	2	Y	-0-					4
07	4123	X	2273	-0-	-1850	-0-	71	1	2202	2	Y	-0-	2	1			2
08	3999	X	1637	-0-	-2362	-0-	47	1	1590	2	Y	-0-					2
*09	2922	X	2922	-0-	-0-	-0-	88	1	2834	2	Y	-0-					2
10	2263	X	829	-0-	-1434	-0-	21	1	808	2	Y	-0-					2

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	500	-0-	-895	-0-	16	1	484	2	Y	-0-					5
06	637	N	637	-0-	-0-	-0-	20	1	617	2	Y	-0-					5
07	589	N	432	-0-	-157	-0-	14	1	418	2	Y	-0-	3	1			2
08	496	N	341	-0-	-155	-0-	10	1	331	2	Y	-0-					2
09	630	N	349	-0-	-281	-0-	11	1	338	2	Y	-0-					2
10	434	N	287	-0-	-147	-0-	7	1	280	2	Y	-0-					2

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1879	-0-	-415	-0-	38	1	1840	2	Y	1					23
							1	9									
06	4350	X	1931	-0-	-2419	-0-	32	1	1898	2	Y	1					24
							1	9									
07	4495	X	1790	-0-	-2705	-0-	49	1	1741	2	Y	-0-					24
08	4495	X	3848	-0-	-647	-0-	7	1	3839	2	Y	2	15	1			11
							2	9									
*09	3860	X	3860	-0-	-0-	-0-	13	1	3847	2	Y	-0-					11
*10	2562	X	2562	-0-	-0-	-0-	60	1	2500	2	Y	2					13
							2	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3806	-0-	-534	-0-	77	1	3722	2	Y	6					22
							7	9									
06	4894	X	4894	-0-	-0-	-0-	82	1	4810	2	Y	2					24
							2	9									
07	4646	X	4646	-0-	-0-	-0-	128	1	4518	2	Y	-0-					24
08	4278	X	3783	-0-	-495	-0-	7	1	3770	2	Y	5	15	1			14
							6	9									
*09	4311	X	4311	-0-	-0-	-0-	14	1	4295	2	Y	2					16
							2	9									
*10	4801	X	4801	-0-	-0-	-0-	112	1	4687	2	Y	2					18
							2	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8566	X	8566	-0-	-0-	-0-	174	1	8388	2	Y	4					63
							4	9									
06	10013	X	10013	-0-	-0-	-0-	167	1	9833	2	Y	12					75
							13	9									
07	12315	X	12315	-0-	-0-	-0-	338	1	11977	2	Y	-0-					75
08	9559	X	9559	-0-	-0-	-0-	18	1	9531	2	Y	9	47	1			37
							10	9									
09	6240	X	2488	-0-	-3752	-0-	8	1	2479	2	Y	1					38
							1	9									
*10	8138	X	8138	-0-	-0-	-0-	190	1	7934	2	Y	13					51
							14	9									

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

05	8835	X	8115	-0-	-720	-0-	165	1	7947	2	Y	3					23
							3	9									
06	8550	X	5177	-0-	-3373	-0-	87	1	5086	2	Y	4					27
							4	9									
07	9052	X	2776	-0-	-6276	-0-	76	1	2700	2	Y	-0-					27
08	9052	X	5039	-0-	-4013	-0-	9	1	5027	2	Y	3	17	1			13
							3	9									
09	8760	X	4040	-0-	-4720	-0-	13	1	4026	2	Y	1					14
							1	9									
10	8122	X	5124	-0-	-2998	-0-	119	1	4998	2	Y	6					20
							7	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

05	2666	X	299	-0-	-2367	-0-	6	1	293	2	Y	-0-					1
06	2580	X	506	-0-	-2074	-0-	8	1	498	2	Y	-0-					1
07	2666	X	35	-0-	-2631	-0-	1	1	34	2	Y	-0-					1
08	2666	X	-0-	-0-	-2666	-0-					Y	-0-	1	1			-0-
09	2040	X	-0-	-0-	-2040	-0-					Y	-0-					-0-
10	527	X	299	-0-	-228	-0-	7	1	292	2	Y	-0-					-0-

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

05	4380	X	4380	-0-	-0-	-0-	119	1	4255	2	Y	5					53
							6	9									
06	3820	X	3820	-0-	-0-	-0-	107	1	3706	2	Y	6					59
							7	9									
07	4306	X	4306	-0-	-0-	-0-	122	1	4184	2	Y	-0-					59
08	3630	X	3630	-0-	-0-	-0-	102	1	3519	2	Y	8					67
							9	9									
*09	3854	X	3854	-0-	-0-	-0-	92	1	3758	2	Y	4					71
							4	9									
*10	3518	X	3518	-0-	-0-	-0-	91	1	3410	2	Y	15					86
							17	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3625	-0-	-250	-0-	74	1	3541	2	Y	9					97
							10	9									
06	3750	X	2825	-0-	-925	-0-	47	1	2759	2	Y	17					114
							19	9									
07	3875	X	2895	-0-	-980	-0-	80	1	2815	2	Y	-0-					114
08	3875	X	2366	-0-	-1509	-0-	4	1	2350	2	Y	11	75	1			50
							12	9									
09	3750	X	1765	-0-	-1985	-0-	6	1	1757	2	Y	2					52
							2	9									
10	3627	X	1107	-0-	-2520	-0-	26	1	1071	2	Y	9					61
							10	9									

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	1212	-0-	-3965	-0-	25	1	1185	2	Y	2					14
							2	9									
06	4590	X	2174	-0-	-2416	-0-	36	1	2137	2	Y	1					15
							1	9									
07	4967	X	4967	-0-	-0-	-0-	136	1	4831	2	Y	-0-					15
08	6850	X	6850	-0-	-0-	-0-	13	1	6828	2	Y	8	9	1			14
							9	9									
*09	5721	X	5721	-0-	-0-	-0-	19	1	5699	2	Y	3					17
							3	9									
*10	7189	X	7189	-0-	-0-	-0-	168	1	7020	2	Y	1					18
							1	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	21	1	1010	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	7	1	430	2	Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	16	1	582	2	Y	-0-					-0-
08	1927	N	1927	-0-	-0-	-0-	4	1	1923	2	Y	-0-					-0-
*09	1554	N	1554	-0-	-0-	-0-	5	1	1549	2	Y	-0-					-0-
*10	1080	N	1080	-0-	-0-	-0-	25	1	1055	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3826	X	3826	-0-	-0-	-0-	78	1	3729	2	Y	17					53
							19	9									
06	3300	X	2442	-0-	-858	-0-	41	1	2398	2	Y	3					56
							3	9									
07	4469	X	4469	-0-	-0-	-0-	123	1	4346	2	Y	-0-					56
08	5423	X	5423	-0-	-0-	-0-	10	1	5392	2	Y	19	34	1			41
							21	9									
*09	3323	X	3323	-0-	-0-	-0-	11	1	3306	2	Y	5					46
							6	9									
*10	4951	X	4951	-0-	-0-	-0-	116	1	4834	2	Y	1					47
							1	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	479	-0-	-544	-0-	10	1	468	2	Y	1					4
							1	9									
06	960	X	503	-0-	-457	-0-	8	1	495	2	Y	-0-					4
07	1333	X	726	-0-	-607	-0-	20	1	706	2	Y	-0-					4
08	1333	X	1316	-0-	-17	-0-	2	1	1313	2	Y	1	2	1			3
							1	9									
*09	1469	X	1469	-0-	-0-	-0-	5	1	1463	2	Y	1					4
							1	9									
*10	1541	X	1541	-0-	-0-	-0-	36	1	1504	2	Y	1					5
							1	9									

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

05	7331	X	7331	-0-	-0-	-0-	149	1	7182	2	Y	-0-					2
06	5808	X	5808	-0-	-0-	-0-	97	1	5711	2	Y	-0-					2
07	8170	X	8170	-0-	-0-	-0-	224	1	7946	2	Y	-0-					2
08	9830	X	9830	-0-	-0-	-0-	18	1	9812	2	Y	-0-	1	1			1
*09	5970	X	5970	-0-	-0-	-0-	20	1	5950	2	Y	-0-					1
*10	2104	X	2104	-0-	-0-	-0-	49	1	2055	2	Y	-0-					1

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

05	899	N	813	-0-	-86	-0-	813	2			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	1020	N	738	-0-	-282	-0-	738	2			N	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

05	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
06	1410	N	1111	-0-	-299	-0-	1111	2			N	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
08	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
09	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
*10	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*10	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
06	1050	N	1024	-0-	-26	-0-	1024	2			N	-0-					-0-
07	1054	N	973	-0-	-81	-0-	973	2			N	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

05	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
06	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	330	N	246	-0-	-84	-0-	246	2			N	-0-					-0-
10	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
06	2310	X	2095	-0-	-215	-0-	2078	2	17	9	N	15	15	8			-0-
07	3843	X	3843	-0-	-0-	-0-	3819	2	24	9	N	22	22	8			-0-
08	2738	X	2738	-0-	-0-	-0-	2732	2	6	9	N	5	5	8			-0-
09	2766	X	2766	-0-	-0-	-0-	2753	2	13	9	N	12	12	8			-0-
10	2387	X	1641	-0-	-746	-0-	1635	2	6	9	N	5	5	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

05	1860	N	1847	-0-	-13	-0-	1847	2			N	-0-					202
06	1800	N	1756	-0-	-44	-0-	1756	2			N	-0-					202
07	1860	N	1716	-0-	-144	-0-	1716	2			N	-0-					202
08	1860	N	1657	-0-	-203	-0-	1657	2			N	-0-					202
09	1770	N	1643	-0-	-127	-0-	1643	2			N	-0-					202
10	1705	N	906	-0-	-799	-0-	906	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

05	5530	X	5530	-0-	-0-	-0-	5528	2	2	9	N	2	2	8			-0-
06	4920	X	4869	-0-	-51	-0-	4795	2	74	9	N	67	67	8			-0-
07	5124	X	5124	-0-	-0-	-0-	5052	2	72	9	N	65	65	8			-0-
08	5150	X	5150	-0-	-0-	-0-	5129	2	21	9	N	19	19	8			-0-
09	4920	X	4576	-0-	-344	-0-	4535	2	41	9	N	37	37	8			-0-
10	5084	X	4160	-0-	-924	-0-	4131	2	29	9	N	26	26	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

05	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
09	1350	N	1146	-0-	-204	-0-	1146	2			N	-0-					-0-
*10	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

05	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
06	2850	X	2812	-0-	-38	-0-	2812	2			N	-0-					-0-
07	2945	X	2927	-0-	-18	-0-	2927	2			N	-0-					-0-
08	3286	X	2875	-0-	-411	-0-	2875	2			N	-0-					-0-
09	3180	X	2808	-0-	-372	-0-	2808	2			N	-0-					-0-
10	3286	X	2806	-0-	-480	-0-	2806	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2835	-0-	-79	-0-	2835	2			N	-0-					-0-
06	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
07	2790	X	1895	-0-	-895	-0-	1895	2			N	-0-					-0-
08	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
09	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
10	2821	X	2813	-0-	-8	-0-	2813	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					-0-
06	4539	X	4539	-0-	-0-	-0-	4539	2			N	-0-					-0-
07	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
08	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					-0-
09	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
*10	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1988	X	1988	-0-	-0-	-0-	1987	2	1	9	N	1	1	8			-0-
06	1994	X	1994	-0-	-0-	-0-	1976	2	18	9	N	16	16	8			-0-
07	3005	X	3005	-0-	-0-	-0-	2982	2	23	9	N	21	21	8			-0-
08	2267	X	2267	-0-	-0-	-0-	2263	2	4	9	N	4	4	8			-0-
09	2095	X	2095	-0-	-0-	-0-	2086	2	9	9	N	8	8	8			-0-
*10	1621	N	1621	-0-	-0-	-0-	1615	2	6	9	N	5	5	8			-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1886	-0-	-98	-0-	1886	2			N	-0-					-0-
06	1950	N	1933	-0-	-17	-0-	1930	2	3	9	N	3	3	8			-0-
07	2763	N	2763	-0-	-0-	-0-	2760	2	3	9	N	3	3	8			-0-
08	2815	N	2815	-0-	-0-	-0-	2814	2	1	9	N	1	1	8			-0-
09	2447	N	2447	-0-	-0-	-0-	2445	2	2	9	N	2	2	8			-0-
10	2697	N	2358	-0-	-339	-0-	2355	2	3	9	N	3	3	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1142	-0-	-1834	-0-	1142	2			N	-0-					42
06	2880	X	813	-0-	-2067	-0-	813	2			N	-0-					42
07	2976	X	1002	-0-	-1974	-0-	1002	2			N	-0-					42
08	2790	X	1674	-0-	-1116	-0-	1674	2			N	-0-					42
09	2580	X	1573	-0-	-1007	-0-	1573	2			N	-0-					42
*10	1653	X	1653	-0-	-0-	-0-	1653	2			N	-0-					42

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
07	1488	N	1282	-0-	-206	-0-	1282	2			N	-0-					-0-
08	1488	N	1291	-0-	-197	-0-	1291	2			N	-0-					-0-
09	1440	N	1159	-0-	-281	-0-	1159	2			N	-0-					-0-
10	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3480	-0-	-147	-0-	3480	2			N	-0-					19
06	3480	X	3364	-0-	-116	-0-	3364	2			N	-0-					19
07	3472	X	3431	-0-	-41	-0-	3431	2			N	-0-					19
08	3472	X	3304	-0-	-168	-0-	3304	2			N	-0-					19
09	3360	X	3012	-0-	-348	-0-	3012	2			N	-0-					19
10	3472	X	3396	-0-	-76	-0-	3396	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					-0-
06	1710	N	1621	-0-	-89	-0-	1603	2	18	9	N	16	16	8			-0-
07	1723	N	1723	-0-	-0-	-0-	1712	2	11	9	N	10	10	8			-0-
08	1994	N	1994	-0-	-0-	-0-	1990	2	4	9	N	4	4	8			-0-
09	1620	N	1516	-0-	-104	-0-	1508	2	8	9	N	7	7	8			-0-
10	1736	N	1503	-0-	-233	-0-	1494	2	9	9	N	8	8	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

05	4154	X	2604	-0-	-1550	-0-	2603	2	1	9	N	1	1	8			-0-
06	4020	X	2937	-0-	-1083	-0-	2900	2	37	9	N	34	34	8			-0-
07	3836	X	3836	-0-	-0-	-0-	3794	2	42	9	N	38	38	8			-0-
08	3007	X	2596	-0-	-411	-0-	2589	2	7	9	N	6	6	8			-0-
09	2940	X	2713	-0-	-227	-0-	2695	2	18	9	N	16	16	8			-0-
10	3844	X	3472	-0-	-372	-0-	3457	2	15	9	N	14	14	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

05	3100	N	3884	-0-	784	784	3884	2			N	-0-					-0-
06	2890	N	2106	-0-	-784	-0-	2102	2	4	9	N	4	4	8			-0-
07	2887	N	2887	-0-	-0-	-0-	2878	2	9	9	N	8	8	8			-0-
08	1953	X	1706	-0-	-247	-0-	1705	2	1	9	N	1	1	8			-0-
09	1890	X	1439	-0-	-451	-0-	1438	2	1	9	N	1	1	8			-0-
10	1953	X	1603	-0-	-350	-0-	1602	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

05	3106	X	3106	-0-	-0-	-0-	3105	2	1	9	N	1	1	8			-0-
06	2909	X	2909	-0-	-0-	-0-	2867	2	42	9	N	38	38	8			-0-
07	2414	X	2414	-0-	-0-	-0-	2388	2	26	9	N	24	24	8			-0-
08	3416	X	3416	-0-	-0-	-0-	3404	2	12	9	N	11	11	8			-0-
09	2950	X	2950	-0-	-0-	-0-	2924	2	26	9	N	24	24	8			-0-
*10	2940	X	2940	-0-	-0-	-0-	2922	2	18	9	N	16	16	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

05	2077	N	1993	-0-	-84	-0-	1993	2			N	-0-					152
06	1950	N	1300	-0-	-650	-0-	1300	2			N	-0-					152
07	2232	N	2112	-0-	-120	-0-	2112	2			N	-0-					152
08	1984	N	-0-	-0-	-1984	-0-					N	-0-					152
09	1290	N	1037	-0-	-253	-0-	1037	2			N	-0-					152
10	2108	N	1693	-0-	-415	-0-	1693	2			N	-0-					152

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
09	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
*10	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
06	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
07	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
08	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
09	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
*10	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	360	N	105	-0-	-255	-0-	105	2			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	465	N	284	-0-	-181	-0-	284	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
*10	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

05	4185	X	2981	-0-	-1204	-0-	2980	2	1	9	N	1	1	8			-0-
06	4020	X	3115	-0-	-905	-0-	3059	2	56	9	N	51	51	8			-0-
07	4236	X	4236	-0-	-0-	-0-	4188	2	48	9	N	44	44	8			-0-
08	3968	X	3671	-0-	-297	-0-	3657	2	14	9	N	13	13	8			-0-
09	3840	X	3763	-0-	-77	-0-	3730	2	33	9	N	30	30	8			-0-
10	4185	X	2103	-0-	-2082	-0-	2084	2	19	9	N	17	17	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

05	6572	X	5589	-0-	-983	-0-	5589	2			N	-0-					13
06	6360	X	3520	-0-	-2840	-0-	3520	2			N	-0-					13
07	5890	X	3924	-0-	-1966	-0-	3924	2			N	-0-					13
08	5890	X	5093	-0-	-797	-0-	5093	2			N	-0-					13
09	5700	X	4911	-0-	-789	-0-	4911	2			N	-0-					13
10	5580	X	5201	-0-	-379	-0-	5201	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

05	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					54
06	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					54
07	3237	X	3237	-0-	-0-	-0-	3197	2	40	9	N	36					90
08	2916	X	2916	-0-	-0-	-0-	2888	2	28	9	N	25					115
09	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					115
*10	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					115

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3168	-0-	-304	-0-	3168	2			N	-0-					-0-
06	3360	X	2928	-0-	-432	-0-	2928	2			N	-0-					-0-
07	3441	X	3154	-0-	-287	-0-	3154	2			N	-0-					-0-
08	3317	X	3169	-0-	-148	-0-	3169	2			N	-0-					-0-
09	3150	X	3004	-0-	-146	-0-	3004	2			N	-0-					-0-
10	3162	X	2798	-0-	-364	-0-	2798	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3347	-0-	-125	-0-	3347	2			N	-0-					108
06	3360	X	3325	-0-	-35	-0-	3325	2			N	-0-					108
07	3472	X	3340	-0-	-132	-0-	3340	2			N	-0-					108
08	3379	X	3237	-0-	-142	-0-	3237	2			N	-0-					108
09	3330	X	3280	-0-	-50	-0-	3280	2			N	-0-					108
10	3441	X	3287	-0-	-154	-0-	3287	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
08	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
*10	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2951	-0-	-87	-0-	2951	2			N	-0-					21
06	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					21
07	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					21
08	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					21
09	3000	X	2233	-0-	-767	-0-	2233	2			N	-0-					21
10	3286	X	2732	-0-	-554	-0-	2732	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	103	-0-	-2718	-0-	103	2			N	-0-					-0-
06	2730	X	2038	-0-	-692	-0-	1990	2	48	9	N	44	44	8			-0-
07	2604	X	2031	-0-	-573	-0-	1987	2	44	9	N	40	40	8			-0-
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
09	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
10	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5885	X	5885	-0-	-0-	-0-	5885	2			N	-0-					-0-
06	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					-0-
07	4433	X	3419	-0-	-1014	-0-	3419	2			N	-0-					-0-
08	4433	X	2138	-0-	-2295	-0-	2138	2			N	-0-					-0-
09	4290	X	2326	-0-	-1964	-0-	2326	2			N	-0-					-0-
10	4433	X	2193	-0-	-2240	-0-	2193	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1	1	8			-0-
07	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1	1	8			-0-
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1345	2	1	9	N	1	1	8			-0-
*10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
06	1950	N	1809	-0-	-141	-0-	1809	2			N	-0-					-0-
07	2015	N	1877	-0-	-138	-0-	1877	2			N	-0-					-0-
08	1922	N	1819	-0-	-103	-0-	1819	2			N	-0-					-0-
09	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					-0-
10	1891	N	1799	-0-	-92	-0-	1799	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1642	-0-	-94	-0-	1642	2			N	-0-					12
06	1680	N	1583	-0-	-97	-0-	1583	2			N	-0-					12
07	1674	N	1268	-0-	-406	-0-	1268	2			N	-0-					12
08	1643	N	901	-0-	-742	-0-	901	2			N	-0-					12
09	1590	N	804	-0-	-786	-0-	804	2			N	-0-					12
10	1271	N	545	-0-	-726	-0-	545	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-
06	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
07	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
08	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
09	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
*10	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	380	-0-	-519	-0-	380	2			N	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
08	372	N	177	-0-	-195	-0-	177	2			N	-0-					-0-
09	360	N	209	-0-	-151	-0-	209	2			N	-0-					-0-
10	372	N	122	-0-	-250	-0-	122	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	495	-0-	-187	-0-	495	2			N	-0-					-0-
06	630	N	476	-0-	-154	-0-	476	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
09	480	N	357	-0-	-123	-0-	357	2			N	-0-					-0-
10	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
06	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
07	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
08	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					-0-
09	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
*10	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	713	N	450	-0-	-263	-0-	450	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	690	N	581	-0-	-109	-0-	581	2			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
06	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
*10	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2980	N	2980	-0-	-0-	-0-	2980	2			N	-0-					137
06	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					137
07	2759	N	2527	-0-	-232	-0-	2527	2			N	-0-					137
08	2976	N	2741	-0-	-235	-0-	2741	2			N	-0-					137
09	3000	N	3040	-0-	40	40	3040	2			N	-0-					137
*10	3100	N	3150	-0-	50	90	3150	2			N	-0-					137

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
06	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
08	2357	X	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
09	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
*10	1801	X	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
06	2400	X	1681	-0-	-719	-0-	1681	2			N	-0-					-0-
07	2480	X	1085	-0-	-1395	-0-	1085	2			N	-0-					-0-
08	2480	X	976	-0-	-1504	-0-	976	2			N	-0-					-0-
09	2400	X	1094	-0-	-1306	-0-	1094	2			N	-0-					-0-
10	2480	X	1431	-0-	-1049	-0-	1431	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1615	-0-	-152	-0-	1615	2			N	-0-					-0-
06	1710	N	1459	-0-	-251	-0-	1459	2			N	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	1470	N	1202	-0-	-268	-0-	1202	2			N	-0-					-0-
10	1736	N	1729	-0-	-7	-0-	1729	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	2268	-0-	-1886	-0-	2268	2			N	-0-					-0-
06	2370	X	2115	-0-	-255	-0-	2115	2			N	-0-					-0-
07	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
08	3069	X	2872	-0-	-197	-0-	2872	2			N	-0-					-0-
09	2970	X	2808	-0-	-162	-0-	2808	2			N	-0-					-0-
10	3720	X	3394	-0-	-326	-0-	3394	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	974	-0-	-452	-0-	974	2			N	-0-					-0-
06	990	X	833	-0-	-157	-0-	833	2			N	-0-					-0-
07	713	N	560	-0-	-153	-0-	560	2			N	-0-					-0-
08	961	N	356	-0-	-605	-0-	356	2			N	-0-					-0-
09	840	N	418	-0-	-422	-0-	418	2			N	-0-					-0-
10	558	N	273	-0-	-285	-0-	273	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1024	-0-	-402	-0-	1024	2			N	-0-					26
06	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					26
07	1209	N	1056	-0-	-153	-0-	1056	2			N	-0-					26
08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					26
09	1110	N	1038	-0-	-72	-0-	1038	2			N	-0-					26
10	1054	N	840	-0-	-214	-0-	840	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	169	X	169	-0-	-0-	-0-	166	2	3	9	N	3	3	8			-0-
07	229	X	229	-0-	-0-	-0-	226	2	3	9	N	3	3	8			-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
*10	576	X	576	-0-	-0-	-0-	576	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					57
06	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					57
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					57
08	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					57
09	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					57
*10	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	155	-0-	-2759	-0-	155	2			N	-0-					-0-
06	2820	X	150	-0-	-2670	-0-	149	2	1	9	N	1	1	8			-0-
07	2914	X	213	-0-	-2701	-0-	211	2	2	9	N	2	2	8			-0-
08	1550	X	120	-0-	-1430	-0-	120	2			N	-0-					-0-
09	1963	X	1963	-0-	-0-	-0-	1951	2	12	9	N	11	11	8			-0-
*10	6912	X	6912	-0-	-0-	-0-	6860	2	52	9	N	47	47	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3843	-0-	-125	-0-	3842	2	1	9	N	1	1	8			-0-
06	5439	X	5439	-0-	-0-	-0-	5410	2	29	9	N	26	26	8			-0-
07	3348	X	3073	-0-	-275	-0-	3063	2	10	9	N	9	9	8			-0-
08	3844	X	3781	-0-	-63	-0-	3777	2	4	9	N	4	4	8			-0-
09	3840	X	3149	-0-	-691	-0-	3141	2	8	9	N	7	7	8			-0-
10	3968	X	3112	-0-	-856	-0-	3103	2	9	9	N	8	8	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	2016	-0-	-30	-0-	2016	2			N	-0-					-0-
06	2083	X	2083	-0-	-0-	-0-	2074	2	9	9	N	8	8	8			-0-
07	2046	N	738	-0-	-1308	-0-	731	2	7	9	N	6	6	8			-0-
08	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
09	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
10	744	N	16	-0-	-728	-0-	16	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3547	-0-	-483	-0-	3547	2			N	-0-					62
06	3900	X	3726	-0-	-174	-0-	3726	2			N	-0-					62
07	4030	X	2671	-0-	-1359	-0-	2671	2			N	-0-					62
08	4030	X	2572	-0-	-1458	-0-	2572	2			N	-0-					62
09	3720	X	1292	-0-	-2428	-0-	1292	2			N	-0-					62
10	3844	X	1807	-0-	-2037	-0-	1787	2	20	9	N	18					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
06	2060	N	2060	-0-	-0-	-0-	2049	2	11	9	N	10	10	8			-0-
07	1240	N	776	-0-	-464	-0-	772	2	4	9	N	4	4	8			-0-
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					114
06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					114
07	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					114
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					114
09	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					114
*10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1423	-0-	-158	-0-	1423	2			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1468	2	4	9	N	4	4	8			-0-
07	1595	N	1595	-0-	-0-	-0-	1587	2	8	9	N	7	7	8			-0-
08	1525	N	1525	-0-	-0-	-0-	1523	2	2	9	N	2	2	8			-0-
09	1470	N	1353	-0-	-117	-0-	1347	2	6	9	N	5	5	8			-0-
10	1581	N	1170	-0-	-411	-0-	1167	2	3	9	N	3	3	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
06	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
07	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
10	2263	N	1839	-0-	-424	-0-	1839	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-	-0-	-0-	1434	2	1	9	N	1	1	8			-0-
06	1920	N	927	-0-	-993	-0-	904	2	23	9	N	21	21	8			-0-
07	2108	N	927	-0-	-1181	-0-	906	2	21	9	N	19	19	8			-0-
08	1426	N	868	-0-	-558	-0-	862	2	6	9	N	5	5	8			-0-
09	930	N	490	-0-	-440	-0-	480	2	10	9	N	9	9	8			-0-
10	930	N	407	-0-	-523	-0-	401	2	6	9	N	5	5	8			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2513	-0-	-649	-0-	2513	2			N	-0-					-0-
06	7718	X	7718	-0-	-0-	-0-	7718	2			N	-0-					-0-
07	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
08	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-					-0-
09	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-
*10	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1704	-0-	-94	-0-	1704	2			N	-0-					-0-
06	1740	N	1258	-0-	-482	-0-	1258	2			N	-0-					-0-
07	1798	N	999	-0-	-799	-0-	999	2			N	-0-					-0-
08	1705	N	650	-0-	-1055	-0-	650	2			N	-0-					-0-
09	1260	N	853	-0-	-407	-0-	853	2			N	-0-					-0-
*10	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
06	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
07	3069	X	2989	-0-	-80	-0-	2989	2			N	-0-					-0-
08	3069	X	2988	-0-	-81	-0-	2988	2			N	-0-					-0-
09	2970	X	2863	-0-	-107	-0-	2863	2			N	-0-					-0-
10	3069	X	2830	-0-	-239	-0-	2830	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	X	611	-0-	-0-	-0-	611	2			N	-0-					75
06	570	X	523	-0-	-47	-0-	523	2			N	-0-					75
07	589	X	524	-0-	-65	-0-	524	2			N	-0-					75
08	620	X	518	-0-	-102	-0-	518	2			N	-0-					75
09	600	X	531	-0-	-69	-0-	531	2			N	-0-					75
10	620	X	545	-0-	-75	-0-	545	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	591	-0-	-60	-0-	591	2			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
09	840	N	657	-0-	-183	-0-	657	2			N	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2478	-0-	-932	-0-	2459	2	19	9	N	17					99
06	3240	X	3172	-0-	-68	-0-	3089	2	83	9	N	75					174
07	3348	X	2274	-0-	-1074	-0-	2233	2	41	9	N	37	189	1			22
08	3007	X	2284	-0-	-723	-0-	2284	2			N	-0-					22
09	3180	X	2211	-0-	-969	-0-	2211	2			N	-0-					22
10	3286	X	2502	-0-	-784	-0-	2461	2	41	9	N	37					59

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					48
06	390	N	-0-	-0-	-390	-0-					N	-0-					48
07	124	N	-0-	-0-	-124	-0-					N	-0-					48
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					48
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	420	N	359	-0-	-61	-0-	359	2			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	615	2	8	9	N	7	7	8			-0-
07	512	N	512	-0-	-0-	-0-	506	2	6	9	N	5	5	8			-0-
08	651	N	401	-0-	-250	-0-	400	2	1	9	N	1	1	8			-0-
09	630	N	287	-0-	-343	-0-	285	2	2	9	N	2	2	8			-0-
*10	3100	N	3655	-0-	555	555	3635	2	20	9	N	18	18	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	510	N	289	-0-	-221	-0-	289	2			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
08	527	N	392	-0-	-135	-0-	392	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	527	N	303	-0-	-224	-0-	303	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2087	-0-	-579	-0-	2087	2			N	-0-					14
06	2490	N	1613	-0-	-877	-0-	1613	2			N	-0-					14
07	2604	N	2041	-0-	-563	-0-	2041	2			N	-0-					14
08	2077	N	1436	-0-	-641	-0-	1436	2			N	-0-					14
09	1620	N	808	-0-	-812	-0-	808	2			N	-0-					14
*10	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2399	-0-	-0-	-0-	2348	2	51	9	N	46					160
06	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					160
07	2242	N	2242	-0-	-0-	-0-	2176	2	66	9	N	60					220
08	2232	N	2232	-0-	-0-	-0-	2212	2	20	9	N	18	178	1			60
09	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					60
*10	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					60

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	571	2	6	9	N	5	5	8			-0-
07	186	N	131	-0-	-55	-0-	127	2	4	9	N	4	4	8			-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
09	570	N	97	-0-	-473	-0-	97	2			N	-0-					-0-
10	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1177	-0-	-1582	-0-	1177	2			N	-0-					-0-
06	2670	X	1126	-0-	-1544	-0-	1114	2	12	9	N	11	11	8			-0-
07	2759	X	1934	-0-	-825	-0-	1915	2	19	9	N	17	17	8			-0-
08	1798	X	1663	-0-	-135	-0-	1659	2	4	9	N	4	4	8			-0-
09	1680	X	1248	-0-	-432	-0-	1235	2	13	9	N	12	12	8			-0-
10	1922	N	1015	-0-	-907	-0-	1006	2	9	9	N	8	8	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
06	2040	N	1752	-0-	-288	-0-	1752	2			N	-0-					-0-
07	1798	N	1724	-0-	-74	-0-	1724	2			N	-0-					-0-
08	1860	N	1848	-0-	-12	-0-	1848	2			N	-0-					-0-
09	1740	N	1601	-0-	-139	-0-	1601	2			N	-0-					-0-
*10	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2	2	8			-0-
07	2324	N	2324	-0-	-0-	-0-	2316	2	8	9	N	7	7	8			-0-
08	2201	N	1437	-0-	-764	-0-	1436	2	1	9	N	1	1	8			-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	2325	N	1921	-0-	-404	-0-	1918	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3181	X	3181	-0-	-0-	-0-	3180	2	1	9	N	1	1	8			-0-
06	3038	X	3038	-0-	-0-	-0-	2997	2	41	9	N	37	37	8			-0-
07	3369	X	3369	-0-	-0-	-0-	3324	2	45	9	N	41	41	8			-0-
08	3165	X	3165	-0-	-0-	-0-	3155	2	10	9	N	9	9	8			-0-
09	3033	X	3033	-0-	-0-	-0-	3010	2	23	9	N	21	21	8			-0-
*10	3116	X	3116	-0-	-0-	-0-	3098	2	18	9	N	16	16	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					92
06	2340	X	1096	-0-	-1244	-0-	1096	2			N	-0-					92
07	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					92
08	6712	X	6712	-0-	-0-	-0-	6712	2			N	-0-					92
09	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					92
10	2418	X	1254	-0-	-1164	-0-	1254	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					110
06	2610	X	2358	-0-	-252	-0-	2358	2			N	-0-					110
07	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					110
08	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					110
09	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					110
10	2697	X	2413	-0-	-284	-0-	2413	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					-0-
06	4752	X	4752	-0-	-0-	-0-	4741	2	11	9	N	10	10	8			-0-
07	5238	X	5238	-0-	-0-	-0-	5226	2	12	9	N	11	11	8			-0-
08	4880	X	4880	-0-	-0-	-0-	4878	2	2	9	N	2	2	8			-0-
09	4280	X	4280	-0-	-0-	-0-	4274	2	6	9	N	5	5	8			-0-
*10	4226	X	4226	-0-	-0-	-0-	4222	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1377	2	10	9	N	9	9	8			-0-
07	1550	N	878	-0-	-672	-0-	869	2	9	9	N	8	8	8			-0-
08	1581	N	830	-0-	-751	-0-	828	2	2	9	N	2	2	8			-0-
09	1380	N	1057	-0-	-323	-0-	1050	2	7	9	N	6	6	8			-0-
*10	1783	N	1783	-0-	-0-	-0-	1774	2	9	9	N	8	8	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					-0-
06	3653	X	3653	-0-	-0-	-0-	3639	2	14	9	N	13	13	8			-0-
07	2715	X	2715	-0-	-0-	-0-	2693	2	22	9	N	20	20	8			-0-
08	3501	X	3501	-0-	-0-	-0-	3497	2	4	9	N	4	4	8			-0-
09	2950	X	2950	-0-	-0-	-0-	2940	2	10	9	N	9	9	8			-0-
*10	2985	X	2985	-0-	-0-	-0-	2977	2	8	9	N	7	7	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
08	3100	N	4120	-0-	1020	1020	4120	2			N	-0-					-0-
09	3000	N	3377	-0-	377	1397	3377	2			N	-0-					-0-
*10	3100	N	3066	-0-	-34	1363	3066	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	687	2	1	9	N	1	1	8			-0-
07	899	N	689	-0-	-210	-0-	688	2	1	9	N	1	1	8			-0-
08	1085	N	691	-0-	-394	-0-	691	2			N	-0-					-0-
09	690	N	650	-0-	-40	-0-	649	2	1	9	N	1	1	8			-0-
10	682	N	681	-0-	-1	-0-	680	2	1	9	N	1	1	8			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4330	-0-	-382	-0-	4329	2	1	9	N	1	1	8			-0-
06	4170	X	2871	-0-	-1299	-0-	2862	2	9	9	N	8	8	8			-0-
07	3534	X	2528	-0-	-1006	-0-	2520	2	8	9	N	7	7	8			-0-
08	4340	X	1737	-0-	-2603	-0-	1736	2	1	9	N	1	1	8			-0-
09	5133	X	5133	-0-	-0-	-0-	5122	2	11	9	N	10	10	8			-0-
10	4340	X	4200	-0-	-140	-0-	4193	2	7	9	N	6	6	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
06	4974	X	4974	-0-	-0-	-0-	4974	2			N	-0-					-0-
07	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
08	4918	X	4918	-0-	-0-	-0-	4918	2			N	-0-					-0-
09	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					-0-
*10	5160	X	5160	-0-	-0-	-0-	5160	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2408	X	2408	-0-	-0-	-0-	2407	2	1	9	N	1	1	8			-0-
06	1978	X	1978	-0-	-0-	-0-	1949	2	29	9	N	26	26	8			-0-
07	1423	X	1423	-0-	-0-	-0-	1406	2	17	9	N	15	15	8			-0-
08	1364	X	1067	-0-	-297	-0-	1064	2	3	9	N	3	3	8			-0-
09	1528	X	1528	-0-	-0-	-0-	1515	2	13	9	N	12	12	8			-0-
*10	2109	X	2109	-0-	-0-	-0-	2096	2	13	9	N	12	12	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-					-0-
06	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
07	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
08	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
09	2760	X	2525	-0-	-235	-0-	2525	2			N	-0-					-0-
*10	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2520	-0-	-735	-0-	2520	2			N	-0-					-0-
06	3150	X	2549	-0-	-601	-0-	2539	2	10	9	N	9	9	8			-0-
07	3534	X	3205	-0-	-329	-0-	3181	2	24	9	N	22	22	8			-0-
08	3534	X	3380	-0-	-154	-0-	3372	2	8	9	N	7	7	8			-0-
09	3428	X	3428	-0-	-0-	-0-	3408	2	20	9	N	18	18	8			-0-
*10	3288	X	3288	-0-	-0-	-0-	3275	2	13	9	N	12	12	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3925	X	3925	-0-	-0-	-0-	3924	2	1	9	N	1	1	8			-0-
06	3194	X	3194	-0-	-0-	-0-	3179	2	15	9	N	14	14	8			-0-
07	4172	X	4172	-0-	-0-	-0-	4154	2	18	9	N	16	16	8			-0-
08	4285	X	4285	-0-	-0-	-0-	4281	2	4	9	N	4	4	8			-0-
09	3808	X	3808	-0-	-0-	-0-	3799	2	9	9	N	8	8	8			-0-
*10	3171	X	3171	-0-	-0-	-0-	3165	2	6	9	N	5	5	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
06	2818	N	2818	-0-	-0-	-0-	2814	2	4	9	N	4	4	8			-0-
07	2844	N	2844	-0-	-0-	-0-	2840	2	4	9	N	4	4	8			-0-
08	2765	N	2765	-0-	-0-	-0-	2764	2	1	9	N	1	1	8			-0-
09	2641	N	2641	-0-	-0-	-0-	2639	2	2	9	N	2	2	8			-0-
*10	2562	N	2562	-0-	-0-	-0-	2560	2	2	9	N	2	2	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					34
06	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					34
07	2232	X	2013	-0-	-219	-0-	2013	2			N	-0-					34
08	2232	X	2192	-0-	-40	-0-	2192	2			N	-0-					34
09	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					34
*10	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
06	2940	X	2001	-0-	-939	-0-	1992	2	9	9	N	8	8	8			-0-
07	3038	X	2045	-0-	-993	-0-	2027	2	18	9	N	16	16	8			-0-
08	3038	X	2034	-0-	-1004	-0-	2028	2	6	9	N	5	5	8			-0-
09	2940	X	1929	-0-	-1011	-0-	1917	2	12	9	N	11	11	8			-0-
10	3038	X	2102	-0-	-936	-0-	2093	2	9	9	N	8	8	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5244	X	5244	-0-	-0-	-0-	5244	2			N	-0-					-0-
06	4429	X	4429	-0-	-0-	-0-	4421	2	8	9	N	7	7	8			-0-
07	5443	X	5443	-0-	-0-	-0-	5436	2	7	9	N	6	6	8			-0-
08	4534	X	4534	-0-	-0-	-0-	4533	2	1	9	N	1	1	8			-0-
09	4118	X	4118	-0-	-0-	-0-	4115	2	3	9	N	3	3	8			-0-
*10	3999	X	3999	-0-	-0-	-0-	3997	2	2	9	N	2	2	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1208	-0-	-962	-0-	1197	2	11	9	N	10					134
06	1590	N	1237	-0-	-353	-0-	1215	2	22	9	N	20					154
07	1860	N	1337	-0-	-523	-0-	1337	2			N	-0-					154
08	1209	N	841	-0-	-368	-0-	841	2			N	-0-					154
09	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					154
*10	2522	N	2522	-0-	-0-	-0-	2498	2	24	9	N	22	156	1			20

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	899	N	875	-0-	-24	-0-	874	2	1	9	N	1	1	8			-0-
08	899	N	849	-0-	-50	-0-	849	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2966	-0-	-661	-0-	2966	2			N	-0-					15
06	3510	X	3328	-0-	-182	-0-	3328	2			N	-0-					15
07	3472	X	2840	-0-	-632	-0-	2840	2			N	-0-					15
08	3067	X	3067	-0-	-0-	-0-	3030	2	37	9	N	34					49
09	3330	X	2698	-0-	-632	-0-	2691	2	7	9	N	6					55
10	3441	X	2897	-0-	-544	-0-	2865	2	32	9	N	29					84

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	796	-0-	-2087	-0-	796	2			N	-0-					-0-
06	2790	X	808	-0-	-1982	-0-	807	2	1	9	N	1	1	8			-0-
07	2883	X	647	-0-	-2236	-0-	647	2			N	-0-					-0-
08	5476	X	5476	-0-	-0-	-0-	5475	2	1	9	N	1	1	8			-0-
09	3000	N	3543	-0-	543	543	3542	2	1	9	N	1	1	8			-0-
*10	3100	N	3191	-0-	91	634	3190	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-
06	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
07	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
08	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
09	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
*10	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	2704	-0-	-1543	-0-	2704	2			N	-0-					127
06	4110	X	3063	-0-	-1047	-0-	3063	2			N	-0-					127
07	3968	X	3444	-0-	-524	-0-	3444	2			N	-0-					127
08	3968	X	2007	-0-	-1961	-0-	2007	2			N	-0-					127
09	3630	X	2753	-0-	-877	-0-	2753	2			N	-0-					127
*10	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					127

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9384	X	9384	-0-	-0-	-0-	9384	2			N	-0-					-0-
06	5059	X	5059	-0-	-0-	-0-	5059	2			N	-0-					-0-
07	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					-0-
08	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
09	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
10	2542	X	1590	-0-	-952	-0-	1590	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					56
06	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					56
07	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					56
08	3782	X	3765	-0-	-17	-0-	3765	2			N	-0-					56
09	3660	X	3508	-0-	-152	-0-	3508	2			N	-0-					56
10	3782	X	2876	-0-	-906	-0-	2876	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	987	-0-	-253	-0-	987	2			N	-0-					50
06	1290	N	967	-0-	-323	-0-	967	2			N	-0-					50
07	992	N	270	-0-	-722	-0-	270	2			N	-0-					50
08	992	N	448	-0-	-544	-0-	448	2			N	-0-					50
09	960	N	894	-0-	-66	-0-	894	2			N	-0-					50
*10	911	N	911	-0-	-0-	-0-	911	2			N	-0-					50

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5196	X	5196	-0-	-0-	-0-	5196	2			N	-0-					-0-
06	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
07	7004	X	7004	-0-	-0-	-0-	7004	2			N	-0-					-0-
08	6588	X	6588	-0-	-0-	-0-	6588	2			N	-0-					-0-
09	5040	X	4995	-0-	-45	-0-	4995	2			N	-0-					-0-
10	6045	X	5016	-0-	-1029	-0-	5016	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	7075	-0-	-334	-0-	7075	2			N	-0-					-0-
06	7170	X	6393	-0-	-777	-0-	6393	2			N	-0-					-0-
07	8238	X	8238	-0-	-0-	-0-	8238	2			N	-0-					-0-
08	7494	X	7494	-0-	-0-	-0-	7494	2			N	-0-					-0-
09	11291	X	11291	-0-	-0-	-0-	11291	2			N	-0-					-0-
10	8246	X	6543	-0-	-1703	-0-	6543	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					18
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					18
07	899	N	672	-0-	-227	-0-	672	2			N	-0-					18
08	1209	N	674	-0-	-535	-0-	674	2			N	-0-					18
09	1170	N	626	-0-	-544	-0-	626	2			N	-0-					18
10	682	N	652	-0-	-30	-0-	652	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
06	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
07	3596	X	3552	-0-	-44	-0-	3552	2			N	-0-					-0-
08	3596	X	3238	-0-	-358	-0-	3238	2			N	-0-					-0-
09	3480	X	3010	-0-	-470	-0-	3010	2			N	-0-					-0-
10	3596	X	3557	-0-	-39	-0-	3557	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					81
06	360	N	-0-	-0-	-360	-0-					N	-0-					81
07	93	N	-0-	-0-	-93	-0-					N	-0-					81
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					81
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					81
*10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4257	-0-	-83	-0-	4257	2			N	-0-					-0-
06	4200	X	3935	-0-	-265	-0-	3935	2			N	-0-					-0-
07	4340	X	4174	-0-	-166	-0-	4174	2			N	-0-					-0-
08	4340	X	4003	-0-	-337	-0-	4003	2			N	-0-					-0-
09	4140	X	3879	-0-	-261	-0-	3879	2			N	-0-					-0-
10	4247	X	4155	-0-	-92	-0-	4155	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

05	1302	N	1134	-0-	-168	-0-	1134	2			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1290	2	11	9	N	10	10	8			-0-
07	1391	N	1391	-0-	-0-	-0-	1368	2	23	9	N	21	21	8			-0-
08	1257	N	1257	-0-	-0-	-0-	1250	2	7	9	N	6	6	8			-0-
09	1568	N	1568	-0-	-0-	-0-	1548	2	20	9	N	18	18	8			-0-
*10	1463	N	1463	-0-	-0-	-0-	1450	2	13	9	N	12	12	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

05	2015	N	1889	-0-	-126	-0-	1889	2			N	-0-					-0-
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
07	2015	N	1301	-0-	-714	-0-	1301	2			N	-0-					-0-
08	1891	N	1520	-0-	-371	-0-	1520	2			N	-0-					-0-
09	1650	N	1520	-0-	-130	-0-	1520	2			N	-0-					-0-
*10	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

05	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
06	1921	X	1921	-0-	-0-	-0-	1915	2	6	9	N	5	5	8			-0-
07	2099	X	2099	-0-	-0-	-0-	2095	2	4	9	N	4	4	8			-0-
08	2023	X	2023	-0-	-0-	-0-	2022	2	1	9	N	1	1	8			-0-
09	2004	X	2004	-0-	-0-	-0-	2002	2	2	9	N	2	2	8			-0-
*10	1690	X	1690	-0-	-0-	-0-	1688	2	2	9	N	2	2	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

05	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					23
06	2640	X	2551	-0-	-89	-0-	2551	2			N	-0-					23
07	3162	X	2649	-0-	-513	-0-	2649	2			N	-0-					23
08	3162	X	2625	-0-	-537	-0-	2625	2			N	-0-					23
09	3060	X	2461	-0-	-599	-0-	2461	2			N	-0-					23
10	3162	X	2559	-0-	-603	-0-	2559	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

05	5267	X	5267	-0-	-0-	-0-	5267	2			N	-0-					-0-
06	3750	X	2578	-0-	-1172	-0-	2578	2			N	-0-					-0-
07	3875	X	3798	-0-	-77	-0-	3798	2			N	-0-					-0-
08	3875	X	2975	-0-	-900	-0-	2975	2			N	-0-					-0-
09	3750	X	3429	-0-	-321	-0-	3429	2			N	-0-					-0-
10	3875	X	3005	-0-	-870	-0-	3005	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

05	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
06	3047	X	3047	-0-	-0-	-0-	3036	2	11	9	N	10	10	8			-0-
07	3193	X	3071	-0-	-122	-0-	3060	2	11	9	N	10	10	8			-0-
08	3317	X	3317	-0-	-0-	-0-	3314	2	3	9	N	3	3	8			-0-
09	3120	X	3120	-0-	-0-	-0-	3113	2	7	9	N	6	6	8			-0-
*10	3229	X	3229	-0-	-0-	-0-	3225	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3087	-0-	-261	-0-	3087	2			N	-0-					-0-
06	3240	X	3025	-0-	-215	-0-	3025	2			N	-0-					-0-
07	3317	X	3105	-0-	-212	-0-	3105	2			N	-0-					-0-
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
09	3150	X	3097	-0-	-53	-0-	3097	2			N	-0-					-0-
10	3131	X	3114	-0-	-17	-0-	3114	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3442	-0-	-61	-0-	3442	2			N	-0-					-0-
06	3120	X	2719	-0-	-401	-0-	2719	2			N	-0-					-0-
07	3224	X	2596	-0-	-628	-0-	2596	2			N	-0-					-0-
08	3441	X	2860	-0-	-581	-0-	2860	2			N	-0-					-0-
09	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
10	3441	X	2598	-0-	-843	-0-	2598	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	4774	-0-	-1147	-0-	4774	2			N	-0-					142
06	5730	X	5416	-0-	-314	-0-	5416	2			N	-0-					142
07	5921	X	4684	-0-	-1237	-0-	4684	2			N	-0-					142
08	5921	X	4597	-0-	-1324	-0-	4597	2			N	-0-					142
09	5730	X	3100	-0-	-2630	-0-	3100	2			N	-0-					142
10	5611	X	5420	-0-	-191	-0-	5420	2			N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7521	X	7521	-0-	-0-	-0-	7521	2			N	-0-					-0-
06	7508	X	7508	-0-	-0-	-0-	7508	2			N	-0-					-0-
07	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					-0-
08	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-
09	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					-0-
*10	6116	X	6116	-0-	-0-	-0-	6116	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-
06	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
07	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
08	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
09	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
*10	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3482	-0-	-21	-0-	3482	2			N	-0-					-0-
06	3396	X	3396	-0-	-0-	-0-	3386	2	10	9	N	9	9	8			-0-
07	3503	X	3268	-0-	-235	-0-	3249	2	19	9	N	17	17	8			-0-
08	3503	X	3017	-0-	-486	-0-	3011	2	6	9	N	5	5	8			-0-
09	3390	X	2849	-0-	-541	-0-	2837	2	12	9	N	11	11	8			-0-
10	3503	X	3265	-0-	-238	-0-	3255	2	10	9	N	9	9	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

05	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
07	2139	N	2073	-0-	-66	-0-	2073	2			N	-0-					-0-
08	2139	N	1807	-0-	-332	-0-	1807	2			N	-0-					-0-
09	2070	N	1715	-0-	-355	-0-	1715	2			N	-0-					-0-
10	2077	N	1719	-0-	-358	-0-	1719	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					23
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					23
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					23
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					23
09	1320	N	1226	-0-	-94	-0-	1226	2			N	-0-					23
10	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

05	2914	X	2371	-0-	-543	-0-	2371	2			N	-0-					91
06	2730	X	2546	-0-	-184	-0-	2546	2			N	-0-					91
07	2821	X	2738	-0-	-83	-0-	2738	2			N	-0-					91
08	2821	X	2716	-0-	-105	-0-	2716	2			N	-0-					91
09	2730	X	2470	-0-	-260	-0-	2470	2			N	-0-					91
10	2728	X	2701	-0-	-27	-0-	2701	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

05	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
06	3000	N	3171	-0-	171	171	3171	2			N	-0-					-0-
07	3100	N	3233	-0-	133	304	3233	2			N	-0-					-0-
08	3100	N	3084	-0-	-16	288	3084	2			N	-0-					-0-
09	3359	X	3071	-0-	-288	-0-	3071	2			N	-0-					-0-
*10	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

05	3751	X	2778	-0-	-973	-0-	2778	2			N	-0-					-0-
06	3845	X	3845	-0-	-0-	-0-	3834	2	11	9	N	10	10	8			-0-
07	3951	X	3951	-0-	-0-	-0-	3944	2	7	9	N	6	6	8			-0-
08	3751	X	3379	-0-	-372	-0-	3378	2	1	9	N	1	1	8			-0-
09	3630	X	2075	-0-	-1555	-0-	2073	2	2	9	N	2	2	8			-0-
10	3751	X	1410	-0-	-2341	-0-	1409	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
06	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
07	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
08	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
09	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*10	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

05	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
06	2610	X	2289	-0-	-321	-0-	2289	2			N	-0-					-0-
07	2697	X	964	-0-	-1733	-0-	964	2			N	-0-					-0-
08	2697	X	2292	-0-	-405	-0-	2292	2			N	-0-					-0-
09	2610	X	1869	-0-	-741	-0-	1869	2			N	-0-					-0-
10	2697	X	2186	-0-	-511	-0-	2186	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

05	1519	N	915	-0-	-604	-0-	915	2			N	-0-					-0-
06	1470	N	494	-0-	-976	-0-	485	2	9	9	N	8	8	8			-0-
07	868	N	634	-0-	-234	-0-	625	2	9	9	N	8	8	8			-0-
08	930	N	913	-0-	-17	-0-	910	2	3	9	N	3	3	8			-0-
09	784	N	784	-0-	-0-	-0-	776	2	8	9	N	7	7	8			-0-
10	620	N	559	-0-	-61	-0-	550	2	9	9	N	8	8	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

05	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-
06	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					-0-
07	3472	X	2588	-0-	-884	-0-	2588	2			N	-0-					-0-
08	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-
09	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
*10	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

05	4588	X	4227	-0-	-361	-0-	4227	2			N	-0-					-0-
06	4440	X	4341	-0-	-99	-0-	4341	2			N	-0-					-0-
07	4681	X	4145	-0-	-536	-0-	4145	2			N	-0-					-0-
08	4681	X	4014	-0-	-667	-0-	4014	2			N	-0-					-0-
09	4530	X	3949	-0-	-581	-0-	3949	2			N	-0-					-0-
10	4495	X	3798	-0-	-697	-0-	3798	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

05	744	N	609	-0-	-135	-0-	609	2			N	-0-					-0-
06	720	N	469	-0-	-251	-0-	469	2			N	-0-					-0-
07	682	N	387	-0-	-295	-0-	387	2			N	-0-					-0-
08	620	N	358	-0-	-262	-0-	358	2			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2275	-0-	-763	-0-	2275	2			N	-0-					-0-
06	2940	X	2303	-0-	-637	-0-	2295	2	8	9	N	7	7	8			-0-
07	2852	X	2641	-0-	-211	-0-	2633	2	8	9	N	7	7	8			-0-
08	2852	X	545	-0-	-2307	-0-	544	2	1	9	N	1	1	8			-0-
09	2520	X	2220	-0-	-300	-0-	2216	2	4	9	N	4	4	8			-0-
*10	2681	N	2681	-0-	-0-	-0-	2677	2	4	9	N	4	4	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2974	-0-	-95	-0-	2974	2			N	-0-					-0-
06	2970	X	2589	-0-	-381	-0-	2571	2	18	9	N	16	16	8			-0-
07	3565	X	2837	-0-	-728	-0-	2822	2	15	9	N	14	14	8			-0-
08	4681	X	4681	-0-	-0-	-0-	4674	2	7	9	N	6	6	8			-0-
09	3450	X	2087	-0-	-1363	-0-	2078	2	9	9	N	8	8	8			-0-
10	2976	X	2198	-0-	-778	-0-	2192	2	6	9	N	5	5	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
08	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*10	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
06	870	N	669	-0-	-201	-0-	659	2	10	9	N	9	9	8			-0-
07	744	N	667	-0-	-77	-0-	658	2	9	9	N	8	8	8			-0-
08	868	N	483	-0-	-385	-0-	481	2	2	9	N	2	2	8			-0-
09	660	N	104	-0-	-556	-0-	103	2	1	9	N	1	1	8			-0-
10	682	N	287	-0-	-395	-0-	285	2	2	9	N	2	2	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9396	X	9396	-0-	-0-	-0-	9396	2			N	-0-					3
06	8866	X	8866	-0-	-0-	-0-	8866	2			N	-0-					3
07	8924	X	8924	-0-	-0-	-0-	8924	2			N	-0-					3
08	8804	X	8588	-0-	-216	-0-	8588	2			N	-0-					3
09	8520	X	8112	-0-	-408	-0-	8112	2			N	-0-					3
10	8804	X	8002	-0-	-802	-0-	8002	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1496	-0-	-209	-0-	1496	2			N	-0-					-0-
06	1620	N	1478	-0-	-142	-0-	1475	2	3	9	N	3	3	8			-0-
07	1705	N	1576	-0-	-129	-0-	1575	2	1	9	N	1	1	8			-0-
08	1488	N	1338	-0-	-150	-0-	1338	2			N	-0-					-0-
09	1470	N	1198	-0-	-272	-0-	1197	2	1	9	N	1	1	8			-0-
10	1581	N	1252	-0-	-329	-0-	1252	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2457	-0-	-333	-0-	2457	2			N	-0-					-0-
06	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
07	3162	X	1885	-0-	-1277	-0-	1885	2			N	-0-					-0-
08	3162	X	2924	-0-	-238	-0-	2924	2			N	-0-					-0-
09	3060	X	2277	-0-	-783	-0-	2277	2			N	-0-					-0-
10	3162	X	2804	-0-	-358	-0-	2804	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					23
06	2460	X	2187	-0-	-273	-0-	2187	2			N	-0-					23
07	2511	X	2087	-0-	-424	-0-	2087	2			N	-0-					23
08	2573	X	2037	-0-	-536	-0-	2037	2			N	-0-					23
09	2490	X	1636	-0-	-854	-0-	1636	2			N	-0-					23
10	2573	X	1775	-0-	-798	-0-	1775	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	992	2	14	9	N	13	13	8			-0-
07	1054	N	990	-0-	-64	-0-	979	2	11	9	N	10	10	8			-0-
08	1085	N	979	-0-	-106	-0-	976	2	3	9	N	3	3	8			-0-
09	1020	N	741	-0-	-279	-0-	734	2	7	9	N	6	6	8			-0-
10	992	N	526	-0-	-466	-0-	523	2	3	9	N	3	3	8			-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
06	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
07	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
08	3379	X	1859	-0-	-1520	-0-	1859	2			N	-0-					-0-
09	3420	X	1278	-0-	-2142	-0-	1278	2			N	-0-					-0-
10	3596	X	1279	-0-	-2317	-0-	1279	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4449	-0-	-325	-0-	4449	2			N	-0-					120
06	4620	X	4338	-0-	-282	-0-	4338	2			N	-0-					120
07	4774	X	4133	-0-	-641	-0-	4133	2			N	-0-					120
08	4743	X	4414	-0-	-329	-0-	4414	2			N	-0-					120
09	4500	X	4187	-0-	-313	-0-	4187	2			N	-0-					120
10	4495	X	4051	-0-	-444	-0-	4051	2			N	-0-					120

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2191	-0-	-134	-0-	2191	2			N	-0-					58
06	2250	N	2062	-0-	-188	-0-	2062	2			N	-0-					58
07	2356	N	2062	-0-	-294	-0-	2062	2			N	-0-					58
08	2201	N	1975	-0-	-226	-0-	1975	2			N	-0-					58
09	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					58
*10	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
06	3090	X	1938	-0-	-1152	-0-	1938	2			N	-0-					-0-
07	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
08	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
09	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
10	3193	X	2682	-0-	-511	-0-	2682	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	719	-0-	-1327	-0-	719	2			N	-0-					-0-
06	1980	N	1138	-0-	-842	-0-	1138	2			N	-0-					-0-
07	1271	N	1046	-0-	-225	-0-	1046	2			N	-0-					-0-
08	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-
09	1140	N	270	-0-	-870	-0-	270	2			N	-0-					-0-
10	1054	N	597	-0-	-457	-0-	597	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	2400	N	1601	-0-	-799	-0-	1601	2			N	-0-					-0-
07	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
08	2108	N	2082	-0-	-26	-0-	2082	2			N	-0-					-0-
09	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
10	2418	N	2033	-0-	-385	-0-	2033	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
06	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
07	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
08	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
09	2070	N	2053	-0-	-17	-0-	2053	2			N	-0-					-0-
*10	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
06	5460	X	4560	-0-	-900	-0-	4560	2			N	-0-					-0-
07	5642	X	5441	-0-	-201	-0-	5441	2			N	-0-					-0-
08	5642	X	4883	-0-	-759	-0-	4883	2			N	-0-					-0-
09	5460	X	4325	-0-	-1135	-0-	4325	2			N	-0-					-0-
10	5642	X	4724	-0-	-918	-0-	4724	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3196	-0-	-90	-0-	3196	2			N	-0-					-0-
06	3210	X	3006	-0-	-204	-0-	3006	2			N	-0-					-0-
07	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
08	3348	X	3334	-0-	-14	-0-	3334	2			N	-0-					-0-
09	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					-0-
10	3379	X	3337	-0-	-42	-0-	3337	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					-0-
06	7188	X	7188	-0-	-0-	-0-	7188	2			N	-0-					-0-
07	6072	X	6072	-0-	-0-	-0-	6072	2			N	-0-					-0-
08	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					-0-
09	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
*10	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4608	-0-	-135	-0-	4608	2			N	-0-					-0-
06	4590	X	1478	-0-	-3112	-0-	1478	2			N	-0-					-0-
07	4743	X	3153	-0-	-1590	-0-	3153	2			N	-0-					-0-
08	4619	X	3101	-0-	-1518	-0-	3101	2			N	-0-					-0-
09	4470	X	686	-0-	-3784	-0-	686	2			N	-0-					-0-
10	4619	X	2437	-0-	-2182	-0-	2437	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	720	N	652	-0-	-68	-0-	652	2			N	-0-					-0-
10	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
06	3000	N	9648	-0-	6648	6648	9648	2			N	-0-					-0-
07	3100	N	1587	-0-	-1513	5135	1587	2			N	-0-					-0-
08	3100	N	1389	-0-	-1711	3424	1389	2			N	-0-					-0-
09	4619	X	1195	-0-	-3424	-0-	1195	2			N	-0-					-0-
10	1674	X	1243	-0-	-431	-0-	1243	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*10	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1321	-0-	-353	-0-	1321	2			N	-0-					-0-
06	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	N	1	1	8			-0-
07	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2	2	8			-0-
08	1333	N	1284	-0-	-49	-0-	1284	2			N	-0-					-0-
09	1380	N	1142	-0-	-238	-0-	1141	2	1	9	N	1	1	8			-0-
10	1674	N	1668	-0-	-6	-0-	1667	2	1	9	N	1	1	8			-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	2023	-0-	-3092	-0-	2023	2			N	-0-					-0-
06	4950	X	2372	-0-	-2578	-0-	2372	2			N	-0-					-0-
07	4058	X	4058	-0-	-0-	-0-	4048	2	10	9	N	9	9	8			-0-
08	4383	X	4383	-0-	-0-	-0-	4382	2	1	9	N	1	1	8			-0-
09	2692	X	2692	-0-	-0-	-0-	2690	2	2	9	N	2	2	8			-0-
10	4061	X	3101	-0-	-960	-0-	3100	2	1	9	N	1	1	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2260	-0-	-530	-0-	2260	2			N	-0-					-0-
06	2640	X	2222	-0-	-418	-0-	2222	2			N	-0-					-0-
07	2356	X	2328	-0-	-28	-0-	2328	2			N	-0-					-0-
08	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
09	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
10	2325	X	2317	-0-	-8	-0-	2317	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	2			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	3225	-0-	-3006	-0-	3214	2	11	9	N	10					85
06	6030	X	3394	-0-	-2636	-0-	3394	2			N	-0-					85
07	5828	X	3707	-0-	-2121	-0-	3707	2			N	-0-					85
08	5270	X	3275	-0-	-1995	-0-	3275	2			N	-0-					85
09	4410	X	4261	-0-	-149	-0-	4261	2			N	-0-					85
10	3720	X	1968	-0-	-1752	-0-	1968	2			N	-0-					85

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2145	-0-	-831	-0-	2145	2			N	-0-					-0-
06	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
07	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
08	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
09	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					-0-
*10	4120	X	4120	-0-	-0-	-0-	4120	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
08	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
09	1260	N	810	-0-	-450	-0-	810	2			N	-0-					-0-
*10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					-0-
06	5438	X	5438	-0-	-0-	-0-	5438	2			N	-0-					-0-
07	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-					-0-
08	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
09	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					-0-
*10	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	2850	-0-	-3381	-0-	2850	2			N	-0-					-0-
06	4567	X	4567	-0-	-0-	-0-	4567	2			N	-0-					-0-
07	4464	X	3700	-0-	-764	-0-	3700	2			N	-0-					-0-
08	4464	X	4084	-0-	-380	-0-	4084	2			N	-0-					-0-
09	4560	X	3746	-0-	-814	-0-	3746	2			N	-0-					-0-
10	4712	X	3865	-0-	-847	-0-	3865	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	527	N	179	-0-	-348	-0-	179	2			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1816	-0-	-1222	-0-	1816	2			N	-0-					150
06	2640	X	1689	-0-	-951	-0-	1689	2			N	-0-					150
07	2573	X	1722	-0-	-851	-0-	1722	2			N	-0-					150
08	1829	X	1661	-0-	-168	-0-	1661	2			N	-0-					150
09	1770	X	1658	-0-	-112	-0-	1658	2			N	-0-					150
10	1829	X	1700	-0-	-129	-0-	1700	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
06	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
07	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
08	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-
09	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
*10	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3151	-0-	-290	-0-	3151	2			N	-0-					-0-
06	3420	X	3190	-0-	-230	-0-	3190	2			N	-0-					-0-
07	3534	X	2961	-0-	-573	-0-	2961	2			N	-0-					-0-
08	3534	X	2968	-0-	-566	-0-	2968	2			N	-0-					-0-
09	3180	X	2608	-0-	-572	-0-	2608	2			N	-0-					-0-
10	3286	X	2925	-0-	-361	-0-	2925	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2656	-0-	-41	-0-	2656	2			N	-0-					-0-
06	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
07	2356	N	2248	-0-	-108	-0-	2248	2			N	-0-					-0-
08	2666	N	2509	-0-	-157	-0-	2509	2			N	-0-					-0-
09	2520	N	1453	-0-	-1067	-0-	1453	2			N	-0-					-0-
*10	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2563	-0-	-1064	-0-	2563	2			N	-0-					-0-
06	5813	X	5813	-0-	-0-	-0-	5813	2			N	-0-					-0-
07	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
08	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
09	3570	X	3540	-0-	-30	-0-	3540	2			N	-0-					-0-
10	3689	X	3577	-0-	-112	-0-	3577	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1313	-0-	-268	-0-	1313	2			N	-0-					-0-
06	1530	X	676	-0-	-854	-0-	676	2			N	-0-					-0-
07	1581	X	994	-0-	-587	-0-	994	2			N	-0-					-0-
08	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
09	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
*10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2718	N	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
06	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
07	2604	N	2528	-0-	-76	-0-	2528	2			N	-0-					-0-
08	2604	N	2581	-0-	-23	-0-	2581	2			N	-0-					-0-
09	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
10	2542	N	1995	-0-	-547	-0-	1995	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
06	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
07	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
08	2046	X	1788	-0-	-258	-0-	1788	2			N	-0-					-0-
09	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
*10	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	366	-0-	-192	-0-	366	2			N	-0-					-0-
06	540	N	229	-0-	-311	-0-	229	2			N	-0-					-0-
07	558	N	238	-0-	-320	-0-	238	2			N	-0-					-0-
08	372	N	248	-0-	-124	-0-	248	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
06	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
07	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
08	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
09	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
*10	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	404	-0-	-247	-0-	404	2			N	-0-					-0-
06	540	N	295	-0-	-245	-0-	295	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	548	-0-	-103	-0-	548	2			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	1585	X	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
07	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-
08	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
09	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					-0-
*10	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1264	-0-	-782	-0-	1264	2			N	-0-					-0-
06	2070	X	1216	-0-	-854	-0-	1216	2			N	-0-					-0-
07	2139	X	1386	-0-	-753	-0-	1386	2			N	-0-					-0-
08	2139	X	1399	-0-	-740	-0-	1399	2			N	-0-					-0-
09	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
*10	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	1692	-0-	-726	-0-	1692	2			N	-0-					-0-
06	2340	X	2333	-0-	-7	-0-	2326	2	7	9	N	6	6	8			-0-
07	2418	X	1811	-0-	-607	-0-	1801	2	10	9	N	9	9	8			-0-
08	3382	X	3382	-0-	-0-	-0-	3376	2	6	9	N	5	5	8			-0-
09	4146	X	4146	-0-	-0-	-0-	4128	2	18	9	N	16	16	8			-0-
*10	4645	X	4645	-0-	-0-	-0-	4631	2	14	9	N	13	13	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4494	-0-	-807	-0-	4494	2			N	-0-					-0-
06	4710	X	4068	-0-	-642	-0-	4068	2			N	-0-					-0-
07	4433	X	3626	-0-	-807	-0-	3626	2			N	-0-					-0-
08	4495	X	3636	-0-	-859	-0-	3636	2			N	-0-					-0-
09	4350	X	4129	-0-	-221	-0-	4129	2			N	-0-					-0-
10	4495	X	3377	-0-	-1118	-0-	3377	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2274	-0-	-113	-0-	2274	2			N	-0-					129
06	2310	N	2086	-0-	-224	-0-	2086	2			N	-0-					129
07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					129
08	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					129
09	2100	N	1930	-0-	-170	-0-	1930	2			N	-0-					129
*10	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3717	X	3717	-0-	-0-	-0-	3717	2			N	-0-					-0-
06	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					-0-
07	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
08	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
09	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
*10	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
08	3100	N	4424	-0-	1324	1324	4424	2			N	-0-					-0-
09	2611	N	1287	-0-	-1324	-0-	1287	2			N	-0-					-0-
*10	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7165	X	7165	-0-	-0-	-0-	7165	2			N	-0-					-0-
06	6826	X	6826	-0-	-0-	-0-	6826	2			N	-0-					-0-
07	6996	X	6996	-0-	-0-	-0-	6996	2			N	-0-					-0-
08	7087	X	7087	-0-	-0-	-0-	7087	2			N	-0-					-0-
09	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					-0-
*10	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9230	X	9230	-0-	-0-	-0-	9230	2			N	-0-					-0-
06	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					-0-
07	4526	X	4481	-0-	-45	-0-	4481	2			N	-0-					-0-
08	4526	X	4339	-0-	-187	-0-	4339	2			N	-0-					-0-
09	4380	X	3898	-0-	-482	-0-	3898	2			N	-0-					-0-
10	4526	X	4121	-0-	-405	-0-	4121	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	975	2	9	9	N	8	8	8			-0-
07	1103	N	1103	-0-	-0-	-0-	1097	2	6	9	N	5	5	8			-0-
08	974	N	974	-0-	-0-	-0-	972	2	2	9	N	2	2	8			-0-
09	919	N	919	-0-	-0-	-0-	916	2	3	9	N	3	3	8			-0-
*10	776	N	776	-0-	-0-	-0-	773	2	3	9	N	3	3	8			-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
06	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	1178	N	1097	-0-	-81	-0-	1097	2			N	-0-					-0-
09	1080	N	985	-0-	-95	-0-	985	2			N	-0-					-0-
*10	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3987	X	3987	-0-	-0-	-0-	3986	2	1	9	N	1	1	8			-0-
06	3720	X	3703	-0-	-17	-0-	3662	2	41	9	N	37	37	8			-0-
07	4247	X	4103	-0-	-144	-0-	4074	2	29	9	N	26	26	8			-0-
08	4247	X	4226	-0-	-21	-0-	4216	2	10	9	N	9	9	8			-0-
09	4110	X	3970	-0-	-140	-0-	3949	2	21	9	N	19	19	8			-0-
10	4092	X	3768	-0-	-324	-0-	3748	2	20	9	N	18	18	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
07	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
09	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
10	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					20
06	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					20
07	2015	N	1808	-0-	-207	-0-	1808	2			N	-0-					20
08	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					20
09	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					20
*10	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2329	-0-	-461	-0-	2329	2			N	-0-					-0-
06	2520	X	2292	-0-	-228	-0-	2292	2			N	-0-					-0-
07	2511	X	2368	-0-	-143	-0-	2368	2			N	-0-					-0-
08	2511	X	2241	-0-	-270	-0-	2241	2			N	-0-					-0-
09	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
10	2356	X	2050	-0-	-306	-0-	2050	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3951	-0-	-172	-0-	3951	2			N	-0-					49
06	3930	X	3559	-0-	-371	-0-	3559	2			N	-0-					49
07	4030	X	3864	-0-	-166	-0-	3864	2			N	-0-					49
08	3968	X	3891	-0-	-77	-0-	3891	2			N	-0-					49
09	3840	X	3584	-0-	-256	-0-	3584	2			N	-0-					49
*10	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					49

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1546	-0-	-159	-0-	1546	2			N	-0-					-0-
06	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
07	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
08	1550	N	1236	-0-	-314	-0-	1236	2			N	-0-					-0-
09	1770	N	967	-0-	-803	-0-	967	2			N	-0-					-0-
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5081	-0-	-747	-0-	5081	2			N	-0-					-0-
06	5640	X	5029	-0-	-611	-0-	5029	2			N	-0-					-0-
07	5022	X	4729	-0-	-293	-0-	4729	2			N	-0-					-0-
08	5084	X	4392	-0-	-692	-0-	4392	2			N	-0-					-0-
09	5040	X	4306	-0-	-734	-0-	4306	2			N	-0-					-0-
10	5208	X	4361	-0-	-847	-0-	4361	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	4858	-0-	-3202	-0-	4858	2			N	-0-					-0-
06	7800	X	3277	-0-	-4523	-0-	3277	2			N	-0-					-0-
07	6789	X	5877	-0-	-912	-0-	5877	2			N	-0-					-0-
08	6789	X	1796	-0-	-4993	-0-	1796	2			N	-0-					-0-
09	9668	X	9668	-0-	-0-	-0-	9668	2			N	-0-					-0-
*10	9316	X	9316	-0-	-0-	-0-	9316	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7120	X	7120	-0-	-0-	-0-	7120	2			N	-0-					-0-
06	4830	X	2808	-0-	-2022	-0-	2808	2			N	-0-					-0-
07	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
08	5564	X	5564	-0-	-0-	-0-	5564	2			N	-0-					-0-
09	4830	X	2976	-0-	-1854	-0-	2976	2			N	-0-					-0-
10	4991	X	4012	-0-	-979	-0-	4012	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
06	2220	X	2048	-0-	-172	-0-	2048	2			N	-0-					-0-
07	2294	X	2183	-0-	-111	-0-	2183	2			N	-0-					-0-
08	2604	X	1917	-0-	-687	-0-	1917	2			N	-0-					-0-
09	2520	X	1808	-0-	-712	-0-	1808	2			N	-0-					-0-
10	2604	X	1833	-0-	-771	-0-	1833	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					-0-
06	4865	X	4865	-0-	-0-	-0-	4865	2			N	-0-					-0-
07	5499	X	5499	-0-	-0-	-0-	5499	2			N	-0-					-0-
08	5308	X	5308	-0-	-0-	-0-	5308	2			N	-0-					-0-
09	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
*10	5093	X	5093	-0-	-0-	-0-	5093	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3097	-0-	-1150	-0-	3097	2			N	-0-					-0-
06	3570	X	2675	-0-	-895	-0-	2675	2			N	-0-					-0-
07	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
08	3534	X	2954	-0-	-580	-0-	2954	2			N	-0-					-0-
09	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
*10	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3224	-0-	-0-	-0-	3223	2	1	9	N	1	1	8			-0-
06	3653	X	3653	-0-	-0-	-0-	3631	2	22	9	N	20	20	8			-0-
07	3859	X	3859	-0-	-0-	-0-	3813	2	46	9	N	42	42	8			-0-
08	3799	X	3799	-0-	-0-	-0-	3785	2	14	9	N	13	13	8			-0-
09	3453	X	3453	-0-	-0-	-0-	3422	2	31	9	N	28	28	8			-0-
10	3410	X	3295	-0-	-115	-0-	3275	2	20	9	N	18	18	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

05	3100	N	3332	-0-	232	232	3332	2			N	-0-					118
06	1948	N	1716	-0-	-232	-0-	1716	2			N	-0-					118
07	1612	N	1473	-0-	-139	-0-	1462	2	11	9	N	10					128
08	2697	X	1502	-0-	-1195	-0-	1502	2			N	-0-					128
09	2610	X	1657	-0-	-953	-0-	1657	2			N	-0-					128
10	2697	X	1112	-0-	-1585	-0-	1112	2			N	-0-					128

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

05	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
06	2970	X	2932	-0-	-38	-0-	2932	2			N	-0-					-0-
07	4092	X	2898	-0-	-1194	-0-	2898	2			N	-0-					-0-
08	4092	X	2724	-0-	-1368	-0-	2724	2			N	-0-					-0-
09	3960	X	2125	-0-	-1835	-0-	2125	2			N	-0-					-0-
10	3286	X	908	-0-	-2378	-0-	908	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

05	8110	X	8110	-0-	-0-	-0-	8110	2			N	-0-					-0-
06	7491	X	7491	-0-	-0-	-0-	7491	2			N	-0-					-0-
07	7285	X	4433	-0-	-2852	-0-	4433	2			N	-0-					-0-
08	7750	X	6987	-0-	-763	-0-	6987	2			N	-0-					-0-
09	7500	X	7286	-0-	-214	-0-	7286	2			N	-0-					-0-
10	7750	X	6705	-0-	-1045	-0-	6705	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

05	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	2			N	-0-					-0-
08	775	N	728	-0-	-47	-0-	728	2			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

05	7209	X	7209	-0-	-0-	-0-	7209	2			N	-0-					43
06	7011	X	7011	-0-	-0-	-0-	7011	2			N	-0-					43
07	7192	X	7036	-0-	-156	-0-	7036	2			N	-0-					43
08	7192	X	6659	-0-	-533	-0-	6659	2			N	-0-					43
09	6960	X	6636	-0-	-324	-0-	6636	2			N	-0-					43
10	7192	X	7078	-0-	-114	-0-	7078	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

05	3034	N	3034	-0-	-0-	-0-	3034	2			N	-0-					83
06	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					83
07	3100	N	3124	-0-	24	24	3124	2			N	-0-					83
08	2999	N	2975	-0-	-24	-0-	2975	2			N	-0-					83
09	2958	N	2958	-0-	-0-	-0-	2958	2			N	-0-					83
*10	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					83

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2003	-0-	-260	-0-	2003	2			N	-0-					-0-
06	2190	N	1792	-0-	-398	-0-	1792	2			N	-0-					-0-
07	2201	N	1127	-0-	-1074	-0-	1127	2			N	-0-					-0-
08	2015	N	1430	-0-	-585	-0-	1430	2			N	-0-					-0-
09	1800	N	707	-0-	-1093	-0-	707	2			N	-0-					-0-
*10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	120	-0-	-841	-0-	120	2			N	-0-					48
06	330	N	116	-0-	-214	-0-	116	2			N	-0-					48
07	217	N	115	-0-	-102	-0-	115	2			N	-0-					48
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					48
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					48
*10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6540	X	2923	-0-	-3617	-0-	2923	2			N	-0-					-0-
*12	7285	X	276	-0-	-7009	-0-	276	2			N	-0-					-0-
*01	7285	X	1530	-0-	-5755	-0-	1530	2			N	-0-					-0-
*02	6815	X	2246	-0-	-4569	-0-	2246	2			N	-0-					-0-
*03	6603	X	5371	-0-	-1232	-0-	5371	2			N	-0-					-0-
*04	6570	X	6570	-0-	-0-	-0-	6570	2			N	-0-					-0-
*05	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					-0-
*06	7774	X	7774	-0-	-0-	-0-	7774	2			N	-0-					-0-
*07	8309	X	8309	-0-	-0-	-0-	8309	2			N	-0-					-0-
*08	8538	X	8538	-0-	-0-	-0-	8538	2			N	-0-					-0-
*09	7770	X	7103	-0-	-667	-0-	7103	2			N	-0-					-0-
10	8339	X	8256	-0-	-83	-0-	8256	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	930	-0-	-403	-0-	930	2			N	-0-					20
06	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					20
07	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					20
08	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					20
09	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					20
*10	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	862	-0-	-1401	-0-	862	2			N	-0-					162
06	1380	N	1263	-0-	-117	-0-	1263	2			N	-0-					162
07	1519	N	1035	-0-	-484	-0-	1035	2			N	-0-					162
08	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					162
09	1260	N	931	-0-	-329	-0-	931	2			N	-0-					162
10	1023	N	889	-0-	-134	-0-	889	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1181	-0-	-183	-0-	1181	2			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1178	N	983	-0-	-195	-0-	983	2			N	-0-					-0-
08	1178	N	387	-0-	-791	-0-	387	2			N	-0-					-0-
09	1080	N	663	-0-	-417	-0-	663	2			N	-0-					-0-
10	992	N	566	-0-	-426	-0-	566	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
06	1290	N	905	-0-	-385	-0-	902	2	3	9	N	3	3	8			-0-
07	1302	N	933	-0-	-369	-0-	927	2	6	9	N	5	5	8			-0-
08	1271	N	894	-0-	-377	-0-	892	2	2	9	N	2	2	8			-0-
09	900	N	752	-0-	-148	-0-	749	2	3	9	N	3	3	8			-0-
10	930	N	727	-0-	-203	-0-	724	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4910	-0-	-298	-0-	4910	2			N	-0-					80
06	4950	X	4603	-0-	-347	-0-	4603	2			N	-0-					80
07	5115	X	4181	-0-	-934	-0-	4181	2			N	-0-					80
08	5115	X	4621	-0-	-494	-0-	4621	2			N	-0-					80
09	4740	X	4377	-0-	-363	-0-	4377	2			N	-0-					80
10	4898	X	4532	-0-	-366	-0-	4532	2			N	-0-					80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
06	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
07	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
08	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
09	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
*10	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					92
06	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					92
07	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					92
08	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					92
09	2790	X	2760	-0-	-30	-0-	2760	2			N	-0-					92
*10	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1914	N	1914	-0-	-0-	-0-	1847	2	67	9	N	61	61	8			-0-
*10	1227	N	1227	-0-	-0-	-0-	1197	2	30	9	N	27	27	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	X	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
06	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
07	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	1488	X	947	-0-	-541	-0-	947	2			N	-0-					-0-
09	1440	X	537	-0-	-903	-0-	537	2			N	-0-					-0-
10	1488	X	517	-0-	-971	-0-	517	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1583	-0-	-711	-0-	1583	2			N	-0-					-0-
06	2070	X	1637	-0-	-433	-0-	1637	2			N	-0-					-0-
07	2139	X	1798	-0-	-341	-0-	1798	2			N	-0-					-0-
08	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	1740	X	1714	-0-	-26	-0-	1714	2			N	-0-					-0-
10	1798	X	1744	-0-	-54	-0-	1744	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

05	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					-0-
06	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
07	3441	X	3315	-0-	-126	-0-	3315	2			N	-0-					-0-
08	3658	X	2988	-0-	-670	-0-	2988	2			N	-0-					-0-
09	3660	X	2667	-0-	-993	-0-	2667	2			N	-0-					-0-
10	3782	X	1975	-0-	-1807	-0-	1975	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

05	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-
06	7034	X	7034	-0-	-0-	-0-	7034	2			N	-0-					-0-
07	7269	X	7269	-0-	-0-	-0-	7269	2			N	-0-					-0-
08	6907	X	6907	-0-	-0-	-0-	6907	2			N	-0-					-0-
09	6337	X	6337	-0-	-0-	-0-	6337	2			N	-0-					-0-
*10	6631	X	6631	-0-	-0-	-0-	6631	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

05	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					44
06	9163	X	9163	-0-	-0-	-0-	9163	2			N	-0-					44
07	8714	X	8714	-0-	-0-	-0-	8714	2			N	-0-					44
08	9885	X	9885	-0-	-0-	-0-	9885	2			N	-0-					44
09	8467	X	8467	-0-	-0-	-0-	8467	2			N	-0-					44
*10	9147	X	9147	-0-	-0-	-0-	9100	2	47	9	N	43					87

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

05	93	N	-0-	-0-	-93	-0-					N	-0-					180
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					180
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					180
*10	3100	N	8762	-0-	5662	5662	8762	2			N	-0-					180

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

05	5746	X	5746	-0-	-0-	-0-	5746	2			N	-0-					164
06	5880	X	2250	-0-	-3630	-0-	2250	2			N	-0-					164
07	6076	X	3007	-0-	-3069	-0-	3007	2			N	-0-					164
08	6076	X	4740	-0-	-1336	-0-	4740	2			N	-0-					164
09	5550	X	3814	-0-	-1736	-0-	3814	2			N	-0-					164
10	5735	X	1637	-0-	-4098	-0-	1603	2	34	9	N	31					195

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2727	-0-	-187	-0-	2727	2			N	-0-					-0-
06	2730	X	2716	-0-	-14	-0-	2716	2			N	-0-					-0-
07	2883	X	2753	-0-	-130	-0-	2753	2			N	-0-					-0-
08	2883	X	2729	-0-	-154	-0-	2729	2			N	-0-					-0-
09	2790	X	2622	-0-	-168	-0-	2622	2			N	-0-					-0-
10	2821	X	2755	-0-	-66	-0-	2755	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					172
06	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					172
07	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					172
08	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					172
09	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					172
*10	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6721	X	6721	-0-	-0-	-0-	6721	2			N	-0-					16
06	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					16
07	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					16
08	7074	X	7074	-0-	-0-	-0-	7074	2			N	-0-					16
09	5794	X	5794	-0-	-0-	-0-	5794	2			N	-0-					16
*10	5951	X	5951	-0-	-0-	-0-	5951	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1737	2	10	9	N	9	9	8			-0-
07	2412	N	2412	-0-	-0-	-0-	2403	2	9	9	N	8	8	8			-0-
08	2366	N	2366	-0-	-0-	-0-	2364	2	2	9	N	2	2	8			-0-
09	2007	N	2007	-0-	-0-	-0-	2003	2	4	9	N	4	4	8			-0-
*10	1578	N	1578	-0-	-0-	-0-	1575	2	3	9	N	3	3	8			-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	855	-0-	-385	-0-	855	2			N	-0-					18
06	1290	N	898	-0-	-392	-0-	898	2			N	-0-					18
07	1240	N	1174	-0-	-66	-0-	1168	2	6	9	N	5					23
08	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					23
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					23
*10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	5061	-0-	-612	-0-	5061	2			N	-0-					104
06	5490	X	4200	-0-	-1290	-0-	4200	2			N	-0-					104
07	4650	X	3095	-0-	-1555	-0-	3095	2			N	-0-					104
08	5053	X	3257	-0-	-1796	-0-	3257	2			N	-0-					104
09	4890	X	4071	-0-	-819	-0-	4071	2			N	-0-					104
10	5053	X	3777	-0-	-1276	-0-	3777	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1553	-0-	-834	-0-	1553	2			N	-0-					-0-
06	2220	X	1436	-0-	-784	-0-	1432	2	4	9	N	4	4	8			-0-
07	2108	X	1178	-0-	-930	-0-	1175	2	3	9	N	3	3	8			-0-
08	1953	X	1120	-0-	-833	-0-	1119	2	1	9	N	1	1	8			-0-
09	1440	N	965	-0-	-475	-0-	964	2	1	9	N	1	1	8			-0-
*10	1413	N	1413	-0-	-0-	-0-	1411	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2845	-0-	-410	-0-	2845	2			N	-0-					-0-
06	3150	X	2656	-0-	-494	-0-	2656	2			N	-0-					-0-
07	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-					-0-
08	3069	X	2936	-0-	-133	-0-	2936	2			N	-0-					-0-
09	2880	X	2748	-0-	-132	-0-	2748	2			N	-0-					-0-
*10	5958	X	5958	-0-	-0-	-0-	5958	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

05	2945	X	2720	-0-	-225	-0-	2720	2			N	-0-					-0-
06	7290	X	3543	-0-	-3747	-0-	3543	2			N	-0-					-0-
07	7533	X	2931	-0-	-4602	-0-	2931	2			N	-0-					-0-
08	7533	X	2719	-0-	-4814	-0-	2719	2			N	-0-					-0-
09	5220	X	2335	-0-	-2885	-0-	2335	2			N	-0-					-0-
10	3658	X	2184	-0-	-1474	-0-	2184	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

05	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					119
06	2875	N	2875	-0-	-0-	-0-	2852	2	23	9	N	21					140
07	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					140
08	2517	N	2517	-0-	-0-	-0-	2483	2	34	9	N	31					171
09	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					171
*10	2033	N	2033	-0-	-0-	-0-	2014	2	19	9	N	17	163	1			25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

05	3583	X	3583	-0-	-0-	-0-	3582	2	1	9	N	1	1	8			-0-
06	3428	X	3428	-0-	-0-	-0-	3410	2	18	9	N	16	16	8			-0-
07	3100	N	3988	-0-	888	888	3977	2	11	9	N	10	10	8			-0-
08	4106	X	3218	-0-	-888	-0-	3216	2	2	9	N	2	2	8			-0-
09	2649	X	2649	-0-	-0-	-0-	2645	2	4	9	N	4	4	8			-0-
*10	2686	X	2686	-0-	-0-	-0-	2683	2	3	9	N	3	3	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

05	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					-0-
06	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
07	4929	X	4123	-0-	-806	-0-	4123	2			N	-0-					-0-
08	5115	X	5049	-0-	-66	-0-	5049	2			N	-0-					-0-
09	4950	X	4903	-0-	-47	-0-	4903	2			N	-0-					-0-
10	5115	X	4838	-0-	-277	-0-	4838	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

05	5828	X	5828	-0-	-0-	-0-	5828	2			N	-0-					-0-
06	4539	X	4539	-0-	-0-	-0-	4539	2			N	-0-					-0-
07	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
08	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
09	3360	X	2021	-0-	-1339	-0-	2021	2			N	-0-					-0-
*10	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

05	4681	X	3618	-0-	-1063	-0-	3618	2			N	-0-					-0-
06	4530	X	3301	-0-	-1229	-0-	3301	2			N	-0-					-0-
07	4526	X	2311	-0-	-2215	-0-	2311	2			N	-0-					-0-
08	4123	X	1848	-0-	-2275	-0-	1848	2			N	-0-					-0-
09	3990	X	1991	-0-	-1999	-0-	1991	2			N	-0-					-0-
10	3627	X	1420	-0-	-2207	-0-	1420	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					42
06	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					42
07	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					42
08	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					42
09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					42
*10	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
07	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
09	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
*10	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1271	N	1006	-0-	-265	-0-	1006	2			N	-0-					-0-
09	1500	N	1442	-0-	-58	-0-	1442	2			N	-0-					-0-
*10	3100	N	4394	-0-	1294	1294	4394	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					-0-
06	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					-0-
07	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-
08	5166	X	5166	-0-	-0-	-0-	5166	2			N	-0-					-0-
09	3120	X	2971	-0-	-149	-0-	2971	2			N	-0-					-0-
10	3224	X	3006	-0-	-218	-0-	3006	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					12
06	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					12
07	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					12
08	2480	N	2437	-0-	-43	-0-	2437	2			N	-0-					12
09	2460	N	1618	-0-	-842	-0-	1618	2			N	-0-					12
10	2573	N	2130	-0-	-443	-0-	2130	2			N	-0-					12

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
06	1080	N	882	-0-	-198	-0-	882	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
10	1209	N	1119	-0-	-90	-0-	1119	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					40
06	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					40
07	5993	X	5993	-0-	-0-	-0-	5993	2			N	-0-					40
08	5872	X	5872	-0-	-0-	-0-	5872	2			N	-0-					40
09	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					40
*10	5269	X	5269	-0-	-0-	-0-	5269	2			N	-0-					40

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2997	-0-	-816	-0-	2997	2			N	-0-					53
06	3690	X	2563	-0-	-1127	-0-	2563	2			N	-0-					53
07	3689	X	1810	-0-	-1879	-0-	1592	2	218	9	N	198					251
08	3410	X	1592	-0-	-1818	-0-	1592	2			N	-0-	176	1			75
09	3300	X	1595	-0-	-1705	-0-	1595	2			N	-0-					75
10	3007	X	1540	-0-	-1467	-0-	1540	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	2788	-0-	-2265	-0-	2788	2			N	-0-					62
06	3540	X	-0-	-0-	-3540	-0-					N	-0-					62
07	7753	X	7753	-0-	-0-	-0-	7753	2			N	-0-					62
08	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					62
09	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					62
10	5766	X	4866	-0-	-900	-0-	4866	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1933	-0-	-516	-0-	1933	2			N	-0-					-0-
06	2400	N	2389	-0-	-11	-0-	2389	2			N	-0-					-0-
07	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
08	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
09	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
*10	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	-0-	-0-	-713	-0-					N	-0-					54
06	390	N	-0-	-0-	-390	-0-					N	-0-					54
07	93	N	-0-	-0-	-93	-0-					N	-0-					54
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					54
09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					54
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2600	-0-	-531	-0-	2600	2			N	-0-					-0-
06	2940	X	1774	-0-	-1166	-0-	1774	2			N	-0-					-0-
07	2976	X	2506	-0-	-470	-0-	2506	2			N	-0-					-0-
08	2759	X	2591	-0-	-168	-0-	2591	2			N	-0-					-0-
09	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
*10	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1804	-0-	-459	-0-	1804	2			N	-0-					37
06	1980	X	1903	-0-	-77	-0-	1903	2			N	-0-					37
07	2046	X	2033	-0-	-13	-0-	2033	2			N	-0-					37
08	1984	X	1818	-0-	-166	-0-	1818	2			N	-0-					37
09	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					37
*10	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
09	570	N	509	-0-	-61	-0-	509	2			N	-0-					-0-
10	620	N	401	-0-	-219	-0-	401	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	306	-0-	-531	-0-	306	2			N	-0-					117
06	810	N	337	-0-	-473	-0-	337	2			N	-0-					117
07	589	N	391	-0-	-198	-0-	391	2			N	-0-					117
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					117
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					117
10	403	N	283	-0-	-120	-0-	283	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3895	X	3133	-0-	-762	-0-	3133	2			N	-0-					-0-
06	2940	X	2795	-0-	-145	-0-	2795	2			N	-0-					-0-
07	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
08	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
09	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-
*10	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
06	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
07	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					-0-
08	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
*10	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
07	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
08	2263	N	1979	-0-	-284	-0-	1979	2			N	-0-					-0-
09	2190	N	1853	-0-	-337	-0-	1853	2			N	-0-					-0-
10	2170	N	1819	-0-	-351	-0-	1819	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2726	-0-	-126	-0-	2726	2			N	-0-					17
06	2760	X	2550	-0-	-210	-0-	2550	2			N	-0-					17
07	2852	X	2732	-0-	-120	-0-	2732	2			N	-0-					17
08	2821	X	2571	-0-	-250	-0-	2571	2			N	-0-					17
09	2730	X	2572	-0-	-158	-0-	2572	2			N	-0-					17
10	2728	X	2719	-0-	-9	-0-	2719	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
06	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
08	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
09	2070	X	1392	-0-	-678	-0-	1392	2			N	-0-					-0-
*10	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	1415	-0-	-2522	-0-	1415	2			N	-0-					57
06	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					57
07	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					57
08	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					57
09	3810	X	2308	-0-	-1502	-0-	2308	2			N	-0-					57
*10	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1393	-0-	-467	-0-	1393	2			N	-0-					105
06	1800	N	1636	-0-	-164	-0-	1636	2			N	-0-					105
07	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					105
08	1395	N	1392	-0-	-3	-0-	1392	2			N	-0-					105
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					105
*10	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					105

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-
06	6814	X	6814	-0-	-0-	-0-	6806	2	8	9	N	7	7	8			-0-
07	6359	X	6359	-0-	-0-	-0-	6330	2	29	9	N	26	26	8			-0-
08	7217	X	7217	-0-	-0-	-0-	7209	2	8	9	N	7	7	8			-0-
09	6410	X	6410	-0-	-0-	-0-	6393	2	17	9	N	15	15	8			-0-
*10	6031	X	6031	-0-	-0-	-0-	6019	2	12	9	N	11	11	8			-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4359	X	4359	-0-	-0-	-0-	4359	2			N	-0-					-0-
06	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
07	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
08	3844	X	1954	-0-	-1890	-0-	1954	2			N	-0-					-0-
09	3720	X	997	-0-	-2723	-0-	997	2			N	-0-					-0-
10	3844	X	1063	-0-	-2781	-0-	1063	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
06	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
07	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
08	1922	X	1400	-0-	-522	-0-	1400	2			N	-0-					-0-
09	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
*10	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1093	-0-	-860	-0-	1093	2			N	-0-					-0-
06	1110	N	1026	-0-	-84	-0-	1026	2			N	-0-					-0-
07	2170	N	1155	-0-	-1015	-0-	1155	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
*10	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					-0-
06	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-
07	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
08	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
09	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
*10	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
07	1023	N	422	-0-	-601	-0-	422	2			N	-0-					-0-
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
09	990	N	566	-0-	-424	-0-	566	2			N	-0-					-0-
10	434	N	246	-0-	-188	-0-	246	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2038	-0-	-473	-0-	2038	2			N	-0-					-0-
06	2280	N	2020	-0-	-260	-0-	2020	2			N	-0-					-0-
07	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
08	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
09	2010	N	1593	-0-	-417	-0-	1593	2			N	-0-					-0-
10	2201	N	1593	-0-	-608	-0-	1593	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

05	651	N	650	-0-	-1	-0-	650	2			N	-0-					22
06	630	N	605	-0-	-25	-0-	605	2			N	-0-					22
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					22
08	651	N	630	-0-	-21	-0-	630	2			N	-0-					22
09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					22
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

05	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
06	3090	X	2829	-0-	-261	-0-	2829	2			N	-0-					-0-
07	3348	X	2854	-0-	-494	-0-	2854	2			N	-0-					-0-
08	3348	X	2743	-0-	-605	-0-	2743	2			N	-0-					-0-
09	3240	X	2795	-0-	-445	-0-	2795	2			N	-0-					-0-
10	3224	X	2859	-0-	-365	-0-	2859	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

05	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
06	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
07	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
08	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
09	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
*10	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

05	3100	N	3313	-0-	213	213	3313	2			N	-0-					-0-
06	3000	N	3082	-0-	82	295	3082	2			N	-0-					-0-
07	3100	N	3018	-0-	-82	213	3018	2			N	-0-					-0-
08	2811	X	2598	-0-	-213	-0-	2598	2			N	-0-					-0-
09	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
*10	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

05	4154	X	4079	-0-	-75	-0-	4079	2			N	-0-					-0-
06	4020	X	3812	-0-	-208	-0-	3812	2			N	-0-					-0-
07	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-
08	4154	X	3265	-0-	-889	-0-	3265	2			N	-0-					-0-
09	4020	X	2933	-0-	-1087	-0-	2933	2			N	-0-					-0-
10	4154	X	3133	-0-	-1021	-0-	3133	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5915	X	5915	-0-	-0-	-0-	5915	2			N	-0-					127
06	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					127
07	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					127
08	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					127
09	7940	X	7940	-0-	-0-	-0-	7940	2			N	-0-					127
*10	5855	X	5855	-0-	-0-	-0-	5855	2			N	-0-					127

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
06	2010	N	1698	-0-	-312	-0-	1698	2			N	-0-					-0-
07	1922	N	1861	-0-	-61	-0-	1861	2			N	-0-					-0-
08	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*10	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					65
06	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					65
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					65
08	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					65
09	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					65
*10	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1457	-0-	-589	-0-	1457	2			N	-0-					-0-
06	1980	N	1626	-0-	-354	-0-	1626	2			N	-0-					-0-
07	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
08	1457	N	1452	-0-	-5	-0-	1452	2			N	-0-					-0-
09	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
*10	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
06	1950	N	1833	-0-	-117	-0-	1833	2			N	-0-					-0-
07	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
08	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
10	2108	N	1848	-0-	-260	-0-	1848	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
06	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
07	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-
08	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
09	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
*10	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
07	620	N	364	-0-	-256	-0-	364	2			N	-0-					-0-
08	930	N	664	-0-	-266	-0-	664	2			N	-0-					-0-
09	1230	N	591	-0-	-639	-0-	591	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	3154	-0-	-3325	-0-	3154	2			N	-0-					-0-
06	4260	X	3118	-0-	-1142	-0-	3118	2			N	-0-					-0-
07	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					-0-
08	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
09	6688	X	6688	-0-	-0-	-0-	6688	2			N	-0-					-0-
10	6107	X	5513	-0-	-594	-0-	5513	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
06	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
07	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
08	2666	N	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
09	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
*10	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					33
06	1440	N	1091	-0-	-349	-0-	1091	2			N	-0-					33
07	2077	N	1541	-0-	-536	-0-	1541	2			N	-0-					33
08	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					33
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					33
*10	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2484	-0-	-647	-0-	2484	2			N	-0-					90
06	3030	X	2713	-0-	-317	-0-	2713	2			N	-0-					90
07	3131	X	2219	-0-	-912	-0-	2219	2			N	-0-					90
08	2480	X	1816	-0-	-664	-0-	1816	2			N	-0-					90
09	2700	X	1666	-0-	-1034	-0-	1666	2			N	-0-					90
10	2790	X	1883	-0-	-907	-0-	1883	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	630	N	362	-0-	-268	-0-	362	2			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
*10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7331	X	7331	-0-	-0-	-0-	7331	2			N	-0-					-0-
06	7230	X	7071	-0-	-159	-0-	7071	2			N	-0-					-0-
07	7471	X	6857	-0-	-614	-0-	6857	2			N	-0-					-0-
08	7471	X	7154	-0-	-317	-0-	7154	2			N	-0-					-0-
09	7140	X	5823	-0-	-1317	-0-	5823	2			N	-0-					-0-
10	7316	X	6265	-0-	-1051	-0-	6265	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13888	X	13888	-0-	-0-	-0-	13888	2			N	-0-					100
06	13261	X	13261	-0-	-0-	-0-	13261	2			N	-0-					100
07	13516	X	13516	-0-	-0-	-0-	13516	2			N	-0-					100
08	13427	X	13427	-0-	-0-	-0-	13427	2			N	-0-					100
09	12914	X	12914	-0-	-0-	-0-	12914	2			N	-0-					100
*10	13165	X	13165	-0-	-0-	-0-	13135	2	30	9	N	27					127

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	660	N	623	-0-	-37	-0-	623	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2480	-0-	-62	-0-	2478	2	2	9	N	2	2	8			-0-
06	2310	X	1732	-0-	-578	-0-	1671	2	61	9	N	55	55	8			-0-
07	2573	X	2110	-0-	-463	-0-	2042	2	68	9	N	62	62	8			-0-
08	2573	X	1755	-0-	-818	-0-	1738	2	17	9	N	15	15	8			-0-
09	2490	X	1527	-0-	-963	-0-	1495	2	32	9	N	29	29	8			-0-
10	2480	X	1787	-0-	-693	-0-	1757	2	30	9	N	27	27	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1808	-0-	-517	-0-	1808	2			N	-0-					38
06	2250	X	1592	-0-	-658	-0-	1592	2			N	-0-					38
07	2325	X	2031	-0-	-294	-0-	2031	2			N	-0-					38
08	2325	X	2013	-0-	-312	-0-	2013	2			N	-0-					38
09	1740	X	1338	-0-	-402	-0-	1338	2			N	-0-					38
10	2046	X	1393	-0-	-653	-0-	1393	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
*10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5054	X	5054	-0-	-0-	-0-	5053	2	1	9	N	1	1	8			-0-
06	5293	X	5293	-0-	-0-	-0-	5247	2	46	9	N	42	42	8			-0-
07	4376	X	4376	-0-	-0-	-0-	4346	2	30	9	N	27	27	8			-0-
08	2910	X	2910	-0-	-0-	-0-	2904	2	6	9	N	5	5	8			-0-
09	5735	X	5735	-0-	-0-	-0-	5705	2	30	9	N	27	27	8			-0-
*10	5161	X	5161	-0-	-0-	-0-	5142	2	19	9	N	17	17	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					18
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					18
07	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					18
08	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					18
09	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					18
*10	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					18

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
*10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

05	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
06	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					-0-
07	4856	X	4856	-0-	-0-	-0-	4856	2			N	-0-					-0-
08	1209	X	693	-0-	-516	-0-	693	2			N	-0-					-0-
09	1170	X	316	-0-	-854	-0-	316	2			N	-0-					-0-
10	1209	X	290	-0-	-919	-0-	290	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

05	3007	X	2352	-0-	-655	-0-	2352	2			N	-0-					83
06	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					83
07	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					83
08	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					83
09	3120	X	2446	-0-	-674	-0-	2446	2			N	-0-					83
10	3224	X	2022	-0-	-1202	-0-	2022	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

05	1798	X	1207	-0-	-591	-0-	1207	2			N	-0-					87
06	1380	N	964	-0-	-416	-0-	964	2			N	-0-					87
07	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					87
08	1209	N	972	-0-	-237	-0-	972	2			N	-0-					87
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					87
*10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

05	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					79
06	2670	X	2388	-0-	-282	-0-	2388	2			N	-0-					79
07	3069	X	2741	-0-	-328	-0-	2741	2			N	-0-					79
08	3069	X	2120	-0-	-949	-0-	2120	2			N	-0-					79
09	2970	X	1141	-0-	-1829	-0-	1141	2			N	-0-					79
10	2914	X	2174	-0-	-740	-0-	2174	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

05	93	N	78	-0-	-15	-0-	78	2			N	-0-					87
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					87
07	186	N	119	-0-	-67	-0-	119	2			N	-0-					87
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					87
09	510	N	172	-0-	-338	-0-	172	2			N	-0-					87
*10	231	N	231	-0-	-0-	-0-	216	2	15	9	N	14	82	1			19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2292	-0-	-281	-0-	2291	2	1	9	N	1	1	8			-0-
06	2374	N	2374	-0-	-0-	-0-	2330	2	44	9	N	40	40	8			-0-
07	2350	N	2350	-0-	-0-	-0-	2310	2	40	9	N	36	36	8			-0-
08	2357	N	2357	-0-	-0-	-0-	2346	2	11	9	N	10	10	8			-0-
09	2370	N	2308	-0-	-62	-0-	2283	2	25	9	N	23	23	8			-0-
10	2356	N	2138	-0-	-218	-0-	2124	2	14	9	N	13	13	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	521	2			N	-0-					42
06	510	N	442	-0-	-68	-0-	442	2			N	-0-					42
07	527	N	467	-0-	-60	-0-	461	2	6	9	N	5					47
08	527	N	449	-0-	-78	-0-	449	2			N	-0-					47
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					47
10	465	N	451	-0-	-14	-0-	451	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3545	-0-	-888	-0-	3545	2			N	-0-					-0-
06	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
07	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					-0-
08	4092	X	2965	-0-	-1127	-0-	2965	2			N	-0-					-0-
09	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-
10	4619	X	4362	-0-	-257	-0-	4362	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	417	-0-	-172	-0-	417	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
06	2850	X	2844	-0-	-6	-0-	2844	2			N	-0-					-0-
07	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
08	2976	X	2239	-0-	-737	-0-	2239	2			N	-0-					-0-
09	2880	X	2216	-0-	-664	-0-	2216	2			N	-0-					-0-
10	3038	X	2754	-0-	-284	-0-	2754	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1267	-0-	-717	-0-	1267	2			N	-0-					50
06	1590	N	1197	-0-	-393	-0-	1197	2			N	-0-					50
07	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					50
08	3046	N	3046	-0-	-0-	-0-	3046	2			N	-0-					50
09	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					50
*10	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2466	-0-	-1192	-0-	2466	2			N	-0-					-0-
06	3540	X	2505	-0-	-1035	-0-	2505	2			N	-0-					-0-
07	3658	X	2878	-0-	-780	-0-	2878	2			N	-0-					-0-
08	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
09	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
*10	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4716	-0-	-27	-0-	4716	2			N	-0-					133
06	4590	X	4468	-0-	-122	-0-	4468	2			N	-0-					133
07	4743	X	4653	-0-	-90	-0-	4653	2			N	-0-					133
08	4743	X	4636	-0-	-107	-0-	4636	2			N	-0-					133
09	4590	X	4565	-0-	-25	-0-	4565	2			N	-0-					133
10	4712	X	4647	-0-	-65	-0-	4647	2			N	-0-					133

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					17
06	1920	N	1592	-0-	-328	-0-	1592	2			N	-0-					17
07	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					17
08	3100	N	3462	-0-	362	362	3462	2			N	-0-					17
09	3000	N	2895	-0-	-105	257	2895	2			N	-0-					17
10	2201	N	1495	-0-	-706	-0-	1495	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1969	-0-	-356	-0-	1952	2	17	9	N	15					155
06	2040	X	1950	-0-	-90	-0-	1950	2			N	-0-					155
07	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					155
08	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					155
09	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					155
*10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	946	-0-	-480	-0-	946	2			N	-0-					-0-
06	1380	N	1321	-0-	-59	-0-	1321	2			N	-0-					-0-
07	1426	X	1087	-0-	-339	-0-	1087	2			N	-0-					-0-
08	1426	X	1306	-0-	-120	-0-	1306	2			N	-0-					-0-
09	1380	X	1212	-0-	-168	-0-	1212	2			N	-0-					-0-
10	1364	X	1149	-0-	-215	-0-	1149	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	4785	-0-	-1632	-0-	4785	2			N	-0-					-0-
06	5850	X	3703	-0-	-2147	-0-	3700	2	3	9	N	3	3	8			-0-
07	5921	X	4803	-0-	-1118	-0-	4799	2	4	9	N	4	4	8			-0-
08	5053	X	4631	-0-	-422	-0-	4630	2	1	9	N	1	1	8			-0-
09	5520	X	5520	-0-	-0-	-0-	5517	2	3	9	N	3	3	8			-0-
*10	7798	X	7798	-0-	-0-	-0-	7795	2	3	9	N	3	3	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	308	-0-	-312	-0-	308	2			N	-0-					-0-
06	1800	N	466	-0-	-1334	-0-	466	2			N	-0-					-0-
07	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	480	N	303	-0-	-177	-0-	303	2			N	-0-					-0-
*10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3102	-0-	-122	-0-	3101	2	1	9	N	1	1	8			-0-
06	3120	X	1974	-0-	-1146	-0-	1960	2	14	9	N	13	13	8			-0-
07	3617	X	3617	-0-	-0-	-0-	3597	2	20	9	N	18	18	8			-0-
08	3379	X	3182	-0-	-197	-0-	3176	2	6	9	N	5	5	8			-0-
09	3270	X	2691	-0-	-579	-0-	2680	2	11	9	N	10	10	8			-0-
10	3627	X	2631	-0-	-996	-0-	2624	2	7	9	N	6	6	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					28
06	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					28
07	4247	X	3749	-0-	-498	-0-	3749	2			N	-0-					28
08	4247	X	3714	-0-	-533	-0-	3714	2			N	-0-					28
09	4110	X	3716	-0-	-394	-0-	3716	2			N	-0-					28
10	4247	X	3976	-0-	-271	-0-	3976	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
06	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
07	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
08	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
09	2756	X	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
*10	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
06	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
07	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
08	3100	N	3671	-0-	571	571	3671	2			N	-0-					-0-
09	3000	N	3506	-0-	506	1077	3506	2			N	-0-					-0-
*10	3100	N	2325	-0-	-775	302	2325	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2161	-0-	-257	-0-	2161	2			N	-0-					-0-
06	2340	X	2013	-0-	-327	-0-	2013	2			N	-0-					-0-
07	2505	X	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
08	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-
09	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
07	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
08	2232	N	1751	-0-	-481	-0-	1751	2			N	-0-					-0-
09	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
10	2604	N	2034	-0-	-570	-0-	2034	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
06	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
07	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
09	1590	N	819	-0-	-771	-0-	819	2			N	-0-					-0-
10	1643	N	1050	-0-	-593	-0-	1050	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1346	-0-	-359	-0-	1346	2			N	-0-					-0-
06	1650	N	1359	-0-	-291	-0-	1359	2			N	-0-					-0-
07	1674	N	1623	-0-	-51	-0-	1623	2			N	-0-					-0-
08	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
*10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
06	1980	N	1855	-0-	-125	-0-	1855	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
09	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
*10	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
07	1333	N	1086	-0-	-247	-0-	1086	2			N	-0-					-0-
08	1333	N	745	-0-	-588	-0-	745	2			N	-0-					-0-
09	1290	N	849	-0-	-441	-0-	849	2			N	-0-					-0-
10	1085	N	958	-0-	-127	-0-	958	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2200	-0-	-373	-0-	2147	2	53	9	N	48					143
06	2490	X	1560	-0-	-930	-0-	1560	2			N	-0-					143
07	2294	X	1020	-0-	-1274	-0-	1020	2			N	-0-					143
08	2201	X	1598	-0-	-603	-0-	1598	2			N	-0-					143
09	2130	X	866	-0-	-1264	-0-	866	2			N	-0-					143
*10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					143

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6387	-0-	-309	-0-	6387	2			N	-0-					-0-
06	6480	X	849	-0-	-5631	-0-	849	2			N	-0-					-0-
07	6696	X	664	-0-	-6032	-0-	664	2			N	-0-					-0-
08	6386	X	1765	-0-	-4621	-0-	1765	2			N	-0-					-0-
09	6180	X	2451	-0-	-3729	-0-	2451	2			N	-0-					-0-
10	6386	X	1974	-0-	-4412	-0-	1974	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	73	-0-	-6840	-0-	73	2			N	-0-					19
06	9571	X	9571	-0-	-0-	-0-	9571	2			N	-0-					19
07	6832	X	6832	-0-	-0-	-0-	6832	2			N	-0-					19
08	4805	X	96	-0-	-4709	-0-	96	2			N	-0-					19
09	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					19
*10	8262	X	8262	-0-	-0-	-0-	8262	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
06	2590	N	2590	-0-	-0-	-0-	2588	2	2	9	N	2	2	8			-0-
07	2478	N	2478	-0-	-0-	-0-	2476	2	2	9	N	2	2	8			-0-
08	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
09	2330	N	2330	-0-	-0-	-0-	2329	2	1	9	N	1	1	8			-0-
*10	2545	N	2545	-0-	-0-	-0-	2544	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-
06	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
07	2945	X	2771	-0-	-174	-0-	2771	2			N	-0-					-0-
08	3100	X	2707	-0-	-393	-0-	2707	2			N	-0-					-0-
09	3060	X	2447	-0-	-613	-0-	2447	2			N	-0-					-0-
10	3162	X	2669	-0-	-493	-0-	2669	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1514	-0-	-780	-0-	1514	2			N	-0-					-0-
06	1410	X	1364	-0-	-46	-0-	1364	2			N	-0-					-0-
07	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
08	2511	X	905	-0-	-1606	-0-	905	2			N	-0-					-0-
09	2430	X	1180	-0-	-1250	-0-	1180	2			N	-0-					-0-
10	3441	X	3257	-0-	-184	-0-	3257	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					23
06	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					23
07	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					23
08	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					23
09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					23
*10	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	-0-					N	-0-					140
06	600	N	-0-	-0-	-600	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					140
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					140
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					140

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	232	-0-	-698	-0-	232	2			N	-0-					74
06	750	N	333	-0-	-417	-0-	333	2			N	-0-					74
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					74
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					74
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					74
10	496	N	331	-0-	-165	-0-	331	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					93
06	1740	N	1576	-0-	-164	-0-	1576	2			N	-0-					93
07	1705	N	1550	-0-	-155	-0-	1550	2			N	-0-					93
08	1674	N	1669	-0-	-5	-0-	1669	2			N	-0-					93
09	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					93
*10	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					93

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2182	-0-	-1476	-0-	2182	2			N	-0-					-0-
06	3540	X	2855	-0-	-685	-0-	2855	2			N	-0-					-0-
07	2728	X	2446	-0-	-282	-0-	2446	2			N	-0-					-0-
08	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
09	2850	X	2526	-0-	-324	-0-	2526	2			N	-0-					-0-
10	2945	X	2725	-0-	-220	-0-	2725	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

05	4047	X	4047	-0-	-0-	-0-	4046	2	1	9	N	1	1	8			-0-
06	3850	X	3850	-0-	-0-	-0-	3830	2	20	9	N	18	18	8			-0-
07	3937	X	3668	-0-	-269	-0-	3655	2	13	9	N	12	12	8			-0-
08	3937	X	3127	-0-	-810	-0-	3124	2	3	9	N	3	3	8			-0-
09	3907	X	3907	-0-	-0-	-0-	3895	2	12	9	N	11	11	8			-0-
10	3937	X	3919	-0-	-18	-0-	3910	2	9	9	N	8	8	8			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

05	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					196
06	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					196
07	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					196
08	2201	N	2132	-0-	-69	-0-	2132	2			N	-0-					196
09	2130	N	2004	-0-	-126	-0-	2004	2			N	-0-					196
10	2201	N	2009	-0-	-192	-0-	2009	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

05	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					13
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					13
07	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					13
08	1364	N	1322	-0-	-42	-0-	1322	2			N	-0-					13
09	1410	N	1021	-0-	-389	-0-	1021	2			N	-0-					13
10	1457	N	1015	-0-	-442	-0-	1015	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

05	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
06	900	N	868	-0-	-32	-0-	868	2			N	-0-					-0-
07	930	N	886	-0-	-44	-0-	886	2			N	-0-					-0-
08	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
09	870	N	562	-0-	-308	-0-	562	2			N	-0-					-0-
10	899	N	593	-0-	-306	-0-	593	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

05	5487	X	4722	-0-	-765	-0-	4722	2			N	-0-					-0-
06	5010	X	4471	-0-	-539	-0-	4471	2			N	-0-					-0-
07	5177	X	4577	-0-	-600	-0-	4577	2			N	-0-					-0-
08	5177	X	4591	-0-	-586	-0-	4591	2			N	-0-					-0-
09	4920	X	4379	-0-	-541	-0-	4379	2			N	-0-					-0-
10	4712	X	4412	-0-	-300	-0-	4412	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

05	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
06	4205	X	4205	-0-	-0-	-0-	4198	2	7	9	N	6	6	8			-0-
07	3572	X	3572	-0-	-0-	-0-	3566	2	6	9	N	5	5	8			-0-
08	3272	X	3272	-0-	-0-	-0-	3271	2	1	9	N	1	1	8			-0-
09	3143	X	3143	-0-	-0-	-0-	3141	2	2	9	N	2	2	8			-0-
*10	3170	X	3170	-0-	-0-	-0-	3168	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2766	-0-	-768	-0-	2766	2			N	-0-					7
06	3270	X	2534	-0-	-736	-0-	2534	2			N	-0-					7
07	3348	X	2763	-0-	-585	-0-	2763	2			N	-0-					7
08	3286	X	2816	-0-	-470	-0-	2816	2			N	-0-					7
09	3180	X	2505	-0-	-675	-0-	2505	2			N	-0-					7
10	2759	X	2700	-0-	-59	-0-	2700	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	5577	-0-	-840	-0-	5577	2			N	-0-					-0-
06	5820	X	5177	-0-	-643	-0-	5177	2			N	-0-					-0-
07	5766	X	5310	-0-	-456	-0-	5310	2			N	-0-					-0-
08	5766	X	4655	-0-	-1111	-0-	4655	2			N	-0-					-0-
09	5520	X	4192	-0-	-1328	-0-	4192	2			N	-0-					-0-
10	5580	X	4621	-0-	-959	-0-	4621	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2699	-0-	-494	-0-	2699	2			N	-0-					-0-
06	2760	X	2570	-0-	-190	-0-	2570	2			N	-0-					-0-
07	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
08	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
09	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
10	3286	X	3140	-0-	-146	-0-	3140	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	6166	-0-	-592	-0-	6166	2			N	-0-					-0-
06	6930	X	5075	-0-	-1855	-0-	5075	2			N	-0-					-0-
07	7161	X	3357	-0-	-3804	-0-	3357	2			N	-0-					-0-
08	7161	X	5620	-0-	-1541	-0-	5620	2			N	-0-					-0-
09	5970	X	4071	-0-	-1899	-0-	4071	2			N	-0-					-0-
10	6169	X	225	-0-	-5944	-0-	225	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	932	-0-	-3408	-0-	932	2			N	-0-					3
06	4200	X	3225	-0-	-975	-0-	3225	2			N	-0-					3
07	4340	X	3943	-0-	-397	-0-	3943	2			N	-0-					3
08	3472	X	2898	-0-	-574	-0-	2898	2			N	-0-					3
09	3360	X	2422	-0-	-938	-0-	2422	2			N	-0-					3
10	3937	X	1896	-0-	-2041	-0-	1896	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7840	X	7840	-0-	-0-	-0-	7840	2			N	-0-					-0-
06	7211	X	7211	-0-	-0-	-0-	7211	2			N	-0-					-0-
07	6807	X	6807	-0-	-0-	-0-	6807	2			N	-0-					-0-
08	7047	X	7047	-0-	-0-	-0-	7047	2			N	-0-					-0-
09	6613	X	6613	-0-	-0-	-0-	6613	2			N	-0-					-0-
*10	7048	X	7048	-0-	-0-	-0-	7048	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	964	-0-	-3655	-0-	964	2			N	-0-					-0-
06	2910	X	2214	-0-	-696	-0-	2199	2	15	9	N	14	14	8			-0-
07	3658	X	1206	-0-	-2452	-0-	1200	2	6	9	N	5	5	8			-0-
08	3658	X	3122	-0-	-536	-0-	3115	2	7	9	N	6	6	8			-0-
09	3540	X	1858	-0-	-1682	-0-	1850	2	8	9	N	7	7	8			-0-
10	2294	X	1503	-0-	-791	-0-	1499	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					-0-
06	4380	X	4321	-0-	-59	-0-	4321	2			N	-0-					-0-
07	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
08	4526	X	3760	-0-	-766	-0-	3760	2			N	-0-					-0-
09	4380	X	3393	-0-	-987	-0-	3393	2			N	-0-					-0-
10	4526	X	3090	-0-	-1436	-0-	3090	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6913	X	6254	-0-	-659	-0-	6254	2			N	-0-					-0-
06	4770	X	4447	-0-	-323	-0-	4447	2			N	-0-					-0-
07	6789	X	3091	-0-	-3698	-0-	3091	2			N	-0-					-0-
08	6789	X	5157	-0-	-1632	-0-	5157	2			N	-0-					-0-
09	6570	X	3720	-0-	-2850	-0-	3720	2			N	-0-					-0-
10	6262	X	3993	-0-	-2269	-0-	3993	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	1774	-0-	-2163	-0-	1774	2			N	-0-					-0-
06	2790	X	2600	-0-	-190	-0-	2600	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
09	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
*10	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					37
06	3570	X	3182	-0-	-388	-0-	3182	2			N	-0-					37
07	3689	X	2646	-0-	-1043	-0-	2646	2			N	-0-					37
08	3689	X	2435	-0-	-1254	-0-	2435	2			N	-0-					37
09	3570	X	2566	-0-	-1004	-0-	2566	2			N	-0-					37
*10	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
06	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					-0-
07	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
08	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
09	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
*10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6094	X	6094	-0-	-0-	-0-	6094	2			N	-0-					-0-
06	6128	X	6128	-0-	-0-	-0-	6128	2			N	-0-					-0-
07	6313	X	6313	-0-	-0-	-0-	6313	2			N	-0-					-0-
08	5913	X	5913	-0-	-0-	-0-	5913	2			N	-0-					-0-
09	5561	X	5561	-0-	-0-	-0-	5561	2			N	-0-					-0-
10	5332	X	5082	-0-	-250	-0-	5082	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6287	X	6287	-0-	-0-	-0-	6287	2			N	-0-					-0-
06	5602	X	5602	-0-	-0-	-0-	5602	2			N	-0-					-0-
07	5022	X	4578	-0-	-444	-0-	4578	2			N	-0-					-0-
08	5022	X	4610	-0-	-412	-0-	4610	2			N	-0-					-0-
09	4860	X	2548	-0-	-2312	-0-	2548	2			N	-0-					-0-
*10	6748	X	6748	-0-	-0-	-0-	6748	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16081	X	16081	-0-	-0-	-0-	16081	2			N	-0-					-0-
06	15150	X	14762	-0-	-388	-0-	14762	2			N	-0-					-0-
07	15655	X	15519	-0-	-136	-0-	15519	2			N	-0-					-0-
08	15655	X	15017	-0-	-638	-0-	15017	2			N	-0-					-0-
09	15150	X	13768	-0-	-1382	-0-	13768	2			N	-0-					-0-
10	15655	X	14583	-0-	-1072	-0-	14583	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	5590	-0-	-362	-0-	5590	2			N	-0-					-0-
06	5760	X	5302	-0-	-458	-0-	5302	2			N	-0-					-0-
07	5828	X	5425	-0-	-403	-0-	5425	2			N	-0-					-0-
08	5704	X	5307	-0-	-397	-0-	5307	2			N	-0-					-0-
09	5400	X	4853	-0-	-547	-0-	4853	2			N	-0-					-0-
*10	5872	X	5872	-0-	-0-	-0-	5872	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
06	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
07	2635	X	2570	-0-	-65	-0-	2570	2			N	-0-					-0-
08	2635	X	2526	-0-	-109	-0-	2526	2			N	-0-					-0-
09	2550	X	2526	-0-	-24	-0-	2526	2			N	-0-					-0-
10	2635	X	2570	-0-	-65	-0-	2570	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7404	X	7404	-0-	-0-	-0-	7404	2			N	-0-					-0-
06	7157	X	7157	-0-	-0-	-0-	7157	2			N	-0-					-0-
07	7265	X	7265	-0-	-0-	-0-	7265	2			N	-0-					-0-
08	7346	X	7346	-0-	-0-	-0-	7346	2			N	-0-					-0-
09	6899	X	6899	-0-	-0-	-0-	6899	2			N	-0-					-0-
*10	7026	X	7026	-0-	-0-	-0-	7026	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4909	-0-	-578	-0-	4909	2			N	-0-					-0-
06	5250	X	4118	-0-	-1132	-0-	4118	2			N	-0-					-0-
07	5487	X	5046	-0-	-441	-0-	5046	2			N	-0-					-0-
08	5487	X	4982	-0-	-505	-0-	4982	2			N	-0-					-0-
09	5310	X	4700	-0-	-610	-0-	4700	2			N	-0-					-0-
10	5053	X	4389	-0-	-664	-0-	4389	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
06	4674	X	4674	-0-	-0-	-0-	4674	2			N	-0-					-0-
07	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					-0-
08	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					-0-
09	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
10	3906	X	3751	-0-	-155	-0-	3751	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3110	-0-	-579	-0-	3110	2			N	-0-					19
06	3780	X	2600	-0-	-1180	-0-	2600	2			N	-0-					19
07	3906	X	2963	-0-	-943	-0-	2963	2			N	-0-					19
08	3906	X	2577	-0-	-1329	-0-	2577	2			N	-0-					19
09	3000	X	2754	-0-	-246	-0-	2754	2			N	-0-					19
10	3100	X	2600	-0-	-500	-0-	2600	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2948	-0-	-648	-0-	2948	2			N	-0-					20
06	3480	X	2189	-0-	-1291	-0-	2189	2			N	-0-					20
07	3596	X	2249	-0-	-1347	-0-	2249	2			N	-0-					20
08	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					20
09	3390	X	2081	-0-	-1309	-0-	2081	2			N	-0-					20
10	2945	X	1643	-0-	-1302	-0-	1643	2			N	-0-					20
JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915																	
05	3410	X	3356	-0-	-54	-0-	3356	2			N	-0-					-0-
06	3540	X	2940	-0-	-600	-0-	2940	2			N	-0-					-0-
07	3658	X	3394	-0-	-264	-0-	3394	2			N	-0-					-0-
08	3658	X	3201	-0-	-457	-0-	3201	2			N	-0-					-0-
09	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
*10	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812																	
05	8680	X	7861	-0-	-819	-0-	7861	2			N	-0-					-0-
06	9398	X	9398	-0-	-0-	-0-	9398	2			N	-0-					-0-
07	9925	X	9925	-0-	-0-	-0-	9925	2			N	-0-					-0-
08	9682	X	9682	-0-	-0-	-0-	9682	2			N	-0-					-0-
09	9147	X	9147	-0-	-0-	-0-	9147	2			N	-0-					-0-
10	8680	X	8417	-0-	-263	-0-	8417	2			N	-0-					-0-
BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006																	
05	5642	X	5241	-0-	-401	-0-	5241	2			N	-0-					-0-
06	5460	X	5029	-0-	-431	-0-	5026	2	3	9	N	3	3	8			-0-
07	5642	X	4671	-0-	-971	-0-	4668	2	3	9	N	3	3	8			-0-
08	5642	X	5171	-0-	-471	-0-	5170	2	1	9	N	1	1	8			-0-
09	5460	X	2087	-0-	-3373	-0-	2086	2	1	9	N	1	1	8			-0-
10	5239	X	3272	-0-	-1967	-0-	3271	2	1	9	N	1	1	8			-0-
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852																	
05	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					-0-
06	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-
07	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
08	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
09	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
*10	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867																	
05	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
07	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
08	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
09	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
*10	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288																	
05	4185	X	2763	-0-	-1422	-0-	2763	2			N	-0-					-0-
06	4050	X	3384	-0-	-666	-0-	3374	2	10	9	N	9	9	8			-0-
07	4185	X	2971	-0-	-1214	-0-	2960	2	11	9	N	10	10	8			-0-
08	4154	X	3139	-0-	-1015	-0-	3137	2	2	9	N	2	2	8			-0-
09	4020	X	2960	-0-	-1060	-0-	2954	2	6	9	N	5	5	8			-0-
10	3503	X	2429	-0-	-1074	-0-	2426	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3123	X	3123	-0-	-0-	-0-	133	1	2990	2	N	-0-			-0-
06	2932	X	2932	-0-	-0-	-0-	127	1	2805	2	N	-0-			-0-
07	3097	X	3097	-0-	-0-	-0-	133	1	2964	2	N	-0-			-0-
08	1770	X	1770	-0-	-0-	-0-	73	1	1697	2	N	-0-			-0-
09	2948	X	2948	-0-	-0-	-0-	124	1	2824	2	N	-0-			-0-
*10	2000	X	2000	-0-	-0-	-0-	83	1	1917	2	N	-0-			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

05	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-			-0-
06	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-			-0-
07	3317	X	3310	-0-	-7	-0-	3310	2			N	-0-			-0-
08	3317	X	2543	-0-	-774	-0-	2543	2			N	-0-			-0-
09	3210	X	3171	-0-	-39	-0-	3171	2			N	-0-			-0-
10	3317	X	2824	-0-	-493	-0-	2824	2			N	-0-			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

05	5744	X	5744	-0-	-0-	-0-	5744	2			N	-0-			-0-
06	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-			-0-
07	5373	X	5373	-0-	-0-	-0-	5373	2			N	-0-			-0-
08	5735	X	5592	-0-	-143	-0-	5592	2			N	-0-			-0-
09	5550	X	5106	-0-	-444	-0-	5106	2			N	-0-			-0-
10	5735	X	5698	-0-	-37	-0-	5698	2			N	-0-			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

05	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-			2
06	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-			2
07	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-			2
08	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-			2
09	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-			2
10	2914	X	2869	-0-	-45	-0-	2869	2			N	-0-			2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

05	3193	X	3089	-0-	-104	-0-	3089	2			N	-0-			-0-
06	3090	X	2936	-0-	-154	-0-	2936	2			N	-0-			-0-
07	3317	X	2999	-0-	-318	-0-	2999	2			N	-0-			-0-
08	3317	X	2973	-0-	-344	-0-	2973	2			N	-0-			-0-
09	3210	X	2833	-0-	-377	-0-	2833	2			N	-0-			-0-
10	3100	X	2818	-0-	-282	-0-	2818	2			N	-0-			-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

05	7192	X	6406	-0-	-786	-0-	6406	2			N	-0-			-0-
06	6960	X	6452	-0-	-508	-0-	6452	2			N	-0-			-0-
07	7192	X	5482	-0-	-1710	-0-	5482	2			N	-0-			-0-
08	7130	X	6695	-0-	-435	-0-	6695	2			N	-0-			-0-
09	6719	X	6719	-0-	-0-	-0-	6719	2			N	-0-			-0-
10	6665	X	4983	-0-	-1682	-0-	4983	2			N	-0-			-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

05	1085	N	805	-0-	-280	-0-	805	2			N	-0-			-0-
06	960	N	617	-0-	-343	-0-	617	2			N	-0-			-0-
07	1116	N	761	-0-	-355	-0-	761	2			N	-0-			-0-
08	806	N	797	-0-	-9	-0-	797	2			N	-0-			-0-
09	630	N	530	-0-	-100	-0-	530	2			N	-0-			-0-
10	775	N	292	-0-	-483	-0-	292	2			N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11997	X	10777	-0-	-1220	-0-	10777	2			N	-0-					-0-
06	11340	X	10830	-0-	-510	-0-	10830	2			N	-0-					-0-
07	11594	X	11038	-0-	-556	-0-	11038	2			N	-0-					-0-
08	11377	X	10525	-0-	-852	-0-	10525	2			N	-0-					-0-
09	10830	X	9898	-0-	-932	-0-	9898	2			N	-0-					-0-
10	11191	X	8521	-0-	-2670	-0-	8521	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29345	X	29345	-0-	-0-	-0-	29345	2			N	-0-					-0-
06	27509	X	27509	-0-	-0-	-0-	27509	2			N	-0-					-0-
07	25610	X	25610	-0-	-0-	-0-	25610	2			N	-0-					-0-
08	25668	X	23989	-0-	-1679	-0-	23989	2			N	-0-					-0-
09	24840	X	22767	-0-	-2073	-0-	22767	2			N	-0-					-0-
10	25668	X	23393	-0-	-2275	-0-	23393	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21421	X	17393	-0-	-4028	-0-	17393	2			N	-0-					-0-
06	19920	X	17183	-0-	-2737	-0-	17183	2			N	-0-					-0-
07	20026	X	17392	-0-	-2634	-0-	17392	2			N	-0-					-0-
08	19592	X	16597	-0-	-2995	-0-	16597	2			N	-0-					-0-
09	17910	X	15977	-0-	-1933	-0-	15977	2			N	-0-					-0-
10	0	W	16193	-0-	16193	16193	16193	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	10098	-0-	-256	-0-	10098	2			N	-0-					-0-
06	9770	X	9770	-0-	-0-	-0-	9770	2			N	-0-					-0-
07	9542	X	9542	-0-	-0-	-0-	9542	2			N	-0-					-0-
08	10106	X	9160	-0-	-946	-0-	9160	2			N	-0-					-0-
09	9780	X	9435	-0-	-345	-0-	9435	2			N	-0-					-0-
10	10106	X	9510	-0-	-596	-0-	9510	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 08/13/2019 TOTAL DEPTH 12470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JH-TUMLINSON-NE-WILLIS ALLO WELL #: 1H RRCID -> 288218 COMPL. DATE 11/19/2019 TOTAL DEPTH 12166 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1833	N	1833	-0-	-0-	-0-	50 2	1 9	1781	2	Y	2					27
06	1710	N	1593	-0-	-117	-0-	45 2	1 9	1546	2	Y	2					29
07	1829	N	1829	-0-	-0-	-0-	52	1	1777	2	Y	-0-					29
08	1767	N	1542	-0-	-225	-0-	43 4	1 9	1495	2	Y	4					33
09	1590	N	1588	-0-	-2	-0-	38 1	1 9	1549	2	Y	1					34
10	1767	N	1592	-0-	-175	-0-	41 8	1 9	1543	2	Y	7					41

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

05	465	N	124	-0-	-341	-0-	124	2		Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	2		Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2		Y	-0-					-0-
08	1507	N	1507	-0-	-0-	-0-	1507	2		Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2		Y	-0-					-0-
10	186	N	125	-0-	-61	-0-	125	2		Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

05	496	N	473	-0-	-23	-0-	473	2		Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2		Y	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	2		Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2		Y	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	2		Y	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	2		Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

05	62	N	-0-	-0-	-62	-0-				N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2		N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2		N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2		N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

05	31	N	18	-0-	-13	-0-	18	2		N	-0-					40
06	30	N	29	-0-	-1	-0-	29	2		N	-0-					40
07	31	N	-0-	-0-	-31	-0-				N	-0-					40
08	32	N	32	-0-	-0-	-0-	32	2		N	-0-					40
09	45	N	45	-0-	-0-	-0-	45	2		N	-0-					40
10	0	N	-0-	-0-	-0-	-0-				N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

05	SWR 10		-0-	-0-	-0-	-0-				N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-				N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-				N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-				N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
08	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
09	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					122
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					122
07	930	N	790	-0-	-140	-0-	790	2			N	-0-					122
08	930	N	395	-0-	-535	-0-	395	2			N	-0-					122
09	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					122
*10	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					122

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	3000	N	4877	-0-	1877	1877	4877	2			N	-0-					-0-
07	3100	N	3389	-0-	289	2166	3389	2			N	-0-					-0-
08	3100	N	3428	-0-	328	2494	3428	2			N	-0-					-0-
09	6422	X	3928	-0-	-2494	-0-	3928	2			N	-0-					-0-
*10	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
06	1530	N	1389	-0-	-141	-0-	1389	2			N	-0-					-0-
07	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
08	1612	N	1540	-0-	-72	-0-	1540	2			N	-0-					-0-
09	1380	N	1036	-0-	-344	-0-	1036	2			N	-0-					-0-
10	1612	N	711	-0-	-901	-0-	711	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					99
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					99
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					99
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					99
09	300	N	142	-0-	-158	-0-	142	2			N	-0-					99
10	310	N	141	-0-	-169	-0-	141	2			N	-0-					99

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1119	-0-	-276	-0-	1119	2			N	-0-					-0-
06	1350	N	669	-0-	-681	-0-	669	2			N	-0-					-0-
07	1395	N	670	-0-	-725	-0-	670	2			N	-0-					-0-
08	1116	N	832	-0-	-284	-0-	832	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*10	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

05	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

05	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	496	N	303	-0-	-193	-0-	303	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
10	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	316	-0-	-397	-0-	316	2			N	-0-					-0-
06	900	N	280	-0-	-620	-0-	280	2			N	-0-					-0-
07	558	N	340	-0-	-218	-0-	340	2			N	-0-					-0-
08	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	297 N	297	-0-	-0-	-0-	297	2		N	-0-			-0-
06	257 N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
07	284 N	284	-0-	-0-	-0-	284	2		N	-0-			-0-
08	293 N	293	-0-	-0-	-0-	293	2		N	-0-			-0-
09	254 N	254	-0-	-0-	-0-	254	2		N	-0-			-0-
*10	183 N	183	-0-	-0-	-0-	183	2		N	-0-			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	805	-0-	-108	-0-	805	2			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
07	426	X	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	941	X	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*10	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		1627	-0-	1627	40469	1627	2			N	-0-					-0-
06	SWR 10		1587	-0-	1587	42056	1587	2			N	-0-					-0-
07	SWR 10		1643	-0-	1643	43699	1643	2			N	-0-					-0-
08	SWR 10		1391	-0-	1391	45090	1391	2			N	-0-					-0-
09	SWR 10		2592	-0-	2592	47682	2592	2			N	-0-					-0-
10	SWR 10		1812	-0-	1812	49494	1812	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
06	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
09	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
*10	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154 X	3435	-0-	-719	-0-	3435	2			N	-0-					-0-
06	4020 X	3735	-0-	-285	-0-	3735	2			N	-0-					-0-
07	4017 X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
08	4570 X	4570	-0-	-0-	-0-	4570	2			N	-0-					-0-
09	4160 X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
*10	4233 X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	643	-0-	-442	-0-	643	2			N	-0-					-0-
06	1530	X	334	-0-	-1196	-0-	334	2			N	-0-					-0-
07	1581	X	613	-0-	-968	-0-	613	2			N	-0-					-0-
08	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
09	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1691	-0-	-355	-0-	1691	2			N	-0-					-0-
06	2700	X	1664	-0-	-1036	-0-	1664	2			N	-0-					-0-
07	2790	X	1602	-0-	-1188	-0-	1602	2			N	-0-					-0-
08	2790	X	1619	-0-	-1171	-0-	1619	2			N	-0-					-0-
09	2072	X	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
*10	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

05	2900 N	2900	-0-	-0-	-0-	2899	2	1	9	N	1	1	8			-0-
06	1421 N	1421	-0-	-0-	-0-	1407	2	14	9	N	13	13	8			-0-
07	1382 N	1382	-0-	-0-	-0-	1372	2	10	9	N	9	9	8			-0-
08	1302 N	1198	-0-	-104	-0-	1196	2	2	9	N	2	2	8			-0-
09	1260 N	1116	-0-	-144	-0-	1109	2	7	9	N	6	6	8			-0-
10	1302 N	721	-0-	-581	-0-	718	2	3	9	N	3	3	8			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					147
06	180	N	-0-	-0-	-180	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					147
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					147
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					147

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

05	SWR 10	211	-0-	211	6525	211	2		N	-0-			-0-
06	SWR 10	131	-0-	131	6656	131	2		N	-0-			-0-
07	SWR 10	120	-0-	120	6776	120	2		N	-0-			-0-
08	SWR 10	107	-0-	107	6883	107	2		N	-0-			-0-
09	SWR 10	99	-0-	99	6982	99	2		N	-0-			-0-
10	SWR 10	179	-0-	179	7161	179	2		N	-0-			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	76764					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	731	-0-	731	18546	731	2			N	-0-					30
06	SWR 10	715	-0-	715	19261	715	2			N	-0-					30
07	SWR 10	729	-0-	729	19990	729	2			N	-0-					30
08	SWR 10	707	-0-	707	20697	707	2			N	-0-					30
09	SWR 10	715	-0-	715	21412	715	2			N	-0-					30
10	SWR 10	725	-0-	725	22137	725	2			N	-0-					30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
07	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15361	X	15361	-0-	-0-	-0-	15361	2			N	-0-					-0-
06	14212	X	14212	-0-	-0-	-0-	14212	2			N	-0-					-0-
07	15717	X	14031	-0-	-1686	-0-	14031	2			N	-0-					-0-
08	15717	X	15397	-0-	-320	-0-	15397	2			N	-0-					-0-
09	15210	X	13923	-0-	-1287	-0-	13923	2			N	-0-					-0-
*10	15756	X	15756	-0-	-0-	-0-	15756	2			N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) //CONT.// 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	114	-0-	-1219	-0-	8	1	106	2	N	-0-					72
06	2196	N	2196	-0-	-0-	-0-	152	1	2044	2	N	-0-					72
07	1442	N	1442	-0-	-0-	-0-	99	1	1343	2	N	-0-					72
08	1686	N	1686	-0-	-0-	-0-	113	1	1573	2	N	-0-					72
09	1912	N	1912	-0-	-0-	-0-	136	1	1776	2	N	-0-					72
*10	1358	N	1358	-0-	-0-	-0-	97	1	1261	2	N	-0-					72

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3146	-0-	46	46	210	1	2936	2	N	-0-					-0-
06	3000	N	4129	-0-	1129	1175	285	1	3844	2	N	-0-					-0-
07	3100	N	3320	-0-	220	1395	229	1	3091	2	N	-0-					-0-
08	4306	X	2911	-0-	-1395	-0-	195	1	2716	2	N	-0-					-0-
09	1834	X	1834	-0-	-0-	-0-	130	1	1704	2	N	-0-					-0-
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3695	X	3695	-0-	-0-	-0-	247	1	3448	2	N	-0-					-0-
06	3341	X	3341	-0-	-0-	-0-	231	1	3110	2	N	-0-					-0-
07	3011	X	3011	-0-	-0-	-0-	208	1	2803	2	N	-0-					-0-
08	3082	X	3082	-0-	-0-	-0-	207	1	2875	2	N	-0-					-0-
09	2908	X	2908	-0-	-0-	-0-	206	1	2702	2	N	-0-					-0-
*10	2666	X	2666	-0-	-0-	-0-	191	1	2475	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2698	X	2698	-0-	-0-	-0-	180	1	2518	2	N	-0-					-0-
06	2610	X	2195	-0-	-415	-0-	152	1	2043	2	N	-0-					-0-
07	2697	X	2257	-0-	-440	-0-	156	1	2101	2	N	-0-					-0-
08	2697	X	2187	-0-	-510	-0-	147	1	2040	2	N	-0-					-0-
09	2610	X	2320	-0-	-290	-0-	165	1	2155	2	N	-0-					-0-
*10	2883	X	2883	-0-	-0-	-0-	206	1	2677	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2258	N	2258	-0-	-0-	-0-	151	1	2107	2	N	-0-					57
06	1890	N	1725	-0-	-165	-0-	119	1	1606	2	N	-0-					57
07	2015	N	1767	-0-	-248	-0-	122	1	1645	2	N	-0-					57
08	2015	N	1803	-0-	-212	-0-	121	1	1682	2	N	-0-					57
09	1740	N	1708	-0-	-32	-0-	121	1	1587	2	N	-0-					57
*10	1829	N	1829	-0-	-0-	-0-	131	1	1698	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2502	N	2502	-0-	-0-	-0-	167	1	2335	2	N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	117	1	1576	2	N	-0-					-0-
07	1922	N	1625	-0-	-297	-0-	112	1	1513	2	N	-0-					-0-
08	1922	N	1164	-0-	-758	-0-	78	1	1086	2	N	-0-					-0-
09	1680	N	1384	-0-	-296	-0-	98	1	1286	2	N	-0-					-0-
*10	2225	N	2225	-0-	-0-	-0-	159	1	2066	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	N	1653	-0-	-0-	-0-	110	1	1543	2	N	-0-					-0-
06	1080	N	792	-0-	-288	-0-	55	1	737	2	N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	64	1	865	2	N	-0-					-0-
08	1302	N	922	-0-	-380	-0-	62	1	860	2	N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	78	1	1019	2	N	-0-					-0-
*10	1039	N	1039	-0-	-0-	-0-	74	1	965	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1550	-0-	-0-	-0-	103	1	1447	2	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	100	1	1340	2	N	-0-					-0-
07	1612	N	1433	-0-	-179	-0-	99	1	1334	2	N	-0-					-0-
08	1550	N	1412	-0-	-138	-0-	95	1	1317	2	N	-0-					-0-
09	1440	N	1343	-0-	-97	-0-	95	1	1248	2	N	-0-					-0-
10	1426	N	1231	-0-	-195	-0-	88	1	1143	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2551	X	2551	-0-	-0-	-0-	170	1	2381	2	N	-0-					-0-
06	2807	X	2807	-0-	-0-	-0-	194	1	2613	2	N	-0-					-0-
07	3157	X	3157	-0-	-0-	-0-	218	1	2939	2	N	-0-					-0-
08	2703	X	2703	-0-	-0-	-0-	181	1	2522	2	N	-0-					-0-
09	2432	X	2432	-0-	-0-	-0-	173	1	2259	2	N	-0-					-0-
*10	2621	X	2621	-0-	-0-	-0-	187	1	2434	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			20
06	0	N	-0-	-0-	-0-	-0-					N	-0-			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-			20
09	0	N	-0-	-0-	-0-	-0-					N	-0-			20
10	0	N	-0-	-0-	-0-	-0-					N	-0-			20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

05	2387	X	1732	-0-	-655	-0-	116	1	1616	2	N	-0-			-0-
06	2940	X	2940	-0-	-0-	-0-	203	1	2737	2	N	-0-			-0-
07	2889	N	2889	-0-	-0-	-0-	199	1	2690	2	N	-0-			-0-
08	3100	N	4882	-0-	1782	1782	327	1	4555	2	N	-0-			-0-
09	3000	N	3026	-0-	26	1808	215	1	2811	2	N	-0-			-0-
*10	3100	N	2738	-0-	-362	1446	196	1	2542	2	N	-0-			-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

05	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-			-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-			-0-
08	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-			-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-			-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

05	2015	X	984	-0-	-1031	-0-	66	1	918	2	N	-0-			-0-
06	1950	X	1919	-0-	-31	-0-	133	1	1786	2	N	-0-			-0-
07	2600	X	2600	-0-	-0-	-0-	179	1	2421	2	N	-0-			-0-
08	1550	X	1446	-0-	-104	-0-	97	1	1349	2	N	-0-			-0-
09	1920	X	921	-0-	-999	-0-	65	1	856	2	N	-0-			-0-
10	2015	X	1086	-0-	-929	-0-	78	1	1008	2	N	-0-			-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

05	992	N	648	-0-	-344	-0-	46	1	602	2	N	-0-			17
06	570	N	506	-0-	-64	-0-	34	1	472	2	N	-0-			17
07	527	N	506	-0-	-21	-0-	34	1	472	2	N	-0-			17
08	651	N	443	-0-	-208	-0-	32	1	411	2	N	-0-			17
09	593	N	593	-0-	-0-	-0-	39	1	554	2	N	-0-			17
*10	693	N	693	-0-	-0-	-0-	54	1	639	2	N	-0-			17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

05	1178	N	1036	-0-	-142	-0-	69	1	967	2	N	-0-			-0-
06	1080	N	559	-0-	-521	-0-	39	1	520	2	N	-0-			-0-
07	1240	N	1239	-0-	-1	-0-	85	1	1154	2	N	-0-			-0-
08	1023	N	912	-0-	-111	-0-	61	1	851	2	N	-0-			-0-
09	904	N	904	-0-	-0-	-0-	64	1	840	2	N	-0-			-0-
10	1240	N	979	-0-	-261	-0-	70	1	909	2	N	-0-			-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

05	2177	N	2177	-0-	-0-	-0-	145	1	2032	2	N	-0-			67
06	2634	N	2634	-0-	-0-	-0-	182	1	2452	2	N	-0-			67
07	1898	N	1898	-0-	-0-	-0-	131	1	1767	2	N	-0-			67
08	1628	N	1628	-0-	-0-	-0-	109	1	1519	2	N	-0-			67
09	1050	N	747	-0-	-303	-0-	53	1	694	2	N	-0-			67
*10	1729	N	1729	-0-	-0-	-0-	124	1	1605	2	N	-0-			67

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	1490	-0-	-0-	-0-	99	1	1391	2	N	-0-					40
06	1268	N	1268	-0-	-0-	-0-	88	1	1180	2	N	-0-					40
07	1240	N	1240	-0-	-0-	-0-	85	1	1155	2	N	-0-					40
08	1480	N	1480	-0-	-0-	-0-	99	1	1381	2	N	-0-					40
09	1260	N	1242	-0-	-18	-0-	88	1	1154	2	N	-0-					40
10	1240	N	1222	-0-	-18	-0-	87	1	1135	2	N	-0-					40

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	102	1	1422	2	N	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	98	1	1316	2	N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	89	1	1196	2	N	-0-					-0-
08	2283	N	2283	-0-	-0-	-0-	153	1	2130	2	N	-0-					-0-
09	1703	N	1703	-0-	-0-	-0-	121	1	1582	2	N	-0-					-0-
*10	1572	N	1572	-0-	-0-	-0-	112	1	1460	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2817	N	2817	-0-	-0-	-0-	188	1	2629	2	N	-0-					-0-
06	2537	N	2537	-0-	-0-	-0-	175	1	2362	2	N	-0-					-0-
07	2600	N	2600	-0-	-0-	-0-	179	1	2421	2	N	-0-					-0-
08	2391	N	2391	-0-	-0-	-0-	160	1	2231	2	N	-0-					-0-
09	2519	N	2519	-0-	-0-	-0-	179	1	2340	2	N	-0-					-0-
*10	2612	N	2612	-0-	-0-	-0-	187	1	2425	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3659	-0-	-960	-0-	244	1	3415	2	N	-0-					-0-
06	2670	X	2670	-0-	-0-	-0-	185	1	2485	2	N	-0-					-0-
07	3172	X	3172	-0-	-0-	-0-	219	1	2953	2	N	-0-					-0-
08	3751	X	3751	-0-	-0-	-0-	252	1	3499	2	N	-0-					-0-
09	3707	X	3707	-0-	-0-	-0-	263	1	3444	2	N	-0-					-0-
*10	4358	X	4358	-0-	-0-	-0-	312	1	4046	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	976	-0-	-419	-0-	65	1	911	2	N	-0-					-0-
06	1230	N	1128	-0-	-102	-0-	78	1	1050	2	N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	82	1	1104	2	N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	70	1	970	2	N	-0-					-0-
09	1140	N	1086	-0-	-54	-0-	77	1	1009	2	N	-0-					-0-
*10	1197	N	1197	-0-	-0-	-0-	86	1	1111	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1669	-0-	-5	-0-	111	1	1558	2	N	-0-					-0-
06	2326	N	2326	-0-	-0-	-0-	161	1	2165	2	N	-0-					-0-
07	2272	N	2272	-0-	-0-	-0-	157	1	2115	2	N	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	138	1	1921	2	N	-0-					-0-
09	2340	N	2279	-0-	-61	-0-	162	1	2117	2	N	-0-					-0-
*10	2518	N	2518	-0-	-0-	-0-	180	1	2338	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	-0-	135	1	1882	2	N	-0-			10
06	1544	N	1544	-0-	-0-	-0-	107	1	1437	2	N	-0-			10
07	1765	N	1765	-0-	-0-	-0-	122	1	1643	2	N	-0-			10
08	1703	N	1703	-0-	-0-	-0-	114	1	1589	2	N	-0-			10
09	1696	N	1696	-0-	-0-	-0-	120	1	1576	2	N	-0-			10
*10	1620	N	1620	-0-	-0-	-0-	116	1	1504	2	N	-0-			10

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	131	1	1826	2	N	-0-			-0-
06	1811	N	1811	-0-	-0-	-0-	125	1	1686	2	N	-0-			-0-
07	1473	N	1473	-0-	-0-	-0-	102	1	1371	2	N	-0-			-0-
08	1536	N	1536	-0-	-0-	-0-	103	1	1433	2	N	-0-			-0-
09	1772	N	1772	-0-	-0-	-0-	126	1	1646	2	N	-0-			-0-
*10	1816	N	1816	-0-	-0-	-0-	130	1	1686	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3286	X	2831	-0-	-455	-0-	189	1	2642	2	N	-0-			-0-
06	2910	X	2445	-0-	-465	-0-	169	1	2276	2	N	-0-			-0-
07	2821	X	2506	-0-	-315	-0-	173	1	2333	2	N	-0-			-0-
08	2821	X	2343	-0-	-478	-0-	157	1	2186	2	N	-0-			-0-
09	2730	X	2236	-0-	-494	-0-	159	1	2077	2	N	-0-			-0-
10	2821	X	2406	-0-	-415	-0-	172	1	2234	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	1556	-0-	-118	-0-	104	1	1452	2	N	-0-			-0-
06	1722	N	1722	-0-	-0-	-0-	119	1	1603	2	N	-0-			-0-
07	1894	N	1894	-0-	-0-	-0-	131	1	1763	2	N	-0-			-0-
08	1550	N	1281	-0-	-269	-0-	86	1	1195	2	N	-0-			-0-
09	1710	N	1481	-0-	-229	-0-	105	1	1376	2	N	-0-			-0-
10	1891	N	1271	-0-	-620	-0-	91	1	1180	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	60	1	836	2	N	-0-			17
06	870	N	439	-0-	-431	-0-	30	1	409	2	N	-0-			17
07	961	N	930	-0-	-31	-0-	64	1	866	2	N	-0-			17
08	989	N	989	-0-	-0-	-0-	66	1	923	2	N	-0-			17
09	1150	N	1150	-0-	-0-	-0-	82	1	1068	2	N	-0-			17
10	930	N	838	-0-	-92	-0-	60	1	778	2	N	-0-			17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	99	1	1378	2	N	-0-			-0-
06	481	N	481	-0-	-0-	-0-	33	1	448	2	N	-0-			-0-
07	1250	N	1250	-0-	-0-	-0-	86	1	1164	2	N	-0-			-0-
08	1003	N	1003	-0-	-0-	-0-	67	1	936	2	N	-0-			-0-
09	923	N	923	-0-	-0-	-0-	66	1	857	2	N	-0-			-0-
*10	784	N	784	-0-	-0-	-0-	56	1	728	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3121	X	3121	-0-	-0-	-0-	208	1	2913	2	N	-0-			-0-
06	2295	X	2295	-0-	-0-	-0-	159	1	2136	2	N	-0-			-0-
07	2912	X	2912	-0-	-0-	-0-	201	1	2711	2	N	-0-			-0-
08	3146	X	3146	-0-	-0-	-0-	211	1	2935	2	N	-0-			-0-
09	2714	X	2714	-0-	-0-	-0-	193	1	2521	2	N	-0-			-0-
*10	3694	X	3694	-0-	-0-	-0-	264	1	3430	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1253	-0-	-49	-0-	84	1	1169	2	N	-0-			-0-
06	1080	N	993	-0-	-87	-0-	69	1	924	2	N	-0-			-0-
07	1322	N	1322	-0-	-0-	-0-	91	1	1231	2	N	-0-			-0-
08	1240	N	836	-0-	-404	-0-	56	1	780	2	N	-0-			-0-
09	1248	N	1248	-0-	-0-	-0-	89	1	1159	2	N	-0-			-0-
10	1333	N	709	-0-	-624	-0-	51	1	658	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2108	N	2108	-0-	-0-	-0-	141	1	1967	2	N	-0-			-0-
06	1716	N	1716	-0-	-0-	-0-	119	1	1597	2	N	-0-			-0-
07	1761	N	1761	-0-	-0-	-0-	121	1	1640	2	N	-0-			-0-
08	1581	N	1447	-0-	-134	-0-	97	1	1350	2	N	-0-			-0-
09	1530	N	1230	-0-	-300	-0-	87	1	1143	2	N	-0-			-0-
*10	1828	N	1828	-0-	-0-	-0-	131	1	1697	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3131	X	2949	-0-	-182	-0-	208	1	2741	2	N	-0-			152
06	3000	X	2355	-0-	-645	-0-	160	1	2195	2	N	-0-			152
07	3731	X	3731	-0-	-0-	-0-	251	1	3480	2	N	-0-			152
08	3168	X	3168	-0-	-0-	-0-	227	1	2941	2	N	-0-			152
09	3000	X	2972	-0-	-28	-0-	196	1	2776	2	N	-0-			152
*10	3157	X	3157	-0-	-0-	-0-	246	1	2911	2	N	-0-			152

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	17	-0-	-355	-0-	1	1	16	2	N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-			-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-			-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-			-0-
09	12	N	5	-0-	-7	-0-	5	2			N	-0-			-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3007	X	2110	-0-	-897	-0-	149	1	1961	2	N	-0-			64
06	2910	X	2353	-0-	-557	-0-	160	1	2193	2	N	-0-			64
07	2914	X	1508	-0-	-1406	-0-	101	1	1407	2	N	-0-			64
08	2604	X	2464	-0-	-140	-0-	176	1	2288	2	N	-0-			64
09	2441	X	2441	-0-	-0-	-0-	161	1	2280	2	N	-0-			64
10	2418	X	2182	-0-	-236	-0-	170	1	2012	2	N	-0-			64

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2656	-0-	-723	-0-	187	1	2469	2	N	-0-					20
06	3279	X	3279	-0-	-0-	-0-	223	1	3056	2	N	-0-					20
07	3763	X	3763	-0-	-0-	-0-	253	1	3510	2	N	-0-					20
08	3255	X	2573	-0-	-682	-0-	184	1	2389	2	N	-0-					20
09	3850	X	3850	-0-	-0-	-0-	254	1	3596	2	N	-0-					20
10	3379	X	1719	-0-	-1660	-0-	134	1	1585	2	N	-0-					20

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1731	N	1731	-0-	-0-	-0-	122	1	1609	2	N	-0-					-0-
06	1489	N	1489	-0-	-0-	-0-	101	1	1388	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	106	1	1468	2	N	-0-					-0-
08	1736	N	1326	-0-	-410	-0-	95	1	1231	2	N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	104	1	1472	2	N	-0-					-0-
10	1581	N	1396	-0-	-185	-0-	109	1	1287	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5051	X	5051	-0-	-0-	-0-	356	1	4695	2	N	-0-					89
06	5719	X	5719	-0-	-0-	-0-	388	1	5331	2	N	-0-					89
07	5556	X	5556	-0-	-0-	-0-	374	1	5182	2	N	-0-					89
08	5562	X	5562	-0-	-0-	-0-	398	1	5164	2	N	-0-					89
09	5029	X	5029	-0-	-0-	-0-	331	1	4698	2	N	-0-					89
*10	4533	X	4533	-0-	-0-	-0-	353	1	4180	2	N	-0-					89

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0-	-0-	99	1	1307	2	N	-0-					23
06	1332	N	1332	-0-	-0-	-0-	90	1	1242	2	N	-0-					23
07	1364	N	1324	-0-	-40	-0-	89	1	1235	2	N	-0-					23
08	1367	N	1367	-0-	-0-	-0-	98	1	1269	2	N	-0-					23
09	1320	N	1207	-0-	-113	-0-	80	1	1127	2	N	-0-					23
10	1333	N	832	-0-	-501	-0-	65	1	767	2	N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1042	-0-	-12	-0-	73	1	969	2	N	-0-					-0-
06	1050	N	636	-0-	-414	-0-	43	1	593	2	N	-0-					-0-
07	1054	N	457	-0-	-597	-0-	31	1	426	2	N	-0-					-0-
08	1054	N	427	-0-	-627	-0-	31	1	396	2	N	-0-					-0-
09	630	N	537	-0-	-93	-0-	35	1	502	2	N	-0-					-0-
*10	1409	N	1409	-0-	-0-	-0-	110	1	1299	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1146	-0-	-63	-0-	76	1	1070	2	N	-0-					-0-
06	1200	N	1039	-0-	-161	-0-	72	1	967	2	N	-0-					-0-
07	1054	N	926	-0-	-128	-0-	64	1	862	2	N	-0-					-0-
08	1147	N	929	-0-	-218	-0-	62	1	867	2	N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	76	1	995	2	N	-0-					-0-
*10	1352	N	1352	-0-	-0-	-0-	97	1	1255	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	971	-0-	-83	-0-	65	1	906	2	N	-0-					-0-
06	1020	N	549	-0-	-471	-0-	38	1	511	2	N	-0-					-0-
07	899	N	634	-0-	-265	-0-	44	1	590	2	N	-0-					-0-
08	2144	N	2144	-0-	-0-	-0-	144	1	2000	2	N	-0-					-0-
09	1889	N	1889	-0-	-0-	-0-	134	1	1755	2	N	-0-					-0-
*10	1481	N	1481	-0-	-0-	-0-	106	1	1375	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2101	N	2101	-0-	-0-	-0-	140	1	1961	2	N	-0-			17
06	1318	N	1318	-0-	-0-	-0-	91	1	1227	2	N	-0-			17
07	1419	N	1419	-0-	-0-	-0-	98	1	1321	2	N	-0-			17
08	3100	N	3182	-0-	82	82	213	1	2969	2	N	-0-			17
09	2692	N	2610	-0-	-82	-0-	185	1	2425	2	N	-0-			17
*10	2473	N	2473	-0-	-0-	-0-	177	1	2296	2	N	-0-			17

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

05	1984	X	1699	-0-	-285	-0-	113	1	1586	2	N	-0-			20
06	1710	N	1522	-0-	-188	-0-	105	1	1417	2	N	-0-			20
07	1643	N	1598	-0-	-45	-0-	110	1	1488	2	N	-0-			20
08	1705	N	1164	-0-	-541	-0-	78	1	1086	2	N	-0-			20
09	1530	N	966	-0-	-564	-0-	69	1	897	2	N	-0-			20
10	1612	N	1361	-0-	-251	-0-	97	1	1264	2	N	-0-			20

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

05	T. A.		-0-	-0-	-0-	-0-					N	-0-			30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

05	2558	X	2558	-0-	-0-	-0-	171	1	2387	2	N	-0-			-0-
06	2291	N	2291	-0-	-0-	-0-	158	1	2133	2	N	-0-			-0-
07	2350	N	2350	-0-	-0-	-0-	162	1	2188	2	N	-0-			-0-
08	2328	N	2328	-0-	-0-	-0-	156	1	2172	2	N	-0-			-0-
09	2244	N	2244	-0-	-0-	-0-	159	1	2085	2	N	-0-			-0-
*10	2320	N	2320	-0-	-0-	-0-	166	1	2154	2	N	-0-			-0-

CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

05	1472	N	1472	-0-	-0-	-0-	105	1	1367	2	N	-0-			-0-
06	1277	N	1277	-0-	-0-	-0-	98	1	1179	2	N	-0-			-0-
07	1515	N	1515	-0-	-0-	-0-	113	1	1402	2	N	-0-			-0-
08	1569	N	1569	-0-	-0-	-0-	113	1	1456	2	N	-0-			-0-
*09	1162	N	1162	-0-	-0-	-0-	92	1	1070	2	N	-0-			-0-
*10	1437	N	1437	-0-	-0-	-0-	107	1	1330	2	N	-0-			-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

05	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-			-0-
06	278	N	278	-0-	-0-	-0-	15	1	263	2	N	-0-			-0-
07	310	N	269	-0-	-41	-0-	15	1	254	2	N	-0-			-0-
08	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-			-0-
09	270	N	258	-0-	-12	-0-	14	1	244	2	N	-0-			-0-
10	279	N	273	-0-	-6	-0-	15	1	258	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	492	-0-	-221	-0-	55	1	437	2	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	56	1	458	2	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	57	1	449	2	N	-0-					-0-
08	496	N	391	-0-	-105	-0-	50	1	341	2	N	-0-					-0-
09	510	N	397	-0-	-113	-0-	50	1	347	2	N	-0-					-0-
10	496	N	482	-0-	-14	-0-	55	1	427	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1789	-0-	-71	-0-	122	1	1667	2	N	-0-					-0-
06	1709	N	1709	-0-	-0-	-0-	121	1	1588	2	N	-0-					-0-
07	1798	N	1647	-0-	-151	-0-	120	1	1527	2	N	-0-					-0-
08	1798	N	1674	-0-	-124	-0-	119	1	1555	2	N	-0-					-0-
09	1710	N	1518	-0-	-192	-0-	111	1	1407	2	N	-0-					-0-
10	1643	N	1610	-0-	-33	-0-	116	1	1494	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2318	N	2318	-0-	-0-	-0-	120	1	2198	2	N	-0-					-0-
06	2100	N	1884	-0-	-216	-0-	102	1	1782	2	N	-0-					-0-
07	2232	N	2146	-0-	-86	-0-	118	1	2028	2	N	-0-					-0-
08	2325	N	2283	-0-	-42	-0-	122	1	2161	2	N	-0-					-0-
*09	2221	N	2221	-0-	-0-	-0-	121	1	2100	2	N	-0-					-0-
*10	2183	N	2183	-0-	-0-	-0-	117	1	2066	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1503	N	1503	-0-	-0-	-0-	78	1	1425	2	N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	91	1	1586	2	N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	80	1	1384	2	N	-0-					-0-
08	1551	N	1551	-0-	-0-	-0-	83	1	1468	2	N	-0-					-0-
*09	1511	N	1511	-0-	-0-	-0-	82	1	1429	2	N	-0-					-0-
*10	1576	N	1576	-0-	-0-	-0-	85	1	1491	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2443	-0-	-192	-0-	156	1	2287	2	N	-0-					-0-
06	2531	N	2531	-0-	-0-	-0-	166	1	2365	2	N	-0-					-0-
07	2740	N	2740	-0-	-0-	-0-	180	1	2560	2	N	-0-					-0-
08	2521	N	2521	-0-	-0-	-0-	164	1	2357	2	N	-0-					-0-
09	2520	N	2130	-0-	-390	-0-	145	1	1985	2	N	-0-					-0-
10	2728	N	2531	-0-	-197	-0-	165	1	2366	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1463	-0-	-211	-0-	105	1	1358	2	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	105	1	1308	2	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	109	1	1342	2	N	-0-					-0-
08	1457	N	1409	-0-	-48	-0-	105	1	1304	2	N	-0-					-0-
09	1410	N	1406	-0-	-4	-0-	105	1	1301	2	N	-0-					-0-
*10	1562	N	1562	-0-	-0-	-0-	113	1	1449	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	86	1	1007	2	N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	86	1	974	2	N	-0-					-0-
07	1116	N	1050	-0-	-66	-0-	87	1	963	2	N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	87	1	999	2	N	-0-					-0-
09	1050	N	995	-0-	-55	-0-	83	1	912	2	N	-0-					-0-
*10	2316	N	2316	-0-	-0-	-0-	154	1	2162	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1232	-0-	-70	-0-	93	1	1139	2	N	-0-			-0-
06	1200	N	1100	-0-	-100	-0-	88	1	1012	2	N	-0-			-0-
07	1390	N	1390	-0-	-0-	-0-	106	1	1284	2	N	-0-			-0-
08	1277	N	1277	-0-	-0-	-0-	98	1	1179	2	N	-0-			-0-
09	1110	N	1017	-0-	-93	-0-	84	1	933	2	N	-0-			-0-
10	1395	N	1091	-0-	-304	-0-	88	1	1003	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1984	X	1689	-0-	-295	-0-	87	1	1602	2	Y	-0-			-0-
06	1920	X	1123	-0-	-797	-0-	61	1	1062	2	Y	-0-			-0-
07	2273	X	2273	-0-	-0-	-0-	125	1	2148	2	Y	-0-			-0-
08	1975	N	1975	-0-	-0-	-0-	105	1	1870	2	Y	-0-			-0-
*09	1370	N	1370	-0-	-0-	-0-	75	1	1295	2	Y	-0-			-0-
10	2201	N	1780	-0-	-421	-0-	96	1	1684	2	Y	-0-			-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	33	1	611	2	N	-0-			-0-
06	1247	N	1247	-0-	-0-	-0-	68	1	1179	2	N	-0-			-0-
07	1305	N	1305	-0-	-0-	-0-	72	1	1233	2	N	-0-			-0-
08	1005	N	1005	-0-	-0-	-0-	54	1	951	2	N	-0-			-0-
09	1260	N	1031	-0-	-229	-0-	56	1	975	2	N	-0-			-0-
10	1302	N	1027	-0-	-275	-0-	55	1	972	2	N	-0-			-0-

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1545	N	1545	-0-	-0-	-0-	80	1	1465	2	N	-0-			-0-
06	1445	N	1445	-0-	-0-	-0-	78	1	1367	2	N	-0-			-0-
07	1508	N	1508	-0-	-0-	-0-	83	1	1425	2	N	-0-			-0-
08	1550	N	1531	-0-	-19	-0-	82	1	1449	2	N	-0-			-0-
*09	1476	N	1476	-0-	-0-	-0-	80	1	1396	2	N	-0-			-0-
10	1519	N	1399	-0-	-120	-0-	75	1	1324	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2621	N	2621	-0-	-0-	-0-	135	1	2486	2	N	-0-					-0-
06	2470	N	2470	-0-	-0-	-0-	134	1	2336	2	N	-0-					-0-
07	2511	N	2438	-0-	-73	-0-	134	1	2304	2	N	-0-					-0-
08	2511	N	2508	-0-	-3	-0-	134	1	2374	2	N	-0-					-0-
09	2430	N	2393	-0-	-37	-0-	130	1	2263	2	N	-0-					-0-
*10	2535	N	2535	-0-	-0-	-0-	136	1	2399	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

05	2201	N	2129	-0-	-72	-0-	110	1	2019	2	N	-0-					-0-
06	2174	N	2174	-0-	-0-	-0-	118	1	2056	2	N	-0-					-0-
07	2113	N	2113	-0-	-0-	-0-	116	1	1997	2	N	-0-					-0-
08	2139	N	1990	-0-	-149	-0-	106	1	1884	2	N	-0-					-0-
09	2160	N	2015	-0-	-145	-0-	110	1	1905	2	N	-0-					-0-
10	2108	N	2060	-0-	-48	-0-	111	1	1949	2	N	-0-					-0-

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

05	13547	X	8170	-0-	-5377	-0-	451	1	7719	2	N	-0-					-0-
06	13110	X	7514	-0-	-5596	-0-	435	1	7079	2	N	-0-					-0-
07	12865	X	10252	-0-	-2613	-0-	592	1	9660	2	N	-0-					-0-
08	12741	X	8567	-0-	-4174	-0-	487	1	8080	2	N	-0-					-0-
09	12150	X	9647	-0-	-2503	-0-	554	1	9093	2	N	-0-					-0-
10	10261	X	9036	-0-	-1225	-0-	515	1	8521	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

05	12516	X	12516	-0-	-0-	-0-	646	1	11870	2	N	-0-					2
06	11120	X	11120	-0-	-0-	-0-	602	1	10518	2	N	-0-					2
07	11191	X	11191	-0-	-0-	-0-	614	1	10577	2	N	-0-					2
08	11131	X	11131	-0-	-0-	-0-	594	1	10537	2	N	-0-					2
09	10740	X	10009	-0-	-731	-0-	545	1	9464	2	N	-0-					2
10	11098	X	10037	-0-	-1061	-0-	539	1	9498	2	N	-0-					2

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

05	6262	X	6262	-0-	-0-	-0-	323	1	5939	2	N	-0-					41
06	5952	X	5952	-0-	-0-	-0-	322	1	5630	2	N	-0-					41
07	5677	X	5677	-0-	-0-	-0-	311	1	5366	2	N	-0-					41
08	5580	X	5534	-0-	-46	-0-	295	1	5239	2	N	-0-					41
*09	5667	X	5667	-0-	-0-	-0-	309	1	5358	2	N	-0-					41
*10	6108	X	6108	-0-	-0-	-0-	328	1	5780	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

05	11067	X	9539	-0-	-1528	-0-	522	1	9017	2	N	-0-					115
06	10710	X	6541	-0-	-4169	-0-	383	1	6158	2	N	-0-					115
07	11067	X	5686	-0-	-5381	-0-	341	1	5345	2	N	-0-					115
08	10633	X	9709	-0-	-924	-0-	548	1	9161	2	N	-0-					115
09	9240	X	9174	-0-	-66	-0-	528	1	8646	2	N	-0-					115
*10	10129	X	10129	-0-	-0-	-0-	573	1	9556	2	N	-0-					115

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

05	6237	X	6237	-0-	-0-	-0-	322	1	5915	2	N	-0-					-0-
06	6031	X	6031	-0-	-0-	-0-	327	1	5704	2	N	-0-					-0-
07	5735	X	5448	-0-	-287	-0-	299	1	5149	2	N	-0-					-0-
08	6231	X	6010	-0-	-221	-0-	321	1	5689	2	N	-0-					-0-
09	6030	X	5471	-0-	-559	-0-	298	1	5173	2	N	-0-					-0-
10	6231	X	5045	-0-	-1186	-0-	271	1	4774	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3326	-0-	-363	-0-	172	1	3154	2	Y	-0-					-0-
06	3570	X	3510	-0-	-60	-0-	190	1	3320	2	Y	-0-					-0-
07	3689	X	3457	-0-	-232	-0-	190	1	3267	2	Y	-0-					-0-
08	3530	X	3530	-0-	-0-	-0-	188	1	3342	2	Y	-0-					-0-
09	3180	X	2952	-0-	-228	-0-	161	1	2791	2	Y	-0-					-0-
*10	3593	X	3593	-0-	-0-	-0-	193	1	3400	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4085	-0-	-534	-0-	211	1	3874	2	Y	-0-					-0-
06	4775	X	4775	-0-	-0-	-0-	259	1	4516	2	Y	-0-					-0-
07	4371	X	4217	-0-	-154	-0-	231	1	3986	2	Y	-0-					-0-
08	5153	X	5153	-0-	-0-	-0-	275	1	4878	2	Y	-0-					-0-
*09	5852	X	5852	-0-	-0-	-0-	319	1	5533	2	Y	-0-					-0-
*10	5308	X	5308	-0-	-0-	-0-	285	1	5023	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3552	-0-	-75	-0-	183	1	3369	2	N	-0-					-0-
06	3510	X	2027	-0-	-1483	-0-	110	1	1917	2	N	-0-					-0-
07	3627	X	2897	-0-	-730	-0-	159	1	2738	2	N	-0-					-0-
08	3441	X	3036	-0-	-405	-0-	162	1	2874	2	N	-0-					-0-
09	3450	X	2850	-0-	-600	-0-	155	1	2695	2	N	-0-					-0-
10	3565	X	2912	-0-	-653	-0-	156	1	2756	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5216	-0-	-147	-0-	299	1	4917	2	N	-0-					214
06	5473	X	5473	-0-	-0-	-0-	325	1	5148	2	N	-0-					214
07	5642	X	3922	-0-	-1720	-0-	245	1	3677	2	N	-0-					214
08	5642	X	5635	-0-	-7	-0-	330	1	5305	2	N	-0-					214
09	5460	X	4881	-0-	-579	-0-	292	1	4547	2	N	38					252
							42	9									
10	5642	X	5501	-0-	-141	-0-	324	1	5159	2	N	16					268
							18	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3139	-0-	39	490	162	1	2977	2	Y	-0-					-0-
06	3000	N	2729	-0-	-271	219	148	1	2581	2	Y	-0-					-0-
07	3038	X	2736	-0-	-302	-0-	150	1	2586	2	Y	-0-					-0-
08	3348	X	2715	-0-	-633	-0-	145	1	2570	2	Y	-0-					-0-
09	3240	X	2501	-0-	-739	-0-	136	1	2365	2	Y	-0-					-0-
10	3131	X	2437	-0-	-694	-0-	131	1	2306	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	10346	-0-	-1155	-0-	465	1	9881	2	N	-0-					-0-
06	10950	X	9953	-0-	-997	-0-	462	1	9491	2	N	-0-					-0-
07	11935	X	9722	-0-	-2213	-0-	476	1	9246	2	N	-0-					-0-
08	11935	X	9869	-0-	-2066	-0-	471	1	9398	2	N	-0-					-0-
09	10440	X	9376	-0-	-1064	-0-	452	1	8924	2	N	-0-					-0-
10	10354	X	9559	-0-	-795	-0-	441	1	9108	2	N	9					9
							10	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3770	X	3770	-0-	-0-	-0-	194	1	3576	2	Y	-0-					-0-
06	3990	X	3142	-0-	-848	-0-	170	1	2972	2	Y	-0-					-0-
07	4123	X	2774	-0-	-1349	-0-	152	1	2622	2	Y	-0-					-0-
08	3596	X	3370	-0-	-226	-0-	180	1	3190	2	Y	-0-					-0-
09	3480	X	2879	-0-	-601	-0-	157	1	2722	2	Y	-0-					-0-
10	3596	X	3153	-0-	-443	-0-	169	1	2984	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2921	-0-	-179	-0-	151	1	2770	2	Y	-0-					-0-
06	3000	X	2306	-0-	-694	-0-	125	1	2181	2	Y	-0-					-0-
07	3100	X	2684	-0-	-416	-0-	147	1	2537	2	Y	-0-					-0-
08	3003	X	3003	-0-	-0-	-0-	160	1	2843	2	Y	-0-					-0-
09	2820	X	2708	-0-	-112	-0-	148	1	2560	2	Y	-0-					-0-
10	2914	X	2817	-0-	-97	-0-	151	1	2666	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10169	X	10169	-0-	-0-	-0-	457	1	9712	2	N	-0-					-0-
06	9511	X	9511	-0-	-0-	-0-	441	1	9070	2	N	-0-					-0-
07	9641	X	9222	-0-	-419	-0-	452	1	8770	2	N	-0-					-0-
08	9641	X	9346	-0-	-295	-0-	446	1	8900	2	N	-0-					-0-
09	9330	X	8799	-0-	-531	-0-	424	1	8375	2	N	-0-					-0-
10	9641	X	8904	-0-	-737	-0-	411	1	8493	2	N	-0-					-0-

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4442	X	4442	-0-	-0-	-0-	199	1	4243	2	N	-0-					-0-
06	4980	X	4046	-0-	-934	-0-	188	1	3858	2	N	-0-					-0-
07	5239	X	3756	-0-	-1483	-0-	184	1	3572	2	N	-0-					-0-
08	5239	X	4080	-0-	-1159	-0-	195	1	3885	2	N	-0-					-0-
09	4770	X	4144	-0-	-626	-0-	200	1	3944	2	N	-0-					-0-
10	4433	X	4041	-0-	-392	-0-	186	1	3855	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8489	X	8489	-0-	-0-	-0-	381	1	8108	2	N	-0-					-0-
06	8002	X	8002	-0-	-0-	-0-	371	1	7631	2	N	-0-					-0-
07	9300	X	7515	-0-	-1785	-0-	368	1	7147	2	N	-0-					-0-
08	9300	X	7781	-0-	-1519	-0-	371	1	7410	2	N	-0-					-0-
09	8670	X	7281	-0-	-1389	-0-	348	1	6863	2	N	64	23	1			41
							70	9									
10	8494	X	8141	-0-	-353	-0-	373	1	7703	2	N	59	54	1			46
							65	9									

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	-0-	-0-	-6262	-0-					Y	-0-					92
06	5910	X	-0-	-0-	-5910	-0-					Y	-0-					92
07	6107	X	3	-0-	-6104	-0-	3	2			Y	-0-					92
08	1023	X	-0-	-0-	-1023	-0-					Y	-0-					92
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					92
10	3	X	-0-	-0-	-3	-0-					Y	23					115

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40579	X	39216	-0-	-1363	-0-	1875	1	37227	2	N	104					326
							114	9									
06	39450	X	37267	-0-	-2183	-0-	1841	1	35376	2	N	45					371
							50	9									
*07	40765	X	37402	-0-	-3363	-0-	1893	1	35470	2	N	35					406
							39	9									
08	40765	X	36602	-0-	-4163	-0-	1863	1	34738	2	N	1	137	1			270
							1	9									
09	39120	X	33932	-0-	-5188	-0-	1750	1	32182	2	N	-0-	29	1			241
10	39184	X	34550	-0-	-4634	-0-	1712	1	32817	2	N	19	8	1			252
							21	9									

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49414	X	41380	-0-	-8034	-0-	1858	1	39522	2	N	-0-					-0-
06	46140	X	38590	-0-	-7550	-0-	1790	1	36800	2	N	-0-					-0-
07	47988	X	37215	-0-	-10773	-0-	1823	1	35392	2	N	-0-					-0-
08	47988	X	37264	-0-	-10724	-0-	1777	1	35487	2	N	-0-					-0-
09	41970	X	34624	-0-	-7346	-0-	1669	1	32955	2	N	-0-					-0-
10	41385	X	33884	-0-	-7501	-0-	1563	1	32321	2	N	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499	X	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
06	1380	X	1338	-0-	-42	-0-	1338	3			Y	-0-					-0-
07	1426	X	1301	-0-	-125	-0-	1301	3			Y	-0-					-0-
08	1488	X	1192	-0-	-296	-0-	1192	3			Y	-0-					-0-
09	1440	X	1090	-0-	-350	-0-	1090	3			Y	-0-					-0-
10	1488	X	1155	-0-	-333	-0-	1155	3			Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
07	868	N	640	-0-	-228	-0-	640	3			Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
*10	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2401	N	2401	-0-	-0-	-0-	2401	3			Y	-0-					-0-
06	3000	N	3051	-0-	51	51	3050	3	1	9	Y	1	1	1			-0-
07	3100	N	3102	-0-	2	53	3102	3			Y	-0-					-0-
08	3090	X	3037	-0-	-53	-0-	3036	3	1	9	Y	1	1	1			-0-
09	3060	X	2668	-0-	-392	-0-	2668	3			Y	-0-					-0-
10	3162	X	1899	-0-	-1263	-0-	1899	3			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					115
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					115
07	465	N	73	-0-	-392	-0-	73	2			N	-0-					115
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					115
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					115
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					115

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

05	1674	N	1433	-0-	-241	-0-	1433	2			N	-0-					160
06	1770	N	1325	-0-	-445	-0-	1325	2			N	-0-					160
07	1736	N	1366	-0-	-370	-0-	1366	2			N	-0-					160
08	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					160
*09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					160
10	1364	N	673	-0-	-691	-0-	673	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					60
06	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					60
07	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					60
08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					60
*09	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					60
*10	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					50
06	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					50
07	2511	N	1481	-0-	-1030	-0-	1481	2			N	-0-					50
08	2294	N	1836	-0-	-458	-0-	1836	2			N	-0-					50
09	2550	N	1585	-0-	-965	-0-	1585	2			N	-0-					50
*10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	868	-0-	-124	-0-	868	2			N	-0-					25
06	1320	N	765	-0-	-555	-0-	765	2			N	-0-					25
07	1054	N	684	-0-	-370	-0-	684	2			N	-0-					25
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					25
09	780	N	628	-0-	-152	-0-	628	2			N	-0-					25
*10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2027	-0-	-608	-0-	2027	2			N	-0-					-0-
06	2550	N	2139	-0-	-411	-0-	2139	2			N	-0-					-0-
07	2356	N	2269	-0-	-87	-0-	2269	2			N	-0-					-0-
08	2015	N	2014	-0-	-1	-0-	2014	2			N	-0-					-0-
09	2130	N	2129	-0-	-1	-0-	2129	2			N	-0-					-0-
10	2263	N	1771	-0-	-492	-0-	1771	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
06	240	N	157	-0-	-83	-0-	157	2			Y	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			Y	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1808	-0-	-238	-0-	1808	2			N	-0-					-0-
06	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
09	2160	N	2046	-0-	-114	-0-	2046	2			N	-0-					-0-
*10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					1

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

05	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					1
06	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					1
07	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					1
08	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					1
09	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					1
10	1209	N	1000	-0-	-209	-0-	1000	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2040	-0-	-750	-0-	2040	2			N	-0-					7
06	2700	X	1853	-0-	-847	-0-	1853	2			N	-0-					7
07	2790	X	1784	-0-	-1006	-0-	1784	2			N	-0-					7
08	2790	X	1468	-0-	-1322	-0-	1468	2			N	-0-					7
09	2220	X	1061	-0-	-1159	-0-	1061	2			N	-0-					7
10	2046	X	847	-0-	-1199	-0-	847	2			N	-0-					7

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
09	450	N	413	-0-	-37	-0-	413	2			Y	-0-					-0-
10	465	N	419	-0-	-46	-0-	419	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		143	-0-	143	271	143	2			Y	-0-					-0-
06	271	X	-0-	-0-	-271	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		177	-0-	177	177	177	2			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	177					Y	-0-					-0-
10	14B2 EXT		73	-0-	73	250	73	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

05	3255	X	3026	-0-	-229	-0-	3026	2			Y	-0-					-0-
06	3150	X	2425	-0-	-725	-0-	2425	2			Y	-0-					-0-
07	3255	X	2576	-0-	-679	-0-	2576	2			Y	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	2			Y	-0-					-0-
09	2820	X	2328	-0-	-492	-0-	2328	2			Y	-0-					-0-
10	2914	X	2617	-0-	-297	-0-	2617	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

05	713	N	507	-0-	-206	-0-	507	2			Y	-0-					-0-
06	660	N	522	-0-	-138	-0-	522	2			Y	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

05	2064	N	2064	-0-	-0-	-0-	2064	2			Y	-0-					-0-
06	2340	N	2103	-0-	-237	-0-	2103	2			Y	-0-					-0-
07	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
08	2077	N	2072	-0-	-5	-0-	2072	2			Y	-0-					-0-
09	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
*10	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

05	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	380						N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

05	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
06	1560	N	1430	-0-	-130	-0-	1430	2			Y	-0-					-0-
07	1705	N	1560	-0-	-145	-0-	1560	2			Y	-0-					-0-
08	1581	N	1503	-0-	-78	-0-	1503	2			Y	-0-					-0-
09	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					-0-
*10	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1874	-0-	-1040	-0-	1874	2			Y	-0-					1
06	2880	X	1754	-0-	-1126	-0-	1754	2			Y	-0-					1
07	2976	X	1721	-0-	-1255	-0-	1721	2			Y	-0-					1
08	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					1
09	1740	N	1659	-0-	-81	-0-	1659	2			Y	-0-					1
10	1736	N	1536	-0-	-200	-0-	1536	2			Y	-0-					1

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

05	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
06	1770	N	1547	-0-	-223	-0-	1547	2			Y	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
08	1829	N	1818	-0-	-11	-0-	1818	2			Y	-0-					-0-
09	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
10	1891	N	1809	-0-	-82	-0-	1809	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

05	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
10	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

05	589	N	357	-0-	-232	-0-	351	2	6	9	Y	5					21
06	977	N	977	-0-	-0-	-0-	976	2	1	9	Y	1					22
07	978	N	978	-0-	-0-	-0-	972	2	6	9	Y	5					27
08	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					27
09	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					27
*10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					27

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 07/08/2019

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3202	X	3202	-0-	-0-	-0-	3201	2	1	9	Y	1					7
06	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					7
07	3213	X	3213	-0-	-0-	-0-	3213	2			Y	-0-					7
08	3193	X	3061	-0-	-132	-0-	3061	2			Y	-0-					7
09	3090	X	3048	-0-	-42	-0-	3048	2			Y	-0-					7
10	3224	X	2789	-0-	-435	-0-	2789	2			Y	-0-					7

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2029	-0-	-110	-0-	2029	2			Y	-0-					1
06	2070	N	2002	-0-	-68	-0-	2002	2			Y	-0-					1
07	2108	N	2096	-0-	-12	-0-	2096	2			Y	-0-					1
08	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					1
09	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					1
*10	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-
06	3000	N	3207	-0-	207	207	3207	2			Y	-0-					-0-
07	2823	N	2616	-0-	-207	-0-	2616	2			Y	-0-					-0-
08	1271	N	933	-0-	-338	-0-	933	2			Y	-0-					-0-
09	2400	X	801	-0-	-1599	-0-	801	2			Y	-0-					-0-
10	2480	X	727	-0-	-1753	-0-	727	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	295	-0-	-139	-0-	295	2			Y	-0-					-0-
06	360	N	243	-0-	-117	-0-	243	2			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
08	310	N	255	-0-	-55	-0-	255	2			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1796	-0-	-33	-0-	1796	2			Y	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
07	1798	N	1712	-0-	-86	-0-	1712	2			Y	-0-					-0-
08	1798	N	1298	-0-	-500	-0-	1298	2			Y	-0-					-0-
09	1740	N	1261	-0-	-479	-0-	1261	2			Y	-0-					-0-
10	1705	N	1703	-0-	-2	-0-	1703	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2482	-0-	-91	-0-	2482	2			Y	-0-					-0-
06	2659	X	2659	-0-	-0-	-0-	2659	2			Y	-0-					-0-
07	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					-0-
08	2643	X	2643	-0-	-0-	-0-	2643	2			Y	-0-					-0-
09	2670	X	2396	-0-	-274	-0-	2396	2			Y	-0-					-0-
10	2790	X	2168	-0-	-622	-0-	2168	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1094	-0-	-177	-0-	1094	2			Y	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					-0-
07	1302	N	1288	-0-	-14	-0-	1288	2			Y	-0-					-0-
08	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
09	1230	N	1142	-0-	-88	-0-	1142	2			Y	-0-					-0-
10	1302	N	1128	-0-	-174	-0-	1128	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	56	-0-	-99	-0-	56	2			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

05	1395	N	1308	-0-	-87	-0-	1308	2			Y	-0-					-0-
06	1260	N	1041	-0-	-219	-0-	1041	2			Y	-0-					-0-
07	1085	N	928	-0-	-157	-0-	928	2			Y	-0-					-0-
08	1302	N	902	-0-	-400	-0-	902	2			Y	-0-					-0-
09	1050	N	902	-0-	-148	-0-	902	2			Y	-0-					-0-
10	930	N	429	-0-	-501	-0-	429	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

05	1240	N	1127	-0-	-113	-0-	1127	2			Y	-0-					6
06	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					6
07	1240	N	1149	-0-	-91	-0-	1149	2			Y	-0-					6
08	1085	N	1072	-0-	-13	-0-	1072	2			Y	-0-					6
09	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					6
10	1085	N	997	-0-	-88	-0-	997	2			Y	-0-					6

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

05	2139	N	1858	-0-	-281	-0-	1858	2			Y	-0-					1
06	2070	N	1541	-0-	-529	-0-	1541	2			Y	-0-					1
07	2139	N	1737	-0-	-402	-0-	1737	2			Y	-0-					1
08	2294	X	2086	-0-	-208	-0-	2086	2			Y	-0-					1
09	2220	X	1681	-0-	-539	-0-	1681	2			Y	-0-					1
*10	1906	X	1906	-0-	-0-	-0-	1906	2			Y	-0-					1

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

05	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					1
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					1
07	961	N	903	-0-	-58	-0-	903	2			Y	-0-					1
08	1116	N	1001	-0-	-115	-0-	1001	2			Y	-0-					1
09	1050	N	703	-0-	-347	-0-	703	2			Y	-0-					1
*10	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

05	2981	X	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
06	3211	X	3211	-0-	-0-	-0-	3211	2			Y	-0-					-0-
07	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-
08	2976	X	2721	-0-	-255	-0-	2721	2			Y	-0-					-0-
09	3180	X	2788	-0-	-392	-0-	2788	2			Y	-0-					-0-
10	3286	X	2489	-0-	-797	-0-	2489	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

05	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
10	1302	N	630	-0-	-672	-0-	630	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2747	N	2747	-0-	-0-	-0-	2747	2			Y	-0-					1
06	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					1
07	2635	N	2464	-0-	-171	-0-	2464	2			Y	-0-					1
08	2976	X	1866	-0-	-1110	-0-	1866	2			Y	-0-					1
09	2880	X	1779	-0-	-1101	-0-	1779	2			Y	-0-					1
10	2759	X	2572	-0-	-187	-0-	2572	2			Y	-0-					1

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					-0-
08	1240	N	1189	-0-	-51	-0-	1189	2			Y	-0-					-0-
09	1260	N	1069	-0-	-191	-0-	1069	2			Y	-0-					-0-
*10	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	862	-0-	-99	-0-	862	2			Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
07	1209	N	793	-0-	-416	-0-	793	2			Y	-0-					-0-
08	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
09	2755	N	2755	-0-	-0-	-0-	2755	2			Y	-0-					-0-
*10	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
06	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
07	1519	N	1429	-0-	-90	-0-	1429	2			Y	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
09	1680	N	1512	-0-	-168	-0-	1512	2			Y	-0-					-0-
*10	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
06	1655	X	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
07	1612	X	1544	-0-	-68	-0-	1522	2	22	9	Y	20					20
08	1920	N	1920	-0-	-0-	-0-	1843	2	77	9	Y	70					90
09	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					90
*10	1462	N	1462	-0-	-0-	-0-	1456	2	6	9	Y	5					95

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2056	-0-	-1323	-0-	2056	2			Y	-0-					-0-
06	3150	X	2210	-0-	-940	-0-	2210	2			Y	-0-					-0-
07	3193	X	1819	-0-	-1374	-0-	1819	2			Y	-0-					-0-
08	2976	X	2368	-0-	-608	-0-	2368	2			Y	-0-					-0-
09	2880	X	2666	-0-	-214	-0-	2666	2			Y	-0-					-0-
*10	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1233	-0-	-782	-0-	1233	2			Y	-0-					-0-
06	1500	N	1056	-0-	-444	-0-	1056	2			Y	-0-					-0-
07	1705	N	957	-0-	-748	-0-	957	2			Y	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
09	1050	N	1010	-0-	-40	-0-	1010	2			Y	-0-					-0-
*10	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3247	-0-	147	147	3230	2	17	9	Y	15					80
06	3000	N	3273	-0-	273	420	3272	2	1	9	Y	1					81
07	3100	N	2840	-0-	-260	160	2823	2	17	9	Y	15					96
08	3224	X	2507	-0-	-717	-0-	2506	2	1	9	Y	1					97
09	3120	X	1940	-0-	-1180	-0-	1940	2			Y	-0-					97
10	3224	X	2304	-0-	-920	-0-	2304	2			Y	-0-					97

RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 08/07/2019

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

05	1643	X	1483	-0-	-160	-0-	1482	2	1	9	Y	1					6
06	2220	X	983	-0-	-1237	-0-	983	2			Y	-0-					6
07	2294	X	939	-0-	-1355	-0-	939	2			Y	-0-					6
08	1488	N	907	-0-	-581	-0-	907	2			Y	-0-					6
09	990	N	886	-0-	-104	-0-	886	2			Y	-0-					6
10	930	N	776	-0-	-154	-0-	776	2			Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

05	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	2			Y	-0-					-0-
07	2046	N	1911	-0-	-135	-0-	1911	2			Y	-0-					-0-
08	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
*10	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

05	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
09	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
*10	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

05	899	N	832	-0-	-67	-0-	832	2			Y	-0-					7
06	900	N	763	-0-	-137	-0-	763	2			Y	-0-					7
07	930	N	825	-0-	-105	-0-	825	2			Y	-0-					7
08	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					7
09	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					7
*10	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					7

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-
06	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
07	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
08	2170	N	2094	-0-	-76	-0-	2094	2			Y	-0-					-0-
09	2100	N	2034	-0-	-66	-0-	2034	2			Y	-0-					-0-
10	2170	N	2101	-0-	-69	-0-	2101	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	2			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1385	-0-	-568	-0-	1385	2			Y	-0-					-0-
06	1800	N	1428	-0-	-372	-0-	1428	2			Y	-0-					-0-
07	1767	N	1478	-0-	-289	-0-	1478	2			Y	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					-0-
*10	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
06	1890	N	1783	-0-	-107	-0-	1783	2			Y	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
08	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
09	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
*10	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					7
06	2220	N	2143	-0-	-77	-0-	2143	2			Y	-0-					7
07	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					7
08	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					7
09	2200	N	2200	-0-	-0-	-0-	2200	2			Y	-0-					7
10	2294	N	2176	-0-	-118	-0-	2176	2			Y	-0-					7

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
09	1380	N	1248	-0-	-132	-0-	1248	2			Y	-0-					-0-
10	1333	N	857	-0-	-476	-0-	857	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					1
06	630	N	617	-0-	-13	-0-	617	2			Y	-0-					1
07	651	N	638	-0-	-13	-0-	638	2			Y	-0-					1
08	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					1
09	600	N	560	-0-	-40	-0-	560	2			Y	-0-					1
10	620	N	501	-0-	-119	-0-	501	2			Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1528	-0-	-239	-0-	1528	2			Y	-0-					-0-
06	1680	N	1587	-0-	-93	-0-	1587	2			Y	-0-					-0-
07	1674	N	1628	-0-	-46	-0-	1628	2			Y	-0-					-0-
08	1519	N	1243	-0-	-276	-0-	1243	2			Y	-0-					-0-
09	1590	N	1309	-0-	-281	-0-	1309	2			Y	-0-					-0-
10	1643	N	1579	-0-	-64	-0-	1579	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1029	-0-	-211	-0-	1029	2			Y	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
07	1271	N	1124	-0-	-147	-0-	1124	2			Y	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
*10	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
08	837	N	732	-0-	-105	-0-	732	2			Y	-0-					-0-
09	810	N	669	-0-	-141	-0-	669	2			Y	-0-					-0-
10	806	N	714	-0-	-92	-0-	714	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	990	N	932	-0-	-58	-0-	932	2			Y	-0-					-0-
07	992	N	971	-0-	-21	-0-	971	2			Y	-0-					-0-
08	992	N	958	-0-	-34	-0-	958	2			Y	-0-					-0-
09	930	N	876	-0-	-54	-0-	876	2			Y	-0-					-0-
10	961	N	879	-0-	-82	-0-	879	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1488	-0-	-124	-0-	1488	2			N	-0-					-0-
06	1470	N	1316	-0-	-154	-0-	1316	2			N	-0-					-0-
07	1550	N	1432	-0-	-118	-0-	1432	2			N	-0-					-0-
08	1488	N	1208	-0-	-280	-0-	1208	2			N	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
*10	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
08	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
09	330	N	259	-0-	-71	-0-	259	2			Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
06	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					-0-
07	2108	N	2029	-0-	-79	-0-	2029	2			Y	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
09	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
*10	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					4
06	1744	N	1744	-0-	-0-	-0-	1744	2			Y	-0-					4
07	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					4
08	2137	N	2137	-0-	-0-	-0-	2137	2			Y	-0-					4
09	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					4
*10	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					4

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1330	-0-	-344	-0-	1330	2			Y	-0-					1
06	1260	N	1144	-0-	-116	-0-	1144	2			Y	-0-					1
07	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					1
08	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					1
09	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					1
*10	2130	N	2130	-0-	-0-	-0-	2130	2			Y	-0-					1

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1193	-0-	-109	-0-	1193	2			Y	-0-					1
06	1260	N	1123	-0-	-137	-0-	1123	2			Y	-0-					1
07	1240	N	1007	-0-	-233	-0-	1007	2			Y	-0-					1
08	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					1
09	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					1
*10	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					1

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2000	N	2000	-0-	-0-	-0-	2000	2			Y	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-
07	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
08	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
09	2280	N	1549	-0-	-731	-0-	1549	2			Y	-0-					-0-
10	1922	N	1193	-0-	-729	-0-	1193	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
07	558	N	450	-0-	-108	-0-	450	2			Y	-0-					-0-
08	868	N	780	-0-	-88	-0-	780	2			Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	2			Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1396	-0-	-123	-0-	1396	2			Y	-0-					-0-
06	1470	N	1388	-0-	-82	-0-	1388	2			Y	-0-					-0-
07	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
09	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
*10	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		166	-0-	166	298	166	2			Y	-0-					-0-
06	298	X	-0-	-0-	-298	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

05	124	X	72	-0-	-52	-0-	71	2	1	9	Y	1					6
06	120	X	62	-0-	-58	-0-	62	2			Y	-0-					6
07	98	X	98	-0-	-0-	-0-	98	2			Y	-0-					6
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					6
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					6
10	93	N	54	-0-	-39	-0-	54	2			Y	-0-					6

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

05	1674	N	1379	-0-	-295	-0-	1379	2			Y	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
09	1350	N	897	-0-	-453	-0-	897	2			Y	-0-					-0-
10	1457	N	621	-0-	-836	-0-	621	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

05	899	N	875	-0-	-24	-0-	875	2			Y	-0-					2
06	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					2
07	899	N	768	-0-	-131	-0-	768	2			Y	-0-					2
08	868	N	773	-0-	-95	-0-	773	2			Y	-0-					2
09	870	N	729	-0-	-141	-0-	729	2			Y	-0-					2
10	775	N	748	-0-	-27	-0-	748	2			Y	-0-					2

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

05	2294	X	2152	-0-	-142	-0-	2152	2			Y	-0-					1
06	2664	N	2664	-0-	-0-	-0-	2664	2			Y	-0-					1
07	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					1
08	3286	X	2245	-0-	-1041	-0-	2245	2			Y	-0-					1
09	3180	X	1903	-0-	-1277	-0-	1903	2			Y	-0-					1
10	2759	X	1847	-0-	-912	-0-	1847	2			Y	-0-					1

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

05	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
08	1023	N	685	-0-	-338	-0-	685	2			Y	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

05	1519	N	1495	-0-	-24	-0-	1495	2			Y	-0-					1
06	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					1
07	1395	N	1333	-0-	-62	-0-	1333	2			Y	-0-					1
08	1832	N	1832	-0-	-0-	-0-	1832	2			Y	-0-					1
09	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					1
*10	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1340	-0-	-241	-0-	1340	2			Y	-0-					2
06	1530	N	1013	-0-	-517	-0-	1013	2			Y	-0-					2
07	1581	N	986	-0-	-595	-0-	986	2			Y	-0-					2
08	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					2
09	1605	N	1605	-0-	-0-	-0-	1605	2			Y	-0-					2
10	868	N	866	-0-	-2	-0-	866	2			Y	-0-					2

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	16	2	1	9	Y	1					6
06	30	N	14	-0-	-16	-0-	14	2			Y	-0-					6
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					6
09	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
10	31	N	15	-0-	-16	-0-	15	2			Y	-0-					6

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1119	-0-	-710	-0-	31	1	1088	2	Y	-0-					14
06	2370	N	2266	-0-	-104	-0-	66	1	2200	2	Y	-0-	8	1			6
07	3100	N	3546	-0-	446	446	209	1	3337	2	Y	-0-					6
08	3100	N	2993	-0-	-107	339	79	1	2914	2	Y	-0-					6
09	2280	N	136	-0-	-2144	-0-	4	1	132	2	Y	-0-					6
10	2666	X	856	-0-	-1810	-0-	23	1	833	2	Y	-0-					6

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1640	-0-	-933	-0-	45	1	1595	2	Y	-0-					20
06	4091	X	4091	-0-	-0-	-0-	119	1	3972	2	Y	-0-	12	1			8
07	3689	X	2083	-0-	-1606	-0-	123	1	1960	2	Y	-0-					8
08	3823	X	3823	-0-	-0-	-0-	101	1	3722	2	Y	-0-					8
09	4080	X	2095	-0-	-1985	-0-	57	1	2038	2	Y	-0-					8
*10	4489	X	4489	-0-	-0-	-0-	121	1	4366	2	Y	2					10
							2	9									

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	-0-	-0-	-217	-0-					Y	-0-					1
06	210	X	-0-	-0-	-210	-0-					Y	-0-	1	1			-0-
07	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	2438	-0-	-2181	-0-	68	1	2370	2	Y	-0-					53
06	4470	X	2696	-0-	-1774	-0-	78	1	2618	2	Y	-0-	13	1			40
07	4619	X	1576	-0-	-3043	-0-	93	1	1483	2	Y	-0-					40
08	4619	X	3191	-0-	-1428	-0-	84	1	3107	2	Y	-0-					40
09	2700	X	2524	-0-	-176	-0-	69	1	2455	2	Y	-0-					40
*10	6834	X	6834	-0-	-0-	-0-	184	1	6647	2	Y	3					43
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3817	X	3817	-0-	-0-	-0-	106	1	3711	2	Y	-0-					25
06	3305	X	3305	-0-	-0-	-0-	96	1	3209	2	Y	-0-	15	1			10
07	3368	X	3368	-0-	-0-	-0-	199	1	3169	2	Y	-0-					10
08	4037	X	4037	-0-	-0-	-0-	107	1	3930	2	Y	-0-					10
*09	4206	X	4206	-0-	-0-	-0-	115	1	4090	2	Y	1					11
							1	9									
*10	4691	X	4691	-0-	-0-	-0-	126	1	4563	2	Y	2					13
							2	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	30	1	1063	2	Y	-0-					5
06	918	N	918	-0-	-0-	-0-	27	1	891	2	Y	-0-	3	1			2
07	1451	N	1451	-0-	-0-	-0-	86	1	1365	2	Y	-0-					2
08	1245	N	1245	-0-	-0-	-0-	33	1	1212	2	Y	-0-					2
*09	1085	N	1085	-0-	-0-	-0-	30	1	1055	2	Y	-0-					2
10	1147	N	988	-0-	-159	-0-	27	1	961	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2614	-0-	-796	-0-	72	1	2542	2	Y	-0-					13
06	3300	X	2307	-0-	-993	-0-	67	1	2240	2	Y	-0-	8	1			5
07	3410	X	2548	-0-	-862	-0-	150	1	2398	2	Y	-0-					5
08	3410	X	2423	-0-	-987	-0-	64	1	2359	2	Y	-0-					5
09	2520	X	2455	-0-	-65	-0-	67	1	2388	2	Y	-0-					5
*10	2817	X	2817	-0-	-0-	-0-	76	1	2740	2	Y	1					6
							1	9									

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	24	1	835	2	Y	2					9
							2	9									
06	1140	N	812	-0-	-328	-0-	24	1	786	2	Y	2	4	1			7
							2	9									
07	1534	N	1534	-0-	-0-	-0-	90	1	1442	2	Y	2					9
							2	9									
08	1332	N	1332	-0-	-0-	-0-	35	1	1296	2	Y	1					10
							1	9									
*09	1062	N	1062	-0-	-0-	-0-	29	1	1032	2	Y	1	5	1			6
							1	9									
10	1519	N	944	-0-	-575	-0-	25	1	916	2	Y	3					9
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1280	-0-	-1045	-0-	35	1	1243	2	Y	2					22
							2	9									
06	2580	X	1031	-0-	-1549	-0-	30	1	999	2	Y	2	9	1			15
							2	9									
07	2666	X	849	-0-	-1817	-0-	50	1	798	2	Y	1					16
							1	9									
08	2666	X	859	-0-	-1807	-0-	23	1	835	2	Y	1					17
							1	9									
09	1950	X	920	-0-	-1030	-0-	25	1	894	2	Y	1	9	1			9
							1	9									
10	1271	X	1209	-0-	-62	-0-	32	1	1174	2	Y	3					12
							3	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1244	-0-	-368	-0-	34	1	1208	2	Y	2					13
							2	9									
06	1541	N	1541	-0-	-0-	-0-	45	1	1492	2	Y	4	6	1			11
							4	9									
07	1512	N	1512	-0-	-0-	-0-	89	1	1421	2	Y	2					13
							2	9									
08	1560	N	1560	-0-	-0-	-0-	41	1	1518	2	Y	1					14
							1	9									
09	1530	N	1216	-0-	-314	-0-	33	1	1181	2	Y	2	7	1			9
							2	9									
*10	2010	N	2010	-0-	-0-	-0-	54	1	1949	2	Y	6					15
							7	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	4091	-0-	-2109	-0-	113	1	3970	2	Y	7					48
							8	9									
06	6000	X	3423	-0-	-2577	-0-	99	1	3315	2	Y	8	21	1			35
							9	9									
07	6200	X	3293	-0-	-2907	-0-	194	1	3093	2	Y	5					40
							6	9									
08	5611	X	3704	-0-	-1907	-0-	98	1	3603	2	Y	3					43
							3	9									
09	5280	X	3657	-0-	-1623	-0-	100	1	3551	2	Y	5	22	1			26
							6	9									
*10	4163	X	4163	-0-	-0-	-0-	112	1	4039	2	Y	11					37
							12	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	358	-0-	-2618	-0-	10	1	348	2	Y	-0-					4
06	3960	X	375	-0-	-3585	-0-	11	1	364	2	Y	-0-	2	1			2
07	4092	X	506	-0-	-3586	-0-	30	1	476	2	Y	-0-					2
08	4092	X	416	-0-	-3676	-0-	11	1	405	2	Y	-0-					2
09	3840	X	1349	-0-	-2491	-0-	37	1	1312	2	Y	-0-					2
*10	714	X	714	-0-	-0-	-0-	19	1	695	2	Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3123	-0-	23	23	87	1	3036	2	Y	-0-					12
06	2256	N	2233	-0-	-23	-0-	65	1	2168	2	Y	-0-	7	1			5
07	2294	N	2176	-0-	-118	-0-	128	1	2048	2	Y	-0-					5
08	2790	X	1860	-0-	-930	-0-	49	1	1811	2	Y	-0-					5
*09	2850	X	2850	-0-	-0-	-0-	78	1	2771	2	Y	1					6
							1	9									
10	2790	X	1258	-0-	-1532	-0-	34	1	1223	2	Y	1					7
							1	9									

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	773	-0-	-1087	-0-	21	1	752	2	Y	-0-					15
06	1800	X	1071	-0-	-729	-0-	31	1	1040	2	Y	-0-	9	1			6
07	1860	X	1355	-0-	-505	-0-	80	1	1275	2	Y	-0-					6
08	1860	X	1555	-0-	-305	-0-	41	1	1514	2	Y	-0-					6
*09	1484	N	1484	-0-	-0-	-0-	41	1	1443	2	Y	-0-					6
*10	2037	N	2037	-0-	-0-	-0-	55	1	1981	2	Y	1					7
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6106	X	6106	-0-	-0-	-0-	169	1	5925	2	Y	11					36
							12	9									
06	4830	X	2388	-0-	-2442	-0-	69	1	2312	2	Y	6	15	1			27
							7	9									
07	6556	X	6556	-0-	-0-	-0-	386	1	6159	2	Y	10					37
							11	9									
08	6107	X	4578	-0-	-1529	-0-	121	1	4454	2	Y	3					40
							3	9									
09	5910	X	1482	-0-	-4428	-0-	41	1	1439	2	Y	2	21	1			21
							2	9									
10	6541	X	3308	-0-	-3233	-0-	89	1	3209	2	Y	9					30
							10	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		78	-0-	78	78	2	1	76	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	78					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	78					Y	-0-					-0-
*09	78	X	-0-	-0-	-78	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4304	-0-	-129	-0-	119	1	4176	2	Y	8					43
							9	9									
06	4560	X	3220	-0-	-1340	-0-	93	1	3119	2	Y	7	18	1			32
							8	9									
07	4712	X	4252	-0-	-460	-0-	250	1	3995	2	Y	6					38
							7	9									
08	4681	X	4206	-0-	-475	-0-	111	1	4092	2	Y	3					41
							3	9									
09	4170	X	4095	-0-	-75	-0-	112	1	3977	2	Y	5	21	1			25
							6	9									
10	4309	X	4074	-0-	-235	-0-	109	1	3952	2	Y	12					37
							13	9									

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

05	7	N	-0-	-0-	-7	-0-					Y	-0-					3
06	60	N	-0-	-0-	-60	-0-					Y	-0-	1	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

05	3069	X	2111	-0-	-958	-0-	58	1	2053	2	Y	-0-					8
06	3794	X	3794	-0-	-0-	-0-	110	1	3684	2	Y	-0-	5	1			3
07	4703	X	4703	-0-	-0-	-0-	277	1	4426	2	Y	-0-					3
08	3813	X	3421	-0-	-392	-0-	90	1	3331	2	Y	-0-					3
09	3780	X	2296	-0-	-1484	-0-	63	1	2233	2	Y	-0-					3
10	4712	X	2116	-0-	-2596	-0-	57	1	2058	2	Y	1					4
							1	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

05	1114	N	1114	-0-	-0-	-0-	31	1	1081	2	Y	2					16
							2	9									
06	1320	N	834	-0-	-486	-0-	24	1	808	2	Y	2	7	1			11
							2	9									
07	858	N	858	-0-	-0-	-0-	51	1	806	2	Y	1					12
							1	9									
08	1116	N	205	-0-	-911	-0-	5	1	200	2	Y	-0-					12
09	840	N	222	-0-	-618	-0-	6	1	216	2	Y	-0-	6	1			6
10	868	N	432	-0-	-436	-0-	12	1	419	2	Y	1					7
							1	9									

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

05	1395	N	1037	-0-	-358	-0-	29	1	1006	2	Y	2					13
							2	9									
06	1980	N	944	-0-	-1036	-0-	27	1	915	2	Y	2	6	1			9
							2	9									
07	1094	N	1094	-0-	-0-	-0-	64	1	1028	2	Y	2					11
							2	9									
08	1023	N	780	-0-	-243	-0-	21	1	758	2	Y	1					12
							1	9									
*09	1110	N	1110	-0-	-0-	-0-	30	1	1079	2	Y	1	6	1			7
							1	9									
*10	1842	N	1842	-0-	-0-	-0-	49	1	1787	2	Y	5					12
							6	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2767	-0-	-23	-0-	76	1	2685	2	Y	5					23
							6	9									
06	3000	N	3076	-0-	76	76	89	1	2979	2	Y	7	10	1			20
							8	9									
07	2209	N	2133	-0-	-76	-0-	126	1	2004	2	Y	3					23
							3	9									
08	2759	N	2507	-0-	-252	-0-	66	1	2439	2	Y	2					25
							2	9									
09	2700	X	2063	-0-	-637	-0-	56	1	2004	2	Y	3	13	1			15
							3	9									
10	3193	X	1926	-0-	-1267	-0-	52	1	1868	2	Y	5					20
							6	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	1	7	1			6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	496	N	174	-0-	-322	-0-	5	1	169	2	Y	-0-					18
06	484	N	484	-0-	-0-	-0-	14	1	470	2	Y	-0-	10	1			8
07	680	N	680	-0-	-0-	-0-	40	1	640	2	Y	-0-					8
08	368	N	368	-0-	-0-	-0-	10	1	358	2	Y	-0-					8
09	480	N	436	-0-	-44	-0-	12	1	424	2	Y	-0-					8
10	682	N	341	-0-	-341	-0-	9	1	332	2	Y	-0-					8

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	1616	X	1616	-0-	-0-	-0-	45	1	1571	2	Y	-0-					1
06	1110	X	1079	-0-	-31	-0-	31	1	1048	2	Y	-0-	1	1			-0-
07	1223	X	1223	-0-	-0-	-0-	72	1	1151	2	Y	-0-					-0-
08	1612	X	1020	-0-	-592	-0-	27	1	993	2	Y	-0-					-0-
*09	2094	X	2094	-0-	-0-	-0-	57	1	2037	2	Y	-0-					-0-
10	1612	X	496	-0-	-1116	-0-	13	1	483	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	122	-0-	-653	-0-	3	1	119	2	Y	-0-					11
06	2007	N	2007	-0-	-0-	-0-	58	1	1943	2	Y	5	5	1			11
							6	9									
07	1837	N	1837	-0-	-0-	-0-	108	1	1726	2	Y	3					14
							3	9									
08	1472	N	1472	-0-	-0-	-0-	39	1	1432	2	Y	1					15
							1	9									
09	1530	N	1512	-0-	-18	-0-	41	1	1469	2	Y	2	8	1			9
							2	9									
*10	1985	N	1985	-0-	-0-	-0-	53	1	1926	2	Y	5					14
							6	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2649	X	2649	-0-	-0-	-0-	73	1	2576	2	Y	-0-					22
06	3258	X	3258	-0-	-0-	-0-	95	1	3163	2	Y	-0-	13	1			9
07	2565	X	2565	-0-	-0-	-0-	151	1	2414	2	Y	-0-					9
08	2635	X	1616	-0-	-1019	-0-	43	1	1573	2	Y	-0-					9
09	3270	X	2724	-0-	-546	-0-	75	1	2648	2	Y	1					10
							1	9									
10	3379	X	1809	-0-	-1570	-0-	49	1	1759	2	Y	1					11
							1	9									

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4765	X	4765	-0-	-0-	-0-	132	1	4633	2	Y	-0-					15
06	4858	X	4858	-0-	-0-	-0-	141	1	4717	2	Y	-0-	9	1			6
07	5136	X	5136	-0-	-0-	-0-	303	1	4833	2	Y	-0-					6
08	4774	X	3113	-0-	-1661	-0-	82	1	3031	2	Y	-0-					6
09	4860	X	4025	-0-	-835	-0-	110	1	3912	2	Y	3					9
							3	9									
*10	5448	X	5448	-0-	-0-	-0-	147	1	5295	2	Y	5					14
							6	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		46	-0-	46	46	1	1	45	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	46					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	46					Y	-0-					-0-
*09	46	X	-0-	-0-	-46	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	258	-0-	-734	-0-	7	1	251	2	Y	-0-					13
06	514	N	514	-0-	-0-	-0-	15	1	499	2	Y	-0-	8	1			5
07	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-					5
08	482	N	482	-0-	-0-	-0-	13	1	469	2	Y	-0-					5
*09	567	N	567	-0-	-0-	-0-	16	1	551	2	Y	-0-					5
10	713	N	472	-0-	-241	-0-	13	1	459	2	Y	-0-					5

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		439	-0-	439	439	13	1	425	2	Y	1					1
							1	9									
07	T. A.		-0-	-0-	-0-	439					Y	-0-					1
08	T. A.		-0-	-0-	-0-	439					Y	-0-					1
*09	976	X	537	-0-	-439	-0-	15	1	521	2	Y	1	1	1			1
							1	9									
10	465	X	-0-	-0-	-465	-0-					Y	-0-					1

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	114	-0-	-1126	-0-	114	2			N	-0-					254
06	840	N	27	-0-	-813	-0-	27	2			N	-0-					254
07	248	N	137	-0-	-111	-0-	137	2			N	-0-					254
08	124	N	56	-0-	-68	-0-	56	2			N	-0-					254
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					254
10	124	N	29	-0-	-95	-0-	29	2			N	-0-					254

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1928	N	1928	-0-	-0-	-0-	53	1	1872	2	Y	3					15
							3	9									
06	3000	N	3120	-0-	120	120	90	1	3022	2	Y	7	6	1			16
							8	9									
07	2219	N	2099	-0-	-120	-0-	124	1	1972	2	Y	3					19
							3	9									
08	1488	N	1087	-0-	-401	-0-	29	1	1057	2	Y	1					20
							1	9									
09	1440	X	1359	-0-	-81	-0-	37	1	1320	2	Y	2	10	1			12
							2	9									
10	3224	X	1131	-0-	-2093	-0-	30	1	1098	2	Y	3					15
							3	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					17
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					17
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					17
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					17
*09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					17
10	372	N	244	-0-	-128	-0-	244	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	36	1	1270	2	Y	2					10
							2	9									
06	1187	N	1187	-0-	-0-	-0-	34	1	1150	2	Y	3	4	1			9
							3	9									
07	1359	N	1359	-0-	-0-	-0-	80	1	1277	2	Y	2					11
							2	9									
08	1302	N	1098	-0-	-204	-0-	29	1	1068	2	Y	1					12
							1	9									
09	1200	N	963	-0-	-237	-0-	26	1	936	2	Y	1	6	1			7
							1	9									
10	1364	N	1292	-0-	-72	-0-	35	1	1253	2	Y	4					11
							4	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	1707	-0-	-1889	-0-	47	1	1657	2	Y	3					24
							3	9									
06	3480	X	2100	-0-	-1380	-0-	61	1	2033	2	Y	5	10	1			19
							6	9									
07	3596	X	1640	-0-	-1956	-0-	97	1	1541	2	Y	2					21
							2	9									
08	3596	X	2652	-0-	-944	-0-	70	1	2580	2	Y	2					23
							2	9									
09	3480	X	2118	-0-	-1362	-0-	58	1	2057	2	Y	3	12	1			14
							3	9									
10	2170	X	1509	-0-	-661	-0-	41	1	1464	2	Y	4					18
							4	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	46	1	1620	2	Y	-0-					7
06	2635	N	2635	-0-	-0-	-0-	76	1	2559	2	Y	-0-	4	1			3
07	3100	N	3203	-0-	103	103	189	1	3014	2	Y	-0-					3
08	3100	N	4014	-0-	914	1017	106	1	3908	2	Y	-0-					3
*09	3000	N	2058	-0-	-942	75	56	1	2002	2	Y	-0-					3
10	2604	X	1912	-0-	-692	-0-	51	1	1860	2	Y	1					4
							1	9									

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	709	-0-	-2267	-0-	20	1	689	2	Y	-0-					16
06	2880	X	1230	-0-	-1650	-0-	36	1	1194	2	Y	-0-	9	1			7
07	2914	X	880	-0-	-2034	-0-	52	1	828	2	Y	-0-					7
08	2890	X	2890	-0-	-0-	-0-	76	1	2814	2	Y	-0-					7
*09	1354	X	1354	-0-	-0-	-0-	37	1	1317	2	Y	-0-					7
*10	1436	X	1436	-0-	-0-	-0-	39	1	1396	2	Y	1					8
							1	9									

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	1555	-0-	-2072	-0-	43	1	1512	2	Y	-0-					22
06	2520	X	2126	-0-	-394	-0-	62	1	2064	2	Y	-0-	13	1			9
07	2604	X	1997	-0-	-607	-0-	118	1	1879	2	Y	-0-					9
08	2604	X	1912	-0-	-692	-0-	50	1	1862	2	Y	-0-					9
*09	2705	X	2705	-0-	-0-	-0-	74	1	2630	2	Y	1					10
							1	9									
*10	2548	X	2548	-0-	-0-	-0-	69	1	2478	2	Y	1					11
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	4722	-0-	-1385	-0-	131	1	4582	2	Y	8					46
							9	9									
06	5910	X	4856	-0-	-1054	-0-	141	1	4703	2	Y	11	20	1			37
							12	9									
07	6107	X	3280	-0-	-2827	-0-	193	1	3081	2	Y	5					42
							6	9									
08	5514	X	5514	-0-	-0-	-0-	145	1	5366	2	Y	3					45
							3	9									
*09	5009	X	5009	-0-	-0-	-0-	137	1	4866	2	Y	5	23	1			27
							6	9									
10	5022	X	2240	-0-	-2782	-0-	60	1	2173	2	Y	6					33
							7	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

05	3348	X	2251	-0-	-1097	-0-	2251	2			Y	-0-					-0-
06	3060	X	2845	-0-	-215	-0-	2845	2			Y	-0-					-0-
07	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
08	2972	X	2972	-0-	-0-	-0-	2972	2			Y	-0-					-0-
09	2850	X	2454	-0-	-396	-0-	2454	2			Y	-0-					-0-
10	3007	X	2762	-0-	-245	-0-	2762	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

05	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

05	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
06	420	N	80	-0-	-340	-0-	80	2			N	-0-					-0-
07	713	N	170	-0-	-543	-0-	170	2			N	-0-					-0-
08	1147	N	164	-0-	-983	-0-	164	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1214	-0-	-119	-0-	1214	2			Y	-0-					-0-
06	1230	N	1154	-0-	-76	-0-	1154	2			Y	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	1196	2			Y	-0-					-0-
08	1209	N	1038	-0-	-171	-0-	1038	2			Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
*10	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

05	2852	X	1448	-0-	-1404	-0-	1448	2			N	-0-					173
06	3000	N	10281	-0-	7281	7281	10281	2			N	-0-					173
07	3100	N	11241	-0-	8141	15422	11241	2			N	-0-					173
08	3100	N	10340	-0-	7240	22662	10340	2			N	-0-	173	1			-0-
09	30068	X	7406	-0-	-22662	-0-	7406	2			N	-0-					-0-
*10	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

05	2480	N	2120	-0-	-360	-0-	2120	2			Y	-0-					-0-
06	2160	N	1647	-0-	-513	-0-	1647	2			Y	-0-					-0-
07	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
08	2108	N	1661	-0-	-447	-0-	1661	2			Y	-0-					-0-
09	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
*10	2175	N	2175	-0-	-0-	-0-	2175	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
08	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
09	270	N	213	-0-	-57	-0-	213	2			N	-0-					-0-
10	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

05	3720	X	1896	-0-	-1824	-0-	1896	2			N	-0-					-0-
06	3240	X	1604	-0-	-1636	-0-	1604	2			N	-0-					-0-
07	3038	X	1474	-0-	-1564	-0-	1474	2			N	-0-					-0-
08	1891	X	1493	-0-	-398	-0-	1493	2			N	-0-					-0-
09	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*10	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
06	480	N	459	-0-	-21	-0-	459	2			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

05	2413	N	2413	-0-	-0-	-0-	2413	2			Y	-0-					-0-
06	1950	N	1920	-0-	-30	-0-	1920	2			Y	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
08	2577	N	2577	-0-	-0-	-0-	2577	2			Y	-0-					-0-
09	2794	N	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
*10	2718	N	2718	-0-	-0-	-0-	2718	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					60
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					60
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					60
08	124	N	84	-0-	-40	-0-	84	2			N	-0-	60	1			-0-
09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

05	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
08	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
*10	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
06	630	N	516	-0-	-114	-0-	516	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	651	N	597	-0-	-54	-0-	597	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					71
06	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					71
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					71
08	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					71
09	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-	71	1			-0-
*10	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
*10	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6914	X	6914	-0-	-0-	-0-	6914	2			N	-0-					-0-
06	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					-0-
07	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
08	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
09	4917	X	4917	-0-	-0-	-0-	4917	2			N	-0-					-0-
*10	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
08	930	N	771	-0-	-159	-0-	771	2			N	-0-					-0-
09	810	N	12	-0-	-798	-0-	12	2			N	-0-					-0-
10	961	N	420	-0-	-541	-0-	420	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	690	N	628	-0-	-62	-0-	628	2			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
08	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

05	1798	N	1569	-0-	-229	-0-	1569	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1674	N	1623	-0-	-51	-0-	1623	2			N	-0-					-0-
08	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
09	3000	N	3399	-0-	399	399	3399	2			N	-0-					-0-
10	1612	N	521	-0-	-1091	-0-	521	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

05	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

05	1860	N	1822	-0-	-38	-0-	1822	2			N	-0-					-0-
06	1800	N	1782	-0-	-18	-0-	1782	2			N	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
08	1829	N	1655	-0-	-174	-0-	1655	2			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
10	1829	N	1743	-0-	-86	-0-	1743	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
08	186	N	108	-0-	-78	-0-	108	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

05	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					-0-
06	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
07	4619	X	4481	-0-	-138	-0-	4481	2			N	-0-					-0-
08	4619	X	3965	-0-	-654	-0-	3965	2			N	-0-					-0-
09	4470	X	3742	-0-	-728	-0-	3742	2			N	-0-					-0-
10	4619	X	2040	-0-	-2579	-0-	2040	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

05	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
06	780	N	695	-0-	-85	-0-	695	2			N	-0-					-0-
07	837	N	654	-0-	-183	-0-	654	2			N	-0-					-0-
08	744	N	653	-0-	-91	-0-	653	2			N	-0-					-0-
09	690	N	657	-0-	-33	-0-	657	2			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	484	-0-	-74	-0-	484	2		N	-0-			-0-
06	479	N	479	-0-	-0-	-0-	479	2		N	-0-			-0-
07	496	N	496	-0-	-0-	-0-	496	2		N	-0-			-0-
08	518	N	518	-0-	-0-	-0-	518	2		N	-0-			-0-
09	496	N	496	-0-	-0-	-0-	496	2		N	-0-			-0-
10	496	N	490	-0-	-6	-0-	490	2		N	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

05	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

05	589	N	575	-0-	-14	-0-	575	2		N	-0-			-0-
06	570	N	537	-0-	-33	-0-	537	2		N	-0-			-0-
07	589	N	507	-0-	-82	-0-	507	2		N	-0-			-0-
08	589	N	508	-0-	-81	-0-	508	2		N	-0-			-0-
09	573	N	573	-0-	-0-	-0-	573	2		N	-0-			-0-
*10	514	N	514	-0-	-0-	-0-	514	2		N	-0-			-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

05	1758	N	1758	-0-	-0-	-0-	1758	2		Y	-0-			3
06	1681	N	1681	-0-	-0-	-0-	1681	2		Y	-0-			3
07	1687	N	1687	-0-	-0-	-0-	1687	2		Y	-0-			3
08	1581	N	1575	-0-	-6	-0-	1575	2		Y	-0-			3
09	1530	N	1524	-0-	-6	-0-	1524	2		Y	-0-			3
*10	1646	N	1646	-0-	-0-	-0-	1646	2		Y	-0-			3

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

05	1781	N	1781	-0-	-0-	-0-	1781	2		N	-0-			-0-
06	1530	N	1374	-0-	-156	-0-	1374	2		N	-0-			-0-
07	1706	N	1706	-0-	-0-	-0-	1706	2		N	-0-			-0-
08	1791	N	1791	-0-	-0-	-0-	1791	2		N	-0-			-0-
09	1701	N	1701	-0-	-0-	-0-	1701	2		N	-0-			-0-
10	1581	N	1503	-0-	-78	-0-	1503	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

05	2418	N	400	-0-	-2018	-0-	400	2		Y	-0-			-0-
06	2550	N	580	-0-	-1970	-0-	580	2		Y	-0-			-0-
07	1786	N	1786	-0-	-0-	-0-	1786	2		Y	-0-			-0-
08	2453	N	2453	-0-	-0-	-0-	2453	2		Y	-0-			-0-
09	1343	N	1343	-0-	-0-	-0-	1343	2		Y	-0-			-0-
10	1798	N	475	-0-	-1323	-0-	475	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

05	651	N	521	-0-	-130	-0-	521	2		Y	-0-			-0-
06	690	N	492	-0-	-198	-0-	492	2		Y	-0-			-0-
07	527	N	62	-0-	-465	-0-	62	2		Y	-0-			-0-
08	678	N	678	-0-	-0-	-0-	678	2		Y	-0-			-0-
09	809	N	809	-0-	-0-	-0-	809	2		Y	-0-			-0-
*10	745	N	745	-0-	-0-	-0-	745	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	2596	-0-	-1992	-0-	2596	2			Y	-0-					-0-
06	4440	X	3272	-0-	-1168	-0-	3272	2			Y	-0-					-0-
07	3627	X	1927	-0-	-1700	-0-	1927	2			Y	-0-					-0-
08	2821	X	2751	-0-	-70	-0-	2751	2			Y	-0-					-0-
09	3270	X	2570	-0-	-700	-0-	2570	2			Y	-0-					-0-
10	3379	X	2994	-0-	-385	-0-	2994	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3110	-0-	-672	-0-	3110	2			Y	-0-					-0-
06	3660	X	3549	-0-	-111	-0-	3549	2			Y	-0-					-0-
07	3503	X	3492	-0-	-11	-0-	3492	2			Y	-0-					-0-
08	3689	X	3689	-0-	-0-	-0-	3689	2			Y	-0-					-0-
09	3540	X	2956	-0-	-584	-0-	2956	2			Y	-0-					-0-
10	3658	X	2043	-0-	-1615	-0-	2043	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-					-0-
06	1779	N	1779	-0-	-0-	-0-	1779	2			Y	-0-					-0-
07	2170	N	1905	-0-	-265	-0-	1905	2			Y	-0-					-0-
08	1984	N	1567	-0-	-417	-0-	1567	2			Y	-0-					-0-
09	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
10	1891	N	1875	-0-	-16	-0-	1875	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1381	-0-	-665	-0-	1381	2			Y	-0-					-0-
06	1590	N	1152	-0-	-438	-0-	1152	2			Y	-0-					-0-
07	1426	N	1277	-0-	-149	-0-	1277	2			Y	-0-					-0-
08	1395	N	1064	-0-	-331	-0-	1064	2			Y	-0-					-0-
09	1140	N	1015	-0-	-125	-0-	1015	2			Y	-0-					-0-
10	1271	N	1064	-0-	-207	-0-	1064	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	X	466	-0-	-805	-0-	466	2		Y	-0-			-0-
06	1320	X	158	-0-	-1162	-0-	158	2		Y	-0-			-0-
07	1364	X	243	-0-	-1121	-0-	243	2		Y	-0-			-0-
08	1364	X	416	-0-	-948	-0-	416	2		Y	-0-			-0-
09	570	X	369	-0-	-201	-0-	369	2		Y	-0-			-0-
10	465	X	-0-	-0-	-465	-0-				Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1757	N	1757	-0-	-0-	-0-	1757	2		Y	-0-			-0-
06	3000	N	3156	-0-	156	156	3156	2		Y	-0-			-0-
07	3100	N	3565	-0-	465	621	3565	2		Y	-0-			-0-
08	3100	N	5523	-0-	2423	3044	5523	2		Y	-0-			-0-
09	4715	X	1671	-0-	-3044	-0-	1671	2		Y	-0-			-0-
10	2201	X	1596	-0-	-605	-0-	1596	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1981	N	1981	-0-	-0-	-0-	1981	2		Y	-0-			-0-
06	1933	N	1933	-0-	-0-	-0-	1933	2		Y	-0-			-0-
07	2024	N	2024	-0-	-0-	-0-	2024	2		Y	-0-			-0-
08	2110	N	2110	-0-	-0-	-0-	2110	2		Y	-0-			-0-
09	2050	N	2050	-0-	-0-	-0-	2050	2		Y	-0-			-0-
*10	1838	N	1838	-0-	-0-	-0-	1838	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4309	X	3537	-0-	-772	-0-	3537	2		Y	-0-			-0-
06	4110	X	3702	-0-	-408	-0-	3702	2		Y	-0-			-0-
07	3689	X	3425	-0-	-264	-0-	3425	2		Y	-0-			-0-
08	3612	X	3612	-0-	-0-	-0-	3612	2		Y	-0-			-0-
09	3690	X	1902	-0-	-1788	-0-	1902	2		Y	-0-			-0-
10	3813	X	2836	-0-	-977	-0-	2836	2		Y	-0-			-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	1242	2		Y	-0-			-0-
06	1395	N	1395	-0-	-0-	-0-	1395	2		Y	-0-			-0-
07	1290	N	1290	-0-	-0-	-0-	1290	2		Y	-0-			-0-
08	1294	N	1294	-0-	-0-	-0-	1294	2		Y	-0-			-0-
09	812	N	812	-0-	-0-	-0-	812	2		Y	-0-			-0-
10	589	N	-0-	-0-	-589	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2821	N	2070	-0-	-751	-0-	2070	2		Y	-0-			-0-
06	2686	N	2686	-0-	-0-	-0-	2686	2		Y	-0-			-0-
07	2635	N	2448	-0-	-187	-0-	2448	2		Y	-0-			-0-
08	2077	N	1828	-0-	-249	-0-	1828	2		Y	-0-			-0-
09	2700	N	2039	-0-	-661	-0-	2039	2		Y	-0-			-0-
10	2449	N	2245	-0-	-204	-0-	2245	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1793	-0-	-253	-0-	1793	2			Y	-0-					-0-
06	2160	N	1533	-0-	-627	-0-	1533	2			Y	-0-					-0-
07	2046	N	1802	-0-	-244	-0-	1802	2			Y	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			Y	-0-					-0-
09	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
10	1798	N	1673	-0-	-125	-0-	1673	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4932	X	4932	-0-	-0-	-0-	4932	2			Y	-0-					-0-
06	2123	X	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
07	900	X	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
08	4929	X	4641	-0-	-288	-0-	4641	2			Y	-0-					-0-
09	4770	X	1932	-0-	-2838	-0-	1932	2			Y	-0-					-0-
10	4929	X	559	-0-	-4370	-0-	559	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					34
06	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					34
07	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					34
08	3139	X	3139	-0-	-0-	-0-	3102	2	37	9	Y	34	41	1			27
09	2970	X	2768	-0-	-202	-0-	2760	2	8	9	Y	7					34
10	3100	X	2999	-0-	-101	-0-	2999	2			Y	-0-					34

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
06	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
07	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
09	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
*10	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2624	N	2624	-0-	-0-	-0-	2624	2			Y	-0-					-0-
06	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
07	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
08	2481	N	2481	-0-	-0-	-0-	2481	2			Y	-0-					-0-
09	2539	N	2539	-0-	-0-	-0-	2539	2			Y	-0-					-0-
*10	2379	N	2379	-0-	-0-	-0-	2379	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	3792	-0-	-734	-0-	3792	2			Y	-0-					-0-
06	4980	X	4112	-0-	-868	-0-	4112	2			Y	-0-					-0-
07	5146	X	3664	-0-	-1482	-0-	3664	2			Y	-0-					-0-
08	5146	X	3474	-0-	-1672	-0-	3474	2			Y	-0-					-0-
09	4530	X	3175	-0-	-1355	-0-	3175	2			Y	-0-					-0-
10	4247	X	2492	-0-	-1755	-0-	2492	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1275	-0-	-58	-0-	1275	2			Y	-0-					-0-
06	1260	N	1218	-0-	-42	-0-	1218	2			Y	-0-					-0-
07	1333	N	1261	-0-	-72	-0-	1261	2			Y	-0-					-0-
08	1271	N	1266	-0-	-5	-0-	1266	2			Y	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	1201	2			Y	-0-					-0-
10	1271	N	1254	-0-	-17	-0-	1254	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
06	1290	N	1266	-0-	-24	-0-	1266	2			Y	-0-					-0-
07	2992	N	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	1720	2			Y	-0-					-0-
09	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-
10	2325	N	1830	-0-	-495	-0-	1830	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
06	990	X	920	-0-	-70	-0-	920	2			Y	-0-					-0-
07	1023	X	1003	-0-	-20	-0-	1003	2			Y	-0-					-0-
08	2232	X	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
09	1617	X	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
*10	1918	X	1918	-0-	-0-	-0-	1918	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
07	2130	N	2130	-0-	-0-	-0-	2130	2			Y	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	1401	2			Y	-0-					-0-
*10	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
08	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-
09	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-					-0-
*10	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2114	-0-	-242	-0-	2114	2			Y	-0-					-0-
06	2310	N	1902	-0-	-408	-0-	1902	2			Y	-0-					-0-
07	2418	N	1650	-0-	-768	-0-	1650	2			Y	-0-					-0-
08	2108	N	1548	-0-	-560	-0-	1548	2			Y	-0-					-0-
09	1890	N	1469	-0-	-421	-0-	1469	2			Y	-0-					-0-
10	1643	N	1620	-0-	-23	-0-	1620	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
06	1740	N	1597	-0-	-143	-0-	1597	2			Y	-0-					-0-
07	1643	N	1593	-0-	-50	-0-	1593	2			Y	-0-					-0-
08	1922	N	1660	-0-	-262	-0-	1660	2			Y	-0-					-0-
09	1590	N	1570	-0-	-20	-0-	1570	2			Y	-0-					-0-
*10	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	2543	-0-	-1363	-0-	2543	2			Y	-0-					-0-
06	3780	X	2646	-0-	-1134	-0-	2646	2			Y	-0-					-0-
07	3534	X	2274	-0-	-1260	-0-	2274	2			Y	-0-					-0-
08	3204	X	3204	-0-	-0-	-0-	3204	2			Y	-0-					-0-
09	3044	X	3044	-0-	-0-	-0-	3044	2			Y	-0-					-0-
*10	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	733	-0-	-197	-0-	733	2			Y	-0-					-0-
06	900	X	672	-0-	-228	-0-	672	2			Y	-0-					-0-
07	930	X	739	-0-	-191	-0-	739	2			Y	-0-					-0-
08	868	X	444	-0-	-424	-0-	444	2			Y	-0-					-0-
09	810	X	334	-0-	-476	-0-	334	2			Y	-0-					-0-
10	744	X	410	-0-	-334	-0-	410	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	131	-0-	-427	-0-	131	2			Y	-0-					-0-
06	1020	N	104	-0-	-916	-0-	104	2			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	369	-0-	-499	-0-	369	2			Y	-0-					-0-
06	930	N	624	-0-	-306	-0-	624	2			Y	-0-					-0-
07	682	N	618	-0-	-64	-0-	618	2			Y	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
09	630	N	525	-0-	-105	-0-	525	2			Y	-0-					-0-
10	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6579	X	6579	-0-	-0-	-0-	6579	2			Y	-0-					-0-
06	6068	X	6068	-0-	-0-	-0-	6068	2			Y	-0-					-0-
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-
08	4394	X	4394	-0-	-0-	-0-	4394	2			Y	-0-					-0-
09	4121	X	4121	-0-	-0-	-0-	4121	2			Y	-0-					-0-
*10	4444	X	4444	-0-	-0-	-0-	4444	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2307	-0-	-638	-0-	2307	2			Y	-0-					-0-
06	2700	N	2117	-0-	-583	-0-	2117	2			Y	-0-					-0-
07	2542	N	2452	-0-	-90	-0-	2452	2			Y	-0-					-0-
08	2294	N	2174	-0-	-120	-0-	2174	2			Y	-0-					-0-
09	2130	N	1855	-0-	-275	-0-	1855	2			Y	-0-					-0-
*10	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	639	-0-	-570	-0-	639	2			Y	-0-					-0-
06	960	N	672	-0-	-288	-0-	672	2			Y	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	1085	N	772	-0-	-313	-0-	772	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
06	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
07	2418	N	2192	-0-	-226	-0-	2192	2			Y	-0-					-0-
08	2325	N	1484	-0-	-841	-0-	1484	2			Y	-0-					-0-
09	2250	N	2131	-0-	-119	-0-	2131	2			Y	-0-					-0-
10	2201	N	2025	-0-	-176	-0-	2025	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3226	-0-	-29	-0-	3226	2			Y	-0-					-0-
06	3150	X	2494	-0-	-656	-0-	2494	2			Y	-0-					-0-
07	3173	X	3173	-0-	-0-	-0-	3173	2			Y	-0-					-0-
08	3224	X	3093	-0-	-131	-0-	3093	2			Y	-0-					-0-
09	3120	X	2964	-0-	-156	-0-	2964	2			Y	-0-					-0-
10	3224	X	2993	-0-	-231	-0-	2993	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3688	X	3688	-0-	-0-	-0-	3688	2			Y	-0-					-0-
06	3419	X	3419	-0-	-0-	-0-	3419	2			Y	-0-					-0-
07	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
08	3689	X	3672	-0-	-17	-0-	3672	2			Y	-0-					-0-
09	3584	X	3584	-0-	-0-	-0-	3584	2			Y	-0-					-0-
10	3689	X	3484	-0-	-205	-0-	3484	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
*10	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3642	-0-	-512	-0-	3642	2			Y	-0-					-0-
06	4380	X	4084	-0-	-296	-0-	4084	2			Y	-0-					-0-
07	4526	X	4355	-0-	-171	-0-	4355	2			Y	-0-					-0-
08	4526	X	4449	-0-	-77	-0-	4449	2			Y	-0-					-0-
09	4080	X	3991	-0-	-89	-0-	3991	2			Y	-0-					-0-
10	4340	X	3534	-0-	-806	-0-	3534	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	2			Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
06	2306	N	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
07	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
08	2566	N	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
*10	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1170	-0-	-1031	-0-	1170	2			Y	-0-					-0-
06	1680	X	1089	-0-	-591	-0-	1089	2			Y	-0-					-0-
07	2151	X	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-
08	3100	N	3156	-0-	56	56	3156	2			Y	-0-					-0-
09	2415	N	2359	-0-	-56	-0-	2359	2			Y	-0-					-0-
*10	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4723	X	4723	-0-	-0-	-0-	4723	2			Y	-0-					-0-
06	4579	X	4579	-0-	-0-	-0-	4579	2			Y	-0-					-0-
07	4030	X	3310	-0-	-720	-0-	3310	2			Y	-0-					-0-
08	4030	X	3802	-0-	-228	-0-	3802	2			Y	-0-					-0-
09	3910	X	3910	-0-	-0-	-0-	3910	2			Y	-0-					-0-
10	4030	X	3622	-0-	-408	-0-	3622	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3941	X	3941	-0-	-0-	-0-	3941	2			Y	-0-					-0-
06	3603	X	3603	-0-	-0-	-0-	3603	2			Y	-0-					-0-
07	3515	X	3515	-0-	-0-	-0-	3515	2			Y	-0-					-0-
08	3596	X	3558	-0-	-38	-0-	3558	2			Y	-0-					-0-
09	3480	X	3052	-0-	-428	-0-	3052	2			Y	-0-					-0-
10	3596	X	2914	-0-	-682	-0-	2914	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2983	-0-	-272	-0-	2983	2			Y	-0-					-0-
06	3150	X	2577	-0-	-573	-0-	2577	2			Y	-0-					-0-
07	3813	X	3433	-0-	-380	-0-	3433	2			Y	-0-					-0-
08	3813	X	2565	-0-	-1248	-0-	2565	2			Y	-0-					-0-
09	3690	X	2925	-0-	-765	-0-	2925	2			Y	-0-					-0-
10	3441	X	3109	-0-	-332	-0-	3109	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					-0-
06	3019	X	3019	-0-	-0-	-0-	3019	2			Y	-0-					-0-
07	3973	X	3973	-0-	-0-	-0-	3973	2			Y	-0-					-0-
08	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
09	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					-0-
*10	2709	X	2709	-0-	-0-	-0-	2709	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1042	-0-	-43	-0-	1042	2			Y	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
07	1054	N	1005	-0-	-49	-0-	1005	2			Y	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	2			Y	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
06	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-					-0-
07	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
08	2418	N	1756	-0-	-662	-0-	1756	2			Y	-0-					-0-
09	2400	N	1675	-0-	-725	-0-	1675	2			Y	-0-					-0-
*10	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5980	X	5980	-0-	-0-	-0-	5980	2			Y	-0-					-0-
06	4710	X	2189	-0-	-2521	-0-	2189	2			Y	-0-					-0-
07	4743	X	2728	-0-	-2015	-0-	2728	2			Y	-0-					-0-
08	4867	X	2424	-0-	-2443	-0-	2424	2			Y	-0-					-0-
09	4710	X	2443	-0-	-2267	-0-	2443	2			Y	-0-					-0-
10	4867	X	3181	-0-	-1686	-0-	3181	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-
07	1891	N	1626	-0-	-265	-0-	1626	2			Y	-0-					-0-
08	1953	N	1766	-0-	-187	-0-	1766	2			Y	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
*10	1799	N	1799	-0-	-0-	-0-	1799	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	2029	-0-	-48	-0-	2029	2			Y	-0-					-0-
06	2100	X	1787	-0-	-313	-0-	1787	2			Y	-0-					-0-
07	2170	X	1485	-0-	-685	-0-	1485	2			Y	-0-					-0-
08	2471	X	2471	-0-	-0-	-0-	2471	2			Y	-0-					-0-
09	2656	X	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
*10	3035	X	3035	-0-	-0-	-0-	3035	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3157	-0-	57	57	3157	2			Y	-0-					-0-
06	2171	N	2114	-0-	-57	-0-	2114	2			Y	-0-					-0-
07	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
08	2231	X	2231	-0-	-0-	-0-	2231	2			Y	-0-					-0-
09	2257	X	2257	-0-	-0-	-0-	2257	2			Y	-0-					-0-
*10	2366	X	2366	-0-	-0-	-0-	2366	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3754	X	3754	-0-	-0-	-0-	3754	2			Y	-0-					-0-
06	3628	X	3628	-0-	-0-	-0-	3628	2			Y	-0-					-0-
07	3578	X	3578	-0-	-0-	-0-	3578	2			Y	-0-					-0-
08	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
09	3343	X	3343	-0-	-0-	-0-	3343	2			Y	-0-					-0-
*10	3357	X	3357	-0-	-0-	-0-	3357	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	113	-0-	-1406	-0-	113	2			Y	-0-					-0-
06	1440	X	169	-0-	-1271	-0-	169	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	263	-0-	-450	-0-	263	2			Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
09	570	N	422	-0-	-148	-0-	422	2			Y	-0-					-0-
10	775	N	759	-0-	-16	-0-	759	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	1825	-0-	-2019	-0-	1825	2			Y	-0-					-0-
06	3840	X	77	-0-	-3763	-0-	77	2			Y	-0-					-0-
07	4273	X	4273	-0-	-0-	-0-	4273	2			Y	-0-					-0-
08	6054	X	6054	-0-	-0-	-0-	6054	2			Y	-0-					-0-
09	2838	X	2838	-0-	-0-	-0-	2838	2			Y	-0-					-0-
10	3968	X	2556	-0-	-1412	-0-	2556	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3156	X	3156	-0-	-0-	-0-	3156	2			Y	-0-					-0-
06	3450	X	2713	-0-	-737	-0-	2713	2			Y	-0-					-0-
07	3565	X	2471	-0-	-1094	-0-	2471	2			Y	-0-					-0-
08	3565	X	2969	-0-	-596	-0-	2969	2			Y	-0-					-0-
09	4954	X	4954	-0-	-0-	-0-	4954	2			Y	-0-					-0-
*10	4860	X	4860	-0-	-0-	-0-	4860	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2342	N	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
06	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
07	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
09	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
*10	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	221	-0-	-1267	-0-	221	2			Y	-0-					-0-
06	1740	N	99	-0-	-1641	-0-	99	2			Y	-0-					-0-
07	527	N	62	-0-	-465	-0-	62	2			Y	-0-					-0-
08	217	N	115	-0-	-102	-0-	115	2			Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4616	X	4616	-0-	-0-	-0-	4616	2			Y	-0-					-0-
06	4368	X	4368	-0-	-0-	-0-	4368	2			Y	-0-					-0-
07	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					-0-
08	3921	X	3921	-0-	-0-	-0-	3921	2			Y	-0-					-0-
09	3859	X	3859	-0-	-0-	-0-	3859	2			Y	-0-					-0-
*10	4226	X	4226	-0-	-0-	-0-	4226	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2685	-0-	-756	-0-	2685	2			Y	-0-					-0-
06	3240	X	3075	-0-	-165	-0-	3075	2			Y	-0-					-0-
07	3348	X	3085	-0-	-263	-0-	3085	2			Y	-0-					-0-
08	3252	X	3252	-0-	-0-	-0-	3252	2			Y	-0-					-0-
09	3090	X	3004	-0-	-86	-0-	3004	2			Y	-0-					-0-
*10	3479	X	3479	-0-	-0-	-0-	3479	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4656	X	4656	-0-	-0-	-0-	4656	2			Y	-0-					-0-
06	2182	X	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
07	3131	X	2403	-0-	-728	-0-	2403	2			Y	-0-					-0-
08	3131	X	1697	-0-	-1434	-0-	1697	2			Y	-0-					-0-
09	3030	X	1773	-0-	-1257	-0-	1773	2			Y	-0-					-0-
10	3131	X	1850	-0-	-1281	-0-	1850	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	281	-0-	-1362	-0-	281	2			Y	-0-					-0-
06	1590	X	277	-0-	-1313	-0-	277	2			Y	-0-					-0-
07	1643	X	155	-0-	-1488	-0-	155	2			Y	-0-					-0-
08	1643	X	245	-0-	-1398	-0-	245	2			Y	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
10	279	X	240	-0-	-39	-0-	240	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-
06	150	N	79	-0-	-71	-0-	79	2			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	352	-0-	-826	-0-	352	2			Y	-0-					-0-
06	1620	X	702	-0-	-918	-0-	702	2			Y	-0-					-0-
07	1674	X	855	-0-	-819	-0-	855	2			Y	-0-					-0-
08	1674	X	1495	-0-	-179	-0-	1495	2			Y	-0-					-0-
09	756	X	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
10	868	X	593	-0-	-275	-0-	593	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					4
06	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					4
07	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					4
08	1152	N	1152	-0-	-0-	-0-	1139	2	13	9	Y	12	6	1			10
09	708	N	708	-0-	-0-	-0-	705	2	3	9	Y	3					13
*10	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					13

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1704	-0-	-1	-0-	1704	2			Y	-0-					37
06	2100	N	1513	-0-	-587	-0-	1513	2			Y	-0-					37
07	2561	N	2561	-0-	-0-	-0-	2561	2			Y	-0-					37
08	3100	N	3574	-0-	474	474	3528	2	46	9	Y	42	45	1			34
09	2550	N	2076	-0-	-474	-0-	2062	2	14	9	Y	13					47
10	2542	N	2203	-0-	-339	-0-	2203	2			Y	-0-					47

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
06	1350	N	1324	-0-	-26	-0-	1324	2			Y	-0-					-0-
07	1395	N	1337	-0-	-58	-0-	1337	2			Y	-0-					-0-
08	1364	N	1327	-0-	-37	-0-	1327	2			Y	-0-					-0-
09	1320	N	1294	-0-	-26	-0-	1294	2			Y	-0-					-0-
10	1333	N	1322	-0-	-11	-0-	1322	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2817	X	2817	-0-	-0-	-0-	2817	2			Y	-0-					-0-
06	2894	X	2894	-0-	-0-	-0-	2894	2			Y	-0-					-0-
07	2689	X	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
08	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
09	2873	X	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
*10	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2268	-0-	-1421	-0-	2268	2			Y	-0-					-0-
06	3570	X	1714	-0-	-1856	-0-	1714	2			Y	-0-					-0-
07	3738	X	3738	-0-	-0-	-0-	3738	2			Y	-0-					-0-
08	4188	X	4188	-0-	-0-	-0-	4188	2			Y	-0-					-0-
09	4511	X	4511	-0-	-0-	-0-	4511	2			Y	-0-					-0-
*10	5010	X	5010	-0-	-0-	-0-	5010	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3988	X	3988	-0-	-0-	-0-	3988	2			Y	-0-					-0-
06	6125	X	6125	-0-	-0-	-0-	6125	2			Y	-0-					-0-
07	4934	X	4934	-0-	-0-	-0-	4934	2			Y	-0-					-0-
08	3999	X	3916	-0-	-83	-0-	3916	2			Y	-0-					-0-
09	4890	X	3426	-0-	-1464	-0-	3426	2			Y	-0-					-0-
10	5053	X	2363	-0-	-2690	-0-	2363	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	468	-0-	-1981	-0-	468	2			Y	-0-					-0-
06	2370	X	1589	-0-	-781	-0-	1589	2			Y	-0-					-0-
07	2449	X	2258	-0-	-191	-0-	2258	2			Y	-0-					-0-
08	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
09	2370	X	2117	-0-	-253	-0-	2117	2			Y	-0-					-0-
*10	2902	X	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2598	X	2598	-0-	-0-	-0-	2598	2			Y	-0-					-0-
06	2430	X	2119	-0-	-311	-0-	2119	2			Y	-0-					-0-
07	2511	X	2349	-0-	-162	-0-	2349	2			Y	-0-					-0-
08	2511	X	2159	-0-	-352	-0-	2159	2			Y	-0-					-0-
09	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					-0-
*10	2904	N	2904	-0-	-0-	-0-	2904	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1106	-0-	-72	-0-	1106	2			Y	-0-					-0-
06	1080	N	1022	-0-	-58	-0-	1022	2			Y	-0-					-0-
07	1116	N	1033	-0-	-83	-0-	1033	2			Y	-0-					-0-
08	1116	N	990	-0-	-126	-0-	990	2			Y	-0-					-0-
09	1020	N	908	-0-	-112	-0-	908	2			Y	-0-					-0-
10	1023	N	937	-0-	-86	-0-	937	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2499	N	2499	-0-	-0-	-0-	2499	2			Y	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-
07	2604	N	2409	-0-	-195	-0-	2409	2			Y	-0-					-0-
08	2511	N	2388	-0-	-123	-0-	2388	2			Y	-0-					-0-
09	2520	N	1867	-0-	-653	-0-	1867	2			Y	-0-					-0-
10	2418	N	2257	-0-	-161	-0-	2257	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2117	X	2117	-0-	-0-	-0-	2117	2			Y	-0-					-0-
06	2284	X	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
07	2506	N	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
09	2275	N	2275	-0-	-0-	-0-	2275	2			Y	-0-					-0-
*10	2242	N	2242	-0-	-0-	-0-	2242	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-
06	2012	X	2012	-0-	-0-	-0-	2012	2			Y	-0-					-0-
07	1935	X	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
08	2914	X	2914	-0-	-0-	-0-	2914	2			Y	-0-					-0-
09	2962	X	2962	-0-	-0-	-0-	2962	2			Y	-0-					-0-
*10	2754	X	2754	-0-	-0-	-0-	2754	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1071	-0-	-975	-0-	1071	2			Y	-0-					-0-
06	1290	N	1182	-0-	-108	-0-	1182	2			Y	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
09	3000	N	3156	-0-	156	156	3156	2			Y	-0-					-0-
10	1798	N	1153	-0-	-645	-0-	1153	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3184	X	3184	-0-	-0-	-0-	3184	2			Y	-0-					-0-
06	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					-0-
07	3761	X	3761	-0-	-0-	-0-	3761	2			Y	-0-					-0-
08	4051	X	4051	-0-	-0-	-0-	4051	2			Y	-0-					-0-
09	3451	X	3451	-0-	-0-	-0-	3451	2			Y	-0-					-0-
*10	3302	X	3302	-0-	-0-	-0-	3302	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
06	3218	X	3218	-0-	-0-	-0-	3218	2			Y	-0-					-0-
07	3137	X	3137	-0-	-0-	-0-	3137	2			Y	-0-					-0-
08	3162	X	2899	-0-	-263	-0-	2899	2			Y	-0-					-0-
09	3060	X	2247	-0-	-813	-0-	2247	2			Y	-0-					-0-
10	3162	X	2920	-0-	-242	-0-	2920	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	248	N	77	-0-	-171	-0-	77	2			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	217	N	150	-0-	-67	-0-	150	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3222	X	3222	-0-	-0-	-0-	3222	2			Y	-0-					-0-
06	3060	X	2739	-0-	-321	-0-	2739	2			Y	-0-					-0-
07	3038	X	2232	-0-	-806	-0-	2232	2			Y	-0-					-0-
08	3224	X	3120	-0-	-104	-0-	3120	2			Y	-0-					-0-
09	3120	X	2874	-0-	-246	-0-	2874	2			Y	-0-					-0-
10	3224	X	2849	-0-	-375	-0-	2849	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2093	-0-	-108	-0-	2093	2			Y	-0-					-0-
06	2561	X	2561	-0-	-0-	-0-	2561	2			Y	-0-					-0-
07	2201	X	1952	-0-	-249	-0-	1952	2			Y	-0-					-0-
08	2484	N	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-
09	2945	N	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
*10	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2759	-0-	-434	-0-	2759	2			Y	-0-					-0-
06	3810	X	2306	-0-	-1504	-0-	2306	2			Y	-0-					-0-
07	3937	X	3800	-0-	-137	-0-	3800	2			Y	-0-					-0-
08	3937	X	3363	-0-	-574	-0-	3363	2			Y	-0-					-0-
09	2670	X	2237	-0-	-433	-0-	2237	2			Y	-0-					-0-
10	3813	X	2604	-0-	-1209	-0-	2604	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
06	750	N	613	-0-	-137	-0-	613	2			Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
08	620	N	497	-0-	-123	-0-	497	2			Y	-0-					-0-
09	600	N	335	-0-	-265	-0-	335	2			Y	-0-					-0-
10	589	N	232	-0-	-357	-0-	232	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	932	-0-	-680	-0-	932	2			Y	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
08	930	N	787	-0-	-143	-0-	787	2			Y	-0-					-0-
09	1410	N	945	-0-	-465	-0-	945	2			Y	-0-					-0-
*10	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3447	-0-	-87	-0-	3447	2			Y	-0-					-0-
06	3420	X	3234	-0-	-186	-0-	3234	2			Y	-0-					-0-
07	3626	X	3626	-0-	-0-	-0-	3626	2			Y	-0-					-0-
08	3441	X	3045	-0-	-396	-0-	3045	2			Y	-0-					-0-
09	3330	X	3306	-0-	-24	-0-	3306	2			Y	-0-					-0-
10	3627	X	3230	-0-	-397	-0-	3230	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	160	2			Y	-0-					-0-
06	360	N	119	-0-	-241	-0-	119	2			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
08	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
09	780	N	626	-0-	-154	-0-	626	2			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1897	-0-	-25	-0-	1897	2			Y	-0-					-0-
06	1860	N	1605	-0-	-255	-0-	1605	2			Y	-0-					-0-
07	1922	N	1561	-0-	-361	-0-	1561	2			Y	-0-					-0-
08	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
09	1895	N	1895	-0-	-0-	-0-	1895	2			Y	-0-					-0-
*10	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
07	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-
08	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
*10	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-					-0-
06	3360	X	2769	-0-	-591	-0-	2769	2			Y	-0-					-0-
07	3472	X	3081	-0-	-391	-0-	3081	2			Y	-0-					-0-
08	3472	X	3275	-0-	-197	-0-	3275	2			Y	-0-					-0-
09	3270	X	2932	-0-	-338	-0-	2932	2			Y	-0-					-0-
10	3348	X	2945	-0-	-403	-0-	2945	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	1854	-0-	-1153	-0-	1854	2			Y	-0-					-0-
06	2490	N	1749	-0-	-741	-0-	1749	2			Y	-0-					-0-
07	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
08	1860	N	1824	-0-	-36	-0-	1824	2			Y	-0-					-0-
09	1740	N	751	-0-	-989	-0-	751	2			Y	-0-					-0-
10	2232	N	279	-0-	-1953	-0-	279	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
09	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					-0-
06	3761	X	3761	-0-	-0-	-0-	3761	2			Y	-0-					-0-
07	4010	X	4010	-0-	-0-	-0-	4010	2			Y	-0-					-0-
08	3472	X	2603	-0-	-869	-0-	2603	2			Y	-0-					-0-
09	4165	X	4165	-0-	-0-	-0-	4165	2			Y	-0-					-0-
*10	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2028	-0-	-80	-0-	2028	2			Y	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
07	2046	N	1987	-0-	-59	-0-	1987	2			Y	-0-					-0-
08	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
09	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
*10	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1257	-0-	-448	-0-	1257	2			Y	-0-					-0-
06	1770	N	1265	-0-	-505	-0-	1265	2			Y	-0-					-0-
07	1736	N	1404	-0-	-332	-0-	1404	2			Y	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
*10	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1887	-0-	-376	-0-	1887	2			Y	-0-					-0-
06	2040	N	1921	-0-	-119	-0-	1921	2			Y	-0-					-0-
07	1984	N	1928	-0-	-56	-0-	1928	2			Y	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					-0-
09	1920	N	1825	-0-	-95	-0-	1825	2			Y	-0-					-0-
10	1922	N	1861	-0-	-61	-0-	1861	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3457	-0-	357	357	3457	2			Y	-0-					-0-
06	3000	N	3513	-0-	513	870	3513	2			Y	-0-					-0-
07	3100	N	3995	-0-	895	1765	3995	2			Y	-0-					-0-
08	5643	X	3878	-0-	-1765	-0-	3878	2			Y	-0-					-0-
09	3978	X	3978	-0-	-0-	-0-	3978	2			Y	-0-					-0-
*10	4105	X	4105	-0-	-0-	-0-	4105	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	527	-0-	-1674	-0-	527	2			Y	-0-					-0-
06	2130	X	644	-0-	-1486	-0-	644	2			Y	-0-					-0-
07	2201	X	655	-0-	-1546	-0-	655	2			Y	-0-					-0-
08	2201	X	847	-0-	-1354	-0-	847	2			Y	-0-					-0-
09	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
*10	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

05	2511	X	1204	-0-	-1307	-0-	1204	2			Y	-0-					-0-
06	2430	X	2258	-0-	-172	-0-	2258	2			Y	-0-					-0-
07	2294	X	1762	-0-	-532	-0-	1762	2			Y	-0-					-0-
08	2294	X	1790	-0-	-504	-0-	1790	2			Y	-0-					-0-
09	2250	X	1707	-0-	-543	-0-	1707	2			Y	-0-					-0-
10	1767	N	1427	-0-	-340	-0-	1427	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

05	1767	N	724	-0-	-1043	-0-	724	2			N	-0-					-0-
06	1590	N	317	-0-	-1273	-0-	317	2			N	-0-					-0-
07	651	N	52	-0-	-599	-0-	52	2			N	-0-					-0-
08	713	N	38	-0-	-675	-0-	38	2			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
*10	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

05	5084	X	1425	-0-	-3659	-0-	1425	2			Y	-0-					-0-
06	4680	X	696	-0-	-3984	-0-	696	2			Y	-0-					-0-
07	4650	X	2073	-0-	-2577	-0-	2073	2			Y	-0-					-0-
08	4650	X	2238	-0-	-2412	-0-	2238	2			Y	-0-					-0-
09	5444	X	5444	-0-	-0-	-0-	5444	2			Y	-0-					-0-
*10	4256	X	4256	-0-	-0-	-0-	4256	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

05	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
06	2598	N	2598	-0-	-0-	-0-	2598	2			Y	-0-					-0-
07	2742	N	2742	-0-	-0-	-0-	2742	2			Y	-0-					-0-
08	2760	N	2760	-0-	-0-	-0-	2760	2			Y	-0-					-0-
09	2575	N	2575	-0-	-0-	-0-	2575	2			Y	-0-					-0-
10	2604	N	2492	-0-	-112	-0-	2492	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

05	3754	X	3754	-0-	-0-	-0-	3754	2			Y	-0-					-0-
06	3750	X	3679	-0-	-71	-0-	3679	2			Y	-0-					-0-
07	3875	X	3662	-0-	-213	-0-	3662	2			Y	-0-					-0-
08	3875	X	3314	-0-	-561	-0-	3314	2			Y	-0-					-0-
09	3690	X	3615	-0-	-75	-0-	3615	2			Y	-0-					-0-
10	3813	X	2980	-0-	-833	-0-	2980	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3633	-0-	533	2509	3633	2			Y	-0-					-0-
06	5957	X	3448	-0-	-2509	-0-	3448	2			Y	-0-					-0-
07	3694	X	3694	-0-	-0-	-0-	3694	2			Y	-0-					-0-
08	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					-0-
09	2865	X	2865	-0-	-0-	-0-	2865	2			Y	-0-					-0-
*10	2406	X	2406	-0-	-0-	-0-	2406	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1783	-0-	-511	-0-	1783	2			Y	-0-					-0-
06	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
07	2294	X	1469	-0-	-825	-0-	1469	2			Y	-0-					-0-
08	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
09	2220	X	1386	-0-	-834	-0-	1386	2			Y	-0-					-0-
*10	2500	X	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
07	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-
08	1488	N	994	-0-	-494	-0-	994	2			Y	-0-					-0-
09	2821	N	2821	-0-	-0-	-0-	2821	2			Y	-0-					-0-
*10	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
06	1020	N	856	-0-	-164	-0-	856	2			Y	-0-					-0-
07	1054	N	460	-0-	-594	-0-	460	2			Y	-0-					-0-
08	1054	N	377	-0-	-677	-0-	377	2			Y	-0-					-0-
09	870	N	326	-0-	-544	-0-	326	2			Y	-0-					-0-
10	465	N	336	-0-	-129	-0-	336	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4325	X	4325	-0-	-0-	-0-	4325	2			Y	-0-					-0-
06	4110	X	3785	-0-	-325	-0-	3785	2			Y	-0-					-0-
07	4247	X	4211	-0-	-36	-0-	4211	2			Y	-0-					-0-
08	4340	X	4046	-0-	-294	-0-	4046	2			Y	-0-					-0-
09	4200	X	4148	-0-	-52	-0-	4148	2			Y	-0-					-0-
10	4340	X	3703	-0-	-637	-0-	3703	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2735	-0-	-272	-0-	2735	2			Y	-0-					-0-
06	2910	X	2821	-0-	-89	-0-	2821	2			Y	-0-					-0-
07	2790	X	2155	-0-	-635	-0-	2155	2			Y	-0-					-0-
08	2790	X	1238	-0-	-1552	-0-	1238	2			Y	-0-					-0-
09	2820	X	2759	-0-	-61	-0-	2759	2			Y	-0-					-0-
10	2914	X	2673	-0-	-241	-0-	2673	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
07	1519	N	980	-0-	-539	-0-	980	2			Y	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
09	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					-0-
*10	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	611	-0-	-877	-0-	611	2			Y	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
09	1020	N	986	-0-	-34	-0-	986	2			Y	-0-					-0-
10	1488	N	1032	-0-	-456	-0-	1032	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3039	X	3039	-0-	-0-	-0-	3039	2			Y	-0-					-0-
06	2320	X	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
07	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-
08	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
09	2288	X	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
*10	2467	X	2467	-0-	-0-	-0-	2467	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2448	-0-	-1	-0-	2448	2			N	-0-					-0-
06	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
07	2170	N	2101	-0-	-69	-0-	2101	2			N	-0-					-0-
08	2449	N	2102	-0-	-347	-0-	2102	2			N	-0-					-0-
09	2400	N	2145	-0-	-255	-0-	2145	2			N	-0-					-0-
10	2108	N	1721	-0-	-387	-0-	1721	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1902	X	1902	-0-	-0-	-0-	1902	2			Y	-0-					-0-
06	1891	X	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
07	2124	N	2124	-0-	-0-	-0-	2124	2			Y	-0-					-0-
08	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-
09	2313	N	2313	-0-	-0-	-0-	2313	2			Y	-0-					-0-
10	2139	N	1747	-0-	-392	-0-	1747	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	713	N	401	-0-	-312	-0-	401	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	527	N	239	-0-	-288	-0-	239	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2340	-0-	-543	-0-	2340	2			Y	-0-					-0-
06	2875	X	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
07	2852	X	2319	-0-	-533	-0-	2319	2			Y	-0-					-0-
08	2821	X	2206	-0-	-615	-0-	2206	2			Y	-0-					-0-
09	2790	N	1569	-0-	-1221	-0-	1569	2			Y	-0-					-0-
10	2325	N	926	-0-	-1399	-0-	926	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4770	X	4770	-0-	-0-	-0-	4770	2			Y	-0-					-0-
06	4552	X	4552	-0-	-0-	-0-	4552	2			Y	-0-					-0-
07	4400	X	4400	-0-	-0-	-0-	4400	2			Y	-0-					-0-
08	4684	X	4684	-0-	-0-	-0-	4684	2			Y	-0-					-0-
09	4252	X	4252	-0-	-0-	-0-	4252	2			Y	-0-					-0-
*10	4006	X	4006	-0-	-0-	-0-	4006	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1642	-0-	-94	-0-	1642	2			N	-0-					-0-
06	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
07	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
08	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
09	1680	N	1614	-0-	-66	-0-	1614	2			N	-0-					-0-
10	1829	N	1302	-0-	-527	-0-	1302	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	2772	-0-	-1847	-0-	2772	2			Y	-0-					-0-
06	4470	X	3009	-0-	-1461	-0-	3009	2			Y	-0-					-0-
07	3441	X	2950	-0-	-491	-0-	2950	2			Y	-0-					-0-
08	3441	X	1802	-0-	-1639	-0-	1802	2			Y	-0-					-0-
09	3330	X	2616	-0-	-714	-0-	2616	2			Y	-0-					-0-
10	3100	X	2952	-0-	-148	-0-	2952	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	680	-0-	-467	-0-	680	2			Y	-0-					-0-
06	1140	N	676	-0-	-464	-0-	676	2			Y	-0-					-0-
07	992	N	568	-0-	-424	-0-	568	2			Y	-0-					-0-
08	682	N	528	-0-	-154	-0-	528	2			Y	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
*10	2174	N	2174	-0-	-0-	-0-	2174	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
*10	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	1796	-0-	-1955	-0-	1796	2			Y	-0-					-0-
06	3630	X	3204	-0-	-426	-0-	3204	2			Y	-0-					-0-
07	3775	X	3775	-0-	-0-	-0-	3775	2			Y	-0-					-0-
08	3351	X	3351	-0-	-0-	-0-	3351	2			Y	-0-					-0-
09	3282	X	3282	-0-	-0-	-0-	3282	2			Y	-0-					-0-
10	3782	X	2796	-0-	-986	-0-	2796	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

05	4061	X	3221	-0-	-840	-0-	3221	2			Y	-0-					-0-
06	3870	X	3635	-0-	-235	-0-	3635	2			Y	-0-					-0-
07	3999	X	3634	-0-	-365	-0-	3634	2			Y	-0-					-0-
08	3596	X	3007	-0-	-589	-0-	3007	2			Y	-0-					-0-
09	3630	X	3109	-0-	-521	-0-	3109	2			Y	-0-					-0-
10	3751	X	2577	-0-	-1174	-0-	2577	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

05	2480	N	2115	-0-	-365	-0-	2115	2			N	-0-					-0-
06	2160	N	2083	-0-	-77	-0-	2083	2			N	-0-					-0-
07	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
08	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
10	2387	N	2328	-0-	-59	-0-	2328	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

05	3348	X	1833	-0-	-1515	-0-	1833	2			Y	-0-					-0-
06	2940	X	2708	-0-	-232	-0-	2708	2			Y	-0-					-0-
07	4940	X	4940	-0-	-0-	-0-	4940	2			Y	-0-					-0-
08	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
09	2700	X	1202	-0-	-1498	-0-	1202	2			Y	-0-					-0-
10	4247	X	2856	-0-	-1391	-0-	2856	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

05	2170	N	1197	-0-	-973	-0-	1197	2			Y	-0-					-0-
06	1380	N	929	-0-	-451	-0-	929	2			Y	-0-					-0-
07	2015	N	333	-0-	-1682	-0-	333	2			Y	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

05	2883	X	2587	-0-	-296	-0-	2587	2			N	-0-					-0-
06	2430	X	1591	-0-	-839	-0-	1591	2			N	-0-					-0-
07	2511	X	1294	-0-	-1217	-0-	1294	2			N	-0-					-0-
08	2573	X	1518	-0-	-1055	-0-	1518	2			N	-0-					-0-
09	2490	X	1205	-0-	-1285	-0-	1205	2			N	-0-					-0-
10	2573	X	1326	-0-	-1247	-0-	1326	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3315	-0-	-250	-0-	3315	2			Y	-0-					-0-
06	3450	X	3267	-0-	-183	-0-	3267	2			Y	-0-					-0-
07	3565	X	3079	-0-	-486	-0-	3079	2			Y	-0-					-0-
08	3503	X	2893	-0-	-610	-0-	2893	2			Y	-0-					-0-
09	3330	X	3177	-0-	-153	-0-	3177	2			Y	-0-					-0-
10	3379	X	2610	-0-	-769	-0-	2610	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

05	3012	X	3012	-0-	-0-	-0-	3012	2			Y	-0-					-0-
06	2459	X	2459	-0-	-0-	-0-	2459	2			Y	-0-					-0-
07	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					-0-
08	2805	X	2805	-0-	-0-	-0-	2805	2			Y	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	2			Y	-0-					-0-
*10	2967	X	2967	-0-	-0-	-0-	2967	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

05	3131	X	3009	-0-	-122	-0-	3009	2			Y	-0-					-0-
06	3030	X	2908	-0-	-122	-0-	2908	2			Y	-0-					-0-
07	3069	X	2899	-0-	-170	-0-	2899	2			Y	-0-					-0-
08	3069	X	2935	-0-	-134	-0-	2935	2			Y	-0-					-0-
09	2940	X	2807	-0-	-133	-0-	2807	2			Y	-0-					-0-
10	3007	X	2876	-0-	-131	-0-	2876	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

05	3906	X	3542	-0-	-364	-0-	3542	2			Y	-0-					-0-
06	3270	X	3172	-0-	-98	-0-	3172	2			Y	-0-					-0-
07	3844	X	2872	-0-	-972	-0-	2872	2			Y	-0-					-0-
08	3844	X	3387	-0-	-457	-0-	3387	2			Y	-0-					-0-
09	3720	X	2972	-0-	-748	-0-	2972	2			Y	-0-					-0-
10	3534	X	2129	-0-	-1405	-0-	2129	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

05	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
06	1710	N	754	-0-	-956	-0-	754	2			Y	-0-					-0-
07	2405	N	2405	-0-	-0-	-0-	2405	2			Y	-0-					-0-
08	3100	N	4922	-0-	1822	1822	4922	2			Y	-0-					-0-
09	3000	N	3543	-0-	543	2365	3543	2			Y	-0-					-0-
*10	3100	N	2858	-0-	-242	2123	2858	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

05	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
*10	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

05	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
06	1410	N	1213	-0-	-197	-0-	1213	2			Y	-0-					-0-
07	1457	N	1245	-0-	-212	-0-	1245	2			Y	-0-					-0-
08	1457	N	1314	-0-	-143	-0-	1314	2			Y	-0-					-0-
09	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-
*10	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1984	N	1682	-0-	-302	-0-	1682	2		N	-0-			-0-
06	1800	N	1248	-0-	-552	-0-	1248	2		N	-0-			-0-
07	2528	N	2528	-0-	-0-	-0-	2528	2		N	-0-			-0-
08	1674	N	1559	-0-	-115	-0-	1559	2		N	-0-			-0-
09	1710	N	1710	-0-	-0-	-0-	1710	2		N	-0-			-0-
10	2418	N	1725	-0-	-693	-0-	1725	2		N	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3782	X	3383	-0-	-399	-0-	3383	2		Y	-0-			-0-
06	3660	X	3504	-0-	-156	-0-	3504	2		Y	-0-			-0-
07	3782	X	3356	-0-	-426	-0-	3356	2		Y	-0-			-0-
08	3782	X	3401	-0-	-381	-0-	3401	2		Y	-0-			-0-
09	3510	X	3413	-0-	-97	-0-	3413	2		Y	-0-			-0-
10	3627	X	2678	-0-	-949	-0-	2678	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2635	X	2370	-0-	-265	-0-	2370	2		Y	-0-			-0-
06	2430	N	2244	-0-	-186	-0-	2244	2		Y	-0-			-0-
07	2821	N	2556	-0-	-265	-0-	2556	2		Y	-0-			-0-
08	2476	N	2476	-0-	-0-	-0-	2476	2		Y	-0-			-0-
09	2250	N	1927	-0-	-323	-0-	1927	2		Y	-0-			-0-
10	2542	N	1653	-0-	-889	-0-	1653	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3658	X	2965	-0-	-693	-0-	2965	2		Y	-0-			-0-
06	3540	X	2590	-0-	-950	-0-	2590	2		Y	-0-			-0-
07	3658	X	3536	-0-	-122	-0-	3536	2		Y	-0-			-0-
08	3410	X	3181	-0-	-229	-0-	3181	2		Y	-0-			-0-
09	3240	X	2996	-0-	-244	-0-	2996	2		Y	-0-			-0-
10	3534	X	2789	-0-	-745	-0-	2789	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	N	3221	-0-	121	121	3221	2		Y	-0-			-0-
06	3000	N	3124	-0-	124	245	3124	2		Y	-0-			-0-
07	3100	N	2987	-0-	-113	132	2987	2		Y	-0-			-0-
08	3177	X	3045	-0-	-132	-0-	3045	2		Y	-0-			-0-
09	2704	X	2704	-0-	-0-	-0-	2704	2		Y	-0-			-0-
*10	3080	X	3080	-0-	-0-	-0-	3080	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3813	X	3692	-0-	-121	-0-	3692	2		Y	-0-			-0-
06	3690	X	3375	-0-	-315	-0-	3375	2		Y	-0-			-0-
07	4154	X	4069	-0-	-85	-0-	4069	2		Y	-0-			-0-
08	4154	X	3684	-0-	-470	-0-	3684	2		Y	-0-			-0-
09	4020	X	3330	-0-	-690	-0-	3330	2		Y	-0-			-0-
10	4061	X	1957	-0-	-2104	-0-	1957	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	946	-0-	-449	-0-	946	2		N	-0-			-0-
06	1230	N	911	-0-	-319	-0-	911	2		N	-0-			-0-
07	1054	N	882	-0-	-172	-0-	882	2		N	-0-			-0-
08	961	N	862	-0-	-99	-0-	862	2		N	-0-			-0-
09	900	N	835	-0-	-65	-0-	835	2		N	-0-			-0-
10	868	N	854	-0-	-14	-0-	854	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

05	1426	N	1347	-0-	-79	-0-	1347	2			Y	-0-					-0-
06	1350	N	1296	-0-	-54	-0-	1296	2			Y	-0-					-0-
07	1395	N	1329	-0-	-66	-0-	1329	2			Y	-0-					-0-
08	1333	N	1320	-0-	-13	-0-	1320	2			Y	-0-					-0-
09	1290	N	1280	-0-	-10	-0-	1280	2			Y	-0-					-0-
10	1333	N	1326	-0-	-7	-0-	1326	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

05	6330	X	6330	-0-	-0-	-0-	6330	2			Y	-0-					-0-
06	5548	X	5548	-0-	-0-	-0-	5548	2			Y	-0-					-0-
07	6779	X	6779	-0-	-0-	-0-	6779	2			Y	-0-					-0-
08	6479	X	6479	-0-	-0-	-0-	6479	2			Y	-0-					-0-
09	6285	X	6285	-0-	-0-	-0-	6285	2			Y	-0-					-0-
*10	7182	X	7182	-0-	-0-	-0-	7182	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

05	1798	N	1639	-0-	-159	-0-	1639	2			Y	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
08	1643	N	1603	-0-	-40	-0-	1603	2			Y	-0-					-0-
09	1650	N	1299	-0-	-351	-0-	1299	2			Y	-0-					-0-
10	1674	N	1375	-0-	-299	-0-	1375	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

05	1054	N	1023	-0-	-31	-0-	1023	2			Y	-0-					-0-
06	1050	N	1013	-0-	-37	-0-	1013	2			Y	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	2			Y	-0-					-0-
08	1023	N	933	-0-	-90	-0-	933	2			Y	-0-					-0-
09	1020	N	886	-0-	-134	-0-	886	2			Y	-0-					-0-
10	1054	N	848	-0-	-206	-0-	848	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
06	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
07	2046	N	1551	-0-	-495	-0-	1551	2			N	-0-					-0-
08	2046	N	1820	-0-	-226	-0-	1820	2			N	-0-					-0-
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
*10	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

05	2976	X	2923	-0-	-53	-0-	2923	2			Y	-0-					-0-
06	2880	X	2720	-0-	-160	-0-	2720	2			Y	-0-					-0-
07	2945	X	2728	-0-	-217	-0-	2728	2			Y	-0-					-0-
08	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-
09	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
*10	3030	X	3030	-0-	-0-	-0-	3030	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

05	3145	X	3145	-0-	-0-	-0-	3145	2			Y	-0-					-0-
06	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
07	3053	X	3053	-0-	-0-	-0-	3053	2			Y	-0-					-0-
08	2752	X	2752	-0-	-0-	-0-	2752	2			Y	-0-					-0-
09	2130	X	1024	-0-	-1106	-0-	1024	2			Y	-0-					-0-
10	2201	X	1089	-0-	-1112	-0-	1089	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

05	3100	N	3043	-0-	-57	411	3043	2			Y	-0-					-0-
06	3000	N	3294	-0-	294	705	3294	2			Y	-0-					-0-
07	9764	X	9059	-0-	-705	-0-	9059	2			Y	-0-					-0-
08	5822	X	5822	-0-	-0-	-0-	5822	2			Y	-0-					-0-
09	2340	X	970	-0-	-1370	-0-	970	2			Y	-0-					-0-
*10	2674	X	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

05	1550	N	667	-0-	-883	-0-	667	2			N	-0-					-0-
06	1230	N	689	-0-	-541	-0-	689	2			N	-0-					-0-
07	744	N	633	-0-	-111	-0-	633	2			N	-0-					-0-
08	682	N	561	-0-	-121	-0-	561	2			N	-0-					-0-
09	690	N	484	-0-	-206	-0-	484	2			N	-0-					-0-
10	620	N	443	-0-	-177	-0-	443	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

05	3521	X	3521	-0-	-0-	-0-	3521	2			Y	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
07	3503	X	3469	-0-	-34	-0-	3469	2			Y	-0-					-0-
08	3534	X	3452	-0-	-82	-0-	3452	2			Y	-0-					-0-
09	3420	X	3244	-0-	-176	-0-	3244	2			Y	-0-					-0-
10	3534	X	3213	-0-	-321	-0-	3213	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

05	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
06	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
07	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					-0-
08	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-
09	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-
*10	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
06	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1352	-0-	-384	-0-	1352	2			Y	-0-					-0-
06	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
07	2568	N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
08	3100	N	3144	-0-	44	44	3144	2			Y	-0-					-0-
09	3000	N	2997	-0-	-3	41	2997	2			Y	-0-					-0-
*10	3029	N	2988	-0-	-41	-0-	2988	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
06	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
08	2852	X	1340	-0-	-1512	-0-	1340	2			Y	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
*10	4011	X	4011	-0-	-0-	-0-	4011	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	171	-0-	-77	-0-	171	2			Y	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
07	403	X	204	-0-	-199	-0-	204	2			Y	-0-					-0-
08	423	X	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	341	X	258	-0-	-83	-0-	258	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2417	-0-	-125	-0-	2417	2			Y	-0-					-0-
06	2520	N	1704	-0-	-816	-0-	1704	2			Y	-0-					-0-
07	2666	N	2137	-0-	-529	-0-	2137	2			Y	-0-					-0-
08	2418	N	2235	-0-	-183	-0-	2235	2			Y	-0-					-0-
09	2547	N	2547	-0-	-0-	-0-	2547	2			Y	-0-					-0-
*10	2495	N	2495	-0-	-0-	-0-	2495	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3631	-0-	-58	-0-	3631	2			Y	-0-					-0-
06	3540	X	3461	-0-	-79	-0-	3461	2			Y	-0-					-0-
07	3658	X	3637	-0-	-21	-0-	3637	2			Y	-0-					-0-
08	3658	X	3530	-0-	-128	-0-	3530	2			Y	-0-					-0-
09	3854	X	3854	-0-	-0-	-0-	3854	2			Y	-0-					-0-
*10	3818	X	3818	-0-	-0-	-0-	3818	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1589	-0-	-54	-0-	1589	2			N	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
07	1612	N	1563	-0-	-49	-0-	1563	2			N	-0-					-0-
08	1581	N	1457	-0-	-124	-0-	1457	2			N	-0-					-0-
09	1530	N	1315	-0-	-215	-0-	1315	2			N	-0-					-0-
10	1550	N	1356	-0-	-194	-0-	1356	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	2			Y	-0-					-0-
07	806	N	801	-0-	-5	-0-	801	2			Y	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3000	N	3052	-0-	52	52	3052	2			Y	-0-					-0-
*10	715	N	663	-0-	-52	-0-	663	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-
06	780	N	514	-0-	-266	-0-	514	2			Y	-0-					-0-
07	1147	N	528	-0-	-619	-0-	528	2			Y	-0-					-0-
08	1302	N	489	-0-	-813	-0-	489	2			Y	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
*10	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
08	1891	N	1822	-0-	-69	-0-	1822	2			N	-0-					-0-
09	1890	N	1802	-0-	-88	-0-	1802	2			N	-0-					-0-
10	1891	N	1548	-0-	-343	-0-	1548	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2178	-0-	-891	-0-	2178	2			N	-0-					-0-
06	2970	X	2268	-0-	-702	-0-	2268	2			N	-0-					-0-
07	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
09	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
10	3069	X	2357	-0-	-712	-0-	2357	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1931	-0-	-84	-0-	1931	2			N	-0-					-0-
06	2250	N	1775	-0-	-475	-0-	1775	2			N	-0-					-0-
07	2325	N	2038	-0-	-287	-0-	2038	2			N	-0-					-0-
08	1922	N	1839	-0-	-83	-0-	1839	2			N	-0-					-0-
09	1770	N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-
10	2046	N	1759	-0-	-287	-0-	1759	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4640	-0-	-475	-0-	4640	2			Y	-0-					-0-
06	5203	X	5203	-0-	-0-	-0-	5203	2			Y	-0-					-0-
07	5115	X	4810	-0-	-305	-0-	4810	2			Y	-0-					-0-
08	5115	X	4593	-0-	-522	-0-	4593	2			Y	-0-					-0-
09	4950	X	4087	-0-	-863	-0-	4087	2			Y	-0-					-0-
10	5115	X	4530	-0-	-585	-0-	4530	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
06	2399	N	2399	-0-	-0-	-0-	2399	2			Y	-0-					-0-
07	2814	N	2814	-0-	-0-	-0-	2814	2			Y	-0-					-0-
08	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					-0-
09	2250	N	2066	-0-	-184	-0-	2066	2			Y	-0-					-0-
10	2325	N	1620	-0-	-705	-0-	1620	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	3125	-0-	-6	-0-	3125	2			Y	-0-					-0-
06	2910	X	1869	-0-	-1041	-0-	1869	2			Y	-0-					-0-
07	3627	X	1251	-0-	-2376	-0-	1251	2			Y	-0-					-0-
08	3627	X	1229	-0-	-2398	-0-	1229	2			Y	-0-					-0-
09	4287	X	4287	-0-	-0-	-0-	4287	2			Y	-0-					-0-
*10	3649	X	3649	-0-	-0-	-0-	3649	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
06	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
07	2821	N	2450	-0-	-371	-0-	2450	2			N	-0-					-0-
08	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
09	2759	N	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
*10	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1239	-0-	-466	-0-	1239	2			Y	-0-					-0-
06	1080	X	1027	-0-	-53	-0-	1027	2			Y	-0-					-0-
07	2642	X	2642	-0-	-0-	-0-	2642	2			Y	-0-					-0-
08	4118	X	4118	-0-	-0-	-0-	4118	2			Y	-0-					-0-
09	3000	N	3239	-0-	239	239	3239	2			Y	-0-					-0-
*10	3100	N	2995	-0-	-105	134	2995	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	97	-0-	-120	-0-	97	2			Y	-0-					-0-
06	270	N	98	-0-	-172	-0-	98	2			Y	-0-					-0-
07	279	N	141	-0-	-138	-0-	141	2			Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2581	-0-	-612	-0-	2581	2			Y	-0-					-0-
06	3090	X	2605	-0-	-485	-0-	2605	2			Y	-0-					-0-
07	3193	X	2780	-0-	-413	-0-	2780	2			Y	-0-					-0-
08	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					-0-
09	2822	X	2822	-0-	-0-	-0-	2822	2			Y	-0-					-0-
10	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
06	2160	N	1650	-0-	-510	-0-	1650	2			Y	-0-					-0-
07	1581	N	1140	-0-	-441	-0-	1140	2			Y	-0-					-0-
08	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
09	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-
*10	2267	N	2267	-0-	-0-	-0-	2267	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

05	2945	X	2615	-0-	-330	-0-	2615	2			Y	-0-					-0-
06	2490	X	2312	-0-	-178	-0-	2312	2			Y	-0-					-0-
07	2462	X	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
08	2604	X	2369	-0-	-235	-0-	2369	2			Y	-0-					-0-
09	2520	X	2340	-0-	-180	-0-	2340	2			Y	-0-					-0-
10	2604	X	2504	-0-	-100	-0-	2504	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

05	3162	X	2290	-0-	-872	-0-	2290	2			Y	-0-					-0-
06	3060	X	1719	-0-	-1341	-0-	1719	2			Y	-0-					-0-
07	2986	X	2986	-0-	-0-	-0-	2986	2			Y	-0-					-0-
08	2790	X	2147	-0-	-643	-0-	2147	2			Y	-0-					-0-
09	2580	X	2517	-0-	-63	-0-	2517	2			Y	-0-					-0-
10	2976	X	2467	-0-	-509	-0-	2467	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

05	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
10	1333	N	1239	-0-	-94	-0-	1239	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

05	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-
06	900	N	566	-0-	-334	-0-	566	2			Y	-0-					-0-
07	930	N	786	-0-	-144	-0-	786	2			Y	-0-					-0-
08	930	N	714	-0-	-216	-0-	714	2			Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
10	775	N	633	-0-	-142	-0-	633	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

05	3751	X	3509	-0-	-242	-0-	3509	2			Y	-0-					-0-
06	3630	X	2943	-0-	-687	-0-	2943	2			Y	-0-					-0-
07	3634	X	3634	-0-	-0-	-0-	3634	2			Y	-0-					-0-
08	3534	X	3485	-0-	-49	-0-	3485	2			Y	-0-					-0-
09	3390	X	3388	-0-	-2	-0-	3388	2			Y	-0-					-0-
10	3627	X	3446	-0-	-181	-0-	3446	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

05	4154	X	3959	-0-	-195	-0-	3959	2			Y	-0-					-0-
06	4020	X	3784	-0-	-236	-0-	3784	2			Y	-0-					-0-
07	5022	X	2692	-0-	-2330	-0-	2692	2			Y	-0-					-0-
08	5022	X	3338	-0-	-1684	-0-	3338	2			Y	-0-					-0-
09	4860	X	4492	-0-	-368	-0-	4492	2			Y	-0-					-0-
10	3968	X	2892	-0-	-1076	-0-	2892	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

05	2170	N	1874	-0-	-296	-0-	1874	2			Y	-0-					-0-
06	2190	N	1748	-0-	-442	-0-	1748	2			Y	-0-					-0-
07	1922	N	1503	-0-	-419	-0-	1503	2			Y	-0-					-0-
08	1860	N	1725	-0-	-135	-0-	1725	2			Y	-0-					-0-
09	1740	N	1487	-0-	-253	-0-	1487	2			Y	-0-					-0-
*10	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

05	1054	N	887	-0-	-167	-0-	887	2			N	-0-					-0-
06	900	N	826	-0-	-74	-0-	826	2			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
08	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
09	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
10	1488	N	1174	-0-	-314	-0-	1174	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

05	1891	N	1796	-0-	-95	-0-	1796	2			Y	-0-					-0-
06	2070	N	2001	-0-	-69	-0-	2001	2			Y	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
08	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
09	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					-0-
10	2015	N	1652	-0-	-363	-0-	1652	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

05	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
07	465	N	306	-0-	-159	-0-	306	2			Y	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	2			Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
10	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2400	N	2272	-0-	-128	-0-	2272	2			Y	-0-					-0-
06	3000	X	2794	-0-	-206	-0-	2794	2			Y	-0-					-0-
07	3100	X	1807	-0-	-1293	-0-	1807	2			Y	-0-					-0-
08	3100	X	1203	-0-	-1897	-0-	1203	2			Y	-0-					-0-
09	2970	X	935	-0-	-2035	-0-	935	2			Y	-0-					-0-
10	2883	X	1793	-0-	-1090	-0-	1793	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
06	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
07	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
08	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
09	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
*10	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2045	-0-	-280	-0-	2045	2			Y	-0-					-0-
06	2100	N	1853	-0-	-247	-0-	1853	2			Y	-0-					-0-
07	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
08	2046	N	1561	-0-	-485	-0-	1561	2			Y	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	1990	2			Y	-0-					-0-
*10	2783	N	2783	-0-	-0-	-0-	2783	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
06	690	N	597	-0-	-93	-0-	597	2			N	-0-					-0-
07	806	N	548	-0-	-258	-0-	548	2			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1389	-0-	-564	-0-	1389	2			Y	-0-					-0-
06	1920	N	1666	-0-	-254	-0-	1666	2			Y	-0-					-0-
07	1767	N	1236	-0-	-531	-0-	1236	2			Y	-0-					-0-
08	1395	N	750	-0-	-645	-0-	750	2			Y	-0-					-0-
09	1680	N	1644	-0-	-36	-0-	1644	2			Y	-0-					-0-
*10	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3991	X	3991	-0-	-0-	-0-	3991	2			Y	-0-					-0-
06	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					-0-
07	2401	X	2401	-0-	-0-	-0-	2401	2			Y	-0-					-0-
08	3790	X	3790	-0-	-0-	-0-	3790	2			Y	-0-					-0-
09	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
*10	3741	X	3741	-0-	-0-	-0-	3741	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1039	-0-	-759	-0-	1039	2			Y	-0-					-0-
06	3452	X	3452	-0-	-0-	-0-	3452	2			Y	-0-					-0-
07	2794	X	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
08	2763	X	2763	-0-	-0-	-0-	2763	2			Y	-0-					-0-
09	1968	X	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-
*10	3261	X	3261	-0-	-0-	-0-	3261	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

05	372	N	282	-0-	-90	-0-	282	2			Y	-0-					-0-
06	510	N	248	-0-	-262	-0-	248	2			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	372	N	263	-0-	-109	-0-	263	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

05	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
06	330	N	149	-0-	-181	-0-	149	2			N	-0-					-0-
07	837	N	543	-0-	-294	-0-	543	2			N	-0-					-0-
08	837	N	467	-0-	-370	-0-	467	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	558	N	427	-0-	-131	-0-	427	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

05	9738	X	1536	-0-	-8202	-0-	1536	2			Y	-0-					-0-
06	1860	X	1428	-0-	-432	-0-	1428	2			Y	-0-					-0-
07	1922	X	1411	-0-	-511	-0-	1411	2			Y	-0-					-0-
08	1922	X	1508	-0-	-414	-0-	1508	2			Y	-0-					-0-
09	2686	X	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
*10	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

05	4216	X	4091	-0-	-125	-0-	4091	2			N	-0-					-0-
06	3840	X	3211	-0-	-629	-0-	3211	2			N	-0-					-0-
07	3813	X	3323	-0-	-490	-0-	3323	2			N	-0-					-0-
08	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-
09	3960	X	3881	-0-	-79	-0-	3881	2			N	-0-					-0-
10	4092	X	3635	-0-	-457	-0-	3635	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

05	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
06	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
07	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
*10	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	676	-0-	-316	-0-	676	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	690	N	617	-0-	-73	-0-	617	2			N	-0-					-0-
10	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

05	3999	X	3669	-0-	-330	-0-	3669	2			Y	-0-					-0-
06	3780	X	1014	-0-	-2766	-0-	1014	2			Y	-0-					-0-
07	4061	X	3683	-0-	-378	-0-	3683	2			Y	-0-					-0-
08	4061	X	3427	-0-	-634	-0-	3427	2			Y	-0-					-0-
09	3930	X	3301	-0-	-629	-0-	3301	2			Y	-0-					-0-
10	3689	X	2687	-0-	-1002	-0-	2687	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

05	620	N	548	-0-	-72	-0-	548	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

05	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

05	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					-0-
06	1890	N	1774	-0-	-116	-0-	1774	2			Y	-0-					-0-
07	2077	N	1848	-0-	-229	-0-	1848	2			Y	-0-					-0-
08	1953	N	1797	-0-	-156	-0-	1797	2			Y	-0-					-0-
09	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					-0-
10	1860	N	1252	-0-	-608	-0-	1252	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

05	4154	X	3464	-0-	-690	-0-	3464	2			N	-0-					-0-
06	4020	X	2398	-0-	-1622	-0-	2398	2			N	-0-					-0-
07	4154	X	1168	-0-	-2986	-0-	1168	2			N	-0-					-0-
08	4154	X	1072	-0-	-3082	-0-	1072	2			N	-0-					-0-
09	3780	X	763	-0-	-3017	-0-	763	2			N	-0-					-0-
10	3472	X	879	-0-	-2593	-0-	879	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

05	2139	N	1742	-0-	-397	-0-	1742	2			N	-0-					-0-
06	2280	N	1530	-0-	-750	-0-	1530	2			N	-0-					-0-
07	1860	N	1343	-0-	-517	-0-	1343	2			N	-0-					-0-
08	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
*10	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-
07	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
08	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	2007	2			Y	-0-					-0-
*10	2173	N	2173	-0-	-0-	-0-	2173	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2324	-0-	-435	-0-	2324	2			Y	-0-					-0-
06	2490	N	2134	-0-	-356	-0-	2134	2			Y	-0-					-0-
07	2517	N	2517	-0-	-0-	-0-	2517	2			Y	-0-					-0-
08	2325	N	2175	-0-	-150	-0-	2175	2			Y	-0-					-0-
09	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-
10	2511	N	1860	-0-	-651	-0-	1860	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
06	3000	N	3052	-0-	52	52	3052	2			N	-0-					-0-
07	3100	N	3442	-0-	342	394	3442	2			N	-0-					-0-
08	2593	N	2199	-0-	-394	-0-	2199	2			N	-0-					-0-
09	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
*10	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6396	-0-	3296	3296	6396	2			Y	-0-					-0-
06	3000	N	2300	-0-	-700	2596	2300	2			Y	-0-					-0-
07	3100	N	2234	-0-	-866	1730	2234	2			Y	-0-					-0-
08	3883	X	2153	-0-	-1730	-0-	2153	2			Y	-0-					-0-
09	2730	X	2330	-0-	-400	-0-	2330	2			Y	-0-					-0-
10	2821	X	2446	-0-	-375	-0-	2446	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3487	-0-	-512	-0-	3487	2			Y	-0-					-0-
06	3780	X	3001	-0-	-779	-0-	3001	2			Y	-0-					-0-
07	3751	X	2707	-0-	-1044	-0-	2707	2			Y	-0-					-0-
08	3751	X	2927	-0-	-824	-0-	2927	2			Y	-0-					-0-
09	3540	X	2957	-0-	-583	-0-	2957	2			Y	-0-					-0-
10	3472	X	2643	-0-	-829	-0-	2643	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2347	-0-	-567	-0-	2347	2			N	-0-					-0-
06	2820	X	1100	-0-	-1720	-0-	1100	2			N	-0-					-0-
07	3076	X	3076	-0-	-0-	-0-	3076	2			N	-0-					-0-
08	2480	X	2303	-0-	-177	-0-	2303	2			N	-0-					-0-
09	2310	X	2168	-0-	-142	-0-	2168	2			N	-0-					-0-
10	3069	X	1774	-0-	-1295	-0-	1774	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2415	-0-	-654	-0-	2415	2			N	-0-					-0-
06	2820	X	2715	-0-	-105	-0-	2715	2			N	-0-					-0-
07	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
08	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
09	2730	X	2590	-0-	-140	-0-	2590	2			N	-0-					-0-
10	3162	X	2596	-0-	-566	-0-	2596	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
06	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
07	3100	X	2817	-0-	-283	-0-	2817	2			N	-0-					-0-
08	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
09	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					-0-
*10	3586	X	3586	-0-	-0-	-0-	3586	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					-0-
08	775	N	557	-0-	-218	-0-	557	2			Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1729	-0-	-100	-0-	1729	2			N	-0-					-0-
06	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
09	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
10	2015	N	1846	-0-	-169	-0-	1846	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3084	X	3084	-0-	-0-	-0-	3084	2			Y	-0-					-0-
06	2520	X	2371	-0-	-149	-0-	2371	2			Y	-0-					-0-
07	2689	X	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-
08	3069	X	2464	-0-	-605	-0-	2464	2			Y	-0-					-0-
09	2970	X	2649	-0-	-321	-0-	2649	2			Y	-0-					-0-
10	3069	X	2643	-0-	-426	-0-	2643	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4833	X	4833	-0-	-0-	-0-	4833	2			Y	-0-					-0-
06	4745	X	4745	-0-	-0-	-0-	4745	2			Y	-0-					-0-
07	3472	X	2912	-0-	-560	-0-	2912	2			Y	-0-					-0-
08	3472	X	909	-0-	-2563	-0-	909	2			Y	-0-					-0-
09	3360	X	1169	-0-	-2191	-0-	1169	2			Y	-0-					-0-
10	3472	X	1385	-0-	-2087	-0-	1385	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2612	-0-	-395	-0-	2612	2			N	-0-					-0-
06	2640	X	2495	-0-	-145	-0-	2495	2			N	-0-					-0-
07	2976	X	2455	-0-	-521	-0-	2455	2			N	-0-					-0-
08	2976	X	2583	-0-	-393	-0-	2583	2			N	-0-					-0-
09	2880	X	2527	-0-	-353	-0-	2527	2			N	-0-					-0-
*10	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

05	4348	X	4348	-0-	-0-	-0-	4348	2			Y	-0-					-0-
06	4122	X	4122	-0-	-0-	-0-	4122	2			Y	-0-					-0-
07	4123	X	4034	-0-	-89	-0-	4034	2			Y	-0-					-0-
08	4123	X	4101	-0-	-22	-0-	4101	2			Y	-0-					-0-
09	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-					-0-
10	4123	X	3675	-0-	-448	-0-	3675	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

05	620	N	446	-0-	-174	-0-	446	2			Y	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
07	527	N	327	-0-	-200	-0-	327	2			Y	-0-					-0-
08	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
09	600	N	457	-0-	-143	-0-	457	2			Y	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

05	2077	N	1886	-0-	-191	-0-	1886	2			N	-0-					-0-
06	1890	N	1847	-0-	-43	-0-	1847	2			N	-0-					-0-
07	1922	N	1915	-0-	-7	-0-	1915	2			N	-0-					-0-
08	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
09	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
*10	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

05	3038	X	2867	-0-	-171	-0-	2867	2			Y	-0-					-0-
06	2940	X	2742	-0-	-198	-0-	2742	2			Y	-0-					-0-
07	3069	X	2738	-0-	-331	-0-	2738	2			Y	-0-					-0-
08	3069	X	2601	-0-	-468	-0-	2601	2			Y	-0-					-0-
09	2970	X	2235	-0-	-735	-0-	2235	2			Y	-0-					-0-
10	2852	X	2216	-0-	-636	-0-	2216	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

05	1364	N	714	-0-	-650	-0-	714	2			N	-0-					-0-
06	1260	N	506	-0-	-754	-0-	506	2			N	-0-					-0-
07	713	N	357	-0-	-356	-0-	357	2			N	-0-					-0-
08	713	N	283	-0-	-430	-0-	283	2			N	-0-					-0-
09	510	N	393	-0-	-117	-0-	393	2			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

05	1705	N	1685	-0-	-20	-0-	1685	2			Y	-0-					-0-
06	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-
08	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					-0-
09	1980	N	1875	-0-	-105	-0-	1875	2			Y	-0-					-0-
10	1922	N	1795	-0-	-127	-0-	1795	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3676	X	3676	-0-	-0-	-0-	3676	2		Y	-0-			-0-
06	4566	X	4566	-0-	-0-	-0-	4566	2		Y	-0-			-0-
07	5514	X	5514	-0-	-0-	-0-	5514	2		Y	-0-			-0-
08	6587	X	6587	-0-	-0-	-0-	6587	2		Y	-0-			-0-
09	2700	X	976	-0-	-1724	-0-	976	2		Y	-0-			-0-
10	2790	X	203	-0-	-2587	-0-	203	2		Y	-0-			-0-
GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616														
05	2976	N	2673	-0-	-303	-0-	2673	2		N	-0-			-0-
06	2790	N	1610	-0-	-1180	-0-	1610	2		N	-0-			-0-
07	2728	N	2035	-0-	-693	-0-	2035	2		N	-0-			-0-
08	2829	N	2829	-0-	-0-	-0-	2829	2		N	-0-			-0-
09	3000	N	3302	-0-	302	302	3302	2		N	-0-			-0-
*10	3100	N	3426	-0-	326	628	3426	2		N	-0-			-0-
BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140														
05	2119	N	2119	-0-	-0-	-0-	2119	2		Y	-0-			-0-
06	2112	N	2112	-0-	-0-	-0-	2112	2		Y	-0-			-0-
07	1703	N	1703	-0-	-0-	-0-	1703	2		Y	-0-			-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2		Y	-0-			-0-
09	1717	N	1717	-0-	-0-	-0-	1717	2		Y	-0-			-0-
*10	1735	N	1735	-0-	-0-	-0-	1735	2		Y	-0-			-0-
CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742														
05	217	N	201	-0-	-16	-0-	201	2		Y	-0-			-0-
06	294	N	294	-0-	-0-	-0-	294	2		Y	-0-			-0-
07	223	N	223	-0-	-0-	-0-	223	2		Y	-0-			-0-
08	186	N	165	-0-	-21	-0-	165	2		Y	-0-			-0-
09	300	N	161	-0-	-139	-0-	161	2		Y	-0-			-0-
10	217	N	143	-0-	-74	-0-	143	2		Y	-0-			-0-
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602														
05	310	N	211	-0-	-99	-0-	211	2		N	-0-			-0-
06	240	N	226	-0-	-14	-0-	226	2		N	-0-			-0-
07	310	N	309	-0-	-1	-0-	309	2		N	-0-			-0-
08	253	N	253	-0-	-0-	-0-	253	2		N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	240	2		N	-0-			-0-
10	310	N	298	-0-	-12	-0-	298	2		N	-0-			-0-
CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205														
05	1767	X	1266	-0-	-501	-0-	1266	2		Y	-0-			-0-
06	2335	X	2335	-0-	-0-	-0-	2335	2		Y	-0-			-0-
07	1271	N	1114	-0-	-157	-0-	1114	2		Y	-0-			-0-
08	1561	N	1561	-0-	-0-	-0-	1561	2		Y	-0-			-0-
09	1710	N	879	-0-	-831	-0-	879	2		Y	-0-			-0-
*10	1977	N	1977	-0-	-0-	-0-	1977	2		Y	-0-			-0-
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580														
05	1302	N	505	-0-	-797	-0-	505	2		N	-0-			-0-
06	990	N	550	-0-	-440	-0-	550	2		N	-0-			-0-
07	651	N	483	-0-	-168	-0-	483	2		N	-0-			-0-
08	496	N	436	-0-	-60	-0-	436	2		N	-0-			-0-
09	540	N	466	-0-	-74	-0-	466	2		N	-0-			-0-
*10	531	N	531	-0-	-0-	-0-	531	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	609	-0-	-352	-0-	609	2		N	-0-			-0-
06	780	N	635	-0-	-145	-0-	635	2		N	-0-			-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2		N	-0-			-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2		N	-0-			-0-
09	1120	N	1120	-0-	-0-	-0-	1120	2		N	-0-			-0-
10	992	N	957	-0-	-35	-0-	957	2		N	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3720	X	1892	-0-	-1828	-0-	1892	2		Y	-0-			-0-
06	3600	X	2454	-0-	-1146	-0-	2454	2		Y	-0-			-0-
07	3720	X	3187	-0-	-533	-0-	3187	2		Y	-0-			-0-
08	3720	X	3599	-0-	-121	-0-	3599	2		Y	-0-			-0-
09	3600	X	3041	-0-	-559	-0-	3041	2		Y	-0-			-0-
10	3193	X	3121	-0-	-72	-0-	3121	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5072	X	5072	-0-	-0-	-0-	5072	2		Y	-0-			-0-
06	3875	X	3875	-0-	-0-	-0-	3875	2		Y	-0-			-0-
07	3813	X	2762	-0-	-1051	-0-	2762	2		Y	-0-			-0-
08	3813	X	2557	-0-	-1256	-0-	2557	2		Y	-0-			-0-
09	3690	X	1755	-0-	-1935	-0-	1755	2		Y	-0-			-0-
10	3813	X	1950	-0-	-1863	-0-	1950	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	297	-0-	-230	-0-	297	2		Y	-0-			-0-
06	420	N	267	-0-	-153	-0-	267	2		Y	-0-			-0-
07	279	N	141	-0-	-138	-0-	141	2		Y	-0-			-0-
08	320	N	320	-0-	-0-	-0-	320	2		Y	-0-			-0-
09	423	N	423	-0-	-0-	-0-	423	2		Y	-0-			-0-
*10	376	N	376	-0-	-0-	-0-	376	2		Y	-0-			-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3458	X	3458	-0-	-0-	-0-	3458	2		Y	-0-			-0-
06	3430	X	3430	-0-	-0-	-0-	3430	2		Y	-0-			-0-
07	3082	X	3082	-0-	-0-	-0-	3082	2		Y	-0-			-0-
08	3038	X	2924	-0-	-114	-0-	2924	2		Y	-0-			-0-
09	2940	X	1252	-0-	-1688	-0-	1252	2		Y	-0-			-0-
10	3038	X	2129	-0-	-909	-0-	2129	2		Y	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2170	N	1814	-0-	-356	-0-	1814	2		N	-0-			-0-
06	2010	N	963	-0-	-1047	-0-	963	2		N	-0-			-0-
07	1860	N	1335	-0-	-525	-0-	1335	2		N	-0-			-0-
08	1829	N	1151	-0-	-678	-0-	1151	2		N	-0-			-0-
09	1491	N	1491	-0-	-0-	-0-	1491	2		N	-0-			-0-
*10	2091	N	2091	-0-	-0-	-0-	2091	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	89	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1047	-0-	-7	-0-	1047	2			Y	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
07	1054	N	932	-0-	-122	-0-	932	2			Y	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
*10	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1236	-0-	-376	-0-	1236	2			N	-0-					-0-
06	1650	N	1173	-0-	-477	-0-	1173	2			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
10	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
06	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
07	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					-0-
08	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
09	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
*10	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	806	N	696	-0-	-110	-0-	696	2			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2408	-0-	-413	-0-	2408	2			Y	-0-					-0-
06	2490	N	2187	-0-	-303	-0-	2187	2			Y	-0-					-0-
07	2251	N	2251	-0-	-0-	-0-	2251	2			Y	-0-					-0-
08	2520	N	2520	-0-	-0-	-0-	2520	2			Y	-0-					-0-
09	2190	N	1958	-0-	-232	-0-	1958	2			Y	-0-					-0-
*10	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					-0-
06	2550	N	1438	-0-	-1112	-0-	1438	2			Y	-0-					-0-
07	2635	N	2314	-0-	-321	-0-	2314	2			Y	-0-					-0-
08	2573	N	2467	-0-	-106	-0-	2467	2			Y	-0-					-0-
09	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
*10	2458	N	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
06	1680	N	1050	-0-	-630	-0-	1050	2			N	-0-					-0-
07	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
09	1050	N	992	-0-	-58	-0-	992	2			N	-0-					-0-
10	1178	N	844	-0-	-334	-0-	844	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
06	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
07	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
08	1767	N	1156	-0-	-611	-0-	1156	2			Y	-0-					-0-
09	1710	N	1516	-0-	-194	-0-	1516	2			Y	-0-					-0-
*10	2156	N	2156	-0-	-0-	-0-	2156	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2029	-0-	-389	-0-	2029	2			Y	-0-					-0-
06	1920	N	1686	-0-	-234	-0-	1686	2			Y	-0-					-0-
07	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-
08	2015	N	1758	-0-	-257	-0-	1758	2			Y	-0-					-0-
09	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
10	1922	N	1868	-0-	-54	-0-	1868	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1860	-0-	-0-	-0-	1860	2			Y	-0-					-0-
06	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
08	1767	N	1725	-0-	-42	-0-	1725	2			Y	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
10	1736	N	1711	-0-	-25	-0-	1711	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
06	2697	X	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-
07	2673	X	2673	-0-	-0-	-0-	2673	2			Y	-0-					-0-
08	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
09	2637	X	2637	-0-	-0-	-0-	2637	2			Y	-0-					-0-
10	2666	X	2132	-0-	-534	-0-	2132	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2543	-0-	-30	-0-	2543	2			Y	-0-					-0-
06	2550	N	2421	-0-	-129	-0-	2421	2			Y	-0-					-0-
07	2573	N	2482	-0-	-91	-0-	2482	2			Y	-0-					-0-
08	2542	N	2470	-0-	-72	-0-	2470	2			Y	-0-					-0-
09	2430	N	2251	-0-	-179	-0-	2251	2			Y	-0-					-0-
10	2480	N	2423	-0-	-57	-0-	2423	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	X	980	-0-	-0-	-0-	980	2			N	-0-					-0-
06	1125	X	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1053	X	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
08	1092	X	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
09	894	X	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*10	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
08	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	899	N	393	-0-	-506	-0-	393	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2088	-0-	-113	-0-	2088	2			Y	-0-					-0-
06	2130	X	2047	-0-	-83	-0-	2047	2			Y	-0-					-0-
07	2139	X	2115	-0-	-24	-0-	2115	2			Y	-0-					-0-
08	2175	X	2175	-0-	-0-	-0-	2175	2			Y	-0-					-0-
09	2085	X	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-
*10	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2669	-0-	-307	-0-	2669	2			N	-0-					-0-
06	2880	X	2715	-0-	-165	-0-	2715	2			N	-0-					-0-
07	3131	X	3087	-0-	-44	-0-	3087	2			N	-0-					-0-
08	3131	X	2515	-0-	-616	-0-	2515	2			N	-0-					-0-
09	3030	X	2354	-0-	-676	-0-	2354	2			N	-0-					-0-
10	3100	X	2466	-0-	-634	-0-	2466	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3379	-0-	-465	-0-	3379	2			N	-0-					-0-
06	3720	X	3294	-0-	-426	-0-	3294	2			N	-0-					-0-
07	3844	X	3735	-0-	-109	-0-	3735	2			N	-0-					-0-
08	3503	X	3292	-0-	-211	-0-	3292	2			N	-0-					-0-
09	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					-0-
10	3720	X	3512	-0-	-208	-0-	3512	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2879	-0-	-66	-0-	2879	2			Y	-0-					-0-
06	2850	X	2167	-0-	-683	-0-	2167	2			Y	-0-					-0-
07	2449	X	2006	-0-	-443	-0-	2006	2			Y	-0-					-0-
08	2883	X	1938	-0-	-945	-0-	1938	2			Y	-0-					-0-
09	2790	X	1345	-0-	-1445	-0-	1345	2			Y	-0-					-0-
10	2883	X	1366	-0-	-1517	-0-	1366	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2575	N	2575	-0-	-0-	-0-	2575	2			Y	-0-					-0-
06	2537	N	2537	-0-	-0-	-0-	2537	2			Y	-0-					-0-
07	2506	N	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-
08	2390	N	2390	-0-	-0-	-0-	2390	2			Y	-0-					-0-
09	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
*10	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	480	N	357	-0-	-123	-0-	357	2			N	-0-					-0-
10	558	N	352	-0-	-206	-0-	352	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2518	-0-	-210	-0-	2518	2			Y	-0-					-0-
06	2640	X	2488	-0-	-152	-0-	2488	2			Y	-0-					-0-
07	2728	X	2546	-0-	-182	-0-	2546	2			Y	-0-					-0-
08	2728	X	2506	-0-	-222	-0-	2506	2			Y	-0-					-0-
09	2640	X	2355	-0-	-285	-0-	2355	2			Y	-0-					-0-
10	2573	X	2226	-0-	-347	-0-	2226	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	4944	-0-	-605	-0-	4944	2			N	-0-					-0-
06	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
07	5115	X	4704	-0-	-411	-0-	4704	2			N	-0-					-0-
08	5115	X	3812	-0-	-1303	-0-	3812	2			N	-0-					-0-
09	4950	X	4863	-0-	-87	-0-	4863	2			N	-0-					-0-
10	5115	X	4896	-0-	-219	-0-	4896	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	995	-0-	-369	-0-	995	2			Y	-0-					-0-
06	1320	X	1223	-0-	-97	-0-	1223	2			Y	-0-					-0-
07	1421	X	1421	-0-	-0-	-0-	1421	2			Y	-0-					-0-
08	1507	X	1507	-0-	-0-	-0-	1507	2			Y	-0-					-0-
09	1249	X	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
10	1364	X	1203	-0-	-161	-0-	1203	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
06	1530	N	25	-0-	-1505	-0-	25	2			N	-0-					-0-
07	1643	N	46	-0-	-1597	-0-	46	2			N	-0-					-0-
08	1829	N	51	-0-	-1778	-0-	51	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4334	X	4334	-0-	-0-	-0-	4334	2			Y	-0-					-0-
06	4045	X	4045	-0-	-0-	-0-	4045	2			Y	-0-					-0-
07	4170	X	4170	-0-	-0-	-0-	4170	2			Y	-0-					-0-
08	4216	X	4216	-0-	-0-	-0-	4216	2			Y	-0-					-0-
09	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-
*10	4814	X	4814	-0-	-0-	-0-	4814	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2039	-0-	-317	-0-	2039	2			Y	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
07	2532	N	2532	-0-	-0-	-0-	2532	2			Y	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	2059	2			Y	-0-					-0-
09	2400	N	2154	-0-	-246	-0-	2154	2			Y	-0-					-0-
*10	3100	N	3475	-0-	375	375	3475	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3636	X	3636	-0-	-0-	-0-	3636	2			Y	-0-					-0-
06	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-					-0-
07	3650	X	3650	-0-	-0-	-0-	3650	2			Y	-0-					-0-
08	3627	X	3165	-0-	-462	-0-	3165	2			Y	-0-					-0-
09	3510	X	3096	-0-	-414	-0-	3096	2			Y	-0-					-0-
10	3658	X	3153	-0-	-505	-0-	3153	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1738	X	1738	-0-	-0-	-0-	1738	2			Y	-0-					-0-
06	288	X	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
07	195	X	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
08	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4232	-0-	-139	-0-	4232	2			N	-0-					-0-
06	4230	X	4093	-0-	-137	-0-	4093	2			N	-0-					-0-
07	4371	X	4064	-0-	-307	-0-	4064	2			N	-0-					-0-
08	4247	X	3915	-0-	-332	-0-	3915	2			N	-0-					-0-
09	4110	X	3869	-0-	-241	-0-	3869	2			N	-0-					-0-
10	4247	X	3992	-0-	-255	-0-	3992	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
08	341	N	198	-0-	-143	-0-	198	2			Y	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			Y	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	800	-0-	-688	-0-	800	2			Y	-0-					-0-
06	1530	N	785	-0-	-745	-0-	785	2			Y	-0-					-0-
07	1302	N	1198	-0-	-104	-0-	1198	2			Y	-0-					-0-
08	2421	N	2421	-0-	-0-	-0-	2421	2			Y	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
10	1209	N	1126	-0-	-83	-0-	1126	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					-0-
07	1922	N	1564	-0-	-358	-0-	1564	2			Y	-0-					-0-
08	2046	N	1946	-0-	-100	-0-	1946	2			Y	-0-					-0-
09	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-					-0-
*10	2014	N	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2080	-0-	-152	-0-	2080	2			Y	-0-					-0-
06	3120	X	2050	-0-	-1070	-0-	2050	2			Y	-0-					-0-
07	3224	X	1685	-0-	-1539	-0-	1685	2			Y	-0-					-0-
08	3224	X	2556	-0-	-668	-0-	2556	2			Y	-0-					-0-
09	2449	X	2449	-0-	-0-	-0-	2449	2			Y	-0-					-0-
*10	2879	X	2879	-0-	-0-	-0-	2879	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
06	4604	X	4604	-0-	-0-	-0-	4604	2			N	-0-					-0-
07	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					-0-
08	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
09	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
*10	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1602	-0-	-1033	-0-	1602	2			N	-0-					-0-
06	3000	N	3296	-0-	296	296	3296	2			N	-0-					-0-
07	4090	X	3794	-0-	-296	-0-	3794	2			N	-0-					-0-
08	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
09	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
*10	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

05	527	N	466	-0-	-61	-0-	466	2			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

05	3100	N	3273	-0-	173	173	3273	2			Y	-0-					-0-
06	3000	N	2990	-0-	-10	163	2990	2			Y	-0-					-0-
07	3100	N	4038	-0-	938	1101	4038	2			Y	-0-					-0-
08	5084	X	3983	-0-	-1101	-0-	3983	2			Y	-0-					-0-
09	3846	X	3846	-0-	-0-	-0-	3846	2			Y	-0-					-0-
*10	2184	X	2184	-0-	-0-	-0-	2184	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

05	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
06	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
07	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	2460	N	2422	-0-	-38	-0-	2422	2			N	-0-					-0-
10	2542	N	2434	-0-	-108	-0-	2434	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

05	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

05	806	N	765	-0-	-41	-0-	765	2			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
07	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
08	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
06	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
07	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
08	2790	X	2653	-0-	-137	-0-	2653	2			N	-0-					-0-
09	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
*10	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3099	X	3099	-0-	-0-	-0-	3099	2			Y	-0-					-0-
06	3009	X	3009	-0-	-0-	-0-	3009	2			Y	-0-					-0-
07	3007	X	2883	-0-	-124	-0-	2883	2			Y	-0-					-0-
08	3100	X	2908	-0-	-192	-0-	2908	2			Y	-0-					-0-
09	3000	X	2221	-0-	-779	-0-	2221	2			Y	-0-					-0-
*10	3200	X	3200	-0-	-0-	-0-	3200	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
06	2490	N	1823	-0-	-667	-0-	1823	2			Y	-0-					-0-
07	2387	N	1768	-0-	-619	-0-	1768	2			Y	-0-					-0-
08	2325	N	1676	-0-	-649	-0-	1676	2			Y	-0-					-0-
09	1830	N	1804	-0-	-26	-0-	1804	2			Y	-0-					-0-
*10	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	509	-0-	-111	-0-	509	2			Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
09	600	N	443	-0-	-157	-0-	443	2			Y	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
06	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
07	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
08	4531	X	4531	-0-	-0-	-0-	4531	2			N	-0-					-0-
09	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-
*10	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2607	X	2607	-0-	-0-	-0-	2607	2			Y	-0-					-0-
06	2799	X	2799	-0-	-0-	-0-	2799	2			Y	-0-					-0-
07	2968	X	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
08	2869	X	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
09	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-					-0-
*10	2282	N	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
06	3300	X	3215	-0-	-85	-0-	3215	2			N	-0-					-0-
07	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
08	3410	X	3323	-0-	-87	-0-	3323	2			N	-0-					-0-
09	3300	X	3154	-0-	-146	-0-	3154	2			N	-0-					-0-
10	3410	X	3171	-0-	-239	-0-	3171	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	337	-0-	-190	-0-	337	2			N	-0-					-0-
06	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

05	3255	X	3032	-0-	-223	-0-	3032	2			N	-0-					-0-
06	3150	X	2833	-0-	-317	-0-	2833	2			N	-0-					-0-
07	3255	X	2407	-0-	-848	-0-	2407	2			N	-0-					-0-
08	3255	X	2162	-0-	-1093	-0-	2162	2			N	-0-					-0-
09	3030	X	1977	-0-	-1053	-0-	1977	2			N	-0-					-0-
10	3038	X	2934	-0-	-104	-0-	2934	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

05	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
06	1980	N	1944	-0-	-36	-0-	1944	2			Y	-0-					-0-
07	1860	N	1607	-0-	-253	-0-	1607	2			Y	-0-					-0-
08	1974	N	1974	-0-	-0-	-0-	1974	2			Y	-0-					-0-
09	1950	N	1850	-0-	-100	-0-	1850	2			Y	-0-					-0-
*10	1805	N	1805	-0-	-0-	-0-	1805	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

05	4774	X	3600	-0-	-1174	-0-	3600	2			Y	-0-					-0-
06	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
07	4774	X	4506	-0-	-268	-0-	4506	2			Y	-0-					-0-
08	4774	X	4324	-0-	-450	-0-	4324	2			Y	-0-					-0-
09	4620	X	3615	-0-	-1005	-0-	3615	2			Y	-0-					-0-
10	4774	X	3906	-0-	-868	-0-	3906	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

05	5022	X	3880	-0-	-1142	-0-	3880	2			Y	-0-					-0-
06	4650	X	3172	-0-	-1478	-0-	3172	2			Y	-0-					-0-
07	4805	X	2710	-0-	-2095	-0-	2710	2			Y	-0-					-0-
08	4805	X	2086	-0-	-2719	-0-	2086	2			Y	-0-					-0-
09	3780	X	1871	-0-	-1909	-0-	1871	2			Y	-0-					-0-
10	3875	X	1858	-0-	-2017	-0-	1858	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

05	2108	N	1787	-0-	-321	-0-	1787	2			N	-0-					-0-
06	2220	N	1511	-0-	-709	-0-	1511	2			N	-0-					-0-
07	3100	N	5021	-0-	1921	1921	5021	2			N	-0-					-0-
08	3100	N	4910	-0-	1810	3731	4910	2			N	-0-					-0-
09	3000	N	4057	-0-	1057	4788	4057	2			N	-0-					-0-
*10	8346	X	3558	-0-	-4788	-0-	3558	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

05	3100	N	3314	-0-	214	214	3314	2			N	-0-					-0-
06	3000	N	2793	-0-	-207	7	2793	2			N	-0-					-0-
07	2604	N	2530	-0-	-74	-0-	2530	2			N	-0-					-0-
08	2821	X	2475	-0-	-346	-0-	2475	2			N	-0-					-0-
09	2730	X	2172	-0-	-558	-0-	2172	2			N	-0-					-0-
10	2821	X	2408	-0-	-413	-0-	2408	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3904	X	3904	-0-	-0-	-0-	3904	2			Y	-0-					-0-
06	3889	X	3889	-0-	-0-	-0-	3889	2			Y	-0-					-0-
07	3810	X	3810	-0-	-0-	-0-	3810	2			Y	-0-					-0-
08	3906	X	2643	-0-	-1263	-0-	2643	2			Y	-0-					-0-
09	3900	X	3713	-0-	-187	-0-	3713	2			Y	-0-					-0-
10	4030	X	3574	-0-	-456	-0-	3574	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	X	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
06	3678	X	3678	-0-	-0-	-0-	3678	2			Y	-0-					-0-
07	2530	X	2530	-0-	-0-	-0-	2530	2			Y	-0-					-0-
08	2418	X	2071	-0-	-347	-0-	2071	2			Y	-0-					-0-
09	3480	X	2491	-0-	-989	-0-	2491	2			Y	-0-					-0-
10	3596	X	2346	-0-	-1250	-0-	2346	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
06	3990	X	2223	-0-	-1767	-0-	2223	2			Y	-0-					-0-
07	4123	X	2029	-0-	-2094	-0-	2029	2			Y	-0-					-0-
08	4123	X	1846	-0-	-2277	-0-	1846	2			Y	-0-					-0-
09	3720	X	1588	-0-	-2132	-0-	1588	2			Y	-0-					-0-
10	2294	X	1780	-0-	-514	-0-	1780	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4074	-0-	-297	-0-	4074	2			Y	-0-					-0-
06	4874	X	4874	-0-	-0-	-0-	4874	2			Y	-0-					-0-
07	4613	X	4613	-0-	-0-	-0-	4613	2			Y	-0-					-0-
08	4670	X	4670	-0-	-0-	-0-	4670	2			Y	-0-					-0-
09	4830	X	4285	-0-	-545	-0-	4285	2			Y	-0-					-0-
10	4991	X	3321	-0-	-1670	-0-	3321	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3122	X	3122	-0-	-0-	-0-	3122	2			Y	-0-					-0-
06	2868	X	2868	-0-	-0-	-0-	2868	2			Y	-0-					-0-
07	2821	X	2802	-0-	-19	-0-	2802	2			Y	-0-					-0-
08	2821	X	2716	-0-	-105	-0-	2716	2			Y	-0-					-0-
09	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-
10	2821	X	2697	-0-	-124	-0-	2697	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3473	-0-	-185	-0-	3473	2			N	-0-					-0-
06	3510	X	3381	-0-	-129	-0-	3381	2			N	-0-					-0-
07	3627	X	3354	-0-	-273	-0-	3354	2			N	-0-					-0-
08	3627	X	3354	-0-	-273	-0-	3354	2			N	-0-					-0-
09	3390	X	3325	-0-	-65	-0-	3325	2			N	-0-					-0-
10	3503	X	3338	-0-	-165	-0-	3338	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2993	-0-	-200	-0-	2993	2			Y	-0-					-0-
06	3000	X	2772	-0-	-228	-0-	2772	2			Y	-0-					-0-
07	3100	X	2914	-0-	-186	-0-	2914	2			Y	-0-					-0-
08	3100	X	2848	-0-	-252	-0-	2848	2			Y	-0-					-0-
09	2970	X	2726	-0-	-244	-0-	2726	2			Y	-0-					-0-
10	3007	X	2786	-0-	-221	-0-	2786	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	920	-0-	-1870	-0-	920	2			Y	-0-					-0-
06	2640	N	2103	-0-	-537	-0-	2103	2			Y	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					-0-
08	2727	N	2727	-0-	-0-	-0-	2727	2			Y	-0-					-0-
09	2763	N	2763	-0-	-0-	-0-	2763	2			Y	-0-					-0-
*10	2403	N	2403	-0-	-0-	-0-	2403	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1329	-0-	-500	-0-	1329	2			Y	-0-					-0-
06	1470	N	1118	-0-	-352	-0-	1118	2			Y	-0-					-0-
07	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
08	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
10	1519	N	1049	-0-	-470	-0-	1049	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2359	-0-	-338	-0-	2359	2			Y	-0-					-0-
06	2910	X	2641	-0-	-269	-0-	2641	2			Y	-0-					-0-
07	3007	X	2778	-0-	-229	-0-	2778	2			Y	-0-					-0-
08	3007	X	2547	-0-	-460	-0-	2547	2			Y	-0-					-0-
09	2912	X	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-
*10	2793	X	2793	-0-	-0-	-0-	2793	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2692	-0-	-191	-0-	2692	2			N	-0-					-0-
06	2790	X	2565	-0-	-225	-0-	2565	2			N	-0-					-0-
07	2883	X	2730	-0-	-153	-0-	2730	2			N	-0-					-0-
08	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
09	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
10	2728	X	2565	-0-	-163	-0-	2565	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
07	961	N	779	-0-	-182	-0-	779	2			Y	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
10	775	N	554	-0-	-221	-0-	554	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	589	N	396	-0-	-193	-0-	396	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	510	N	412	-0-	-98	-0-	412	2			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

05	1953	N	1566	-0-	-387	-0-	1566	2			Y	-0-					-0-
06	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
07	1953	N	1454	-0-	-499	-0-	1454	2			Y	-0-					-0-
08	1581	N	1379	-0-	-202	-0-	1379	2			Y	-0-					-0-
09	2660	N	2660	-0-	-0-	-0-	2660	2			Y	-0-					-0-
*10	2189	N	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

05	1209	N	1041	-0-	-168	-0-	1041	2			Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
08	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					-0-
09	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
*10	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

05	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
06	1320	N	602	-0-	-718	-0-	602	2			N	-0-					-0-
07	1364	N	933	-0-	-431	-0-	933	2			N	-0-					-0-
08	1364	N	193	-0-	-1171	-0-	193	2			N	-0-					-0-
09	600	N	208	-0-	-392	-0-	208	2			N	-0-					-0-
10	930	N	566	-0-	-364	-0-	566	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

05	3038	X	3025	-0-	-13	-0-	3025	2			N	-0-					44
06	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					44
07	2976	X	2896	-0-	-80	-0-	2896	2			N	-0-					44
08	3038	X	2949	-0-	-89	-0-	2949	2			N	-0-					44
09	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					44
*10	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					44

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

05	713	N	96	-0-	-617	-0-	96	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	2			Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

05	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
06	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
07	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
08	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-
09	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-
10	2635	X	2589	-0-	-46	-0-	2589	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
06	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	2092	2			Y	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
09	2097	N	2097	-0-	-0-	-0-	2097	2			Y	-0-					-0-
*10	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

05	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
06	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
07	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					-0-
08	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
09	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-
10	2821	X	1754	-0-	-1067	-0-	1754	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	14	N	13	-0-	-1	-0-	13	2			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

05	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
06	2610	N	2578	-0-	-32	-0-	2578	2			N	-0-					-0-
07	2759	N	2661	-0-	-98	-0-	2661	2			N	-0-					-0-
08	2635	N	2573	-0-	-62	-0-	2573	2			N	-0-					-0-
09	2580	N	2362	-0-	-218	-0-	2362	2			N	-0-					-0-
10	2666	N	2539	-0-	-127	-0-	2539	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

05	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
06	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-
07	3751	X	3667	-0-	-84	-0-	3667	2			N	-0-					-0-
08	3751	X	3188	-0-	-563	-0-	3188	2			N	-0-					-0-
09	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
*10	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

05	3813	X	3517	-0-	-296	-0-	3517	2			N	-0-					-0-
06	3690	X	3398	-0-	-292	-0-	3398	2			N	-0-					-0-
07	3751	X	3647	-0-	-104	-0-	3647	2			N	-0-					-0-
08	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
09	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
10	3658	X	3569	-0-	-89	-0-	3569	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

05	1798	N	1397	-0-	-401	-0-	1397	2			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
09	1530	N	1338	-0-	-192	-0-	1338	2			N	-0-					-0-
*10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3683	-0-	583	1147	3683	2			Y	-0-					-0-
06	4324	X	3177	-0-	-1147	-0-	3177	2			Y	-0-					-0-
07	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
08	3007	X	2918	-0-	-89	-0-	2918	2			Y	-0-					-0-
09	3181	X	3181	-0-	-0-	-0-	3181	2			Y	-0-					-0-
*10	3426	X	3426	-0-	-0-	-0-	3426	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-
06	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
07	2077	N	1986	-0-	-91	-0-	1986	2			Y	-0-					-0-
08	2046	N	1993	-0-	-53	-0-	1993	2			Y	-0-					-0-
09	1980	N	1660	-0-	-320	-0-	1660	2			Y	-0-					-0-
10	1984	N	1712	-0-	-272	-0-	1712	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1514	-0-	-470	-0-	1514	2			N	-0-					-0-
06	1560	N	1449	-0-	-111	-0-	1449	2			N	-0-					-0-
07	1767	N	1388	-0-	-379	-0-	1388	2			N	-0-					-0-
08	1519	N	1481	-0-	-38	-0-	1481	2			N	-0-					-0-
09	1440	N	1137	-0-	-303	-0-	1137	2			N	-0-					-0-
10	1395	N	1043	-0-	-352	-0-	1043	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	898	-0-	-249	-0-	898	2			N	-0-					-0-
06	1020	N	818	-0-	-202	-0-	818	2			N	-0-					-0-
07	992	N	904	-0-	-88	-0-	904	2			N	-0-					-0-
08	899	N	854	-0-	-45	-0-	854	2			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4832	X	4832	-0-	-0-	-0-	4832	2			Y	-0-					78
06	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					78
07	5177	X	4579	-0-	-598	-0-	4579	2			Y	-0-					78
08	5177	X	4473	-0-	-704	-0-	4417	2	56	9	Y	51	88	1			41
09	5010	X	4331	-0-	-679	-0-	4312	2	19	9	Y	17					58
10	4836	X	4743	-0-	-93	-0-	4743	2			Y	-0-					58

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
06	2700	X	2537	-0-	-163	-0-	2537	2			N	-0-					-0-
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
08	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
09	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
10	2790	X	2659	-0-	-131	-0-	2659	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
06	1890	N	1563	-0-	-327	-0-	1563	2			N	-0-					-0-
07	2449	N	1933	-0-	-516	-0-	1933	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
09	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
10	1922	N	1917	-0-	-5	-0-	1917	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
06	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
07	2387	X	1857	-0-	-530	-0-	1857	2			N	-0-					-0-
08	2387	X	1697	-0-	-690	-0-	1697	2			N	-0-					-0-
09	2310	X	1641	-0-	-669	-0-	1641	2			N	-0-					-0-
10	2387	X	1920	-0-	-467	-0-	1920	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

05	1550	N	832	-0-	-718	-0-	832	2			N	-0-					-0-
06	1110	N	967	-0-	-143	-0-	967	2			N	-0-					-0-
07	1085	N	871	-0-	-214	-0-	871	2			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	960	N	503	-0-	-457	-0-	503	2			N	-0-					-0-
10	868	N	441	-0-	-427	-0-	441	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
07	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	186	N	99	-0-	-87	-0-	99	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

05	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
06	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
08	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
09	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
*10	2860	N	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

05	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
06	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-
07	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
08	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
09	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					-0-
*10	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*10	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

05	4185	X	3544	-0-	-641	-0-	3544	2			N	-0-					-0-
06	4050	X	3151	-0-	-899	-0-	3151	2			N	-0-					-0-
07	4185	X	3669	-0-	-516	-0-	3669	2			N	-0-					-0-
08	3813	X	3633	-0-	-180	-0-	3633	2			N	-0-					-0-
09	3690	X	3205	-0-	-485	-0-	3205	2			N	-0-					-0-
10	3658	X	3205	-0-	-453	-0-	3205	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1388	-0-	-317	-0-	1388	2			N	-0-					-0-
06	1590	N	1387	-0-	-203	-0-	1387	2			N	-0-					-0-
07	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-					-0-
08	1395	N	1358	-0-	-37	-0-	1358	2			N	-0-					-0-
09	1380	N	1244	-0-	-136	-0-	1244	2			N	-0-					-0-
10	1426	N	1263	-0-	-163	-0-	1263	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3288	-0-	-928	-0-	3288	2			N	-0-					-0-
06	4080	X	3406	-0-	-674	-0-	3406	2			N	-0-					-0-
07	4030	X	3587	-0-	-443	-0-	3587	2			N	-0-					-0-
08	3875	X	3335	-0-	-540	-0-	3335	2			N	-0-					-0-
09	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
10	3596	X	3274	-0-	-322	-0-	3274	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1309	-0-	-148	-0-	1309	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
09	1290	N	1287	-0-	-3	-0-	1287	2			N	-0-					-0-
*10	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3847	X	3847	-0-	-0-	-0-	3847	2			Y	-0-					-0-
06	3747	X	3747	-0-	-0-	-0-	3747	2			Y	-0-					-0-
07	3937	X	3625	-0-	-312	-0-	3625	2			Y	-0-					-0-
08	3937	X	3468	-0-	-469	-0-	3468	2			Y	-0-					-0-
09	3810	X	2950	-0-	-860	-0-	2950	2			Y	-0-					-0-
*10	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3520	-0-	420	420	3520	2			Y	-0-					-0-
06	3000	N	3356	-0-	356	776	3356	2			Y	-0-					-0-
07	3100	N	3590	-0-	490	1266	3590	2			Y	-0-					-0-
08	4468	X	3202	-0-	-1266	-0-	3202	2			Y	-0-					-0-
09	2819	X	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
*10	2454	X	2454	-0-	-0-	-0-	2454	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2030	-0-	-140	-0-	2030	2			N	-0-					-0-
06	2100	X	978	-0-	-1122	-0-	978	2			N	-0-					-0-
07	2170	X	659	-0-	-1511	-0-	659	2			N	-0-					-0-
08	2170	X	1077	-0-	-1093	-0-	1077	2			N	-0-					-0-
09	2100	X	461	-0-	-1639	-0-	461	2			N	-0-					-0-
10	651	N	277	-0-	-374	-0-	277	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2697	N	2448	-0-	-249	-0-	2448	2		Y	-0-			-0-
06	2360	N	2360	-0-	-0-	-0-	2360	2		Y	-0-			-0-
07	2697	X	2043	-0-	-654	-0-	2043	2		Y	-0-			-0-
08	2697	X	1631	-0-	-1066	-0-	1631	2		Y	-0-			-0-
09	2610	X	1344	-0-	-1266	-0-	1344	2		Y	-0-			-0-
10	2449	X	1884	-0-	-565	-0-	1884	2		Y	-0-			-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-				N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

05	2463	N	2463	-0-	-0-	-0-	2463	2		Y	-0-			-0-
06	2498	N	2498	-0-	-0-	-0-	2498	2		Y	-0-			-0-
07	1395	N	217	-0-	-1178	-0-	217	2		Y	-0-			-0-
08	2322	N	2322	-0-	-0-	-0-	2322	2		Y	-0-			-0-
09	2100	N	2100	-0-	-0-	-0-	2100	2		Y	-0-			-0-
*10	372	N	372	-0-	-0-	-0-	372	2		Y	-0-			-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

05	2485	N	2485	-0-	-0-	-0-	2485	2		N	-0-			-0-
06	2621	N	2621	-0-	-0-	-0-	2621	2		N	-0-			-0-
07	2507	N	2507	-0-	-0-	-0-	2507	2		N	-0-			-0-
08	2567	N	2567	-0-	-0-	-0-	2567	2		N	-0-			-0-
09	2450	N	2450	-0-	-0-	-0-	2450	2		N	-0-			-0-
*10	2497	N	2497	-0-	-0-	-0-	2497	2		N	-0-			-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

05	1757	N	1757	-0-	-0-	-0-	1757	2		N	-0-			-0-
06	1527	N	1527	-0-	-0-	-0-	1527	2		N	-0-			-0-
07	1395	N	1395	-0-	-0-	-0-	1395	2		N	-0-			-0-
08	1389	N	1389	-0-	-0-	-0-	1389	2		N	-0-			-0-
09	1319	N	1319	-0-	-0-	-0-	1319	2		N	-0-			-0-
*10	1393	N	1393	-0-	-0-	-0-	1393	2		N	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

05	2418	X	2412	-0-	-6	-0-	2412	2		Y	-0-			-0-
06	2340	X	2128	-0-	-212	-0-	2128	2		Y	-0-			-0-
07	2508	N	2508	-0-	-0-	-0-	2508	2		Y	-0-			-0-
08	2473	N	2473	-0-	-0-	-0-	2473	2		Y	-0-			-0-
09	2435	N	2435	-0-	-0-	-0-	2435	2		Y	-0-			-0-
10	2418	N	2023	-0-	-395	-0-	2023	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

05	186	N	124	-0-	-62	-0-	124	2		Y	-0-			-0-
06	180	N	175	-0-	-5	-0-	175	2		Y	-0-			-0-
07	186	N	133	-0-	-53	-0-	133	2		Y	-0-			-0-
08	124	N	101	-0-	-23	-0-	101	2		Y	-0-			-0-
09	180	N	89	-0-	-91	-0-	89	2		Y	-0-			-0-
10	124	N	93	-0-	-31	-0-	93	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
06	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
07	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
08	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					-0-
09	2700	X	2279	-0-	-421	-0-	2279	2			N	-0-					-0-
10	2790	X	2282	-0-	-508	-0-	2282	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	299	-0-	-445	-0-	299	2			N	-0-					69
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					69
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					69
08	310	N	289	-0-	-21	-0-	245	2	44	9	N	40	109	1			-0-
09	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-
10	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2445	-0-	-190	-0-	2445	2			N	-0-					-0-
06	2310	N	1559	-0-	-751	-0-	1559	2			N	-0-					-0-
07	2511	N	2031	-0-	-480	-0-	2031	2			N	-0-					-0-
08	2449	N	2227	-0-	-222	-0-	2227	2			N	-0-					-0-
09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
10	2046	N	1922	-0-	-124	-0-	1922	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
06	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
07	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
08	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
09	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
*10	3100	N	3125	-0-	25	25	3125	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3736	-0-	-77	-0-	3736	2			N	-0-					-0-
06	3720	X	3563	-0-	-157	-0-	3563	2			N	-0-					-0-
07	3844	X	3617	-0-	-227	-0-	3617	2			N	-0-					-0-
08	3844	X	3061	-0-	-783	-0-	3061	2			N	-0-					-0-
09	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
*10	5169	X	5169	-0-	-0-	-0-	5169	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
06	2204	N	2204	-0-	-0-	-0-	2204	2			Y	-0-					-0-
07	2230	N	2230	-0-	-0-	-0-	2230	2			Y	-0-					-0-
08	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					-0-
09	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					-0-
*10	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
06	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	2			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2292	-0-	-312	-0-	2292	2			N	-0-					-0-
06	2340	N	2085	-0-	-255	-0-	2085	2			N	-0-					-0-
07	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
08	2294	N	2275	-0-	-19	-0-	2275	2			N	-0-					-0-
09	2100	N	1825	-0-	-275	-0-	1825	2			N	-0-					-0-
10	2418	N	2203	-0-	-215	-0-	2203	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3517	-0-	-234	-0-	3517	2			Y	-0-					-0-
06	3630	X	3309	-0-	-321	-0-	3309	2			Y	-0-					-0-
07	3622	X	3622	-0-	-0-	-0-	3622	2			Y	-0-					-0-
08	3534	X	3314	-0-	-220	-0-	3314	2			Y	-0-					-0-
09	3420	X	3231	-0-	-189	-0-	3231	2			Y	-0-					-0-
10	3627	X	3283	-0-	-344	-0-	3283	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2435	-0-	-417	-0-	2435	2			N	-0-					-0-
06	2760	X	2392	-0-	-368	-0-	2392	2			N	-0-					-0-
07	2852	X	2824	-0-	-28	-0-	2824	2			N	-0-					-0-
08	2858	X	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
09	2550	X	2115	-0-	-435	-0-	2115	2			N	-0-					-0-
10	2821	N	2430	-0-	-391	-0-	2430	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5552	X	5552	-0-	-0-	-0-	5552	2			Y	-0-					-0-
06	1365	X	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
07	3987	X	3987	-0-	-0-	-0-	3987	2			Y	-0-					-0-
08	3932	X	3932	-0-	-0-	-0-	3932	2			Y	-0-					-0-
09	3533	X	3533	-0-	-0-	-0-	3533	2			Y	-0-					-0-
*10	5380	X	5380	-0-	-0-	-0-	5380	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3224	-0-	-93	-0-	3224	2			Y	-0-					-0-
06	3180	X	3161	-0-	-19	-0-	3161	2			Y	-0-					-0-
07	3286	X	3262	-0-	-24	-0-	3262	2			Y	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	2			Y	-0-					-0-
10	3255	X	3157	-0-	-98	-0-	3157	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2085	-0-	-798	-0-	2085	2			Y	-0-					-0-
06	2429	N	2429	-0-	-0-	-0-	2429	2			Y	-0-					-0-
07	2685	N	2685	-0-	-0-	-0-	2685	2			Y	-0-					-0-
08	2886	N	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
09	2681	N	2681	-0-	-0-	-0-	2681	2			Y	-0-					-0-
10	2697	N	2128	-0-	-569	-0-	2128	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2253	-0-	-723	-0-	2253	2			N	-0-					-0-
06	2790	X	1791	-0-	-999	-0-	1791	2			N	-0-					-0-
07	2728	N	2547	-0-	-181	-0-	2547	2			N	-0-					-0-
08	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
09	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
10	2542	N	2435	-0-	-107	-0-	2435	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2377	X	2377	-0-	-0-	-0-	2377	2			Y	-0-					-0-
06	1650	X	1641	-0-	-9	-0-	1641	2			Y	-0-					-0-
07	1923	X	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
08	2387	X	1927	-0-	-460	-0-	1927	2			Y	-0-					-0-
09	2310	X	1644	-0-	-666	-0-	1644	2			Y	-0-					-0-
10	2387	X	2003	-0-	-384	-0-	2003	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1688	-0-	-1412	-0-	1688	2			Y	-0-					-0-
06	3000	X	1606	-0-	-1394	-0-	1606	2			Y	-0-					-0-
07	3100	X	1923	-0-	-1177	-0-	1923	2			Y	-0-					-0-
08	2418	X	2251	-0-	-167	-0-	2251	2			Y	-0-					-0-
09	2183	X	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
*10	2024	X	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
07	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	2			Y	-0-					-0-
09	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
*10	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27161	X	4611	-0-	-22550	-0-	4611	2			Y	-0-					-0-
06	10551	X	10551	-0-	-0-	-0-	10551	2			Y	-0-					-0-
07	7595	X	7595	-0-	-0-	-0-	7595	2			Y	-0-					-0-
08	5297	X	5297	-0-	-0-	-0-	5297	2			Y	-0-					-0-
09	4555	X	4555	-0-	-0-	-0-	4555	2			Y	-0-					-0-
*10	4069	X	4069	-0-	-0-	-0-	4069	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
06	1200	N	1099	-0-	-101	-0-	1099	2			N	-0-					-0-
07	1333	N	1223	-0-	-110	-0-	1223	2			N	-0-					-0-
08	1612	N	1485	-0-	-127	-0-	1485	2			N	-0-					-0-
09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
*10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
06	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
07	2511	N	2057	-0-	-454	-0-	2057	2			N	-0-					-0-
08	2604	N	2208	-0-	-396	-0-	2208	2			N	-0-					-0-
09	2190	N	1996	-0-	-194	-0-	1996	2			N	-0-					-0-
10	2046	N	1990	-0-	-56	-0-	1990	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
06	1890	X	912	-0-	-978	-0-	912	2			N	-0-					-0-
07	1891	X	1753	-0-	-138	-0-	1753	2			N	-0-					-0-
08	4637	X	4637	-0-	-0-	-0-	4637	2			N	-0-					-0-
09	3927	X	3927	-0-	-0-	-0-	3818	2	109	9	N	99	73	1			26
*10	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					26

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
06	2070	N	1740	-0-	-330	-0-	1740	2			Y	-0-					-0-
07	1860	N	1388	-0-	-472	-0-	1388	2			Y	-0-					-0-
08	1860	N	1405	-0-	-455	-0-	1405	2			Y	-0-					-0-
09	1740	N	1113	-0-	-627	-0-	1113	2			Y	-0-					-0-
10	1395	N	1172	-0-	-223	-0-	1172	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	150	N	76	-0-	-74	-0-	76	2			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1621	-0-	-580	-0-	1621	2			N	-0-					-0-
06	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
07	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
08	1612	N	1487	-0-	-125	-0-	1487	2			N	-0-					-0-
09	2040	N	1601	-0-	-439	-0-	1601	2			N	-0-					-0-
*10	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	494	-0-	-157	-0-	494	2			Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
07	589	N	468	-0-	-121	-0-	468	2			Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	344	-0-	-183	-0-	344	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3588	-0-	488	488	3588	2			N	-0-					-0-
06	3000	N	3606	-0-	606	1094	3606	2			N	-0-					-0-
07	3100	N	3895	-0-	795	1889	3895	2			N	-0-					-0-
08	4522	X	2633	-0-	-1889	-0-	2633	2			N	-0-					-0-
09	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
*10	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2024	-0-	-301	-0-	2024	2			N	-0-					-0-
06	2370	N	1594	-0-	-776	-0-	1594	2			N	-0-					-0-
07	2449	N	1864	-0-	-585	-0-	1864	2			N	-0-					-0-
08	2015	N	1785	-0-	-230	-0-	1785	2			N	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

05	3069	X	2804	-0-	-265	-0-	2804	2			N	-0-					-0-
06	3060	X	2370	-0-	-690	-0-	2370	2			N	-0-					-0-
07	3162	X	2862	-0-	-300	-0-	2862	2			N	-0-					-0-
08	3162	X	2754	-0-	-408	-0-	2754	2			N	-0-					-0-
09	2970	X	2272	-0-	-698	-0-	2272	2			N	-0-					-0-
10	2852	X	2758	-0-	-94	-0-	2758	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

05	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
06	2760	X	2711	-0-	-49	-0-	2711	2			N	-0-					-0-
07	2852	X	2809	-0-	-43	-0-	2809	2			N	-0-					-0-
08	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
09	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					-0-
*10	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

05	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
06	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
07	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
08	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
09	2040	N	1311	-0-	-729	-0-	1311	2			N	-0-					-0-
10	2325	N	1843	-0-	-482	-0-	1843	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

05	2759	N	2423	-0-	-336	-0-	2423	2			N	-0-					-0-
06	2700	N	2242	-0-	-458	-0-	2242	2			N	-0-					-0-
07	2604	N	2366	-0-	-238	-0-	2366	2			N	-0-					-0-
08	2418	N	2139	-0-	-279	-0-	2139	2			N	-0-					-0-
09	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
*10	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

05	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					-0-
06	2262	X	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
07	2232	X	1837	-0-	-395	-0-	1837	2			N	-0-					-0-
08	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
09	2160	X	1771	-0-	-389	-0-	1771	2			N	-0-					-0-
10	2232	X	1625	-0-	-607	-0-	1625	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1102	-0-	-510	-0-	1102	2			N	-0-					-0-
06	1110	N	999	-0-	-111	-0-	999	2			N	-0-					-0-
07	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	743	2			Y	-0-					-0-
06	750	N	704	-0-	-46	-0-	704	2			Y	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	2			Y	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	2			Y	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
06	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
07	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
09	1110	N	1030	-0-	-80	-0-	1030	2			Y	-0-					-0-
10	1333	N	983	-0-	-350	-0-	983	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
09	1140	N	1074	-0-	-66	-0-	1074	2			Y	-0-					-0-
10	1178	N	1076	-0-	-102	-0-	1076	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	807	-0-	-960	-0-	807	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*10	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4406	X	4406	-0-	-0-	-0-	4406	2			N	-0-					-0-
06	4170	X	3872	-0-	-298	-0-	3872	2			N	-0-					-0-
07	4650	X	3975	-0-	-675	-0-	3975	2			N	-0-					-0-
08	4650	X	3897	-0-	-753	-0-	3897	2			N	-0-					-0-
09	4500	X	3618	-0-	-882	-0-	3618	2			N	-0-					-0-
10	4402	X	3589	-0-	-813	-0-	3589	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
06	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
07	1829	N	1796	-0-	-33	-0-	1796	2			N	-0-					-0-
08	1767	N	1709	-0-	-58	-0-	1709	2			N	-0-					-0-
09	1680	N	1669	-0-	-11	-0-	1669	2			N	-0-					-0-
10	1798	N	1643	-0-	-155	-0-	1643	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2249	-0-	-479	-0-	2249	2			Y	-0-					-0-
06	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-
07	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-					-0-
08	3032	N	3032	-0-	-0-	-0-	3032	2			Y	-0-					-0-
09	3000	N	3027	-0-	27	27	3027	2			Y	-0-					-0-
*10	2777	N	2750	-0-	-27	-0-	2750	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1862	-0-	-60	-0-	1862	2			N	-0-					-0-
06	1860	N	1795	-0-	-65	-0-	1795	2			N	-0-					-0-
07	1891	N	1480	-0-	-411	-0-	1480	2			N	-0-					-0-
08	1860	N	1387	-0-	-473	-0-	1387	2			N	-0-					-0-
09	1800	N	1597	-0-	-203	-0-	1597	2			N	-0-					-0-
*10	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2704	-0-	-1109	-0-	2704	2			N	-0-					-0-
06	3690	X	2220	-0-	-1470	-0-	2220	2			N	-0-					-0-
07	3813	X	2068	-0-	-1745	-0-	2068	2			N	-0-					-0-
08	3813	X	2095	-0-	-1718	-0-	2095	2			N	-0-					-0-
09	3690	X	1873	-0-	-1817	-0-	1873	2			N	-0-					-0-
*10	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
07	1085	N	135	-0-	-950	-0-	135	2			N	-0-					-0-
08	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
09	330	N	128	-0-	-202	-0-	128	2			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					-0-
06	2520	X	2473	-0-	-47	-0-	2473	2			Y	-0-					-0-
07	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-
08	3286	X	3156	-0-	-130	-0-	3156	2			Y	-0-					-0-
09	3180	X	2458	-0-	-722	-0-	2458	2			Y	-0-					-0-
10	3472	X	3407	-0-	-65	-0-	3407	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2864	N	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
06	2430	N	2192	-0-	-238	-0-	2192	2			Y	-0-					-0-
07	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
08	2511	N	861	-0-	-1650	-0-	861	2			Y	-0-					-0-
09	2190	N	-0-	-0-	-2190	-0-					Y	-0-					-0-
10	2511	N	-0-	-0-	-2511	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2151	-0-	-856	-0-	2151	2			Y	-0-					-0-
06	2910	X	1027	-0-	-1883	-0-	1027	2			Y	-0-					-0-
07	2387	X	2034	-0-	-353	-0-	2034	2			Y	-0-					-0-
08	2387	X	2042	-0-	-345	-0-	2042	2			Y	-0-					-0-
09	2310	X	2068	-0-	-242	-0-	2068	2			Y	-0-					-0-
*10	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-
06	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
07	3937	X	3805	-0-	-132	-0-	3805	2			N	-0-					-0-
08	3937	X	3891	-0-	-46	-0-	3891	2			N	-0-					-0-
09	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
*10	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

05	2878	X	2878	-0-	-0-	-0-	2878	2			Y	-0-					-0-
06	3085	X	3085	-0-	-0-	-0-	3085	2			Y	-0-					-0-
07	2790	X	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
08	2883	X	2790	-0-	-93	-0-	2790	2			Y	-0-					-0-
09	3060	X	2401	-0-	-659	-0-	2401	2			Y	-0-					-0-
10	3162	X	2423	-0-	-739	-0-	2423	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

05	3937	X	3677	-0-	-260	-0-	3677	2			N	-0-					-0-
06	3810	X	3582	-0-	-228	-0-	3582	2			N	-0-					-0-
07	3937	X	3731	-0-	-206	-0-	3731	2			N	-0-					-0-
08	3875	X	3692	-0-	-183	-0-	3692	2			N	-0-					-0-
09	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
10	3720	X	3618	-0-	-102	-0-	3618	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

05	2779	N	2514	-0-	-265	-0-	2514	2			Y	-0-					-0-
06	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					-0-
07	2838	X	2838	-0-	-0-	-0-	2838	2			Y	-0-					-0-
08	2479	X	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
09	2243	X	2243	-0-	-0-	-0-	2243	2			Y	-0-					-0-
10	2294	X	2214	-0-	-80	-0-	2214	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

05	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
06	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
07	2852	X	2770	-0-	-82	-0-	2770	2			N	-0-					-0-
08	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					-0-
09	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					-0-
*10	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

05	1178	N	1088	-0-	-90	-0-	1088	2			Y	-0-					-0-
06	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
08	1085	N	912	-0-	-173	-0-	912	2			Y	-0-					-0-
09	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
*10	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

05	3038	X	2955	-0-	-83	-0-	2955	2			Y	-0-					-0-
06	3180	X	2671	-0-	-509	-0-	2671	2			Y	-0-					-0-
07	3286	X	2447	-0-	-839	-0-	2447	2			Y	-0-					-0-
08	3286	X	2694	-0-	-592	-0-	2694	2			Y	-0-					-0-
09	3000	X	1897	-0-	-1103	-0-	1897	2			Y	-0-					-0-
10	2945	X	2919	-0-	-26	-0-	2919	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
09	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3660	X	3660	-0-	-0-	-0-	3660	2			Y	-0-					-0-
06	3408	X	3408	-0-	-0-	-0-	3408	2			Y	-0-					-0-
07	3410	X	2873	-0-	-537	-0-	2873	2			Y	-0-					-0-
08	3658	X	3648	-0-	-10	-0-	3648	2			Y	-0-					-0-
09	3540	X	3244	-0-	-296	-0-	3244	2			Y	-0-					-0-
*10	3820	X	3820	-0-	-0-	-0-	3820	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
06	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
07	2387	N	2230	-0-	-157	-0-	2230	2			N	-0-					-0-
08	2263	N	2195	-0-	-68	-0-	2195	2			N	-0-					-0-
09	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
*10	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
07	2325	N	1368	-0-	-957	-0-	1368	2			N	-0-					-0-
08	1922	N	581	-0-	-1341	-0-	581	2			N	-0-					-0-
09	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
10	1364	N	1278	-0-	-86	-0-	1278	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3472	-0-	-93	-0-	3472	2			Y	-0-					-0-
06	3270	X	2839	-0-	-431	-0-	2839	2			Y	-0-					-0-
07	3317	X	3133	-0-	-184	-0-	3133	2			Y	-0-					-0-
08	3472	X	3233	-0-	-239	-0-	3233	2			Y	-0-					-0-
09	3360	X	1972	-0-	-1388	-0-	1972	2			Y	-0-					-0-
10	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2901	-0-	-416	-0-	2901	2			Y	-0-					-0-
06	3000	X	2246	-0-	-754	-0-	2246	2			Y	-0-					-0-
07	2883	X	2678	-0-	-205	-0-	2678	2			Y	-0-					-0-
08	2914	X	2398	-0-	-516	-0-	2398	2			Y	-0-					-0-
09	2820	X	2064	-0-	-756	-0-	2064	2			Y	-0-					-0-
10	2914	X	2627	-0-	-287	-0-	2627	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3654	X	3654	-0-	-0-	-0-	3654	2			Y	-0-					-0-
06	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-					-0-
07	3580	X	3580	-0-	-0-	-0-	3580	2			Y	-0-					-0-
08	3550	X	3550	-0-	-0-	-0-	3550	2			Y	-0-					-0-
09	3536	X	3536	-0-	-0-	-0-	3536	2			Y	-0-					-0-
*10	3652	X	3652	-0-	-0-	-0-	3652	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1069	X	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
06	2643	X	2643	-0-	-0-	-0-	2643	2			Y	-0-					-0-
07	1328	X	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
08	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
*10	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

05	4247	X	4062	-0-	-185	-0-	4062	2			Y	-0-					-0-
06	4140	X	3919	-0-	-221	-0-	3919	2			Y	-0-					-0-
07	4278	X	3450	-0-	-828	-0-	3450	2			Y	-0-					-0-
08	4278	X	3805	-0-	-473	-0-	3805	2			Y	-0-					-0-
09	3990	X	3556	-0-	-434	-0-	3556	2			Y	-0-					-0-
10	4061	X	3483	-0-	-578	-0-	3483	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

05	2604	N	1958	-0-	-646	-0-	1958	2			N	-0-					-0-
06	2730	N	2295	-0-	-435	-0-	2295	2			N	-0-					-0-
07	2697	N	2416	-0-	-281	-0-	2416	2			N	-0-					-0-
08	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
09	2310	N	2123	-0-	-187	-0-	2123	2			N	-0-					-0-
10	2418	N	2330	-0-	-88	-0-	2330	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

05	2170	N	1877	-0-	-293	-0-	1877	2			N	-0-					-0-
06	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
09	2220	N	1777	-0-	-443	-0-	1777	2			N	-0-					-0-
10	2232	N	2178	-0-	-54	-0-	2178	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

05	3255	X	2524	-0-	-731	-0-	2524	2			Y	-0-					-0-
06	3150	X	3078	-0-	-72	-0-	3078	2			Y	-0-					-0-
07	3255	X	2993	-0-	-262	-0-	2993	2			Y	-0-					-0-
08	3131	X	2956	-0-	-175	-0-	2956	2			Y	-0-					-0-
09	3090	X	2513	-0-	-577	-0-	2513	2			Y	-0-					-0-
10	3193	X	2812	-0-	-381	-0-	2812	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

05	3782	X	2854	-0-	-928	-0-	2854	2			N	-0-					-0-
06	3660	X	3635	-0-	-25	-0-	3635	2			N	-0-					-0-
07	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
08	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
09	3630	X	3593	-0-	-37	-0-	3593	2			N	-0-					-0-
10	3751	X	3514	-0-	-237	-0-	3514	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

05	3348	X	2076	-0-	-1272	-0-	2076	2			Y	-0-					-0-
06	3240	X	2100	-0-	-1140	-0-	2100	2			Y	-0-					-0-
07	3348	X	1565	-0-	-1783	-0-	1565	2			Y	-0-					-0-
08	3348	X	1297	-0-	-2051	-0-	1297	2			Y	-0-					-0-
09	3240	X	1026	-0-	-2214	-0-	1026	2			Y	-0-					-0-
10	2170	X	1556	-0-	-614	-0-	1556	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4173	-0-	-446	-0-	4173	2			Y	-0-					-0-
06	4380	X	3929	-0-	-451	-0-	3929	2			Y	-0-					-0-
07	4421	X	4421	-0-	-0-	-0-	4421	2			Y	-0-					-0-
08	4309	X	4280	-0-	-29	-0-	4280	2			Y	-0-					-0-
09	4135	X	4135	-0-	-0-	-0-	4135	2			Y	-0-					-0-
10	4433	X	3976	-0-	-457	-0-	3976	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					166
06	3120	X	2945	-0-	-175	-0-	2945	2			N	-0-					166
07	3224	X	2894	-0-	-330	-0-	2882	2	12	9	N	11					177
08	3441	X	2978	-0-	-463	-0-	2967	2	11	9	N	10					187
09	3330	X	2897	-0-	-433	-0-	2799	2	98	9	N	89	251	1			25
10	3441	X	2766	-0-	-675	-0-	2766	2			N	-0-					25

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	255	-0-	-334	-0-	255	2			Y	-0-					-0-
06	330	N	200	-0-	-130	-0-	200	2			Y	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	2			Y	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2334	-0-	-270	-0-	2334	2			Y	-0-					-0-
06	2400	N	2276	-0-	-124	-0-	2276	2			Y	-0-					-0-
07	2387	N	2295	-0-	-92	-0-	2295	2			Y	-0-					-0-
08	2325	N	2151	-0-	-174	-0-	2151	2			Y	-0-					-0-
09	2280	N	2054	-0-	-226	-0-	2054	2			Y	-0-					-0-
10	2294	N	2027	-0-	-267	-0-	2027	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3502	-0-	-32	-0-	3502	2			N	-0-					-0-
06	3420	X	3007	-0-	-413	-0-	3007	2			N	-0-					-0-
07	3534	X	3022	-0-	-512	-0-	3022	2			N	-0-					-0-
08	3534	X	3057	-0-	-477	-0-	3057	2			N	-0-					-0-
09	5897	X	5897	-0-	-0-	-0-	5897	2			N	-0-					-0-
*10	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
06	330	N	117	-0-	-213	-0-	117	2			Y	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			Y	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3458	X	3458	-0-	-0-	-0-	3458	2			Y	-0-					-0-
06	5220	X	3483	-0-	-1737	-0-	3483	2			Y	-0-					-0-
07	5394	X	3664	-0-	-1730	-0-	3664	2			Y	-0-					-0-
08	5394	X	3584	-0-	-1810	-0-	3584	2			Y	-0-					-0-
09	3870	X	3468	-0-	-402	-0-	3468	2			Y	-0-					-0-
*10	3894	X	3894	-0-	-0-	-0-	3894	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
06	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
07	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
08	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
09	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
10	1922	N	1420	-0-	-502	-0-	1420	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

05	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
06	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
07	3100	N	3406	-0-	306	306	3406	2			N	-0-					-0-
08	3100	N	3395	-0-	295	601	3395	2			N	-0-					-0-
09	2675	N	2074	-0-	-601	-0-	2074	2			N	-0-					-0-
10	2604	X	1980	-0-	-624	-0-	1980	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

05	2015	N	1788	-0-	-227	-0-	1788	2			N	-0-					-0-
06	2040	N	1545	-0-	-495	-0-	1545	2			N	-0-					-0-
07	2015	N	1328	-0-	-687	-0-	1328	2			N	-0-					-0-
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
*10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

05	2139	N	2090	-0-	-49	-0-	2090	2			N	-0-					-0-
06	1860	N	1842	-0-	-18	-0-	1842	2			N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
08	2077	N	1989	-0-	-88	-0-	1989	2			N	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
10	2263	N	2118	-0-	-145	-0-	2118	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

05	3689	X	3488	-0-	-201	-0-	3488	2			Y	-0-					-0-
06	3480	X	3176	-0-	-304	-0-	3176	2			Y	-0-					-0-
07	3534	X	3302	-0-	-232	-0-	3302	2			Y	-0-					-0-
08	3503	X	3087	-0-	-416	-0-	3087	2			Y	-0-					-0-
09	3390	X	3349	-0-	-41	-0-	3349	2			Y	-0-					-0-
10	3503	X	3245	-0-	-258	-0-	3245	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

05	3074	X	3074	-0-	-0-	-0-	3074	2			Y	-0-					-0-
06	2970	X	2311	-0-	-659	-0-	2311	2			Y	-0-					-0-
07	3170	X	3170	-0-	-0-	-0-	3170	2			Y	-0-					-0-
08	3069	X	2119	-0-	-950	-0-	2119	2			Y	-0-					-0-
09	2970	X	1856	-0-	-1114	-0-	1856	2			Y	-0-					-0-
10	3131	X	2235	-0-	-896	-0-	2235	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

05	1395	N	1375	-0-	-20	-0-	1375	2			N	-0-					-0-
06	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
09	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
10	1736	N	1497	-0-	-239	-0-	1497	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4534	-0-	-23	-0-	4534	2			N	-0-					-0-
06	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
07	4526	X	4516	-0-	-10	-0-	4516	2			N	-0-					-0-
08	4526	X	4500	-0-	-26	-0-	4500	2			N	-0-					-0-
09	4440	X	4299	-0-	-141	-0-	4299	2			N	-0-					-0-
10	4588	X	4370	-0-	-218	-0-	4370	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3175	-0-	-1258	-0-	3175	2			N	-0-					-0-
06	4050	X	3619	-0-	-431	-0-	3619	2			N	-0-					-0-
07	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					-0-
08	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
09	3836	X	3836	-0-	-0-	-0-	3836	2			N	-0-					-0-
*10	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	431	-0-	-1119	-0-	431	2			Y	-0-					-0-
06	1440	N	1405	-0-	-35	-0-	1405	2			Y	-0-					-0-
07	1581	N	1308	-0-	-273	-0-	1308	2			Y	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					-0-
09	1410	N	1351	-0-	-59	-0-	1351	2			Y	-0-					-0-
10	1302	N	911	-0-	-391	-0-	911	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3664	-0-	-273	-0-	3664	2			N	-0-					-0-
06	3660	X	2621	-0-	-1039	-0-	2621	2			N	-0-					-0-
07	3565	X	2702	-0-	-863	-0-	2702	2			N	-0-					-0-
08	3658	X	3228	-0-	-430	-0-	3228	2			N	-0-					-0-
09	3540	X	3191	-0-	-349	-0-	3191	2			N	-0-					-0-
10	3658	X	3565	-0-	-93	-0-	3565	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2919	-0-	-274	-0-	2919	2			Y	-0-					-0-
06	3090	X	2462	-0-	-628	-0-	2462	2			Y	-0-					-0-
07	3193	X	2781	-0-	-412	-0-	2781	2			Y	-0-					-0-
08	2976	X	2746	-0-	-230	-0-	2746	2			Y	-0-					-0-
09	2820	X	2643	-0-	-177	-0-	2643	2			Y	-0-					-0-
10	2914	X	2781	-0-	-133	-0-	2781	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3503	-0-	-527	-0-	3503	2			Y	-0-					-0-
06	3900	X	3278	-0-	-622	-0-	3278	2			Y	-0-					-0-
07	4030	X	3259	-0-	-771	-0-	3259	2			Y	-0-					-0-
08	3656	X	3656	-0-	-0-	-0-	3656	2			Y	-0-					-0-
09	3390	X	2608	-0-	-782	-0-	2608	2			Y	-0-					-0-
10	3503	X	1971	-0-	-1532	-0-	1971	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
06	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
08	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
09	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
*10	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

05	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					-0-
06	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
07	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					-0-
08	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
09	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					-0-
*10	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

05	2759	N	1626	-0-	-1133	-0-	1626	2			N	-0-					-0-
06	2520	N	1948	-0-	-572	-0-	1948	2			N	-0-					-0-
07	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
08	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
09	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
10	2356	N	2299	-0-	-57	-0-	2299	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

05	1767	N	1235	-0-	-532	-0-	1235	2			N	-0-					-0-
06	1350	N	1139	-0-	-211	-0-	1139	2			N	-0-					-0-
07	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
10	1426	N	1131	-0-	-295	-0-	1131	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

05	2619	X	2619	-0-	-0-	-0-	2619	2			Y	-0-					-0-
06	4331	X	4331	-0-	-0-	-0-	4331	2			Y	-0-					-0-
07	10258	X	10258	-0-	-0-	-0-	10258	2			Y	-0-					-0-
08	4053	X	4053	-0-	-0-	-0-	4053	2			Y	-0-					-0-
09	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
*10	2809	X	2809	-0-	-0-	-0-	2809	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

05	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-
06	1530	N	1434	-0-	-96	-0-	1434	2			N	-0-					-0-
07	1643	N	1387	-0-	-256	-0-	1387	2			N	-0-					-0-
08	1612	N	1469	-0-	-143	-0-	1469	2			N	-0-					-0-
09	1440	N	1305	-0-	-135	-0-	1305	2			N	-0-					-0-
10	1395	N	1063	-0-	-332	-0-	1063	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

05	2480	N	1994	-0-	-486	-0-	1994	2			Y	-0-					-0-
06	2760	N	2476	-0-	-284	-0-	2476	2			Y	-0-					-0-
07	2914	N	1404	-0-	-1510	-0-	1404	2			Y	-0-					-0-
08	2710	N	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
09	2943	N	2943	-0-	-0-	-0-	2943	2			Y	-0-					-0-
*10	2833	N	2833	-0-	-0-	-0-	2833	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
07	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
09	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*10	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
06	2490	N	2111	-0-	-379	-0-	2111	2			N	-0-					-0-
07	2666	N	2025	-0-	-641	-0-	2025	2			N	-0-					-0-
08	2542	N	2095	-0-	-447	-0-	2095	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
*10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1724	-0-	-43	-0-	1724	2			N	-0-					105
06	1650	N	1627	-0-	-23	-0-	1627	2			N	-0-					105
07	1643	N	1570	-0-	-73	-0-	1570	2			N	-0-					105
08	1736	N	1634	-0-	-102	-0-	1634	2			N	-0-					105
09	2532	N	2532	-0-	-0-	-0-	2508	2	24	9	N	22	127	1			-0-
*10	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1470	N	1114	-0-	-356	-0-	1114	2			N	-0-					-0-
07	1240	N	1083	-0-	-157	-0-	1083	2			N	-0-					-0-
08	1519	N	1458	-0-	-61	-0-	1458	2			N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*10	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4340	-0-	-0-	-0-	4340	2			Y	-0-					-0-
06	4103	X	4103	-0-	-0-	-0-	4103	2			Y	-0-					-0-
07	4199	X	4199	-0-	-0-	-0-	4199	2			Y	-0-					-0-
08	4133	X	4133	-0-	-0-	-0-	4133	2			Y	-0-					-0-
09	3980	X	3980	-0-	-0-	-0-	3980	2			Y	-0-					-0-
*10	4021	X	4021	-0-	-0-	-0-	4021	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	277	-0-	-126	-0-	277	2			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	390	N	317	-0-	-73	-0-	317	2			Y	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2445	-0-	-593	-0-	2445	2			N	-0-					-0-
06	2940	X	2109	-0-	-831	-0-	2109	2			N	-0-					-0-
07	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
08	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
09	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
*10	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

05	3193	X	2775	-0-	-418	-0-	2775	2			N	-0-					-0-
06	3090	X	2622	-0-	-468	-0-	2622	2			N	-0-					-0-
07	2945	X	2686	-0-	-259	-0-	2686	2			N	-0-					-0-
08	2790	X	2752	-0-	-38	-0-	2752	2			N	-0-					-0-
09	2700	X	2623	-0-	-77	-0-	2623	2			N	-0-					-0-
10	2790	X	2481	-0-	-309	-0-	2481	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

05	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
06	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
07	1561	N	1561	-0-	-0-	-0-	1561	2			Y	-0-					-0-
08	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
*10	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

05	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
06	2220	N	1904	-0-	-316	-0-	1904	2			N	-0-					-0-
07	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
09	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
*10	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

05	4123	X	3959	-0-	-164	-0-	3959	2			N	-0-					-0-
06	3930	X	3844	-0-	-86	-0-	3844	2			N	-0-					-0-
07	4061	X	4017	-0-	-44	-0-	4017	2			N	-0-					-0-
08	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					-0-
09	3900	X	3793	-0-	-107	-0-	3793	2			N	-0-					-0-
10	4030	X	3814	-0-	-216	-0-	3814	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

05	6047	X	6047	-0-	-0-	-0-	6047	2			Y	-0-					-0-
06	5640	X	4223	-0-	-1417	-0-	4223	2			Y	-0-					-0-
07	5797	X	4772	-0-	-1025	-0-	4772	2			Y	-0-					-0-
08	6045	X	4554	-0-	-1491	-0-	4554	2			Y	-0-					-0-
09	5850	X	3243	-0-	-2607	-0-	3243	2			Y	-0-					-0-
10	6045	X	5138	-0-	-907	-0-	5138	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

05	3286	X	2457	-0-	-829	-0-	2457	2			Y	-0-					-0-
06	3022	X	3022	-0-	-0-	-0-	3022	2			Y	-0-					-0-
07	2710	X	2710	-0-	-0-	-0-	2710	2			Y	-0-					-0-
08	2635	X	2517	-0-	-118	-0-	2517	2			Y	-0-					-0-
09	3030	X	2188	-0-	-842	-0-	2188	2			Y	-0-					-0-
10	3131	X	2694	-0-	-437	-0-	2694	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	2597	-0-	-1681	-0-	2597	2			Y	-0-					-0-
06	4388	X	4388	-0-	-0-	-0-	4388	2			Y	-0-					-0-
07	4216	X	4105	-0-	-111	-0-	4105	2			Y	-0-					-0-
08	4216	X	4136	-0-	-80	-0-	4136	2			Y	-0-					-0-
09	4380	X	3793	-0-	-587	-0-	3793	2			Y	-0-					-0-
10	4526	X	3000	-0-	-1526	-0-	3000	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

05	3552	X	3552	-0-	-0-	-0-	3552	2			Y	-0-					-0-
06	3180	X	1907	-0-	-1273	-0-	1907	2			Y	-0-					-0-
07	3315	X	3315	-0-	-0-	-0-	3315	2			Y	-0-					-0-
08	3565	X	2633	-0-	-932	-0-	2633	2			Y	-0-					-0-
09	3450	X	2597	-0-	-853	-0-	2597	2			Y	-0-					-0-
10	3565	X	3213	-0-	-352	-0-	3213	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	2			N	-0-					-0-
08	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
09	960	N	785	-0-	-175	-0-	785	2			N	-0-					-0-
10	868	N	669	-0-	-199	-0-	669	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

05	4698	X	4698	-0-	-0-	-0-	4698	2			Y	-0-					-0-
06	4267	X	4267	-0-	-0-	-0-	4267	2			Y	-0-					-0-
07	4450	X	4450	-0-	-0-	-0-	4450	2			Y	-0-					-0-
08	4681	X	4571	-0-	-110	-0-	4571	2			Y	-0-					-0-
09	4530	X	4359	-0-	-171	-0-	4359	2			Y	-0-					-0-
10	4681	X	4460	-0-	-221	-0-	4460	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

05	4030	X	3672	-0-	-358	-0-	3672	2			Y	-0-					-0-
06	3900	X	3314	-0-	-586	-0-	3314	2			Y	-0-					-0-
07	3968	X	3516	-0-	-452	-0-	3516	2			Y	-0-					-0-
08	3937	X	2663	-0-	-1274	-0-	2663	2			Y	-0-					-0-
09	3810	X	2669	-0-	-1141	-0-	2669	2			Y	-0-					-0-
10	3658	X	3285	-0-	-373	-0-	3285	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	403	N	225	-0-	-178	-0-	225	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

05	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
06	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
07	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
08	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
09	2510	N	2510	-0-	-0-	-0-	2510	2			Y	-0-					-0-
*10	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2270	-0-	-210	-0-	2270	2			N	-0-					-0-
06	2994	N	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
07	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
08	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
09	2850	N	2701	-0-	-149	-0-	2701	2			N	-0-					-0-
10	2759	N	2637	-0-	-122	-0-	2637	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1650	N	1427	-0-	-223	-0-	1427	2			N	-0-					-0-
07	1705	N	1268	-0-	-437	-0-	1268	2			N	-0-					-0-
08	1705	N	1056	-0-	-649	-0-	1056	2			N	-0-					-0-
09	1440	N	581	-0-	-859	-0-	581	2			N	-0-					-0-
10	1271	N	827	-0-	-444	-0-	827	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2115	-0-	-489	-0-	2115	2			N	-0-					-0-
06	2430	N	2053	-0-	-377	-0-	2053	2			N	-0-					-0-
07	2294	N	2094	-0-	-200	-0-	2094	2			N	-0-					-0-
08	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
09	2040	N	1888	-0-	-152	-0-	1888	2			N	-0-					-0-
10	2108	N	2017	-0-	-91	-0-	2017	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
06	1770	N	1620	-0-	-150	-0-	1620	2			N	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
08	1674	N	1449	-0-	-225	-0-	1449	2			N	-0-					-0-
09	1620	N	1361	-0-	-259	-0-	1361	2			N	-0-					-0-
10	1612	N	1378	-0-	-234	-0-	1378	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
06	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
07	3100	N	3465	-0-	365	365	3465	2			N	-0-					-0-
08	3100	N	3377	-0-	277	642	3377	2			N	-0-					-0-
09	3000	N	3048	-0-	48	690	3048	2			N	-0-					-0-
*10	3772	X	3082	-0-	-690	-0-	3082	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3034	N	2949	-0-	-85	-0-	2949	2			Y	-0-					-0-
06	2859	X	2859	-0-	-0-	-0-	2859	2			Y	-0-					-0-
07	2821	X	2812	-0-	-9	-0-	2812	2			Y	-0-					-0-
08	2954	X	2954	-0-	-0-	-0-	2954	2			Y	-0-					-0-
09	2730	X	2622	-0-	-108	-0-	2622	2			Y	-0-					-0-
10	2821	X	2291	-0-	-530	-0-	2291	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2499	-0-	-663	-0-	2499	2			N	-0-					-0-
06	3060	X	2575	-0-	-485	-0-	2575	2			N	-0-					-0-
07	3162	X	1886	-0-	-1276	-0-	1886	2			N	-0-					-0-
08	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
09	2700	X	2304	-0-	-396	-0-	2304	2			N	-0-					-0-
10	2666	X	2559	-0-	-107	-0-	2559	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
06	3677	X	3677	-0-	-0-	-0-	3677	2			N	-0-					-0-
07	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
08	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
09	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
*10	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2237	-0-	-1173	-0-	2237	2			Y	-0-					-0-
06	3060	X	2845	-0-	-215	-0-	2845	2			Y	-0-					-0-
07	3509	X	3509	-0-	-0-	-0-	3509	2			Y	-0-					-0-
08	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					-0-
09	2850	X	2259	-0-	-591	-0-	2259	2			Y	-0-					-0-
10	3410	X	2008	-0-	-1402	-0-	2008	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3688	X	3688	-0-	-0-	-0-	3688	2			Y	-0-					-0-
06	3060	X	2570	-0-	-490	-0-	2570	2			Y	-0-					-0-
07	3372	X	3372	-0-	-0-	-0-	3372	2			Y	-0-					-0-
08	3689	X	1540	-0-	-2149	-0-	1540	2			Y	-0-					-0-
09	3570	X	1052	-0-	-2518	-0-	1052	2			Y	-0-					-0-
10	3689	X	728	-0-	-2961	-0-	728	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2541	-0-	-63	-0-	2541	2			N	-0-					-0-
06	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
07	2728	X	2440	-0-	-288	-0-	2440	2			N	-0-					-0-
08	2728	X	2646	-0-	-82	-0-	2646	2			N	-0-					-0-
09	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
10	2852	X	2738	-0-	-114	-0-	2738	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					-0-
06	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
07	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
08	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
09	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
*10	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	755	-0-	-268	-0-	755	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	744	N	707	-0-	-37	-0-	707	2			N	-0-					-0-
09	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
10	713	N	544	-0-	-169	-0-	544	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
06	3000	N	3361	-0-	361	361	3361	2			Y	-0-					-0-
07	2483	N	2122	-0-	-361	-0-	2122	2			Y	-0-					-0-
08	2077	N	2056	-0-	-21	-0-	2056	2			Y	-0-					-0-
09	2010	X	1665	-0-	-345	-0-	1665	2			Y	-0-					-0-
10	2077	X	1970	-0-	-107	-0-	1970	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
09	210	N	51	-0-	-159	-0-	51	2			Y	-0-					-0-
10	155	N	61	-0-	-94	-0-	61	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	3014	-0-	-117	-0-	3014	2			Y	-0-					-0-
06	3090	X	2668	-0-	-422	-0-	2668	2			Y	-0-					-0-
07	3193	X	1623	-0-	-1570	-0-	1623	2			Y	-0-					-0-
08	3193	X	931	-0-	-2262	-0-	931	2			Y	-0-					-0-
09	2910	X	617	-0-	-2293	-0-	617	2			Y	-0-					-0-
10	3007	X	527	-0-	-2480	-0-	527	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
06	1500	N	1394	-0-	-106	-0-	1394	2			Y	-0-					-0-
07	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					-0-
08	2644	N	2644	-0-	-0-	-0-	2644	2			Y	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
*10	2919	N	2919	-0-	-0-	-0-	2919	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3254	-0-	-1	-0-	3254	2			Y	-0-					-0-
06	3231	X	3231	-0-	-0-	-0-	3231	2			Y	-0-					-0-
07	3948	X	3948	-0-	-0-	-0-	3948	2			Y	-0-					-0-
08	3867	X	3867	-0-	-0-	-0-	3867	2			Y	-0-					-0-
09	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
*10	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
06	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
08	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
09	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*10	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1187	-0-	-84	-0-	1187	2			Y	-0-					-0-
06	1200	N	1151	-0-	-49	-0-	1151	2			Y	-0-					-0-
07	1209	N	1175	-0-	-34	-0-	1175	2			Y	-0-					-0-
08	1178	N	1154	-0-	-24	-0-	1154	2			Y	-0-					-0-
09	1140	N	1115	-0-	-25	-0-	1115	2			Y	-0-					-0-
10	1178	N	1138	-0-	-40	-0-	1138	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
06	1350	N	1344	-0-	-6	-0-	1344	2			N	-0-					-0-
07	1426	N	1284	-0-	-142	-0-	1284	2			N	-0-					-0-
08	1395	N	1084	-0-	-311	-0-	1084	2			N	-0-					-0-
09	1350	N	1031	-0-	-319	-0-	1031	2			N	-0-					-0-
10	1271	N	1172	-0-	-99	-0-	1172	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1590	-0-	-239	-0-	1590	2			N	-0-					-0-
06	1920	N	1599	-0-	-321	-0-	1599	2			N	-0-					-0-
07	1705	N	1651	-0-	-54	-0-	1651	2			N	-0-					-0-
08	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
09	1590	N	1445	-0-	-145	-0-	1445	2			N	-0-					-0-
10	1643	N	1363	-0-	-280	-0-	1363	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1004	-0-	-391	-0-	1004	2			N	-0-					-0-
06	1440	N	1108	-0-	-332	-0-	1108	2			N	-0-					-0-
07	1302	N	1012	-0-	-290	-0-	1012	2			N	-0-					-0-
08	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
09	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					-0-
10	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1510	-0-	-970	-0-	1510	2			N	-0-					-0-
06	2220	X	1566	-0-	-654	-0-	1566	2			N	-0-					-0-
07	2728	X	1630	-0-	-1098	-0-	1630	2			N	-0-					-0-
08	2728	X	2615	-0-	-113	-0-	2615	2			N	-0-					-0-
09	2640	X	1845	-0-	-795	-0-	1845	2			N	-0-					-0-
*10	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3994	-0-	-253	-0-	3994	2			Y	-0-					-0-
06	3900	X	3459	-0-	-441	-0-	3459	2			Y	-0-					-0-
07	4028	X	4028	-0-	-0-	-0-	4028	2			Y	-0-					-0-
08	3999	X	3851	-0-	-148	-0-	3851	2			Y	-0-					-0-
09	3870	X	3840	-0-	-30	-0-	3840	2			Y	-0-					-0-
10	4030	X	3459	-0-	-571	-0-	3459	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3358	-0-	-703	-0-	3358	2			Y	-0-					-0-
06	3570	X	3120	-0-	-450	-0-	3120	2			Y	-0-					-0-
07	3565	X	3287	-0-	-278	-0-	3287	2			Y	-0-					-0-
08	3565	X	3248	-0-	-317	-0-	3248	2			Y	-0-					-0-
09	3240	X	3024	-0-	-216	-0-	3024	2			Y	-0-					-0-
10	3348	X	2819	-0-	-529	-0-	2819	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
06	1710	N	1657	-0-	-53	-0-	1657	2			N	-0-					-0-
07	1674	N	1647	-0-	-27	-0-	1647	2			N	-0-					-0-
08	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
*10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

05	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
06	1230	N	1202	-0-	-28	-0-	1202	2			N	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	1196	2			N	-0-					-0-
08	1271	N	1131	-0-	-140	-0-	1131	2			N	-0-					-0-
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-
10	1209	N	1093	-0-	-116	-0-	1093	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

05	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
06	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
07	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
08	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-
09	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
*10	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

05	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
06	1747	N	1747	-0-	-0-	-0-	1747	2			Y	-0-					-0-
07	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
08	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					-0-
*10	2194	N	2194	-0-	-0-	-0-	2194	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

05	2799	X	2799	-0-	-0-	-0-	2799	2			Y	-0-					-0-
06	2977	X	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
07	2924	X	2924	-0-	-0-	-0-	2924	2			Y	-0-					-0-
08	3505	X	3505	-0-	-0-	-0-	3505	2			Y	-0-					-0-
09	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-
*10	3153	X	3153	-0-	-0-	-0-	3153	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

05	496	N	257	-0-	-239	-0-	257	2			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

05	4216	X	4131	-0-	-85	-0-	4131	2			N	-0-					-0-
06	4350	X	3576	-0-	-774	-0-	3576	2			N	-0-					-0-
07	4495	X	3809	-0-	-686	-0-	3809	2			N	-0-					-0-
08	4495	X	3922	-0-	-573	-0-	3922	2			N	-0-					-0-
09	4080	X	3713	-0-	-367	-0-	3713	2			N	-0-					-0-
10	4123	X	3788	-0-	-335	-0-	3788	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2557	-0-	-419	-0-	2557	2			Y	-0-					-0-
06	2940	X	2457	-0-	-483	-0-	2457	2			Y	-0-					-0-
07	3038	X	2511	-0-	-527	-0-	2511	2			Y	-0-					-0-
08	3038	X	2404	-0-	-634	-0-	2404	2			Y	-0-					-0-
09	2460	X	1726	-0-	-734	-0-	1726	2			Y	-0-					-0-
*10	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

05	2635	N	2017	-0-	-618	-0-	2017	2			N	-0-					-0-
06	2670	N	1914	-0-	-756	-0-	1914	2			N	-0-					-0-
07	2139	N	1951	-0-	-188	-0-	1951	2			N	-0-					-0-
08	2015	N	1931	-0-	-84	-0-	1931	2			N	-0-					-0-
09	1920	N	1834	-0-	-86	-0-	1834	2			N	-0-					-0-
10	1953	N	1868	-0-	-85	-0-	1868	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

05	3038	X	2621	-0-	-417	-0-	2621	2			N	-0-					-0-
06	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2883	X	2278	-0-	-605	-0-	2278	2			N	-0-					-0-
08	2883	X	2128	-0-	-755	-0-	2128	2			N	-0-					-0-
09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
*10	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

05	2830	X	2830	-0-	-0-	-0-	2830	2			Y	-0-					-0-
06	2711	X	2711	-0-	-0-	-0-	2711	2			Y	-0-					-0-
07	2580	X	2580	-0-	-0-	-0-	2580	2			Y	-0-					-0-
08	2869	X	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
09	2659	X	2659	-0-	-0-	-0-	2659	2			Y	-0-					-0-
*10	2865	X	2865	-0-	-0-	-0-	2865	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

05	744	N	464	-0-	-280	-0-	464	2			Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
08	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

05	3689	X	3185	-0-	-504	-0-	3185	2			Y	-0-					-0-
06	3270	X	3080	-0-	-190	-0-	3080	2			Y	-0-					-0-
07	3379	X	3101	-0-	-278	-0-	3101	2			Y	-0-					-0-
08	3379	X	3056	-0-	-323	-0-	3056	2			Y	-0-					-0-
09	3150	X	3001	-0-	-149	-0-	3001	2			Y	-0-					-0-
10	3193	X	2957	-0-	-236	-0-	2957	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

05	3846	X	3846	-0-	-0-	-0-	3846	2			Y	-0-					-0-
06	3750	X	3550	-0-	-200	-0-	3550	2			Y	-0-					-0-
07	3875	X	3484	-0-	-391	-0-	3484	2			Y	-0-					-0-
08	3875	X	3371	-0-	-504	-0-	3371	2			Y	-0-					-0-
09	3720	X	2904	-0-	-816	-0-	2904	2			Y	-0-					-0-
10	3844	X	3034	-0-	-810	-0-	3034	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4093	-0-	-681	-0-	4093	2			Y	-0-					-0-
06	4620	X	4093	-0-	-527	-0-	4093	2			Y	-0-					-0-
07	4340	X	3677	-0-	-663	-0-	3677	2			Y	-0-					-0-
08	4247	X	4239	-0-	-8	-0-	4239	2			Y	-0-					-0-
09	4254	X	4254	-0-	-0-	-0-	4254	2			Y	-0-					-0-
*10	4264	X	4264	-0-	-0-	-0-	4264	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					-0-
06	2747	N	2747	-0-	-0-	-0-	2747	2			Y	-0-					-0-
07	2914	N	2575	-0-	-339	-0-	2575	2			Y	-0-					-0-
08	2852	N	2400	-0-	-452	-0-	2400	2			Y	-0-					-0-
09	2760	N	2296	-0-	-464	-0-	2296	2			Y	-0-					-0-
*10	2975	N	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1115	-0-	-435	-0-	1115	2			Y	-0-					-0-
06	2156	N	2156	-0-	-0-	-0-	2156	2			Y	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
09	1650	N	977	-0-	-673	-0-	977	2			Y	-0-					-0-
10	1705	N	635	-0-	-1070	-0-	635	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3998	-0-	-249	-0-	3998	2			N	-0-					-0-
06	4110	X	2037	-0-	-2073	-0-	2037	2			N	-0-					-0-
07	4495	X	2701	-0-	-1794	-0-	2701	2			N	-0-					-0-
08	4495	X	2929	-0-	-1566	-0-	2929	2			N	-0-					-0-
09	4350	X	1806	-0-	-2544	-0-	1806	2			N	-0-					-0-
10	3999	X	1298	-0-	-2701	-0-	1298	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3163	X	3163	-0-	-0-	-0-	3163	2			Y	-0-					-0-
06	3060	X	2811	-0-	-249	-0-	2811	2			Y	-0-					-0-
07	3162	X	2469	-0-	-693	-0-	2469	2			Y	-0-					-0-
08	3162	X	3072	-0-	-90	-0-	3072	2			Y	-0-					-0-
09	3060	X	2870	-0-	-190	-0-	2870	2			Y	-0-					-0-
10	3162	X	2987	-0-	-175	-0-	2987	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2929	-0-	-78	-0-	2929	2			Y	-0-					-0-
06	3046	X	3046	-0-	-0-	-0-	3046	2			Y	-0-					-0-
07	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-					-0-
08	4967	X	4967	-0-	-0-	-0-	4967	2			Y	-0-					-0-
09	5118	X	5118	-0-	-0-	-0-	5118	2			Y	-0-					-0-
*10	4642	X	4642	-0-	-0-	-0-	4642	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3488	-0-	-46	-0-	3488	2			Y	-0-					-0-
06	3390	X	2905	-0-	-485	-0-	2905	2			Y	-0-					-0-
07	3441	X	2980	-0-	-461	-0-	2980	2			Y	-0-					-0-
08	3503	X	2869	-0-	-634	-0-	2869	2			Y	-0-					-0-
09	3390	X	2995	-0-	-395	-0-	2995	2			Y	-0-					-0-
10	3503	X	2806	-0-	-697	-0-	2806	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3324	-0-	-427	-0-	3324	2			Y	-0-					-0-
06	3630	X	3167	-0-	-463	-0-	3167	2			Y	-0-					-0-
07	3720	X	3203	-0-	-517	-0-	3203	2			Y	-0-					-0-
08	3450	X	3450	-0-	-0-	-0-	3450	2			Y	-0-					-0-
09	3270	X	2805	-0-	-465	-0-	2805	2			Y	-0-					-0-
*10	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

05	4278	X	4264	-0-	-14	-0-	4264	2			Y	-0-					-0-
06	4230	X	3094	-0-	-1136	-0-	3094	2			Y	-0-					-0-
07	4371	X	1792	-0-	-2579	-0-	1792	2			Y	-0-					-0-
08	4371	X	3103	-0-	-1268	-0-	3103	2			Y	-0-					-0-
09	4140	X	2580	-0-	-1560	-0-	2580	2			Y	-0-					-0-
10	4278	X	2425	-0-	-1853	-0-	2425	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

05	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-
08	1364	N	1297	-0-	-67	-0-	1297	2			Y	-0-					-0-
09	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
*10	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

05	1307	X	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
06	1177	X	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
07	1232	X	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	2			Y	-0-					-0-
09	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
*10	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

05	1333	N	1251	-0-	-82	-0-	1251	2			Y	-0-					-0-
06	1230	N	851	-0-	-379	-0-	851	2			Y	-0-					-0-
07	1271	N	1064	-0-	-207	-0-	1064	2			Y	-0-					-0-
08	1240	N	1164	-0-	-76	-0-	1164	2			Y	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-
*10	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

05	3472	X	2644	-0-	-828	-0-	2644	2			Y	-0-					-0-
06	3360	X	2861	-0-	-499	-0-	2861	2			Y	-0-					-0-
07	3472	X	2525	-0-	-947	-0-	2525	2			Y	-0-					-0-
08	3472	X	2542	-0-	-930	-0-	2542	2			Y	-0-					-0-
09	2940	X	2724	-0-	-216	-0-	2724	2			Y	-0-					-0-
10	2945	X	2753	-0-	-192	-0-	2753	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

05	4898	X	3999	-0-	-899	-0-	3999	2			Y	-0-					-0-
06	4740	X	4117	-0-	-623	-0-	4117	2			Y	-0-					-0-
07	4495	X	3817	-0-	-678	-0-	3817	2			Y	-0-					-0-
08	4309	X	4021	-0-	-288	-0-	4021	2			Y	-0-					-0-
09	4170	X	3991	-0-	-179	-0-	3991	2			Y	-0-					-0-
10	4247	X	4129	-0-	-118	-0-	4129	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					-0-
06	2400	N	2080	-0-	-320	-0-	2080	2			Y	-0-					-0-
07	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
08	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
09	2192	N	2192	-0-	-0-	-0-	2192	2			Y	-0-					-0-
*10	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2012	-0-	-313	-0-	2012	2			N	-0-					25
06	2100	N	2050	-0-	-50	-0-	2050	2			N	-0-					25
07	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					25
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					25
09	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					25
10	2170	N	1771	-0-	-399	-0-	1771	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3427	-0-	-634	-0-	3427	2			Y	-0-					-0-
06	3690	X	3234	-0-	-456	-0-	3234	2			Y	-0-					-0-
07	3813	X	3311	-0-	-502	-0-	3311	2			Y	-0-					-0-
08	3813	X	3295	-0-	-518	-0-	3295	2			Y	-0-					-0-
09	3510	X	3358	-0-	-152	-0-	3358	2			Y	-0-					-0-
10	3441	X	3015	-0-	-426	-0-	3015	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
06	1080	N	809	-0-	-271	-0-	809	2			Y	-0-					-0-
07	713	N	204	-0-	-509	-0-	204	2			Y	-0-					-0-
08	1581	N	944	-0-	-637	-0-	944	2			Y	-0-					-0-
09	810	N	680	-0-	-130	-0-	680	2			Y	-0-					-0-
*10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	X	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	579	X	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	694	X	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
*10	814	X	814	-0-	-0-	-0-	814	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3957	-0-	-73	-0-	3957	2			N	-0-					-0-
06	3900	X	3851	-0-	-49	-0-	3851	2			N	-0-					-0-
07	4030	X	3918	-0-	-112	-0-	3918	2			N	-0-					-0-
08	4030	X	3834	-0-	-196	-0-	3834	2			N	-0-					-0-
09	3840	X	3721	-0-	-119	-0-	3721	2			N	-0-					-0-
10	3968	X	3597	-0-	-371	-0-	3597	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
06	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
07	3069	X	2520	-0-	-549	-0-	2520	2			N	-0-					-0-
08	3720	X	3307	-0-	-413	-0-	3307	2			N	-0-					-0-
09	3600	X	3002	-0-	-598	-0-	3002	2			N	-0-					-0-
10	3720	X	3064	-0-	-656	-0-	3064	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	N	1645	-0-	-153	-0-	1645	2		Y	-0-			-0-
06	1800	N	1643	-0-	-157	-0-	1643	2		Y	-0-			-0-
07	1798	N	1562	-0-	-236	-0-	1562	2		Y	-0-			-0-
08	1643	N	1624	-0-	-19	-0-	1624	2		Y	-0-			-0-
09	1650	N	1551	-0-	-99	-0-	1551	2		Y	-0-			-0-
*10	1561	N	1561	-0-	-0-	-0-	1561	2		Y	-0-			-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1705	N	1513	-0-	-192	-0-	1513	2		N	-0-			-0-
06	1631	N	1631	-0-	-0-	-0-	1631	2		N	-0-			-0-
07	1674	N	1599	-0-	-75	-0-	1599	2		N	-0-			-0-
08	1558	N	1558	-0-	-0-	-0-	1558	2		N	-0-			-0-
09	1620	N	1590	-0-	-30	-0-	1590	2		N	-0-			-0-
10	1612	N	1584	-0-	-28	-0-	1584	2		N	-0-			-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1843	N	1843	-0-	-0-	-0-	1843	2		Y	-0-			-0-
06	1860	N	1802	-0-	-58	-0-	1802	2		Y	-0-			-0-
07	1891	N	1784	-0-	-107	-0-	1784	2		Y	-0-			-0-
08	1829	N	1296	-0-	-533	-0-	1296	2		Y	-0-			-0-
09	1800	N	1596	-0-	-204	-0-	1596	2		Y	-0-			-0-
10	1798	N	1230	-0-	-568	-0-	1230	2		Y	-0-			-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7316	X	6822	-0-	-494	-0-	6822	2		Y	-0-			-0-
06	6930	X	6562	-0-	-368	-0-	6562	2		Y	-0-			-0-
07	7161	X	6373	-0-	-788	-0-	6373	2		Y	-0-			-0-
08	7161	X	6253	-0-	-908	-0-	6253	2		Y	-0-			-0-
09	6720	X	6573	-0-	-147	-0-	6573	2		Y	-0-			-0-
10	6820	X	6025	-0-	-795	-0-	6025	2		Y	-0-			-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2036	N	2036	-0-	-0-	-0-	2036	2		N	-0-			-0-
06	2070	N	1867	-0-	-203	-0-	1867	2		N	-0-			-0-
07	2294	N	1606	-0-	-688	-0-	1606	2		N	-0-			-0-
08	2046	N	1560	-0-	-486	-0-	1560	2		N	-0-			-0-
09	1860	N	1667	-0-	-193	-0-	1667	2		N	-0-			-0-
*10	1673	N	1673	-0-	-0-	-0-	1673	2		N	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3999	X	2324	-0-	-1675	-0-	2324	2		Y	-0-			-0-
06	3913	X	3913	-0-	-0-	-0-	3913	2		Y	-0-			-0-
07	3999	X	3111	-0-	-888	-0-	3111	2		Y	-0-			-0-
08	3999	X	3421	-0-	-578	-0-	3421	2		Y	-0-			-0-
09	3870	X	1017	-0-	-2853	-0-	1017	2		Y	-0-			-0-
10	3999	X	3255	-0-	-744	-0-	3255	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3346	X	3346	-0-	-0-	-0-	3346	2		Y	-0-			-0-
06	2271	X	2271	-0-	-0-	-0-	2271	2		Y	-0-			-0-
07	3120	X	3120	-0-	-0-	-0-	3120	2		Y	-0-			-0-
08	5409	X	5409	-0-	-0-	-0-	5409	2		Y	-0-			-0-
09	7084	X	7084	-0-	-0-	-0-	7084	2		Y	-0-			-0-
*10	10249	X	10249	-0-	-0-	-0-	10249	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2184	X	2184	-0-	-0-	-0-	2184	2			Y	-0-					-0-
06	2102	X	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
07	2690	X	2690	-0-	-0-	-0-	2690	2			Y	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	2827	2			Y	-0-					-0-
09	2595	N	2595	-0-	-0-	-0-	2595	2			Y	-0-					-0-
*10	2643	N	2643	-0-	-0-	-0-	2643	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

05	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					-0-
06	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-
07	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					-0-
08	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
09	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					-0-
*10	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

05	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
07	1643	N	1455	-0-	-188	-0-	1455	2			Y	-0-					-0-
08	1705	N	1606	-0-	-99	-0-	1606	2			Y	-0-					-0-
09	1620	N	1590	-0-	-30	-0-	1590	2			Y	-0-					-0-
10	1457	N	1423	-0-	-34	-0-	1423	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

05	3751	X	3077	-0-	-674	-0-	3077	2			N	-0-					-0-
06	3480	X	2703	-0-	-777	-0-	2703	2			N	-0-					-0-
07	3379	X	2845	-0-	-534	-0-	2845	2			N	-0-					-0-
08	3379	X	3039	-0-	-340	-0-	3039	2			N	-0-					-0-
09	3270	X	1775	-0-	-1495	-0-	1775	2			N	-0-					-0-
10	3069	X	1501	-0-	-1568	-0-	1501	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

05	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
06	3810	X	3738	-0-	-72	-0-	3738	2			N	-0-					-0-
07	3937	X	3470	-0-	-467	-0-	3470	2			N	-0-					-0-
08	3937	X	3143	-0-	-794	-0-	3143	2			N	-0-					-0-
09	3810	X	3548	-0-	-262	-0-	3548	2			N	-0-					-0-
10	3937	X	3619	-0-	-318	-0-	3619	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

05	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					-0-
06	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
07	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
08	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
09	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
*10	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

05	3627	X	2383	-0-	-1244	-0-	2383	2			Y	-0-					-0-
06	3690	X	2388	-0-	-1302	-0-	2388	2			Y	-0-					-0-
07	3813	X	2215	-0-	-1598	-0-	2215	2			Y	-0-					-0-
08	3813	X	2464	-0-	-1349	-0-	2464	2			Y	-0-					-0-
09	3240	X	2093	-0-	-1147	-0-	2093	2			Y	-0-					-0-
10	2480	X	2203	-0-	-277	-0-	2203	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2951	-0-	-335	-0-	2951	2			Y	-0-					-0-
06	3180	X	3007	-0-	-173	-0-	3007	2			Y	-0-					-0-
07	3286	X	2985	-0-	-301	-0-	2985	2			Y	-0-					-0-
08	3193	X	2697	-0-	-496	-0-	2697	2			Y	-0-					-0-
09	3000	X	2627	-0-	-373	-0-	2627	2			Y	-0-					-0-
10	3100	X	2795	-0-	-305	-0-	2795	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2677	-0-	-392	-0-	2677	2			Y	-0-					-0-
06	2970	X	2548	-0-	-422	-0-	2548	2			Y	-0-					-0-
07	7594	X	7594	-0-	-0-	-0-	7594	2			Y	-0-					-0-
08	6755	X	6755	-0-	-0-	-0-	6755	2			Y	-0-					-0-
09	6012	X	6012	-0-	-0-	-0-	6012	2			Y	-0-					-0-
*10	5261	X	5261	-0-	-0-	-0-	5261	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1331	-0-	-1490	-0-	1331	2			Y	-0-					-0-
06	2730	X	2660	-0-	-70	-0-	2660	2			Y	-0-					-0-
07	2821	X	2346	-0-	-475	-0-	2346	2			Y	-0-					-0-
08	1767	X	1326	-0-	-441	-0-	1326	2			Y	-0-					-0-
09	2670	X	1951	-0-	-719	-0-	1951	2			Y	-0-					-0-
10	2759	X	256	-0-	-2503	-0-	256	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2562	X	2562	-0-	-0-	-0-	2562	2			Y	-0-					-0-
06	2490	X	2482	-0-	-8	-0-	2482	2			Y	-0-					-0-
07	2573	X	2387	-0-	-186	-0-	2387	2			Y	-0-					-0-
08	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
09	2992	X	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
10	2573	X	2345	-0-	-228	-0-	2345	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3160	-0-	-281	-0-	3160	2			Y	-0-					-0-
06	3330	X	2835	-0-	-495	-0-	2835	2			Y	-0-					-0-
07	3689	X	3261	-0-	-428	-0-	3261	2			Y	-0-					-0-
08	3689	X	3361	-0-	-328	-0-	3361	2			Y	-0-					-0-
09	3570	X	2901	-0-	-669	-0-	2901	2			Y	-0-					-0-
10	3255	X	2862	-0-	-393	-0-	2862	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*10	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2255	-0-	-225	-0-	2255	2			Y	-0-					-0-
06	2250	N	1635	-0-	-615	-0-	1635	2			Y	-0-					-0-
07	2232	N	1683	-0-	-549	-0-	1683	2			Y	-0-					-0-
08	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-
09	3000	N	3126	-0-	126	126	3126	2			Y	-0-					-0-
*10	3100	N	6309	-0-	3209	3335	6309	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
06	2790	X	2729	-0-	-61	-0-	2729	2			N	-0-					-0-
07	2759	X	2419	-0-	-340	-0-	2419	2			N	-0-					-0-
08	2976	X	2417	-0-	-559	-0-	2417	2			N	-0-					-0-
09	2880	X	2579	-0-	-301	-0-	2579	2			N	-0-					-0-
10	2976	X	2631	-0-	-345	-0-	2631	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2675	-0-	-239	-0-	2675	2			Y	-0-					-0-
06	2820	X	2620	-0-	-200	-0-	2620	2			Y	-0-					-0-
07	2914	X	2716	-0-	-198	-0-	2716	2			Y	-0-					-0-
08	2728	X	2675	-0-	-53	-0-	2675	2			Y	-0-					-0-
09	2640	X	2575	-0-	-65	-0-	2575	2			Y	-0-					-0-
10	2728	X	2554	-0-	-174	-0-	2554	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2724	-0-	-438	-0-	2724	2			Y	-0-					-0-
06	3060	X	2947	-0-	-113	-0-	2947	2			Y	-0-					-0-
07	3069	X	2770	-0-	-299	-0-	2770	2			Y	-0-					-0-
08	3069	X	2939	-0-	-130	-0-	2939	2			Y	-0-					-0-
09	2940	X	2769	-0-	-171	-0-	2769	2			Y	-0-					-0-
10	3038	X	2719	-0-	-319	-0-	2719	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
06	1920	N	1702	-0-	-218	-0-	1702	2			N	-0-					-0-
07	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
08	1984	N	1652	-0-	-332	-0-	1652	2			N	-0-					-0-
09	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*10	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2648	-0-	-452	-0-	2648	2			Y	-0-					-0-
06	2790	X	1728	-0-	-1062	-0-	1728	2			Y	-0-					-0-
07	2821	X	684	-0-	-2137	-0-	684	2			Y	-0-					-0-
08	2821	X	2180	-0-	-641	-0-	2180	2			Y	-0-					-0-
09	3000	N	3329	-0-	329	329	3329	2			Y	-0-					-0-
*10	3008	N	2679	-0-	-329	-0-	2679	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	822	-0-	-1379	-0-	822	2			N	-0-					-0-
06	2700	N	1676	-0-	-1024	-0-	1676	2			N	-0-					-0-
07	2790	N	1697	-0-	-1093	-0-	1697	2			N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
09	1680	N	1653	-0-	-27	-0-	1653	2			N	-0-					-0-
*10	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	1178	N	899	-0-	-279	-0-	899	2			N	-0-					-0-
09	1050	N	835	-0-	-215	-0-	835	2			N	-0-					-0-
10	961	N	794	-0-	-167	-0-	794	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2499	-0-	-229	-0-	2499	2			Y	-0-					-0-
06	2520	X	2364	-0-	-156	-0-	2364	2			Y	-0-					-0-
07	2604	X	2336	-0-	-268	-0-	2336	2			Y	-0-					-0-
08	2604	X	2438	-0-	-166	-0-	2438	2			Y	-0-					-0-
09	2430	X	2330	-0-	-100	-0-	2330	2			Y	-0-					-0-
10	2511	X	2246	-0-	-265	-0-	2246	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
06	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
08	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-
09	2670	N	1799	-0-	-871	-0-	1799	2			Y	-0-					-0-
10	1984	N	1808	-0-	-176	-0-	1808	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1769	-0-	-246	-0-	1769	2			N	-0-					-0-
06	2040	N	1558	-0-	-482	-0-	1558	2			N	-0-					-0-
07	1984	N	1743	-0-	-241	-0-	1743	2			N	-0-					-0-
08	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
10	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2591	X	2591	-0-	-0-	-0-	2591	2			Y	-0-					-0-
06	2400	X	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
07	1912	X	1912	-0-	-0-	-0-	1912	2			Y	-0-					-0-
08	1828	X	1828	-0-	-0-	-0-	1828	2			Y	-0-					-0-
09	1532	X	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
*10	1247	X	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2695	-0-	-436	-0-	2695	2			N	-0-					-0-
06	3480	X	3232	-0-	-248	-0-	3232	2			N	-0-					-0-
07	3596	X	2949	-0-	-647	-0-	2949	2			N	-0-					-0-
08	3596	X	3039	-0-	-557	-0-	3039	2			N	-0-					-0-
09	3240	X	2564	-0-	-676	-0-	2564	2			N	-0-					-0-
10	3348	X	2101	-0-	-1247	-0-	2101	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2861	X	2861	-0-	-0-	-0-	2861	2			Y	-0-					-0-
06	2656	X	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
07	2852	X	2493	-0-	-359	-0-	2493	2			Y	-0-					-0-
08	2852	X	2586	-0-	-266	-0-	2586	2			Y	-0-					-0-
09	2760	X	2244	-0-	-516	-0-	2244	2			Y	-0-					-0-
10	2852	X	2316	-0-	-536	-0-	2316	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
07	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
08	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
09	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
10	2201	X	2128	-0-	-73	-0-	2128	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

05	3255	X	2401	-0-	-854	-0-	2401	2			Y	-0-					-0-
06	3150	X	2516	-0-	-634	-0-	2516	2			Y	-0-					-0-
07	3255	X	2449	-0-	-806	-0-	2449	2			Y	-0-					-0-
08	2759	X	2387	-0-	-372	-0-	2387	2			Y	-0-					-0-
09	2520	X	2337	-0-	-183	-0-	2337	2			Y	-0-					-0-
10	2604	X	1948	-0-	-656	-0-	1948	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

05	3286	X	2964	-0-	-322	-0-	2964	2			N	-0-					-0-
06	3000	X	2636	-0-	-364	-0-	2636	2			N	-0-					-0-
07	3100	X	2493	-0-	-607	-0-	2493	2			N	-0-					-0-
08	3007	X	2718	-0-	-289	-0-	2718	2			N	-0-					-0-
09	2880	X	2563	-0-	-317	-0-	2563	2			N	-0-					-0-
10	2976	X	2702	-0-	-274	-0-	2702	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

05	2392	N	2392	-0-	-0-	-0-	2392	2			Y	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
07	2583	N	2583	-0-	-0-	-0-	2583	2			Y	-0-					-0-
08	2387	N	2281	-0-	-106	-0-	2281	2			Y	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	2114	2			Y	-0-					-0-
10	2573	N	2099	-0-	-474	-0-	2099	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

05	1116	N	985	-0-	-131	-0-	985	2			Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
09	990	N	712	-0-	-278	-0-	712	2			Y	-0-					-0-
10	1054	N	557	-0-	-497	-0-	557	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

05	3813	X	3564	-0-	-249	-0-	3564	2			Y	-0-					-0-
06	3690	X	3446	-0-	-244	-0-	3446	2			Y	-0-					-0-
07	3720	X	3034	-0-	-686	-0-	3034	2			Y	-0-					-0-
08	3658	X	3373	-0-	-285	-0-	3373	2			Y	-0-					-0-
09	3950	X	3950	-0-	-0-	-0-	3950	2			Y	-0-					-0-
*10	3931	X	3931	-0-	-0-	-0-	3931	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

05	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
07	2077	N	1925	-0-	-152	-0-	1925	2			Y	-0-					-0-
08	2046	N	1972	-0-	-74	-0-	1972	2			Y	-0-					-0-
09	2220	N	2220	-0-	-0-	-0-	2220	2			Y	-0-					-0-
*10	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3981	X	3981	-0-	-0-	-0-	3981	2			Y	-0-					-0-
06	3869	X	3869	-0-	-0-	-0-	3869	2			Y	-0-					-0-
07	3906	X	3851	-0-	-55	-0-	3851	2			Y	-0-					-0-
08	3968	X	3834	-0-	-134	-0-	3834	2			Y	-0-					-0-
09	3870	X	3612	-0-	-258	-0-	3612	2			Y	-0-					-0-
*10	4090	X	4090	-0-	-0-	-0-	4090	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3929	-0-	-318	-0-	3929	2			N	-0-					-0-
06	4110	X	3176	-0-	-934	-0-	3176	2			N	-0-					-0-
07	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
08	3937	X	3648	-0-	-289	-0-	3648	2			N	-0-					-0-
09	3810	X	3480	-0-	-330	-0-	3480	2			N	-0-					-0-
10	3937	X	3346	-0-	-591	-0-	3346	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2554	-0-	-670	-0-	2554	2			Y	-0-					-0-
06	3120	X	2412	-0-	-708	-0-	2412	2			Y	-0-					-0-
07	2790	X	2466	-0-	-324	-0-	2466	2			Y	-0-					-0-
08	2790	X	1918	-0-	-872	-0-	1918	2			Y	-0-					-0-
09	2700	X	2133	-0-	-567	-0-	2133	2			Y	-0-					-0-
*10	3108	X	3108	-0-	-0-	-0-	3108	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3432	-0-	-412	-0-	3432	2			Y	-0-					-0-
06	3630	X	3103	-0-	-527	-0-	3103	2			Y	-0-					-0-
07	3813	X	2942	-0-	-871	-0-	2942	2			Y	-0-					-0-
08	3813	X	3201	-0-	-612	-0-	3201	2			Y	-0-					-0-
09	3690	X	2832	-0-	-858	-0-	2832	2			Y	-0-					-0-
10	3441	X	2907	-0-	-534	-0-	2907	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2837	-0-	-449	-0-	2837	2			Y	-0-					-0-
06	3180	X	2828	-0-	-352	-0-	2828	2			Y	-0-					-0-
07	2883	X	2449	-0-	-434	-0-	2449	2			Y	-0-					-0-
08	2852	X	2497	-0-	-355	-0-	2497	2			Y	-0-					-0-
09	2820	X	2403	-0-	-417	-0-	2403	2			Y	-0-					-0-
10	2914	X	2095	-0-	-819	-0-	2095	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
06	4230	X	3463	-0-	-767	-0-	3463	2			N	-0-					-0-
07	4371	X	3476	-0-	-895	-0-	3476	2			N	-0-					-0-
08	4371	X	3392	-0-	-979	-0-	3392	2			N	-0-					-0-
09	4230	X	3240	-0-	-990	-0-	3240	2			N	-0-					-0-
10	4371	X	3271	-0-	-1100	-0-	3271	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2517	-0-	-738	-0-	2517	2			Y	-0-					-0-
06	3150	X	688	-0-	-2462	-0-	688	2			Y	-0-					-0-
07	3658	X	3475	-0-	-183	-0-	3475	2			Y	-0-					-0-
08	3658	X	2177	-0-	-1481	-0-	2177	2			Y	-0-					-0-
09	3540	X	3029	-0-	-511	-0-	3029	2			Y	-0-					-0-
10	3472	X	2064	-0-	-1408	-0-	2064	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1846	-0-	-45	-0-	1846	2			N	-0-					-0-
06	2040	N	1792	-0-	-248	-0-	1792	2			N	-0-					-0-
07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
09	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*10	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1180	-0-	-277	-0-	1180	2			Y	-0-					-0-
06	1260	N	1000	-0-	-260	-0-	1000	2			Y	-0-					-0-
07	1333	N	976	-0-	-357	-0-	976	2			Y	-0-					-0-
08	1178	N	1112	-0-	-66	-0-	1112	2			Y	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
*10	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
06	2040	N	1812	-0-	-228	-0-	1812	2			Y	-0-					-0-
07	2121	N	2121	-0-	-0-	-0-	2121	2			Y	-0-					-0-
08	2108	N	1836	-0-	-272	-0-	1836	2			Y	-0-					-0-
09	1800	N	1704	-0-	-96	-0-	1704	2			Y	-0-					-0-
10	2108	N	1687	-0-	-421	-0-	1687	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1362	-0-	-405	-0-	1362	2			Y	-0-					-0-
06	1620	N	1297	-0-	-323	-0-	1297	2			Y	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
08	1364	N	1316	-0-	-48	-0-	1316	2			Y	-0-					-0-
09	1290	N	1271	-0-	-19	-0-	1271	2			Y	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
06	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
07	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
08	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					-0-
09	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					-0-
*10	4245	X	4245	-0-	-0-	-0-	4245	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	4714	-0-	-2137	-0-	4714	2			N	-0-					-0-
06	5700	X	5156	-0-	-544	-0-	5156	2			N	-0-					-0-
07	5735	X	5305	-0-	-430	-0-	5305	2			N	-0-					-0-
08	5735	X	5298	-0-	-437	-0-	5298	2			N	-0-					-0-
09	5160	X	4830	-0-	-330	-0-	4830	2			N	-0-					-0-
10	5332	X	5173	-0-	-159	-0-	5173	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3242	-0-	-168	-0-	3242	2			Y	-0-					-0-
06	3180	X	3082	-0-	-98	-0-	3082	2			Y	-0-					-0-
07	4149	X	4149	-0-	-0-	-0-	4149	2			Y	-0-					-0-
08	3927	X	3927	-0-	-0-	-0-	3927	2			Y	-0-					-0-
09	4052	X	4052	-0-	-0-	-0-	4052	2			Y	-0-					-0-
*10	3939	X	3939	-0-	-0-	-0-	3939	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3224	X	3077	-0-	-147	-0-	3077	2		Y	-0-			-0-
06	3254	X	3254	-0-	-0-	-0-	3254	2		Y	-0-			-0-
07	2898	X	2898	-0-	-0-	-0-	2898	2		Y	-0-			-0-
08	3305	X	3305	-0-	-0-	-0-	3305	2		Y	-0-			-0-
09	3120	X	3092	-0-	-28	-0-	3092	2		Y	-0-			-0-
10	3224	X	3176	-0-	-48	-0-	3176	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	1175	-0-	-685	-0-	1175	2		Y	-0-			-0-
06	1530	N	1471	-0-	-59	-0-	1471	2		Y	-0-			-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2		Y	-0-			-0-
08	1467	N	1467	-0-	-0-	-0-	1467	2		Y	-0-			-0-
09	1608	N	1608	-0-	-0-	-0-	1608	2		Y	-0-			-0-
*10	2510	N	2510	-0-	-0-	-0-	2510	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2697	X	2627	-0-	-70	-0-	2627	2		Y	-0-			-0-
06	2490	X	2394	-0-	-96	-0-	2394	2		Y	-0-			-0-
07	2480	X	2390	-0-	-90	-0-	2390	2		Y	-0-			-0-
08	2635	X	2377	-0-	-258	-0-	2377	2		Y	-0-			-0-
09	2550	X	2236	-0-	-314	-0-	2236	2		Y	-0-			-0-
10	2635	X	1932	-0-	-703	-0-	1932	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2232	N	1732	-0-	-500	-0-	1732	2		N	-0-			-0-
06	1722	N	1722	-0-	-0-	-0-	1722	2		N	-0-			-0-
07	1953	N	1490	-0-	-463	-0-	1490	2		N	-0-			-0-
08	1736	N	1533	-0-	-203	-0-	1533	2		N	-0-			-0-
09	1710	N	1502	-0-	-208	-0-	1502	2		N	-0-			-0-
10	1488	N	1360	-0-	-128	-0-	1360	2		N	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3859	X	3859	-0-	-0-	-0-	3859	2		Y	-0-			-0-
06	3598	X	3598	-0-	-0-	-0-	3598	2		Y	-0-			-0-
07	3596	X	3456	-0-	-140	-0-	3456	2		Y	-0-			-0-
08	3596	X	3083	-0-	-513	-0-	3083	2		Y	-0-			-0-
09	3480	X	3250	-0-	-230	-0-	3250	2		Y	-0-			-0-
*10	4166	X	4166	-0-	-0-	-0-	4166	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5394	X	5000	-0-	-394	-0-	5000	2		Y	-0-			-0-
06	5220	X	5184	-0-	-36	-0-	5184	2		Y	-0-			-0-
07	5394	X	5369	-0-	-25	-0-	5369	2		Y	-0-			-0-
08	5394	X	5160	-0-	-234	-0-	5160	2		Y	-0-			-0-
09	5190	X	5101	-0-	-89	-0-	5101	2		Y	-0-			-0-
10	5363	X	4961	-0-	-402	-0-	4961	2		Y	-0-			-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6591	X	6591	-0-	-0-	-0-	6591	2		Y	-0-			-0-
06	4380	X	2896	-0-	-1484	-0-	2896	2		Y	-0-			-0-
07	3472	X	2727	-0-	-745	-0-	2727	2		Y	-0-			-0-
08	4526	X	3041	-0-	-1485	-0-	3041	2		Y	-0-			-0-
09	4380	X	3329	-0-	-1051	-0-	3329	2		Y	-0-			-0-
10	4526	X	2154	-0-	-2372	-0-	2154	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3824	-0-	-392	-0-	3824	2			Y	-0-					-0-
06	4080	X	3680	-0-	-400	-0-	3680	2			Y	-0-					-0-
07	4216	X	3750	-0-	-466	-0-	3750	2			Y	-0-					-0-
08	3844	X	3838	-0-	-6	-0-	3838	2			Y	-0-					-0-
09	3791	X	3791	-0-	-0-	-0-	3791	2			Y	-0-					-0-
*10	4166	X	4166	-0-	-0-	-0-	4166	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

05	11659	X	11659	-0-	-0-	-0-	11659	2			N	-0-					-0-
06	12254	X	12254	-0-	-0-	-0-	12254	2			N	-0-					-0-
07	12324	X	12324	-0-	-0-	-0-	12324	2			N	-0-					-0-
08	11543	X	11543	-0-	-0-	-0-	11543	2			N	-0-					-0-
09	14243	X	14243	-0-	-0-	-0-	14243	2			N	-0-					-0-
*10	12140	X	12140	-0-	-0-	-0-	12140	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

05	6882	X	6644	-0-	-238	-0-	6644	2			Y	-0-					-0-
06	6660	X	6323	-0-	-337	-0-	6323	2			Y	-0-					-0-
07	6882	X	6511	-0-	-371	-0-	6511	2			Y	-0-					-0-
08	6634	X	6461	-0-	-173	-0-	6461	2			Y	-0-					-0-
09	6420	X	6288	-0-	-132	-0-	6288	2			Y	-0-					-0-
10	6634	X	6325	-0-	-309	-0-	6325	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

05	7781	X	5880	-0-	-1901	-0-	5880	2			Y	-0-					-0-
06	7573	X	7573	-0-	-0-	-0-	7573	2			Y	-0-					-0-
07	6840	X	6840	-0-	-0-	-0-	6840	2			Y	-0-					-0-
08	6138	X	5196	-0-	-942	-0-	5196	2			Y	-0-					-0-
09	7560	X	5505	-0-	-2055	-0-	5505	2			Y	-0-					-0-
10	7812	X	5556	-0-	-2256	-0-	5556	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

05	9806	X	9806	-0-	-0-	-0-	9806	2			N	-0-					-0-
06	9480	X	9250	-0-	-230	-0-	9250	2			N	-0-					-0-
07	9796	X	9436	-0-	-360	-0-	9436	2			N	-0-					-0-
08	9796	X	9440	-0-	-356	-0-	9440	2			N	-0-					-0-
09	9480	X	8934	-0-	-546	-0-	8934	2			N	-0-					-0-
10	9796	X	8089	-0-	-1707	-0-	8089	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

05	5145	X	5145	-0-	-0-	-0-	5145	2			Y	-0-					-0-
06	4363	X	4363	-0-	-0-	-0-	4363	2			Y	-0-					-0-
07	4729	X	4729	-0-	-0-	-0-	4729	2			Y	-0-					-0-
08	5219	X	5219	-0-	-0-	-0-	5219	2			Y	-0-					-0-
09	4929	X	4929	-0-	-0-	-0-	4929	2			Y	-0-					-0-
*10	5057	X	5057	-0-	-0-	-0-	5057	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

05	4540	X	4540	-0-	-0-	-0-	4540	2			Y	-0-					-0-
06	4107	X	4107	-0-	-0-	-0-	4107	2			Y	-0-					-0-
07	4942	X	4942	-0-	-0-	-0-	4942	2			Y	-0-					-0-
08	6001	X	6001	-0-	-0-	-0-	6001	2			Y	-0-					-0-
09	4885	X	4885	-0-	-0-	-0-	4885	2			Y	-0-					-0-
*10	5030	X	5030	-0-	-0-	-0-	5030	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2046	N	2015	-0-	-31	-0-	2015	2		Y	-0-			-0-
06	1830	N	1830	-0-	-0-	-0-	1830	2		Y	-0-			-0-
07	1984	N	1777	-0-	-207	-0-	1777	2		Y	-0-			-0-
08	2167	N	2167	-0-	-0-	-0-	2167	2		Y	-0-			-0-
09	1944	N	1944	-0-	-0-	-0-	1944	2		Y	-0-			-0-
*10	2142	N	2142	-0-	-0-	-0-	2142	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	1247	2		Y	-0-			-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2		Y	-0-			-0-
07	2058	N	2058	-0-	-0-	-0-	2058	2		Y	-0-			-0-
08	1751	N	1751	-0-	-0-	-0-	1751	2		Y	-0-			-0-
09	1848	N	1848	-0-	-0-	-0-	1848	2		Y	-0-			-0-
10	1271	N	868	-0-	-403	-0-	868	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1139	-0-	-690	-0-	1139	2		Y	-0-			-0-
06	1410	N	1255	-0-	-155	-0-	1255	2		Y	-0-			-0-
07	2453	N	2453	-0-	-0-	-0-	2453	2		Y	-0-			-0-
08	1805	N	1805	-0-	-0-	-0-	1805	2		Y	-0-			-0-
09	1788	N	1788	-0-	-0-	-0-	1788	2		Y	-0-			-0-
10	2449	N	1758	-0-	-691	-0-	1758	2		Y	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2205	N	2205	-0-	-0-	-0-	2205	2		Y	-0-			-0-
06	2160	N	2117	-0-	-43	-0-	2117	2		Y	-0-			-0-
07	2170	N	2086	-0-	-84	-0-	2086	2		Y	-0-			-0-
08	2201	N	2046	-0-	-155	-0-	2046	2		Y	-0-			-0-
09	2130	N	2078	-0-	-52	-0-	2078	2		Y	-0-			-0-
10	2077	N	2016	-0-	-61	-0-	2016	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2648	X	2648	-0-	-0-	-0-	2648	2		N	-0-			-0-
06	2550	X	2404	-0-	-146	-0-	2404	2		N	-0-			-0-
07	2635	X	2559	-0-	-76	-0-	2559	2		N	-0-			-0-
08	2635	X	2347	-0-	-288	-0-	2347	2		N	-0-			-0-
09	2550	X	2476	-0-	-74	-0-	2476	2		N	-0-			-0-
10	2635	X	2495	-0-	-140	-0-	2495	2		N	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2139	X	2116	-0-	-23	-0-	2116	2		Y	-0-			-0-
06	2070	X	1829	-0-	-241	-0-	1829	2		Y	-0-			-0-
07	1958	X	1958	-0-	-0-	-0-	1958	2		Y	-0-			-0-
08	2719	X	2719	-0-	-0-	-0-	2719	2		Y	-0-			-0-
09	2235	X	2235	-0-	-0-	-0-	2235	2		Y	-0-			-0-
*10	2321	X	2321	-0-	-0-	-0-	2321	2		Y	-0-			-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	997	-0-	-57	-0-	997	2		N	-0-			-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2		N	-0-			-0-
07	1246	N	1246	-0-	-0-	-0-	1246	2		N	-0-			-0-
08	1256	N	1256	-0-	-0-	-0-	1256	2		N	-0-			-0-
09	1020	N	929	-0-	-91	-0-	929	2		N	-0-			-0-
10	1240	N	458	-0-	-782	-0-	458	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2284	-0-	-134	-0-	2284	2			N	-0-					-0-
06	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
07	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
08	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
09	2550	N	2249	-0-	-301	-0-	2249	2			N	-0-					-0-
10	2511	N	2452	-0-	-59	-0-	2452	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

05	1643	N	1638	-0-	-5	-0-	1638	2			Y	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
09	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
10	1643	N	1457	-0-	-186	-0-	1457	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

05	3751	X	1490	-0-	-2261	-0-	1490	2			N	-0-					80
06	3630	X	1313	-0-	-2317	-0-	1313	2			N	-0-					80
07	3751	X	1737	-0-	-2014	-0-	1737	2			N	-0-					80
08	2635	X	2308	-0-	-327	-0-	2228	2	80	9	N	73	127	1			26
09	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					26
*10	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					26

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

05	5053	X	4550	-0-	-503	-0-	4550	2			Y	-0-					-0-
06	4890	X	4204	-0-	-686	-0-	4204	2			Y	-0-					-0-
07	4681	X	4298	-0-	-383	-0-	4298	2			Y	-0-					-0-
08	4681	X	4276	-0-	-405	-0-	4276	2			Y	-0-					-0-
09	4530	X	4072	-0-	-458	-0-	4072	2			Y	-0-					-0-
10	4557	X	3946	-0-	-611	-0-	3946	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

05	3658	X	3144	-0-	-514	-0-	3144	2			Y	-0-					-0-
06	3540	X	3384	-0-	-156	-0-	3384	2			Y	-0-					-0-
07	3503	X	3425	-0-	-78	-0-	3425	2			Y	-0-					-0-
08	3425	X	3425	-0-	-0-	-0-	3425	2			Y	-0-					-0-
09	3390	X	3268	-0-	-122	-0-	3268	2			Y	-0-					-0-
10	3503	X	3465	-0-	-38	-0-	3465	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

05	5301	X	5197	-0-	-104	-0-	5197	2			Y	-0-					-0-
06	5010	X	4613	-0-	-397	-0-	4613	2			Y	-0-					-0-
07	5177	X	4373	-0-	-804	-0-	4373	2			Y	-0-					-0-
08	5208	X	4415	-0-	-793	-0-	4415	2			Y	-0-					-0-
09	5040	X	4147	-0-	-893	-0-	4147	2			Y	-0-					-0-
10	5208	X	3951	-0-	-1257	-0-	3951	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

05	6386	X	4307	-0-	-2079	-0-	4307	2			N	-0-					-0-
06	6180	X	5194	-0-	-986	-0-	5194	2			N	-0-					-0-
07	5983	X	3554	-0-	-2429	-0-	3554	2			N	-0-					-0-
08	5983	X	2879	-0-	-3104	-0-	2879	2			N	-0-					-0-
09	5190	X	4828	-0-	-362	-0-	4828	2			N	-0-					-0-
10	5363	X	4256	-0-	-1107	-0-	4256	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3233	-0-	-456	-0-	3233	2			Y	-0-					-0-
06	3600	X	3255	-0-	-345	-0-	3255	2			Y	-0-					-0-
07	3720	X	3284	-0-	-436	-0-	3284	2			Y	-0-					-0-
08	3720	X	2929	-0-	-791	-0-	2929	2			Y	-0-					-0-
09	3270	X	2809	-0-	-461	-0-	2809	2			Y	-0-					-0-
10	3379	X	2765	-0-	-614	-0-	2765	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

05	5704	X	5111	-0-	-593	-0-	5111	2			Y	-0-					-0-
06	5760	X	5607	-0-	-153	-0-	5607	2			Y	-0-					-0-
07	5952	X	4618	-0-	-1334	-0-	4618	2			Y	-0-					-0-
08	5952	X	5242	-0-	-710	-0-	5242	2			Y	-0-					-0-
09	5904	X	5904	-0-	-0-	-0-	5904	2			Y	-0-					-0-
10	5797	X	5391	-0-	-406	-0-	5391	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

05	5208	X	4079	-0-	-1129	-0-	4079	2			Y	-0-					-0-
06	5040	X	4899	-0-	-141	-0-	4899	2			Y	-0-					-0-
07	5208	X	4844	-0-	-364	-0-	4844	2			Y	-0-					-0-
08	5208	X	4437	-0-	-771	-0-	4437	2			Y	-0-					-0-
09	4890	X	4441	-0-	-449	-0-	4441	2			Y	-0-					-0-
10	5053	X	4253	-0-	-800	-0-	4253	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

05	3348	X	3052	-0-	-296	-0-	3052	2			Y	-0-					-0-
06	3622	X	3622	-0-	-0-	-0-	3622	2			Y	-0-					-0-
07	3348	X	2612	-0-	-736	-0-	2612	2			Y	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			Y	-0-					-0-
09	3639	X	3639	-0-	-0-	-0-	3639	2			Y	-0-					-0-
10	3751	X	3543	-0-	-208	-0-	3543	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

05	3100	N	3344	-0-	244	244	3344	2			Y	-0-					-0-
06	3000	N	5884	-0-	2884	3128	5884	2			Y	-0-					-0-
07	3100	N	5776	-0-	2676	5804	5776	2			Y	-0-					-0-
08	11685	X	5881	-0-	-5804	-0-	5881	2			Y	-0-					-0-
09	5527	X	5527	-0-	-0-	-0-	5527	2			Y	-0-					-0-
*10	5761	X	5761	-0-	-0-	-0-	5761	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

05	4309	X	2514	-0-	-1795	-0-	2514	2			N	-0-					94
06	4170	X	2011	-0-	-2159	-0-	2011	2			N	-0-					94
07	5800	X	5800	-0-	-0-	-0-	5800	2			N	-0-					94
08	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					94
09	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					94
10	4867	X	4164	-0-	-703	-0-	4164	2			N	-0-					94

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
06	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
07	3565	X	2477	-0-	-1088	-0-	2477	2			N	-0-					-0-
08	3565	X	2666	-0-	-899	-0-	2666	2			N	-0-					-0-
09	3450	X	2035	-0-	-1415	-0-	2035	2			N	-0-					-0-
10	3286	X	2268	-0-	-1018	-0-	2268	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4465	X	4465	-0-	-0-	-0-	4465	2			Y	-0-					-0-
06	4800	X	4800	-0-	-0-	-0-	4800	2			Y	-0-					-0-
07	4940	X	4940	-0-	-0-	-0-	4940	2			Y	-0-					-0-
08	5081	X	5081	-0-	-0-	-0-	5081	2			Y	-0-					-0-
09	4947	X	4947	-0-	-0-	-0-	4947	2			Y	-0-					-0-
*10	4902	X	4902	-0-	-0-	-0-	4902	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3680	-0-	-505	-0-	3680	2			Y	-0-					-0-
06	4050	X	3452	-0-	-598	-0-	3452	2			Y	-0-					-0-
07	3999	X	3741	-0-	-258	-0-	3741	2			Y	-0-					-0-
08	3844	X	3590	-0-	-254	-0-	3590	2			Y	-0-					-0-
09	3720	X	3595	-0-	-125	-0-	3595	2			Y	-0-					-0-
10	3751	X	3666	-0-	-85	-0-	3666	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
06	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					-0-
07	2170	N	2123	-0-	-47	-0-	2123	2			Y	-0-					-0-
08	2263	N	1994	-0-	-269	-0-	1994	2			Y	-0-					-0-
09	2250	N	1865	-0-	-385	-0-	1865	2			Y	-0-					-0-
10	2108	N	2047	-0-	-61	-0-	2047	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2443	-0-	-564	-0-	2443	2			Y	-0-					-0-
06	2790	X	2087	-0-	-703	-0-	2087	2			Y	-0-					-0-
07	2883	X	2035	-0-	-848	-0-	2035	2			Y	-0-					-0-
08	2883	X	2324	-0-	-559	-0-	2324	2			Y	-0-					-0-
09	2730	X	2560	-0-	-170	-0-	2560	2			Y	-0-					-0-
*10	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					-0-
06	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
07	3224	X	2671	-0-	-553	-0-	2671	2			N	-0-					-0-
08	3348	X	2009	-0-	-1339	-0-	2009	2			N	-0-					-0-
09	3600	X	2365	-0-	-1235	-0-	2365	2			N	-0-					-0-
10	3720	X	2548	-0-	-1172	-0-	2548	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3169	-0-	-334	-0-	3169	2			Y	-0-					-0-
06	3720	X	2226	-0-	-1494	-0-	2226	2			Y	-0-					-0-
07	3844	X	3446	-0-	-398	-0-	3446	2			Y	-0-					-0-
08	3844	X	3050	-0-	-794	-0-	3050	2			Y	-0-					-0-
09	3480	X	3012	-0-	-468	-0-	3012	2			Y	-0-					-0-
10	3441	X	3247	-0-	-194	-0-	3247	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	2			Y	-0-					-0-
07	1581	N	1442	-0-	-139	-0-	1442	2			Y	-0-					-0-
08	1581	N	1085	-0-	-496	-0-	1085	2			Y	-0-					-0-
09	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
*10	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	3021	-0-	-17	-0-	3021	2			N	-0-					-0-
06	2940	X	2770	-0-	-170	-0-	2770	2			N	-0-					-0-
07	3038	X	2651	-0-	-387	-0-	2651	2			N	-0-					-0-
08	3038	X	2307	-0-	-731	-0-	2307	2			N	-0-					-0-
09	2910	X	2696	-0-	-214	-0-	2696	2			N	-0-					-0-
10	3007	X	2667	-0-	-340	-0-	2667	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2014	N	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1549	2			Y	-0-					-0-
07	1705	N	1226	-0-	-479	-0-	1226	2			Y	-0-					-0-
08	2015	N	1040	-0-	-975	-0-	1040	2			Y	-0-					-0-
09	1560	N	1428	-0-	-132	-0-	1428	2			Y	-0-					-0-
*10	2001	N	2001	-0-	-0-	-0-	2001	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3101	-0-	-1022	-0-	3101	2			N	-0-					-0-
06	3990	X	2953	-0-	-1037	-0-	2953	2			N	-0-					-0-
07	3782	X	3561	-0-	-221	-0-	3561	2			N	-0-					-0-
08	3596	X	894	-0-	-2702	-0-	894	2			N	-0-					-0-
09	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
10	3565	X	-0-	-0-	-3565	-0-					N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60062	X	60062	-0-	-0-	-0-	60062	2			N	-0-					-0-
06	56779	X	56779	-0-	-0-	-0-	56779	2			N	-0-					-0-
07	54896	X	54896	-0-	-0-	-0-	54896	2			N	-0-					-0-
08	52849	X	52849	-0-	-0-	-0-	52849	2			N	-0-					-0-
09	48194	X	48194	-0-	-0-	-0-	48194	2			N	-0-					-0-
*10	47882	X	47882	-0-	-0-	-0-	47882	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE

CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2814	N	2814	-0-	-0-	-0-	145	1	2669	2	N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	132	1	2306	2	N	-0-					-0-
07	2205	N	2205	-0-	-0-	-0-	121	1	2084	2	N	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	113	1	1996	2	N	-0-					-0-
*09	2018	N	2018	-0-	-0-	-0-	110	1	1908	2	N	-0-					-0-
10	1891	N	797	-0-	-1094	-0-	43	1	754	2	N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	583	-0-	-161	-0-	30	1	553	2	Y	-0-					28
06	628	N	628	-0-	-0-	-0-	34	1	594	2	Y	-0-					28
07	565	N	565	-0-	-0-	-0-	31	1	534	2	Y	-0-					28
08	539	N	539	-0-	-0-	-0-	29	1	510	2	Y	-0-					28
*09	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					28
*10	667	N	667	-0-	-0-	-0-	36	1	631	2	Y	-0-					28

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2504	-0-	-596	-0-	129	1	2375	2	Y	-0-					29
06	3000	X	2253	-0-	-747	-0-	122	1	2131	2	Y	-0-					29
07	2527	X	2527	-0-	-0-	-0-	139	1	2388	2	Y	-0-					29
08	2511	N	2506	-0-	-5	-0-	134	1	2372	2	Y	-0-					29
*09	2648	N	2648	-0-	-0-	-0-	144	1	2504	2	Y	-0-					29
10	2542	N	2406	-0-	-136	-0-	129	1	2277	2	Y	-0-					29

TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1920	-0-	-157	-0-	1920	2			Y	-0-					1
06	2100	N	2100	-0-	-0-	-0-	2100	2			Y	-0-					1
07	2108	N	2081	-0-	-27	-0-	2081	2			Y	-0-					1
08	2138	N	2138	-0-	-0-	-0-	2138	2			Y	-0-					1
09	2100	N	2069	-0-	-31	-0-	2069	2			Y	-0-					1
*10	2082	N	2082	-0-	-0-	-0-	2082	2			Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976
DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	362	-0-	-413	-0-	362	2			Y	-0-					-0-
06	480	N	303	-0-	-177	-0-	303	2			Y	-0-					-0-
07	465	N	263	-0-	-202	-0-	263	2			Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/25/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

05	0 W	-0-	-0-	-0-	161				Y	-0-			-0-
06	0 W	-0-	-0-	-0-	161				Y	-0-			-0-
07	0 W	-0-	-0-	-0-	161				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	161				Y	-0-			-0-
09	T. A.	54	-0-	54	215	54	2		Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	215				Y	-0-			-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

05	5239 X	3133	-0-	-2106	-0-	3133	2		Y	-0-			-0-
06	5070 X	2829	-0-	-2241	-0-	2829	2		Y	-0-			-0-
07	4557 X	2890	-0-	-1667	-0-	2890	2		Y	-0-			-0-
08	3224 X	2666	-0-	-558	-0-	2666	2		Y	-0-			-0-
09	3120 X	2424	-0-	-696	-0-	2424	2		Y	-0-			-0-
10	3131 X	2351	-0-	-780	-0-	2351	2		Y	-0-			-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

05	3813 X	256	-0-	-3557	-0-	256	2		Y	-0-			-0-
06	3690 X	178	-0-	-3512	-0-	178	2		Y	-0-			-0-
07	3813 X	86	-0-	-3727	-0-	86	2		Y	-0-			-0-
08	3813 X	96	-0-	-3717	-0-	96	2		Y	-0-			-0-
09	330 X	-0-	-0-	-330	-0-				Y	-0-			-0-
10	248 X	83	-0-	-165	-0-	83	2		Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936

NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1612	-0-	-341	-0-	1612	2			Y	-0-					-0-
06	1680	N	836	-0-	-844	-0-	836	2			Y	-0-					-0-
07	1767	N	647	-0-	-1120	-0-	647	2			Y	-0-					-0-
08	1612	N	542	-0-	-1070	-0-	542	2			Y	-0-					-0-
09	840	N	496	-0-	-344	-0-	496	2			Y	-0-					-0-
10	651	N	517	-0-	-134	-0-	517	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

05	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	2			Y	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	2			Y	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
09	510	N	458	-0-	-52	-0-	458	2			Y	-0-					-0-
10	527	N	459	-0-	-68	-0-	459	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
09	360	N	174	-0-	-186	-0-	174	2			N	-0-					-0-
10	372	N	177	-0-	-195	-0-	177	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

05	3503	X	2918	-0-	-585	-0-	2918	2			Y	-0-					-0-
06	3420	X	3089	-0-	-331	-0-	3089	2			Y	-0-					-0-
07	3751	X	3410	-0-	-341	-0-	3410	2			Y	-0-					-0-
08	3751	X	3461	-0-	-290	-0-	3461	2			Y	-0-					-0-
09	3630	X	3224	-0-	-406	-0-	3224	2			Y	-0-					-0-
10	3410	X	3280	-0-	-130	-0-	3280	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

05	2108	N	-0-	-0-	-2108	-0-					Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1891	-0-	-589	-0-	1891	2			Y	-0-					-0-
06	2010	N	1585	-0-	-425	-0-	1585	2			Y	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
08	1891	N	1835	-0-	-56	-0-	1835	2			Y	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
10	1891	N	1633	-0-	-258	-0-	1633	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
06	2560	X	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-
07	2617	X	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
08	2674	N	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-
09	3000	N	4129	-0-	1129	1129	4129	2			Y	-0-					-0-
*10	3100	N	2472	-0-	-628	501	2472	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2348	X	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
06	2960	X	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
07	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
08	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					-0-
09	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
*10	2775	X	2775	-0-	-0-	-0-	2775	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
06	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
07	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
08	682	N	427	-0-	-255	-0-	427	2			N	-0-					-0-
09	690	N	400	-0-	-290	-0-	400	2			N	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
08	2251	N	2251	-0-	-0-	-0-	2251	2			Y	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
*10	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
06	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
09	1620	N	1280	-0-	-340	-0-	1280	2			Y	-0-					-0-
10	1519	N	1230	-0-	-289	-0-	1230	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
06	750	N	615	-0-	-135	-0-	615	2			Y	-0-					-0-
07	744	N	552	-0-	-192	-0-	552	2			Y	-0-					-0-
08	589	N	482	-0-	-107	-0-	482	2			Y	-0-					-0-
09	630	N	432	-0-	-198	-0-	432	2			Y	-0-					-0-
10	558	N	439	-0-	-119	-0-	439	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1366	-0-	-60	-0-	1366	2			Y	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
09	1500	N	1408	-0-	-92	-0-	1408	2			Y	-0-					-0-
10	1674	N	1381	-0-	-293	-0-	1381	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

05	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
08	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
09	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
*10	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1266	-0-	-36	-0-	1266	2		Y	-0-			-0-
06	1230	N	1193	-0-	-37	-0-	1193	2		Y	-0-			-0-
07	1271	N	1022	-0-	-249	-0-	1022	2		Y	-0-			-0-
08	1271	N	959	-0-	-312	-0-	959	2		Y	-0-			-0-
09	1200	N	838	-0-	-362	-0-	838	2		Y	-0-			-0-
*10	1208	N	1208	-0-	-0-	-0-	1208	2		Y	-0-			-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

05	989	N	989	-0-	-0-	-0-	989	2		Y	-0-			-0-
06	916	N	916	-0-	-0-	-0-	916	2		Y	-0-			-0-
07	941	N	941	-0-	-0-	-0-	941	2		Y	-0-			-0-
08	737	N	737	-0-	-0-	-0-	737	2		Y	-0-			-0-
09	330	N	120	-0-	-210	-0-	120	2		Y	-0-			-0-
10	341	N	99	-0-	-242	-0-	99	2		Y	-0-			-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

05	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

05	1836	N	1836	-0-	-0-	-0-	1836	2		Y	-0-			-0-
06	768	N	768	-0-	-0-	-0-	768	2		Y	-0-			-0-
07	1296	N	1296	-0-	-0-	-0-	1296	2		Y	-0-			-0-
08	1829	N	1748	-0-	-81	-0-	1748	2		Y	-0-			-0-
09	2070	N	2070	-0-	-0-	-0-	2070	2		Y	-0-			-0-
*10	2066	N	2066	-0-	-0-	-0-	2066	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

05	403	N	400	-0-	-3	-0-	400	2		N	-0-			-0-
06	390	N	378	-0-	-12	-0-	378	2		N	-0-			-0-
07	403	N	368	-0-	-35	-0-	368	2		N	-0-			-0-
08	403	N	346	-0-	-57	-0-	346	2		N	-0-			-0-
09	390	N	355	-0-	-35	-0-	355	2		N	-0-			-0-
10	372	N	364	-0-	-8	-0-	364	2		N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	124	-0-	-124	-0-	124	2			Y	-0-					-0-
06	300	N	60	-0-	-240	-0-	60	2			Y	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

05	2070	X	2038	-0-	-32	-0-	2038	2			N	-0-					-0-
06	1920	X	1878	-0-	-42	-0-	1878	2			N	-0-					-0-
07	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
08	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
09	1920	X	1094	-0-	-826	-0-	1094	2			N	-0-					-0-
10	1984	X	1406	-0-	-578	-0-	1406	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

05	1674	N	1223	-0-	-451	-0-	1223	2			Y	-0-					-0-
06	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
07	1674	N	1556	-0-	-118	-0-	1556	2			Y	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
09	1620	N	-0-	-0-	-1620	-0-					Y	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	600	N	422	-0-	-178	-0-	422	2			Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	2			Y	-0-					-0-
09	420	N	83	-0-	-337	-0-	83	2			Y	-0-					-0-
10	310	N	192	-0-	-118	-0-	192	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
08	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
09	390	N	286	-0-	-104	-0-	286	2			N	-0-					-0-
10	403	N	167	-0-	-236	-0-	167	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					60
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					60
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					60
08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					60
09	240	N	108	-0-	-132	-0-	108	2			N	-0-					60
10	217	N	108	-0-	-109	-0-	108	2			N	-0-					60

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

05	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	60 N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	62 N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62 N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60 N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*10	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3718 X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-
06	3557 X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-
07	3958 X	3958	-0-	-0-	-0-	3958	2			N	-0-					-0-
08	3975 X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
09	4025 X	4025	-0-	-0-	-0-	4025	2			N	-0-					-0-
*10	4078 X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	1483	2			Y	-0-					-0-
07	1519	N	1494	-0-	-25	-0-	1494	2			Y	-0-					-0-
08	1612	N	1518	-0-	-94	-0-	1518	2			Y	-0-					-0-
09	1470	N	1449	-0-	-21	-0-	1449	2			Y	-0-					-0-
10	1488	N	1201	-0-	-287	-0-	1201	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
07	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

05	8060	X	7987	-0-	-73	-0-	7987	2			N	-0-					-0-
06	7800	X	7254	-0-	-546	-0-	7254	2			N	-0-					-0-
07	7998	X	7659	-0-	-339	-0-	7659	2			N	-0-					-0-
08	7998	X	7354	-0-	-644	-0-	7354	2			N	-0-					-0-
09	7740	X	6931	-0-	-809	-0-	6931	2			N	-0-					-0-
10	7998	X	7213	-0-	-785	-0-	7213	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRUITVALE (SMACKOVER) //CONT.// 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. 252131
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

05	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
06	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
08	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
09	2250	N	2150	-0-	-100	-0-	2150	2			N	-0-					-0-
10	2232	N	2212	-0-	-20	-0-	2212	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC 120027
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

05	631	N	631	-0-	-0-	-0-	76	1	555	2	N	-0-					-0-
06	360	N	195	-0-	-165	-0-	26	1	169	2	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	45	1	341	2	N	-0-					-0-
08	403	N	177	-0-	-226	-0-	22	1	155	2	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	44	1	354	2	N	-0-					-0-
10	372	N	173	-0-	-199	-0-	20	1	153	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	63	1	459	2	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	66	1	424	2	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	59	1	449	2	N	-0-					-0-
08	527	N	475	-0-	-52	-0-	59	1	416	2	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	53	1	435	2	N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	60	1	465	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	54	1	393	2	N	-0-					-0-
06	420	N	413	-0-	-7	-0-	56	1	357	2	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	50	1	378	2	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	50	1	354	2	N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	48	1	394	2	N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	52	1	402	2	N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1646	-0-	-431	-0-	198	1	1448	2	N	-0-					-0-
06	1740	N	1536	-0-	-204	-0-	208	1	1328	2	N	-0-					-0-
07	1581	N	1542	-0-	-39	-0-	179	1	1363	2	N	-0-					-0-
08	1643	N	1444	-0-	-199	-0-	180	1	1264	2	N	-0-					-0-
09	1530	N	1492	-0-	-38	-0-	163	1	1329	2	N	-0-					-0-
10	1550	N	1446	-0-	-104	-0-	166	1	1280	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	9	1	60	2	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	15	1	117	2	N	-0-					-0-
08	217	N	119	-0-	-98	-0-	15	1	104	2	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	11	1	86	2	N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	20	1	157	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	500	-0-	-554	-0-	60	1	440	2	N	-0-					-0-
06	870	N	466	-0-	-404	-0-	63	1	403	2	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	56	1	425	2	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	64	1	447	2	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	68	1	555	2	N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1124	-0-	-457	-0-	135	1	989	2	N	-0-					25
06	1134	N	1134	-0-	-0-	-0-	153	1	981	2	N	-0-					25
07	1588	N	1588	-0-	-0-	-0-	185	1	1403	2	N	-0-					25
08	1180	N	1180	-0-	-0-	-0-	147	1	1033	2	N	-0-					25
09	1567	N	1567	-0-	-0-	-0-	172	1	1395	2	N	-0-					25
10	1581	N	1539	-0-	-42	-0-	177	1	1362	2	N	-0-					25

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	1079				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	1079				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	1079				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	1079				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	1079				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	1079				N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	980	1			N	-0-					123
06	1046	N	1046	-0-	-0-	-0-	1046	1			N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					123
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					123
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	1			N	-0-					36
06	146	N	146	-0-	-0-	-0-	146	1			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					36
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	1			N	-0-					76
06	270	N	270	-0-	-0-	-0-	270	1			N	-0-					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					76
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					76
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	640					N	-0-					72
07	14B2	EXT	NO RPT	-0-	-0-	640					N	NO RPT					72
08	14B2	EXT	NO RPT	-0-	-0-	640					N	NO RPT					72
09	14B2	EXT	NO RPT	-0-	-0-	640					N	NO RPT					72
10	14B2	EXT	NO RPT	-0-	-0-	640					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	434	-0-	434	49393	434	1			Y	-0-					13
06	DLQ	G-10	-0-	-0-	-0-	49393					Y	-0-					13
07	DLQ	G-10	NO RPT	-0-	-0-	49393					Y	NO RPT					13
08	DLQ	G-10	NO RPT	-0-	-0-	49393					Y	NO RPT					13
09	DLQ	G-10	NO RPT	-0-	-0-	49393					Y	NO RPT					13
10	DLQ	G-10	NO RPT	-0-	-0-	49393					Y	NO RPT					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	36566					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	36566					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	36566					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	36566					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	36566					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	1			N	-0-					12
06	428	N	428	-0-	-0-	-0-	428	1			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					12
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	1			N	-0-					12
06	850	N	850	-0-	-0-	-0-	850	1			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					12
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2533	N	2533	-0-	-0-	-0-	2533	1			N	-0-					36
06	2792	N	2792	-0-	-0-	-0-	2792	1			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					36
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	14155					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	14155					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	14155					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	14155					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	14155					Y	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

05	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
06	DLQ	G-10	-0-	-0-	-0-	33125					Y	-0-					279
07	DLQ	G-10	NO RPT	-0-	-0-	33125					Y	NO RPT					279
08	DLQ	G-10	NO RPT	-0-	-0-	33125					Y	NO RPT					279
09	DLQ	G-10	NO RPT	-0-	-0-	33125					Y	NO RPT					279
10	DLQ	G-10	NO RPT	-0-	-0-	33125					Y	NO RPT					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

05	DLQ	G-10	430	-0-	430	56723	430	1			Y	-0-					-0-
06	DLQ	G-10	369	-0-	369	57092	369	1			Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	57092					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	57092					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	57092					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	57092					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

05	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	34884					Y	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	34884					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	34884					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	34884					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	34884					Y	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

05	1094	N	1094	-0-	-0-	-0-	1094	2		N	-0-					-0-
06	810	N	641	-0-	-169	-0-	641	2		N	-0-					-0-
07	1488	N	1363	-0-	-125	-0-	1363	2		N	-0-					-0-
08	1085	N	903	-0-	-182	-0-	903	2		N	-0-					-0-
09	630	N	586	-0-	-44	-0-	586	2		N	-0-					-0-
10	1364	N	1039	-0-	-325	-0-	1039	2		N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

05	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT					46
06	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					46
07	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					46
08	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					46
09	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					46
10	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

05	372	N	335	-0-	-37	-0-	16	1	319	2	Y	-0-				48
06	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-				48
07	373	N	373	-0-	-0-	-0-	18	1	355	2	Y	-0-				48
08	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-				48
09	330	N	328	-0-	-2	-0-	16	1	312	2	Y	-0-				48
10	372	N	318	-0-	-54	-0-	15	1	303	2	Y	-0-				48

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF. 11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	28	-0-	-251 B	-0-	28	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	558	N	5	-0-	-553 B	-0-	5	2			N	-0-					-0-
08	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*10	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

05	13135	X	13135	-0-	-0- B	-0-	13134	2	1	9	N	1	1	8			-0-
06	8882	X	8882	-0-	-0- B	-0-	8880	2	2	9	N	2	2	8			-0-
07	14695	X	14695	-0-	-0- B	-0-	14692	2	3	9	N	3	3	8			-0-
08	12738	X	12738	-0-	-0- B	-0-	12737	2	1	9	N	1	1	8			-0-
09	10295	X	10295	-0-	-0- B	-0-	10294	2	1	9	N	1	1	8			-0-
*10	10909	X	10909	-0-	-0- B	-0-	10907	2	2	9	N	2	2	8			-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

05	4888		3002	-0-	-1886	-0-	87	1	2915	2	N	-0-					-0-
06	3240		2160	-0-	-1080	-0-	64	1	2096	2	N	-0-					-0-
07	3518		2317	-0-	-1201	-0-	69	1	2248	2	N	-0-					-0-
08	3316		2216	-0-	-1100	-0-	68	1	2148	2	N	-0-					-0-
09	4342		2711	-0-	-1631	-0-	80	1	2631	2	N	-0-					-0-
*10	4430		2773	-0-	-1657	-0-	82	1	2691	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

05	28421		21294	-0-	-7127	-0-	21294	2			N	-0-					-0-
06	19288		16499	-0-	-2789	-0-	16499	2			N	-0-					-0-
07	16843		15505	-0-	-1338	-0-	15505	2			N	-0-					-0-
08	17953		16060	-0-	-1893	-0-	16060	2			N	-0-					-0-
09	14900		14305	-0-	-595	-0-	14305	2			N	-0-					-0-
10	14167		13600	-0-	-567	-0-	13600	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

05	2945	X	2487	-0-	-458	-0-	2487	2			N	-0-					-0-
06	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
07	2635	X	1811	-0-	-824	-0-	1811	2			N	-0-					-0-
08	2635	X	1893	-0-	-742	-0-	1893	2			N	-0-					-0-
*09	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
10	2945	X	2365	-0-	-580	-0-	2365	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

05	12152	X	11244	-0-	-908	-0-	11244	2			N	-0-					-0-
06	10950	X	9506	-0-	-1444	-0-	9505	2	1	9	N	1	1	8			-0-
07	11067	X	8951	-0-	-2116	-0-	8951	2			N	-0-					-0-
08	11253	X	8298	-0-	-2955	-0-	8298	2			N	-0-					-0-
09	10890	X	9322	-0-	-1568	-0-	9321	2	1	9	N	1	1	8			-0-
10	11253	X	4586	-0-	-6667	-0-	4586	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	54	-0-	-2271	-0-	54	2			N	-0-					-0-
06	2250	X	31	-0-	-2219	-0-	31	2			N	-0-					-0-
07	2325	X	211	-0-	-2114	-0-	211	2			N	-0-					-0-
08	2325	X	1248	-0-	-1077	-0-	1248	2			N	-0-					-0-
09	7100	X	7100	-0-	-0-	-0-	7099	2	1	9	N	1	1	8			-0-
10	217	X	82	-0-	-135	-0-	82	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

05	41354	X	39140	-0-	-2214	-0-	39139	2	1	9	N	1	1	8			-0-
06	40950	X	30725	-0-	-10225	-0-	30724	2	1	9	N	1	1	8			-0-
07	42315	X	35904	-0-	-6411	-0-	35903	2	1	9	N	1	1	8			-0-
08	42315	X	37081	-0-	-5234	-0-	37080	2	1	9	N	1	1	8			-0-
09	38820	X	35246	-0-	-3574	-0-	35245	2	1	9	N	1	1	8			-0-
10	39153	X	29562	-0-	-9591	-0-	29561	2	1	9	N	1	1	8			-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

05	27497	X	25835	-0-	-1662	-0-	25834	2	1	9	N	1	1	8			-0-
06	26010	X	22896	-0-	-3114	-0-	22894	2	2	9	N	2	2	8			-0-
07	26877	X	24112	-0-	-2765	-0-	24111	2	1	9	N	1	1	8			-0-
08	26877	X	24117	-0-	-2760	-0-	24116	2	1	9	N	1	1	8			-0-
09	24990	X	24026	-0-	-964	-0-	24025	2	1	9	N	1	1	8			-0-
10	25823	X	21673	-0-	-4150	-0-	21671	2	2	9	N	2	2	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	598	-0-	-115	-0-	598	2			N	-0-					-0-
06	690	X	240	-0-	-450	-0-	240	2			N	-0-					-0-
07	713	X	328	-0-	-385	-0-	328	2			N	-0-					-0-
08	713	X	353	-0-	-360	-0-	353	2			N	-0-					-0-
09	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
10	589	X	416	-0-	-173	-0-	416	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
06	2147	X	2147	-0-	-0-	-0-	2146	2	1	9	N	1	1	8			-0-
07	2046	X	1994	-0-	-52	-0-	1994	2			N	-0-					-0-
08	2046	X	1655	-0-	-391	-0-	1655	2			N	-0-					-0-
09	1980	N	1676	-0-	-304	-0-	1675	2	1	9	N	1	1	8			-0-
10	1984	N	1568	-0-	-416	-0-	1568	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	758	2	1	9	N	1	1	8			-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	210	N	101	-0-	-109	-0-	101	2			N	-0-					-0-
10	744	N	269	-0-	-475	-0-	269	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34503	X	32516	-0-	-1987	-0-	32515	2	1	9	N	1	1	8			-0-
06	32880	X	31356	-0-	-1524	-0-	31354	2	2	9	N	2	2	8			-0-
07	33976	X	32042	-0-	-1934	-0-	32041	2	1	9	N	1	1	8			-0-
08	33976	X	32384	-0-	-1592	-0-	32383	2	1	9	N	1	1	8			-0-
09	32340	X	31253	-0-	-1087	-0-	31253	2			N	-0-					-0-
10	32519	X	29461	-0-	-3058	-0-	29459	2	2	9	N	2	2	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29822	X	26451	-0-	-3371	-0-	26450	2	1	9	N	1	1	8			-0-
06	28860	X	20362	-0-	-8498	-0-	20361	2	1	9	N	1	1	8			-0-
07	26330	X	26330	-0-	-0-	-0-	26329	2	1	9	N	1	1	8			-0-
08	26443	X	23888	-0-	-2555	-0-	23887	2	1	9	N	1	1	8			-0-
09	25590	X	21962	-0-	-3628	-0-	21962	2			N	-0-					-0-
10	26443	X	22656	-0-	-3787	-0-	22655	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57071	X	57071	-0-	-0-	-0-	57069	2	2	9	N	2	2	8			-0-
06	32520	X	23528	-0-	-8992	-0-	23527	2	1	9	N	1	1	8			-0-
07	33604	X	19621	-0-	-13983	-0-	19620	2	1	9	N	1	1	8			-0-
08	41067	X	41067	-0-	-0-	-0-	41066	2	1	9	N	1	1	8			-0-
09	46167	X	46167	-0-	-0-	-0-	46165	2	2	9	N	2	2	8			-0-
*10	38353	X	38353	-0-	-0-	-0-	38352	2	1	9	N	1	1	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21959	X	21959	-0-	-0-	-0-	21958	2	1	9	N	1	1	8			-0-
06	20650	X	20650	-0-	-0-	-0-	20648	2	2	9	N	2	2	8			-0-
07	21494	X	21494	-0-	-0-	-0-	21493	2	1	9	N	1	1	8			-0-
08	21139	X	21139	-0-	-0-	-0-	21138	2	1	9	N	1	1	8			-0-
09	21160	X	21160	-0-	-0-	-0-	21160	2			N	-0-					-0-
10	19871	X	12623	-0-	-7248	-0-	12622	2	1	9	N	1	1	8			-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38285	X	35289	-0-	-2996	-0-	35288	2	1	9	N	1	1	8			-0-
06	36750	X	32684	-0-	-4066	-0-	32681	2	3	9	N	3	3	8			-0-
07	37975	X	33302	-0-	-4673	-0-	33300	2	2	9	N	2	2	8			-0-
08	37293	X	33203	-0-	-4090	-0-	33202	2	1	9	N	1	1	8			-0-
09	35790	X	35187	-0-	-603	-0-	35186	2	1	9	N	1	1	8			-0-
*10	36970	X	36970	-0-	-0-	-0-	36968	2	2	9	N	2	2	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41850	X	37188	-0-	-4662	-0-	37185	2	3	9	N	3	3	8			-0-
06	40500	X	33461	-0-	-7039	-0-	33458	2	3	9	N	3	3	8			-0-
07	41850	X	35530	-0-	-6320	-0-	35528	2	2	9	N	2	2	8			-0-
08	41850	X	32165	-0-	-9685	-0-	32164	2	1	9	N	1	1	8			-0-
09	40500	X	36602	-0-	-3898	-0-	36600	2	2	9	N	2	2	8			-0-
10	37200	X	32264	-0-	-4936	-0-	32263	2	1	9	N	1	1	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30287	X	26402	-0-	-3885	-0-	26401	2	1	9	N	1	1	8			-0-
06	29310	X	26365	-0-	-2945	-0-	26363	2	2	9	N	2	2	8			-0-
07	30732	X	30732	-0-	-0-	-0-	30731	2	1	9	N	1	1	8			-0-
08	30994	X	30994	-0-	-0-	-0-	30993	2	1	9	N	1	1	8			-0-
09	29312	X	29312	-0-	-0-	-0-	29312	2			N	-0-					-0-
10	30721	X	21543	-0-	-9178	-0-	21541	2	2	9	N	2	2	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10256	X	10256	-0-	-0-	-0-	10255	2	1	9	N	1	1	8			-0-
06	10936	X	10936	-0-	-0-	-0-	10935	2	1	9	N	1	1	8			-0-
07	11149	X	11149	-0-	-0-	-0-	11148	2	1	9	N	1	1	8			-0-
08	10959	X	10959	-0-	-0-	-0-	10959	2			N	-0-					-0-
09	10492	X	10492	-0-	-0-	-0-	10491	2	1	9	N	1	1	8			-0-
*10	7977	X	7977	-0-	-0-	-0-	7977	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	693	-0-	-237	-0-	693	2			N	-0-					-0-
06	810	N	698	-0-	-112	-0-	697	2	1	9	N	1	1	8			-0-
07	1126	N	1126	-0-	-0-	-0-	1125	2	1	9	N	1	1	8			-0-
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	N	1	1	8			-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

05	34611	X	34611	-0-	-0-	-0-	34610	2	1	9	N	1	1	8			-0-
06	33823	X	33823	-0-	-0-	-0-	33821	2	2	9	N	2	2	8			-0-
07	34791	X	34791	-0-	-0-	-0-	34789	2	2	9	N	2	2	8			-0-
08	15797	X	15797	-0-	-0-	-0-	15797	2			N	-0-					-0-
09	7878	X	7878	-0-	-0-	-0-	7878	2			N	-0-					-0-
*10	15815	X	15815	-0-	-0-	-0-	15814	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

05	31775	X	30834	-0-	-941	-0-	30832	2	2	9	N	2	2	8			-0-
06	30750	X	29559	-0-	-1191	-0-	29557	2	2	9	N	2	2	8			-0-
07	31775	X	29877	-0-	-1898	-0-	29875	2	2	9	N	2	2	8			-0-
08	31217	X	29028	-0-	-2189	-0-	29027	2	1	9	N	1	1	8			-0-
09	30210	X	27491	-0-	-2719	-0-	27490	2	1	9	N	1	1	8			-0-
10	30845	X	26022	-0-	-4823	-0-	26021	2	1	9	N	1	1	8			-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

05	71176	X	67427	-0-	-3749	-0-	67425	2	2	9	N	2	2	8			-0-
06	68880	X	66495	-0-	-2385	-0-	66492	2	3	9	N	3	3	8			-0-
07	71176	X	67078	-0-	-4098	-0-	67075	2	3	9	N	3	3	8			-0-
08	69038	X	69038	-0-	-0-	-0-	69037	2	1	9	N	1	1	8			-0-
09	66510	X	63862	-0-	-2648	-0-	63859	2	3	9	N	3	3	8			-0-
10	68727	X	58700	-0-	-10027	-0-	58698	2	2	9	N	2	2	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

05	50995	X	48479	-0-	-2516	-0-	48479	2			N	-0-					-0-
06	48900	X	45716	-0-	-3184	-0-	45716	2			N	-0-					-0-
07	50251	X	44706	-0-	-5545	-0-	44706	2			N	-0-					-0-
08	48484	X	42787	-0-	-5697	-0-	42787	2			N	-0-					-0-
09	46920	X	39489	-0-	-7431	-0-	39489	2			N	-0-					-0-
10	48484	X	39338	-0-	-9146	-0-	39338	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

05	16864	X	13358	-0-	-3506	-0-	13358	2			N	-0-					-0-
06	16320	X	15702	-0-	-618	-0-	15701	2	1	9	N	1	1	8			-0-
07	16864	X	14994	-0-	-1870	-0-	14993	2	1	9	N	1	1	8			-0-
08	13733	X	7626	-0-	-6107	-0-	7626	2			N	-0-					-0-
09	15690	X	11865	-0-	-3825	-0-	11865	2			N	-0-					-0-
10	16213	X	11430	-0-	-4783	-0-	11430	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11098	X	9717	-0-	-1381	-0-	9717	2			N	-0-					-0-
06	10620	X	9291	-0-	-1329	-0-	9291	2			N	-0-					-0-
07	10974	X	9382	-0-	-1592	-0-	9382	2			N	-0-					-0-
08	10974	X	9054	-0-	-1920	-0-	9054	2			N	-0-					-0-
09	9690	X	7651	-0-	-2039	-0-	7651	2			N	-0-					-0-
10	9703	X	4872	-0-	-4831	-0-	4872	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27621	X	24311	-0-	-3310	-0-	24309	2	2	9	N	2	2	8			-0-
06	25440	X	21648	-0-	-3792	-0-	21645	2	3	9	N	3	3	8			-0-
07	26288	X	22778	-0-	-3510	-0-	22776	2	2	9	N	2	2	8			-0-
08	24304	X	21031	-0-	-3273	-0-	21030	2	1	9	N	1	1	8			-0-
09	23520	X	22142	-0-	-1378	-0-	22141	2	1	9	N	1	1	8			-0-
10	24304	X	21665	-0-	-2639	-0-	21663	2	2	9	N	2	2	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41413	X	41413	-0-	-0-	-0-	41412	2	1	9	N	1	1	8			-0-
06	42636	X	42636	-0-	-0-	-0-	42635	2	1	9	N	1	1	8			-0-
07	46258	X	46258	-0-	-0-	-0-	46256	2	2	9	N	2	2	8			-0-
08	39956	X	39956	-0-	-0-	-0-	39955	2	1	9	N	1	1	8			-0-
09	40309	X	40309	-0-	-0-	-0-	40308	2	1	9	N	1	1	8			-0-
*10	32735	X	32735	-0-	-0-	-0-	32734	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41966	X	41966	-0-	-0-	-0-	41965	2	1	9	N	1	1	8			-0-
06	39551	X	39551	-0-	-0-	-0-	39548	2	3	9	N	3	3	8			-0-
07	41447	X	12721	-0-	-28726	-0-	12719	2	2	9	N	2	2	8			-0-
08	41447	X	14173	-0-	-27274	-0-	14172	2	1	9	N	1	1	8			-0-
09	40110	X	34785	-0-	-5325	-0-	34785	2			N	-0-					-0-
10	41447	X	37479	-0-	-3968	-0-	37477	2	2	9	N	2	2	8			-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	554	-0-	-66	-0-	554	2			N	-0-					-0-
06	690	X	522	-0-	-168	-0-	522	2			N	-0-					-0-
07	713	X	558	-0-	-155	-0-	558	2			N	-0-					-0-
08	713	X	484	-0-	-229	-0-	484	2			N	-0-					-0-
09	540	X	177	-0-	-363	-0-	177	2			N	-0-					-0-
10	558	X	8	-0-	-550	-0-	8	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

05	5301	X	1507	-0-	-3794	-0-	1507	2			N	-0-					-0-
06	5130	X	989	-0-	-4141	-0-	989	2			N	-0-					-0-
07	3007	X	1043	-0-	-1964	-0-	1043	2			N	-0-					-0-
08	1519	X	750	-0-	-769	-0-	750	2			N	-0-					-0-
09	1470	X	690	-0-	-780	-0-	690	2			N	-0-					-0-
10	1519	X	464	-0-	-1055	-0-	464	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

05	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
07	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

05	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	124	N	45	-0-	-79	-0-	45	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

05	2516	N	2516	-0-	-0-	-0-	2515	2	1	9	N	1	1	1			-0-
06	2474	N	2474	-0-	-0-	-0-	2473	2	1	9	N	1	1	1			-0-
07	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
08	2263	N	1998	-0-	-265	-0-	1998	2			N	-0-					-0-
09	2190	N	1997	-0-	-193	-0-	1997	2			N	-0-					-0-
*10	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	N	1	1	1			-0-
06	3000	N	3136	-0-	136	136	3132	2	4	9	N	4	4	1			-0-
07	872	N	736	-0-	-136	-0-	736	2			N	-0-					-0-
08	2536	N	2536	-0-	-0-	-0-	2535	2	1	9	N	1	1	1			-0-
09	2130	X	1872	-0-	-258	-0-	1872	2			N	-0-					-0-
10	2201	X	1804	-0-	-397	-0-	1804	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	1147	-0-	-6293	-0-	1147	2			N	-0-					-0-
06	7200	X	6562	-0-	-638	-0-	6561	2	1	9	N	1	1	1			-0-
07	7462	X	7462	-0-	-0-	-0-	7462	2			N	-0-					-0-
08	7251	X	7251	-0-	-0-	-0-	7251	2			N	-0-					-0-
09	6570	X	6353	-0-	-217	-0-	6353	2			N	-0-					-0-
10	7440	X	3709	-0-	-3731	-0-	3709	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	395	-0-	-5247	-0-	395	2			N	-0-					-0-
06	5460	X	4727	-0-	-733	-0-	4726	2	1	9	N	1	1	1			-0-
07	5642	X	5510	-0-	-132	-0-	5510	2			N	-0-					-0-
08	5642	X	4212	-0-	-1430	-0-	4212	2			N	-0-					-0-
09	5500	X	5500	-0-	-0-	-0-	5500	2			N	-0-					-0-
10	5518	X	1773	-0-	-3745	-0-	1773	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1982	2	1	9	N	1	1	1			-0-
07	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
08	1581	N	941	-0-	-640	-0-	941	2			N	-0-					-0-
09	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
*10	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	3505	-0-	-1765	-0-	3505	2			N	-0-					-0-
06	5100	X	4419	-0-	-681	-0-	4419	2			N	-0-					-0-
07	5270	X	4384	-0-	-886	-0-	4384	2			N	-0-					-0-
08	5270	X	2900	-0-	-2370	-0-	2900	2			N	-0-					-0-
09	4410	X	3893	-0-	-517	-0-	3893	2			N	-0-					-0-
10	4557	X	3940	-0-	-617	-0-	3940	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	7437	-0-	4337	9676	7437	2			N	-0-					-0-
06	16111	X	6435	-0-	-9676	-0-	6434	2	1	9	N	1	1	1			-0-
07	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					-0-
08	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
09	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
*10	1533	X	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11315	X	935	-0-	-10380	-0-	934	2	1	9	N	1	1	1			-0-
06	10950	X	2637	-0-	-8313	-0-	2636	2	1	9	N	1	1	1			-0-
07	11315	X	2158	-0-	-9157	-0-	2158	2			N	-0-					-0-
08	5022	X	819	-0-	-4203	-0-	819	2			N	-0-					-0-
09	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-
*10	11023	X	11023	-0-	-0-	-0-	11023	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6153	X	6153	-0-	-0-	-0-	6153	2			N	-0-					-0-
06	4787	X	4787	-0-	-0-	-0-	4787	2			N	-0-					-0-
07	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
08	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
*09	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
*10	7322	X	7322	-0-	-0-	-0-	7322	2			N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12107	X	12107	-0-	-0-	-0-	12107	2			N	-0-					-0-
06	9780	X	8378	-0-	-1402	-0-	8377	2	1	9	N	1	1	1			-0-
07	10106	X	7798	-0-	-2308	-0-	7798	2			N	-0-					-0-
08	13887	X	13887	-0-	-0-	-0-	13887	2			N	-0-					-0-
09	9780	X	7067	-0-	-2713	-0-	7067	2			N	-0-					-0-
*10	17262	X	17262	-0-	-0-	-0-	17262	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34320	X	34320	-0-	-0-	-0-	34319	2	1	9	N	1	1	1			-0-
06	32880	X	32453	-0-	-427	-0-	32450	2	3	9	N	3	3	1			-0-
07	34968	X	31719	-0-	-3249	-0-	31718	2	1	9	N	1	1	1			-0-
08	34968	X	19874	-0-	-15094	-0-	19874	2			N	-0-					-0-
09	33840	X	23935	-0-	-9905	-0-	23935	2			N	-0-					-0-
10	34317	X	30697	-0-	-3620	-0-	30697	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32885	X	32885	-0-	-0-	-0-	32884	2	1	9	N	1	1	1			-0-
06	24168	X	24168	-0-	-0-	-0-	24166	2	2	9	N	2	2	1			-0-
07	15221	X	9993	-0-	-5228	-0-	9992	2	1	9	N	1	1	1			-0-
08	15221	X	8191	-0-	-7030	-0-	8191	2			N	-0-					-0-
09	19538	X	19538	-0-	-0-	-0-	19538	2			N	-0-					-0-
10	15221	X	8809	-0-	-6412	-0-	8809	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

05	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

05	29853	X	24499	-0-	-5354	-0-	24499	2			N	-0-					-0-
06	27720	X	27519	-0-	-201	-0-	27518	2	1	9	N	1	1	1			-0-
07	29702	X	29702	-0-	-0-	-0-	29701	2	1	9	N	1	1	1			-0-
08	28644	X	16766	-0-	-11878	-0-	16766	2			N	-0-					-0-
09	27510	X	26563	-0-	-947	-0-	26563	2			N	-0-					-0-
*10	36688	X	36688	-0-	-0-	-0-	36688	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
07	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
08	434	N	228	-0-	-206	-0-	228	2			N	-0-					-0-
09	420	N	107	-0-	-313	-0-	107	2			N	-0-					-0-
10	434	N	171	-0-	-263	-0-	171	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

05	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
06	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-					-0-
07	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
08	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
09	1200	X	1050	-0-	-150	-0-	1050	2			N	-0-					-0-
*10	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

05	7547	X	7547	-0-	-0-	-0-	377	1	7170	2	N	-0-					-0-
06	9970	X	9970	-0-	-0-	-0-	280	1	9690	2	N	-0-					-0-
07	10122	X	10122	-0-	-0-	-0-	275	1	9847	2	N	-0-					-0-
08	5558	X	5558	-0-	-0-	-0-	5558	2			N	-0-					-0-
*09	8664	X	8664	-0-	-0-	-0-	589	1	8075	2	N	-0-					-0-
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUS OIL & GAS OPERATING, LP 639425
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

05	186	N	26	-0-	-160	-0-	26	2			N	-0-					36
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					36
07	229	N	229	-0-	-0-	-0-	220	2	9	9	N	8					44
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					44
09	300	N	112	-0-	-188	-0-	112	2			N	-0-					44
10	217	N	99	-0-	-118	-0-	99	2			N	-0-					44

TANOS EXPLORATION II, LLC 835976
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

05	10629	X	10629	-0-	-0-	-0-	10629	2			N	-0-					-0-
06	10091	X	10091	-0-	-0-	-0-	10091	2			N	-0-					-0-
07	11880	X	11880	-0-	-0-	-0-	11880	2			N	-0-					-0-
08	26840	X	26840	-0-	-0-	-0-	26840	2			N	-0-					-0-
09	42507	X	42507	-0-	-0-	-0-	42507	2			N	-0-					-0-
*10	24113	X	24113	-0-	-0-	-0-	24113	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	5266	-0-	-1306	-0-	5266	2			N	-0-					-0-
06	6360	X	4843	-0-	-1517	-0-	4842	2	1	9	N	1	1	1			-0-
07	6572	X	6090	-0-	-482	-0-	6090	2			N	-0-					-0-
08	5363	X	4660	-0-	-703	-0-	4660	2			N	-0-					-0-
09	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					-0-
10	6076	X	5058	-0-	-1018	-0-	5058	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

05	6076	X	5097	-0-	-979	-0-	5095	2	2	9	N	2	2	1			-0-
06	5880	X	4055	-0-	-1825	-0-	4052	2	3	9	N	3	3	1			-0-
07	6002	X	6002	-0-	-0-	-0-	6001	2	1	9	N	1	1	1			-0-
08	5580	X	4778	-0-	-802	-0-	4777	2	1	9	N	1	1	1			-0-
09	5340	X	4949	-0-	-391	-0-	4949	2			N	-0-					-0-
10	6014	X	5246	-0-	-768	-0-	5246	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	660	N	79	-0-	-581	-0-	79	2			N	-0-					-0-
07	682	N	495	-0-	-187	-0-	495	2			N	-0-					-0-
08	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLLMAN (7777) //CONT.// 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2871	-0-	-322	-0-	3	1	2868	2	N	-0-					88
06	3030	X	2908	-0-	-122	-0-	3	1	2905	2	N	-0-					88
07	3193	X	2889	-0-	-304	-0-	3	1	2886	2	N	-0-					88
08	3193	X	2836	-0-	-357	-0-	3	1	2833	2	N	-0-					88
09	3090	X	2871	-0-	-219	-0-	3	1	2868	2	N	-0-					88
10	3007	X	2120	-0-	-887	-0-	2	1	2118	2	N	-0-					88

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3616	X	3616	-0-	-0-	-0-	157 122	1 9	3337	2	N	111					394
06	3300	X	3300	-0-	-0-	-0-	146 145	1 9	3009	2	N	132					526
*07	3797	X	3797	-0-	-0-	-0-	173 165	1 9	3459	2	N	150					676
*08	3697	X	3697	-0-	-0-	-0-	176	1	3521	2	N	-0-	303	1			373
*09	3627	X	3627	-0-	-0-	-0-	170 102	1 9	3355	2	N	93	81	1			385
*10	3788	X	3788	-0-	-0-	-0-	168 150	1 9	3470	2	N	136	332	1			189

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	10	-0-	-3	-0-	10	2			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

SAGUARO PETROLEUM, LLC 743325
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					27
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					27
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					27
08	217	N	198	-0-	-19	-0-	3	1	195	3	N	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					27

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					11
06	12	N	1	-0-	-11	-0-	1	2			N	-0-					11
07	11	N	1	-0-	-10	-0-	1	2			N	-0-					11
08	31	N	-0-	-0-	-31	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2 EXT		1109	-0-	1109	1109	1109	3			Y	-0-					33
07	1252	X	143	-0-	-1109	-0-	143	3			Y	-0-					33
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					33
09	1110	N	189	-0-	-921	-0-	189	3			Y	-0-					33
*10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					84
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					84
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					84
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					84
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					84
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					84

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		6948	-0-	6948	10763	6948	3			Y	-0-					114
06	16842	X	6079	-0-	-10763	-0-	6079	3			Y	-0-					114
07	4419	X	4419	-0-	-0-	-0-	4419	3			Y	-0-					114
08	6200	X	2679	-0-	-3521	-0-	2679	3			Y	-0-					114
09	6000	X	2804	-0-	-3196	-0-	2804	3			Y	-0-					114
10	6200	X	2328	-0-	-3872	-0-	2328	3			Y	-0-					114

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1925	-0-	1925	4478	1925	3			N	-0-					34
06	14B2 EXT		812	-0-	812	5290	812	3			N	-0-					34
07	6034	X	744	-0-	-5290	-0-	744	3			N	-0-					34
08	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					34
09	3000	N	4404	-0-	1404	1404	4404	3			N	-0-					34
*10	3100	N	3878	-0-	778	2182	3878	3			N	-0-					34

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		324	-0-	324	324	324	3			N	-0-					68
08	14B2 EXT		981	-0-	981	1305	981	3			N	-0-					68
09	14B2 EXT		1106	-0-	1106	2411	1106	3			N	-0-					68
*10	3204	X	793	-0-	-2411	-0-	793	3			N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

05	14B2 EXT		104	-0-	104	104	104	3			N	-0-					75
06	14B2 EXT		321	-0-	321	425	321	3			N	-0-					75
07	14B2 EXT		1593	-0-	1593	2018	1593	3			N	-0-					75
08	14B2 EXT		2077	-0-	2077	4095	2077	3			N	-0-					75
09	5722	X	1627	-0-	-4095	-0-	1627	3			N	-0-					75
*10	1278	X	1278	-0-	-0-	-0-	1278	3			N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

05	14B2 EXT		5236	-0-	5236	9971	5236	3			N	-0-					43
06	14B2 EXT		3901	-0-	3901	13872	3901	3			N	-0-					43
07	17358	X	3486	-0-	-13872	-0-	3486	3			N	-0-					43
08	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					43
09	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					43
*10	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

05	14B2 EXT		173	-0-	173	173	173	3			N	-0-					18
06	14B2 EXT		219	-0-	219	392	219	3			N	-0-					18
07	14B2 EXT		104	-0-	104	496	104	3			N	-0-					18
08	14B2 EXT		109	-0-	109	605	109	3			N	-0-					18
09	14B2 EXT		148	-0-	148	753	148	3			N	-0-					18
10	14B2 EXT		107	-0-	107	860	107	3			N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					40
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					40
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					40
09	990	N	574	-0-	-416	-0-	574	3			N	-0-					40
10	403	N	367	-0-	-36	-0-	367	3			N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

05	14B2 EXT		1293	-0-	1293	1293	1293	3			N	-0-					29
06	14B2 EXT		649	-0-	649	1942	649	3			N	-0-					29
07	14B2 EXT		380	-0-	380	2322	380	3			N	-0-					29
08	14B2 EXT		726	-0-	726	3048	726	3			N	-0-					29
09	3367	X	319	-0-	-3048	-0-	319	3			N	-0-					29
*10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					29

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	321	-0-	321	1067	321	3			N	-0-					80
06	14B2	EXT	1067	-0-	1067	2134	1067	3			N	-0-					80
07	2335	X	201	-0-	-2134	-0-	168	3	33	9	N	30					110
08	190	X	190	-0-	-0-	-0-	177	3	13	9	N	12					122
09	1080	N	444	-0-	-636	-0-	420	3	24	9	N	22					144
*10	213	N	213	-0-	-0-	-0-	200	3	13	9	N	12					156

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	463	3	6	9	N	5					75
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					75
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					75
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					75
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					75
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					75

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					31
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					31
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					31
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					31
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					31
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					31

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					86
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					86
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					86
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					86
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					86
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					86

SABINE OIL & GAS CORPORATION 742143
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	667	-0-	-170	-0-	655	3	12	9	N	11					63
06	660	N	564	-0-	-96	-0-	558	3	6	9	N	5					68
07	837	N	715	-0-	-122	-0-	702	3	13	9	N	12					80
08	682	N	497	-0-	-185	-0-	491	3	6	9	N	5					85
09	766	N	766	-0-	-0-	-0-	758	3	8	9	N	7					92
10	713	N	658	-0-	-55	-0-	651	3	7	9	N	6					98

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	508	-0-	-112	-0-	508	3			N	-0-					117
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					117
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					117
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					117
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					117
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					117

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					54
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					54
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					54
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					54
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					54
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2001	-0-	-851	-0-	2001	3			N	-0-					-0-
06	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
07	2951	N	2951	-0-	-0-	-0-	2951	3			N	-0-					-0-
08	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
09	2790	N	2566	-0-	-224	-0-	2566	3			N	-0-					-0-
10	2883	N	2737	-0-	-146	-0-	2737	3			N	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					96
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					96
07	713	N	477	-0-	-236	-0-	477	3			N	-0-					96
08	589	N	350	-0-	-239	-0-	350	3			N	-0-					96
09	510	N	354	-0-	-156	-0-	354	3			N	-0-					96
10	465	N	403	-0-	-62	-0-	403	3			N	-0-					96

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

05	186	N	103	-0-	-83	-0-	103	3			N	-0-					28
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					28
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					28
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					28
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					28
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

05	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					121
06	1710	N	1672	-0-	-38	-0-	1672	3			N	-0-					121
07	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					121
08	1767	N	1725	-0-	-42	-0-	1722	3	3	9	N	3					124
09	1680	N	1590	-0-	-90	-0-	1590	3			N	-0-					124
10	1767	N	1706	-0-	-61	-0-	1706	3			N	-0-					124

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

05	913	N	913	-0-	-0-	-0-	912	3	1	9	N	1					63
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					63
07	992	N	893	-0-	-99	-0-	893	3			N	-0-					63
08	899	N	843	-0-	-56	-0-	843	3			N	-0-					63
09	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					63
10	899	N	867	-0-	-32	-0-	867	3			N	-0-					63

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

05	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					103
06	1020	N	922	-0-	-98	-0-	919	3	3	9	N	3					106
07	961	N	900	-0-	-61	-0-	899	3	1	9	N	1					107
08	1147	N	972	-0-	-175	-0-	970	3	2	9	N	2					109
09	930	N	840	-0-	-90	-0-	840	3			N	-0-					109
*10	966	N	966	-0-	-0-	-0-	960	3	6	9	N	5					114

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

05	1364	N	1336	-0-	-28	-0-	1336	3			N	-0-					61
06	1410	N	1236	-0-	-174	-0-	1236	3			N	-0-					61
07	1333	N	1253	-0-	-80	-0-	1253	3			N	-0-					61
08	1523	N	1523	-0-	-0-	-0-	1522	3	1	9	N	1					62
09	3000	N	3053	-0-	53	53	3053	3			N	-0-					62
*10	3100	N	3319	-0-	219	272	3309	3	10	9	N	9					71

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1720	N	1720	-0-	-0-	-0-	1709	3	11	9	N	10					82
06	1699	N	1699	-0-	-0-	-0-	1680	3	19	9	N	17					99
07	1658	N	1658	-0-	-0-	-0-	1641	3	17	9	N	15					114
08	1641	N	1641	-0-	-0-	-0-	1628	3	13	9	N	12					126
09	1536	N	1536	-0-	-0-	-0-	1534	3	2	9	N	2					128
*10	1578	N	1578	-0-	-0-	-0-	1577	3	1	9	N	1					129

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

05	1054	N	709	-0-	-345	-0-	709	3			N	-0-					131
06	2040	N	811	-0-	-1229	-0-	811	3			N	-0-					131
07	1488	N	637	-0-	-851	-0-	637	3			N	-0-					131
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					131
09	810	N	745	-0-	-65	-0-	745	3			N	-0-					131
10	651	N	425	-0-	-226	-0-	425	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

05	3100	N	3914	-0-	814	814	3914	3			N	-0-					85
06	3000	N	3340	-0-	340	1154	3340	3			N	-0-					85
07	4408	X	3254	-0-	-1154	-0-	3254	3			N	-0-					85
08	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					85
09	2611	X	2611	-0-	-0-	-0-	2611	3			N	-0-					85
*10	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					85

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

05	2728	X	2712	-0-	-16	-0-	2686	3	26	9	N	24					131
06	2882	X	2882	-0-	-0-	-0-	2854	3	28	9	N	25					156
07	3203	X	3203	-0-	-0-	-0-	3175	3	28	9	N	25					181
08	3102	X	3102	-0-	-0-	-0-	3072	3	30	9	N	27					208
09	3042	X	3042	-0-	-0-	-0-	3031	3	11	9	N	10					218
*10	3553	X	3553	-0-	-0-	-0-	3517	3	36	9	N	33	172	1			79

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

05	1674	N	1281	-0-	-393	-0-	1281	3			N	-0-					156
06	1620	N	1085	-0-	-535	-0-	1085	3			N	-0-					156
07	1333	N	1087	-0-	-246	-0-	1087	3			N	-0-					156
08	1271	N	1090	-0-	-181	-0-	1090	3			N	-0-					156
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					156
*10	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					156

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

05	1023	N	929	-0-	-94	-0-	906	3	23	9	N	21					76
06	930	N	851	-0-	-79	-0-	842	3	9	9	N	8					84
07	937	N	937	-0-	-0-	-0-	915	3	22	9	N	20					104
08	930	N	865	-0-	-65	-0-	854	3	11	9	N	10					114
09	840	N	747	-0-	-93	-0-	744	3	3	9	N	3					117
10	930	N	679	-0-	-251	-0-	677	3	2	9	N	2					119

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

05	155	N	110	-0-	-45	-0-	110	3			N	-0-					27
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					27
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					27
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					27
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					27
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

05	558	X	462	-0-	-96	-0-	462	2			Y	-0-					104
06	480	X	399	-0-	-81	-0-	399	2			Y	-0-					104
07	496	X	475	-0-	-21	-0-	475	2			Y	-0-					104
08	465	N	422	-0-	-43	-0-	422	2			Y	-0-					104
09	390	N	314	-0-	-76	-0-	314	2			Y	-0-					104
10	465	N	390	-0-	-75	-0-	390	2			Y	-0-					104

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

05	372	N	329	-0-	-43	-0-	329	2			Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	2			Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
08	341	N	4	-0-	-337	-0-	4	2			Y	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

05	248	N	113	-0-	-135	-0-	113	2			Y	-0-					35
06	210	N	60	-0-	-150	-0-	60	2			Y	-0-					35
07	155	N	91	-0-	-64	-0-	91	2			Y	-0-					35
08	124	N	26	-0-	-98	-0-	26	2			Y	-0-					35
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					35
10	93	N	25	-0-	-68	-0-	25	2			Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

05	2821	N	2542	-0-	-279	-0-	2542	2			Y	-0-					38
06	2640	N	2458	-0-	-182	-0-	2458	2			Y	-0-					38
07	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					38
08	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					38
09	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					38
10	2604	N	2565	-0-	-39	-0-	2565	2			Y	-0-					38

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	X	602	-0-	-18	-0-	602	2		Y	-0-			30
06	630	X	548	-0-	-82	-0-	548	2		Y	-0-			30
07	651	X	536	-0-	-115	-0-	536	2		Y	-0-			30
08	589	N	529	-0-	-60	-0-	529	2		Y	-0-			30
09	540	N	506	-0-	-34	-0-	506	2		Y	-0-			30
10	527	N	504	-0-	-23	-0-	504	2		Y	-0-			30

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			55
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			55
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			55
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			55
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			55
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

05	496	N	391	-0-	-105	-0-	391	2		Y	-0-			26
06	600	N	237	-0-	-363	-0-	237	2		Y	-0-			26
07	589	N	520	-0-	-69	-0-	520	2		Y	-0-			26
08	347	N	347	-0-	-0-	-0-	347	2		Y	-0-			26
09	329	N	329	-0-	-0-	-0-	329	2		Y	-0-			26
*10	351	N	351	-0-	-0-	-0-	351	2		Y	-0-			26

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

05	3689	X	2593	-0-	-1096	-0-	2593	2		Y	-0-			45
06	2430	X	1868	-0-	-562	-0-	1868	2		Y	-0-			45
07	2294	X	1885	-0-	-409	-0-	1885	2		Y	-0-			45
08	2604	X	1822	-0-	-782	-0-	1822	2		Y	-0-			45
09	2520	X	1732	-0-	-788	-0-	1732	2		Y	-0-			45
10	2604	X	1757	-0-	-847	-0-	1757	2		Y	-0-			45

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

05	2418	N	2387	-0-	-31	-0-	2387	2		Y	-0-			26
06	2340	N	2279	-0-	-61	-0-	2279	2		Y	-0-			26
07	2364	N	2364	-0-	-0-	-0-	2364	2		Y	-0-			26
08	2387	N	2348	-0-	-39	-0-	2348	2		Y	-0-			26
09	2280	N	2217	-0-	-63	-0-	2217	2		Y	-0-			26
*10	2383	N	2383	-0-	-0-	-0-	2383	2		Y	-0-			26

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

05	1457	N	1362	-0-	-95	-0-	1362	2		Y	-0-			37
06	1440	N	1179	-0-	-261	-0-	1179	2		Y	-0-			37
07	1395	N	1170	-0-	-225	-0-	1170	2		Y	-0-			37
08	1364	N	1137	-0-	-227	-0-	1137	2		Y	-0-			37
09	1170	N	1130	-0-	-40	-0-	1130	2		Y	-0-			37
*10	1188	N	1188	-0-	-0-	-0-	1188	2		Y	-0-			37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

05	373	X	373	-0-	-0-	-0-	373	2		Y	-0-			81
06	360	X	327	-0-	-33	-0-	327	2		Y	-0-			81
07	384	X	384	-0-	-0-	-0-	384	2		Y	-0-			81
08	372	N	342	-0-	-30	-0-	342	2		Y	-0-			81
09	330	N	257	-0-	-73	-0-	257	2		Y	-0-			81
10	372	N	342	-0-	-30	-0-	342	2		Y	-0-			81

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	3061	-0-	-70	-0-	3061	2			Y	-0-					37
06	3030	X	2963	-0-	-67	-0-	2963	2			Y	-0-					37
07	3131	X	3048	-0-	-83	-0-	3048	2			Y	-0-					37
08	3069	X	2976	-0-	-93	-0-	2976	2			Y	-0-					37
09	2970	X	2813	-0-	-157	-0-	2813	2			Y	-0-					37
10	3069	X	3015	-0-	-54	-0-	3015	2			Y	-0-					37

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	574	-0-	-294	-0-	574	2			Y	-0-					27
06	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					27
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					27
08	589	N	574	-0-	-15	-0-	574	2			Y	-0-					27
09	600	N	530	-0-	-70	-0-	530	2			Y	-0-					27
10	558	N	536	-0-	-22	-0-	536	2			Y	-0-					27

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1147	-0-	-155	-0-	1147	2			Y	-0-					27
06	1200	N	1078	-0-	-122	-0-	1078	2			Y	-0-					27
07	1240	N	1080	-0-	-160	-0-	1080	2			Y	-0-					27
08	1147	N	1062	-0-	-85	-0-	1062	2			Y	-0-					27
09	1080	N	986	-0-	-94	-0-	986	2			Y	-0-					27
10	1085	N	1017	-0-	-68	-0-	1017	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	109	-0-	-325	-0-	109	2			Y	-0-					27
06	360	X	15	-0-	-345	-0-	15	2			Y	-0-					27
07	372	X	5	-0-	-367	-0-	5	2			Y	-0-					27
08	124	N	-0-	-0-	-124	-0-					Y	-0-					27
09	30	N	-0-	-0-	-30	-0-					Y	-0-					27
10	5	N	-0-	-0-	-5	-0-					Y	-0-					27

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	-0-	-0-	-2418	-0-					Y	-0-					61
06	330	X	-0-	-0-	-330	-0-					Y	-0-					61
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

05	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					27
06	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					27
07	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					27
08	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					27
09	510	N	400	-0-	-110	-0-	400	2			Y	-0-					27
10	496	N	431	-0-	-65	-0-	431	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			Y	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

05	1354	X	1354	-0-	-0-	-0-	1354	2			Y	-0-					103
06	1212	X	1212	-0-	-0-	-0-	1212	2			Y	-0-					103
07	1184	X	1184	-0-	-0-	-0-	1184	2			Y	-0-					103
08	1364	N	1214	-0-	-150	-0-	1214	2			Y	-0-					103
09	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					103
*10	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					103

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

05	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					86
06	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					86
07	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					86
08	1147	N	1132	-0-	-15	-0-	1132	2			Y	-0-					86
09	1110	N	1064	-0-	-46	-0-	1064	2			Y	-0-					86
10	1178	N	1113	-0-	-65	-0-	1113	2			Y	-0-					86

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

05	3162	X	3130	-0-	-32	-0-	3130	2			Y	-0-					27
06	3060	X	2921	-0-	-139	-0-	2921	2			Y	-0-					27
07	3069	X	3065	-0-	-4	-0-	3065	2			Y	-0-					27
08	3038	X	2926	-0-	-112	-0-	2926	2			Y	-0-					27
09	2940	X	2848	-0-	-92	-0-	2845	2	3	9	Y	3					30
10	3038	X	2974	-0-	-64	-0-	2970	2	4	9	Y	4					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	2			Y	-0-					57
06	510	N	414	-0-	-96	-0-	414	2			Y	-0-					57
07	496	N	413	-0-	-83	-0-	413	2			Y	-0-					57
08	403	N	361	-0-	-42	-0-	361	2			Y	-0-					57
09	420	N	374	-0-	-46	-0-	374	2			Y	-0-					57
10	403	N	399	-0-	-4	-0-	399	2			Y	-0-					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	520	-0-	-100	-0-	520	2			Y	-0-					7
06	1050	X	92	-0-	-958	-0-	92	2			Y	-0-					7
07	1085	X	1038	-0-	-47	-0-	1038	2			Y	-0-					7
08	1085	X	195	-0-	-890	-0-	195	2			Y	-0-					7
09	930	X	78	-0-	-852	-0-	78	2			Y	-0-					7
10	1023	X	138	-0-	-885	-0-	138	2			Y	-0-					7

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

05	4464	X	849	-0-	-3615	-0-	849	2			Y	-0-					27
06	2910	X	1035	-0-	-1875	-0-	1035	2			Y	-0-					27
07	2270	X	2270	-0-	-0-	-0-	2270	2			Y	-0-					27
08	3055	X	3055	-0-	-0-	-0-	3055	2			Y	-0-					27
09	3000	N	4089	-0-	1089	1089	4083	2	6	9	Y	5					32
*10	3100	N	3360	-0-	260	1349	3352	2	8	9	Y	7					39

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

05	1302	N	1214	-0-	-88	-0-	1214	2			Y	-0-					38
06	1260	N	1171	-0-	-89	-0-	1171	2			Y	-0-					38
07	1240	N	1229	-0-	-11	-0-	1229	2			Y	-0-					38
08	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					38
09	1170	N	1122	-0-	-48	-0-	1122	2			Y	-0-					38
10	1240	N	1142	-0-	-98	-0-	1142	2			Y	-0-					38

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

05	1829	X	555	-0-	-1274	-0-	555	2			Y	-0-					140
06	1440	X	528	-0-	-912	-0-	528	2			Y	-0-					140
07	899	X	532	-0-	-367	-0-	532	2			Y	-0-					140
08	558	N	515	-0-	-43	-0-	515	2			Y	-0-					140
09	540	N	456	-0-	-84	-0-	456	2			Y	-0-					140
10	527	N	471	-0-	-56	-0-	471	2			Y	-0-					140

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					50
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					50
07	279	N	251	-0-	-28	-0-	251	2			Y	-0-					50
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					50
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					50
*10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

05	1209	X	1018	-0-	-191	-0-	1018	2			Y	-0-					50
06	1110	X	1026	-0-	-84	-0-	1026	2			Y	-0-					50
07	1147	X	1062	-0-	-85	-0-	1062	2			Y	-0-					50
08	1147	X	893	-0-	-254	-0-	893	2			Y	-0-					50
09	1020	X	944	-0-	-76	-0-	944	2			Y	-0-					50
10	1054	X	1013	-0-	-41	-0-	1013	2			Y	-0-					50

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

05	1550	N	1414	-0-	-136	-0-	1414	2			Y	-0-					70
06	1470	N	1342	-0-	-128	-0-	1342	2			Y	-0-					70
07	1488	N	1479	-0-	-9	-0-	1479	2			Y	-0-					70
08	1426	N	1408	-0-	-18	-0-	1408	2			Y	-0-					70
09	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					70
*10	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					70

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4292	-0-	-854	-0-	4292	2			Y	-0-					83
06	4980	X	4008	-0-	-972	-0-	4008	2			Y	-0-					83
07	5146	X	3820	-0-	-1326	-0-	3820	2			Y	-0-					83
08	4433	X	3849	-0-	-584	-0-	3849	2			Y	-0-					83
09	4290	X	3312	-0-	-978	-0-	3312	2			Y	-0-					83
10	4278	X	3443	-0-	-835	-0-	3443	2			Y	-0-					83

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					30
06	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					30
07	589	N	561	-0-	-28	-0-	561	2			Y	-0-					30
08	1064	N	1064	-0-	-0-	-0-	1055	2	9	9	Y	8					38
09	843	N	843	-0-	-0-	-0-	807	2	36	9	Y	33					71
*10	594	N	594	-0-	-0-	-0-	588	2	6	9	Y	5					76

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2361	-0-	-88	-0-	2361	2			N	-0-					28
06	2310	N	2288	-0-	-22	-0-	2288	2			N	-0-					28
07	2369	N	2369	-0-	-0-	-0-	2365	2	4	9	N	4					32
08	2356	N	2326	-0-	-30	-0-	2326	2			N	-0-					32
09	2280	N	2254	-0-	-26	-0-	2254	2			N	-0-					32
10	2356	N	2354	-0-	-2	-0-	2354	2			N	-0-					32

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	300	N	209	-0-	-91	-0-	209	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4260	-0-	-1196	-0-	4259	2	1	9	N	1	1	8			-0-
06	5070	X	4166	-0-	-904	-0-	4166	2			N	-0-					-0-
07	4435	X	4435	-0-	-0-	-0-	4434	2	1	9	N	1	1	8			-0-
08	4619	X	4619	-0-	-0-	-0-	4618	2	1	9	N	1	1	8			-0-
09	4367	X	4367	-0-	-0-	-0-	4366	2	1	9	N	1	1	8			-0-
10	4433	X	4308	-0-	-125	-0-	4307	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1033	-0-	-517	-0-	1032	2	1	9	N	1	1	8			-0-
06	1849	N	1849	-0-	-0-	-0-	1847	2	2	9	N	2	2	8			-0-
07	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	N	1	1	8			-0-
08	1023	N	781	-0-	-242	-0-	780	2	1	9	N	1	1	8			-0-
09	1500	N	720	-0-	-780	-0-	720	2			N	-0-					-0-
*10	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	N	1	1	8			-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2532	X	2532	-0-	-0-	-0-	2531	2	1	9	N	1	1	8			-0-
06	2328	X	2328	-0-	-0-	-0-	2327	2	1	9	N	1	1	8			-0-
07	2055	X	2055	-0-	-0-	-0-	2054	2	1	9	N	1	1	8			-0-
08	5405	X	5405	-0-	-0-	-0-	5404	2	1	9	N	1	1	8			-0-
09	3000	N	5102	-0-	2102	2102	5101	2	1	9	N	1	1	8			-0-
*10	3100	N	4375	-0-	1275	3377	4375	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14925	X	14925	-0-	-0-	-0-	14924	2	1	9	N	1	1	8			-0-
06	14850	X	13487	-0-	-1363	-0-	13486	2	1	9	N	1	1	8			-0-
07	15345	X	12838	-0-	-2507	-0-	12836	2	2	9	N	2	2	8			-0-
08	15345	X	11231	-0-	-4114	-0-	11231	2			N	-0-					-0-
09	14700	X	11389	-0-	-3311	-0-	11389	2			N	-0-					-0-
10	14911	X	11835	-0-	-3076	-0-	11834	2	1	9	N	1	1	8			-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23313	X	23313	-0-	-0-	-0-	23311	2	2	9	N	2	2	8			-0-
06	20398	X	20398	-0-	-0-	-0-	20396	2	2	9	N	2	2	8			-0-
07	21188	X	21188	-0-	-0-	-0-	21187	2	1	9	N	1	1	8			-0-
08	19499	X	17878	-0-	-1621	-0-	17877	2	1	9	N	1	1	8			-0-
09	18870	X	16220	-0-	-2650	-0-	16219	2	1	9	N	1	1	8			-0-
10	19499	X	12285	-0-	-7214	-0-	12284	2	1	9	N	1	1	8			-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10200	X	10200	-0-	-0-	-0-	10200	2			N	-0-					-0-
06	10080	X	10080	-0-	-0-	-0-	10080	2			N	-0-					-0-
07	10244	X	10244	-0-	-0-	-0-	10244	2			N	-0-					-0-
08	10199	X	9984	-0-	-215	-0-	9983	2	1	9	N	1	1	8			-0-
09	10080	X	9663	-0-	-417	-0-	9663	2			N	-0-					-0-
10	10416	X	9801	-0-	-615	-0-	9801	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	5124	-0-	-3742	-0-	5123	2	1	9	N	1	1	8			-0-
06	11505	X	11505	-0-	-0-	-0-	11504	2	1	9	N	1	1	8			-0-
07	10845	X	10845	-0-	-0-	-0-	10844	2	1	9	N	1	1	8			-0-
08	11531	X	11531	-0-	-0-	-0-	11530	2	1	9	N	1	1	8			-0-
09	15025	X	15025	-0-	-0-	-0-	15024	2	1	9	N	1	1	8			-0-
*10	16473	X	16473	-0-	-0-	-0-	16472	2	1	9	N	1	1	8			-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

05	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
06	2850	N	2648	-0-	-202	-0-	2648	2			N	-0-					-0-
07	2945	N	2751	-0-	-194	-0-	2750	2	1	9	N	1	1	8			-0-
08	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
09	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
10	2945	X	2520	-0-	-425	-0-	2519	2	1	9	N	1	1	8			-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

05	2542	X	2189	-0-	-353	-0-	2189	2			N	-0-					-0-
06	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
07	3886	X	3886	-0-	-0-	-0-	3885	2	1	9	N	1	1	8			-0-
08	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					-0-
09	3420	X	2548	-0-	-872	-0-	2548	2			N	-0-					-0-
10	3565	X	2643	-0-	-922	-0-	2643	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

05	3441	X	3228	-0-	-213	-0-	3228	2			N	-0-					-0-
06	3330	X	2405	-0-	-925	-0-	2405	2			N	-0-					-0-
07	3441	X	2341	-0-	-1100	-0-	2341	2			N	-0-					-0-
08	3348	X	2246	-0-	-1102	-0-	2246	2			N	-0-					-0-
09	3120	X	2229	-0-	-891	-0-	2229	2			N	-0-					-0-
*10	4631	X	4631	-0-	-0-	-0-	4631	2			N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1773	-0-	-87	-0-	1773	2			N	-0-					-0-
06	1740	N	1674	-0-	-66	-0-	1674	2			N	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
08	1767	N	1551	-0-	-216	-0-	1551	2			N	-0-					-0-
09	1680	N	1399	-0-	-281	-0-	1399	2			N	-0-					-0-
10	1736	N	1587	-0-	-149	-0-	1587	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

05	5022	X	4638	-0-	-384	-0-	4637	2	1	9	N	1	1	8			-0-
06	4830	X	4459	-0-	-371	-0-	4459	2			N	-0-					-0-
07	4929	X	4307	-0-	-622	-0-	4306	2	1	9	N	1	1	8			-0-
08	4805	X	4244	-0-	-561	-0-	4244	2			N	-0-					-0-
09	4590	X	4320	-0-	-270	-0-	4319	2	1	9	N	1	1	8			-0-
10	4650	X	3827	-0-	-823	-0-	3827	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	21320						N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

05	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	55441						N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

05	14860	X	14860	-0-	-0-	-0-	14858	2	2	9	N	2	2	8			-0-
06	16352	X	16352	-0-	-0-	-0-	16350	2	2	9	N	2	2	8			-0-
07	17263	X	17263	-0-	-0-	-0-	17261	2	2	9	N	2	2	8			-0-
08	14483	X	14483	-0-	-0-	-0-	14481	2	2	9	N	2	2	8			-0-
09	12984	X	12984	-0-	-0-	-0-	12982	2	2	9	N	2	2	8			-0-
*10	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	1670	-0-	-2484	-0-	1670	2			N	-0-					-0-
06	4020	X	1270	-0-	-2750	-0-	1270	2			N	-0-					-0-
07	4154	X	700	-0-	-3454	-0-	699	2	1	9	N	1	1	8			-0-
08	2573	X	337	-0-	-2236	-0-	337	2			N	-0-					-0-
09	1620	X	360	-0-	-1260	-0-	360	2			N	-0-					-0-
10	1674	X	408	-0-	-1266	-0-	408	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

05	806	N	587	-0-	-219	-0-	587	2			N	-0-					-0-
06	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
07	744	N	376	-0-	-368	-0-	376	2			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
09	480	N	337	-0-	-143	-0-	337	2			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

05	26147	X	26147	-0-	-0-	-0-	26146	2	1	9	N	1	1	8			-0-
06	24486	X	24486	-0-	-0-	-0-	24484	2	2	9	N	2	2	8			-0-
07	23271	X	23271	-0-	-0-	-0-	23269	2	2	9	N	2	2	8			-0-
08	20382	X	20382	-0-	-0-	-0-	20381	2	1	9	N	1	1	8			-0-
09	13697	X	13697	-0-	-0-	-0-	13696	2	1	9	N	1	1	8			-0-
*10	14791	X	14791	-0-	-0-	-0-	14790	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

05	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
08	2170	N	2073	-0-	-97	-0-	2073	2			N	-0-					-0-
09	2070	N	1953	-0-	-117	-0-	1953	2			N	-0-					-0-
10	2108	N	2085	-0-	-23	-0-	2085	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7695	-0-	-55	-0-	7694	2	1	9	N	1	1	8			-0-
06	7380	X	7064	-0-	-316	-0-	7064	2			N	-0-					-0-
07	7750	X	7214	-0-	-536	-0-	7214	2			N	-0-					-0-
08	7750	X	7025	-0-	-725	-0-	7025	2			N	-0-					-0-
09	7500	X	6837	-0-	-663	-0-	6836	2	1	9	N	1	1	8			-0-
10	7688	X	6068	-0-	-1620	-0-	6068	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7666	X	7666	-0-	-0-	-0-	7666	2			N	-0-					-0-
06	5760	X	4254	-0-	-1506	-0-	4254	2			N	-0-					-0-
07	5952	X	3888	-0-	-2064	-0-	3887	2	1	9	N	1	1	8			-0-
08	5952	X	3118	-0-	-2834	-0-	3118	2			N	-0-					-0-
09	5760	X	1953	-0-	-3807	-0-	1953	2			N	-0-					-0-
10	5952	X	5324	-0-	-628	-0-	5324	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16151	X	15701	-0-	-450	-0-	15699	2	2	9	N	2	2	8			-0-
06	15240	X	14185	-0-	-1055	-0-	14183	2	2	9	N	2	2	8			-0-
07	15717	X	13338	-0-	-2379	-0-	13336	2	2	9	N	2	2	8			-0-
08	15717	X	12663	-0-	-3054	-0-	12662	2	1	9	N	1	1	8			-0-
09	15210	X	12252	-0-	-2958	-0-	12250	2	2	9	N	2	2	8			-0-
10	15686	X	2344	-0-	-13342	-0-	2343	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11315	X	10669	-0-	-646	-0-	10668	2	1	9	N	1	1	8			-0-
06	10524	X	10524	-0-	-0-	-0-	10523	2	1	9	N	1	1	8			-0-
07	10737	X	10737	-0-	-0-	-0-	10736	2	1	9	N	1	1	8			-0-
08	10726	X	9178	-0-	-1548	-0-	9178	2			N	-0-					-0-
09	10530	X	9398	-0-	-1132	-0-	9397	2	1	9	N	1	1	8			-0-
10	10881	X	8360	-0-	-2521	-0-	8359	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8102	X	8102	-0-	-0-	-0-	8101	2	1	9	N	1	1	8			-0-
06	6774	X	6774	-0-	-0-	-0-	6774	2			N	-0-					-0-
07	7641	X	7641	-0-	-0-	-0-	7640	2	1	9	N	1	1	8			-0-
08	8152	X	8152	-0-	-0-	-0-	8152	2			N	-0-					-0-
09	8319	X	8319	-0-	-0-	-0-	8318	2	1	9	N	1	1	8			-0-
*10	6217	X	6217	-0-	-0-	-0-	6216	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	6921	-0-	-1604	-0-	6920	2	1	9	N	1	1	8			-0-
06	9941	X	9941	-0-	-0-	-0-	9939	2	2	9	N	2	2	8			-0-
07	13928	X	13928	-0-	-0-	-0-	13926	2	2	9	N	2	2	8			-0-
08	9825	X	9825	-0-	-0-	-0-	9824	2	1	9	N	1	1	8			-0-
09	8250	X	7583	-0-	-667	-0-	7581	2	2	9	N	2	2	8			-0-
*10	11705	X	11705	-0-	-0-	-0-	11703	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1504	-0-	-15	-0-	1504	2			N	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
08	1519	N	1439	-0-	-80	-0-	1439	2			N	-0-					-0-
09	1470	N	1151	-0-	-319	-0-	1151	2			N	-0-					-0-
10	1488	N	1305	-0-	-183	-0-	1305	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26009	X	23107	-0-	-2902	-0-	23106	2	1	9	N	1	1	8			-0-
06	20160	X	20132	-0-	-28	-0-	20130	2	2	9	N	2	2	8			-0-
07	25916	X	18575	-0-	-7341	-0-	18574	2	1	9	N	1	1	8			-0-
08	25916	X	20644	-0-	-5272	-0-	20643	2	1	9	N	1	1	8			-0-
09	25080	X	15431	-0-	-9649	-0-	15429	2	2	9	N	2	2	8			-0-
10	23095	X	16799	-0-	-6296	-0-	16799	2			N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18290	X	15394	-0-	-2896	-0-	15393	2	1	9	N	1	1	8			-0-
06	19148	X	19148	-0-	-0-	-0-	19147	2	1	9	N	1	1	8			-0-
07	18290	X	17877	-0-	-413	-0-	17876	2	1	9	N	1	1	8			-0-
08	17825	X	17575	-0-	-250	-0-	17574	2	1	9	N	1	1	8			-0-
09	18180	X	16956	-0-	-1224	-0-	16955	2	1	9	N	1	1	8			-0-
10	18786	X	16568	-0-	-2218	-0-	16567	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

05	16616	X	16538	-0-	-78	-0-	16537	2	1	9	N	1	1	8			-0-
06	16080	X	15742	-0-	-338	-0-	15741	2	1	9	N	1	1	8			-0-
07	16616	X	16011	-0-	-605	-0-	16010	2	1	9	N	1	1	8			-0-
08	16554	X	15991	-0-	-563	-0-	15990	2	1	9	N	1	1	8			-0-
09	16020	X	15144	-0-	-876	-0-	15143	2	1	9	N	1	1	8			-0-
10	16523	X	12254	-0-	-4269	-0-	12253	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

05	12431	X	12189	-0-	-242	-0-	12188	2	1	9	N	1	1	8			-0-
06	12030	X	9605	-0-	-2425	-0-	9604	2	1	9	N	1	1	8			-0-
07	11470	X	11161	-0-	-309	-0-	11160	2	1	9	N	1	1	8			-0-
08	12183	X	10674	-0-	-1509	-0-	10673	2	1	9	N	1	1	8			-0-
09	11790	X	9547	-0-	-2243	-0-	9546	2	1	9	N	1	1	8			-0-
10	12183	X	8740	-0-	-3443	-0-	8739	2	1	9	N	1	1	8			-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
07	3059	N	3059	-0-	-0-	-0-	3058	2	1	9	N	1	1	8			-0-
08	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
09	2393	N	2393	-0-	-0-	-0-	2392	2	1	9	N	1	1	8			-0-
*10	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

05	36030	X	36030	-0-	-0-	-0-	36029	2	1	9	N	1	1	8			-0-
06	35004	X	35004	-0-	-0-	-0-	35002	2	2	9	N	2	2	8			-0-
07	34769	X	34769	-0-	-0-	-0-	34767	2	2	9	N	2	2	8			-0-
08	34376	X	34376	-0-	-0-	-0-	34374	2	2	9	N	2	2	8			-0-
09	33024	X	33024	-0-	-0-	-0-	33022	2	2	9	N	2	2	8			-0-
10	30132	X	26082	-0-	-4050	-0-	26081	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8860	X	8860	-0-	-0-	-0-	8859	2	1	9	N	1	1	8			-0-
06	8250	X	6431	-0-	-1819	-0-	6430	2	1	9	N	1	1	8			-0-
07	8525	X	6511	-0-	-2014	-0-	6510	2	1	9	N	1	1	8			-0-
08	8525	X	6373	-0-	-2152	-0-	6373	2			N	-0-					-0-
09	8250	X	1354	-0-	-6896	-0-	1353	2	1	9	N	1	1	8			-0-
10	8525	X	384	-0-	-8141	-0-	384	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	7614	-0-	-415	-0-	7613	2	1	9	N	1	1	8			-0-
06	7020	X	6651	-0-	-369	-0-	6650	2	1	9	N	1	1	8			-0-
07	7254	X	5834	-0-	-1420	-0-	5833	2	1	9	N	1	1	8			-0-
08	7626	X	7049	-0-	-577	-0-	7049	2			N	-0-					-0-
09	8507	X	8507	-0-	-0-	-0-	8506	2	1	9	N	1	1	8			-0-
*10	7895	X	7895	-0-	-0-	-0-	7894	2	1	9	N	1	1	8			-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7546	X	7546	-0-	-0-	-0-	7546	2			N	-0-					-0-
06	6778	X	6778	-0-	-0-	-0-	6777	2	1	9	N	1	1	8			-0-
07	6417	X	5109	-0-	-1308	-0-	5108	2	1	9	N	1	1	8			-0-
08	6620	X	6620	-0-	-0-	-0-	6619	2	1	9	N	1	1	8			-0-
09	6640	X	6640	-0-	-0-	-0-	6639	2	1	9	N	1	1	8			-0-
10	6417	X	1745	-0-	-4672	-0-	1745	2			N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-
06	4747	X	4747	-0-	-0-	-0-	4746	2	1	9	N	1	1	8			-0-
07	4491	X	4491	-0-	-0-	-0-	4490	2	1	9	N	1	1	8			-0-
08	4774	X	4774	-0-	-0-	-0-	4774	2			N	-0-					-0-
09	4081	X	4081	-0-	-0-	-0-	4080	2	1	9	N	1	1	8			-0-
*10	3162	X	3162	-0-	-0-	-0-	3161	2	1	9	N	1	1	8			-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28172	X	28172	-0-	-0-	-0-	28170	2	2	9	N	2	2	8			-0-
06	26648	X	26648	-0-	-0-	-0-	26646	2	2	9	N	2	2	8			-0-
07	26229	X	26229	-0-	-0-	-0-	26227	2	2	9	N	2	2	8			-0-
08	26102	X	23954	-0-	-2148	-0-	23954	2			N	-0-					-0-
09	25260	X	19613	-0-	-5647	-0-	19611	2	2	9	N	2	2	8			-0-
10	26102	X	23838	-0-	-2264	-0-	23837	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	7277	-0-	-473	-0-	7276	2	1	9	N	1	1	8			-0-
06	7500	X	6436	-0-	-1064	-0-	6435	2	1	9	N	1	1	8			-0-
07	7750	X	6297	-0-	-1453	-0-	6296	2	1	9	N	1	1	8			-0-
08	7285	X	6424	-0-	-861	-0-	6423	2	1	9	N	1	1	8			-0-
09	7050	X	6407	-0-	-643	-0-	6406	2	1	9	N	1	1	8			-0-
10	7285	X	5244	-0-	-2041	-0-	5243	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18601	X	18601	-0-	-0-	-0-	18600	2	1	9	N	1	1	8			-0-
06	16590	X	10282	-0-	-6308	-0-	10280	2	2	9	N	2	2	8			-0-
07	17143	X	1488	-0-	-15655	-0-	1488	2			N	-0-					-0-
08	17143	X	8991	-0-	-8152	-0-	8990	2	1	9	N	1	1	8			-0-
09	16590	X	2742	-0-	-13848	-0-	2741	2	1	9	N	1	1	8			-0-
10	17143	X	4355	-0-	-12788	-0-	4355	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	6927	-0-	-2714	-0-	6926	2	1	9	N	1	1	8			-0-
06	9330	X	7719	-0-	-1611	-0-	7718	2	1	9	N	1	1	8			-0-
07	9641	X	6160	-0-	-3481	-0-	6159	2	1	9	N	1	1	8			-0-
08	9145	X	6428	-0-	-2717	-0-	6428	2			N	-0-					-0-
09	7710	X	6424	-0-	-1286	-0-	6423	2	1	9	N	1	1	8			-0-
10	7967	X	3966	-0-	-4001	-0-	3966	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	3721	-0-	-2975	-0-	3721	2			N	-0-					-0-
06	5550	X	5299	-0-	-251	-0-	5297	2	2	9	N	2	2	8			-0-
07	5735	X	4743	-0-	-992	-0-	4742	2	1	9	N	1	1	8			-0-
08	5518	X	3662	-0-	-1856	-0-	3661	2	1	9	N	1	1	8			-0-
09	5310	X	330	-0-	-4980	-0-	330	2			N	-0-					-0-
*10	5665	X	5665	-0-	-0-	-0-	5664	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36115	X	30206	-0-	-5909	-0-	30205	2	1	9	N	1	1	8			-0-
06	34950	X	30434	-0-	-4516	-0-	30432	2	2	9	N	2	2	8			-0-
07	36115	X	33029	-0-	-3086	-0-	33028	2	1	9	N	1	1	8			-0-
08	30194	X	18519	-0-	-11675	-0-	18519	2			N	-0-					-0-
09	30420	X	21638	-0-	-8782	-0-	21637	2	1	9	N	1	1	8			-0-
10	33015	X	27453	-0-	-5562	-0-	27452	2	1	9	N	1	1	8			-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

05	32923	X	32923	-0-	-0-	-0-	32921	2	2	9	N	2	2	8			-0-
06	28410	X	27342	-0-	-1068	-0-	27340	2	2	9	N	2	2	8			-0-
07	29357	X	24603	-0-	-4754	-0-	24601	2	2	9	N	2	2	8			-0-
08	32922	X	21486	-0-	-11436	-0-	21485	2	1	9	N	1	1	8			-0-
09	31860	X	19127	-0-	-12733	-0-	19126	2	1	9	N	1	1	8			-0-
10	32922	X	18661	-0-	-14261	-0-	18659	2	2	9	N	2	2	8			-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

05	2294	X	1637	-0-	-657	-0-	1636	2	1	9	N	1	1	8			-0-
06	2220	X	1214	-0-	-1006	-0-	1214	2			N	-0-					-0-
07	2077	N	1227	-0-	-850	-0-	1227	2			N	-0-					-0-
08	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1833	2	1	9	N	1	1	8			-0-
*10	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

05	3286	X	882	-0-	-2404	-0-	882	2			N	-0-					-0-
06	3180	X	488	-0-	-2692	-0-	487	2	1	9	N	1	1	8			-0-
07	3286	X	358	-0-	-2928	-0-	357	2	1	9	N	1	1	8			-0-
08	3286	X	503	-0-	-2783	-0-	503	2			N	-0-					-0-
09	1350	X	556	-0-	-794	-0-	555	2	1	9	N	1	1	8			-0-
10	868	X	431	-0-	-437	-0-	431	2			N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

05	32271	X	25048	-0-	-7223	-0-	25047	2	1	9	N	1	1	8			-0-
06	31230	X	20692	-0-	-10538	-0-	20690	2	2	9	N	2	2	8			-0-
07	32271	X	26661	-0-	-5610	-0-	26659	2	2	9	N	2	2	8			-0-
08	31196	X	31196	-0-	-0-	-0-	31195	2	1	9	N	1	1	8			-0-
09	32773	X	32773	-0-	-0-	-0-	32771	2	2	9	N	2	2	8			-0-
*10	28167	X	28167	-0-	-0-	-0-	28166	2	1	9	N	1	1	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

05	24087	X	20063	-0-	-4024	-0-	20062	2	1	9	N	1	1	8			-0-
06	23310	X	19161	-0-	-4149	-0-	19160	2	1	9	N	1	1	8			-0-
07	24087	X	19252	-0-	-4835	-0-	19251	2	1	9	N	1	1	8			-0-
08	23033	X	14963	-0-	-8070	-0-	14963	2			N	-0-					-0-
09	22290	X	9087	-0-	-13203	-0-	9087	2			N	-0-					-0-
10	20057	X	9949	-0-	-10108	-0-	9949	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

05	9440	X	9440	-0-	-0-	-0-	9440	2			N	-0-					-0-
06	8472	X	8472	-0-	-0-	-0-	8471	2	1	9	N	1	1	8			-0-
07	9082	X	9082	-0-	-0-	-0-	9082	2			N	-0-					-0-
08	6355	X	2535	-0-	-3820	-0-	2535	2			N	-0-					-0-
09	9515	X	9515	-0-	-0-	-0-	9514	2	1	9	N	1	1	8			-0-
*10	7319	X	7319	-0-	-0-	-0-	7318	2	1	9	N	1	1	8			-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

05	5363	X	5241	-0-	-122	-0-	5241	3			N	-0-					-0-
06	5068	X	5068	-0-	-0-	-0-	5068	3			N	-0-					-0-
07	5208	X	4138	-0-	-1070	-0-	4138	3			N	-0-					-0-
08	5239	X	3636	-0-	-1603	-0-	3636	3			N	-0-					-0-
09	5070	X	3499	-0-	-1571	-0-	3499	3			N	-0-					-0-
10	5239	X	5007	-0-	-232	-0-	5007	3			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

05	8134	X	8134	-0-	-0-	-0-	8134	3			N	-0-					-0-
06	6939	X	6939	-0-	-0-	-0-	6939	3			N	-0-					-0-
07	6365	X	6365	-0-	-0-	-0-	6365	3			N	-0-					-0-
08	7905	X	5339	-0-	-2566	-0-	5339	3			N	-0-					-0-
09	7650	X	5786	-0-	-1864	-0-	5786	3			N	-0-					-0-
10	7905	X	4510	-0-	-3395	-0-	4510	3			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

05	T. A.		-0-	-0-	-0-	97					Y	-0-					-0-
06	97	X	-0-	-0-	-97	-0-					Y	-0-					-0-
07	8	X	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

05	14B2	EXT	-0-	-0-	-0-	20					Y	-0-					-0-
06	20	X	-0-	-0-	-20	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
REYNOLDS E & P, INC. 704466
PULLIN, W. R. WELL #: 1 RRCID -> 170298 COMPL. DATE 07/20/1998 TOTAL DEPTH 11170 PERF. 7504 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

05	3596	X	2838	-0-	-758	-0-	84 32	1 9	2722	2	N	29					127
06	3390	X	1980	-0-	-1410	-0-	59 20	1 9	1901	2	N	18					145
07	3317	X	908	-0-	-2409	-0-	27	1	881	2	N	-0-					145
08	3317	X	351	-0-	-2966	-0-	11	1	340	2	N	-0-					145
09	3210	X	3106	-0-	-104	-0-	93	1	3013	2	N	-0-					145
10	2852	X	2314	-0-	-538	-0-	70	1	2244	2	N	-0-					145

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

*11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
*12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
*03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
*05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

05	496	N	314	-0-	-182	-0-	9	1	305	2	N	-0-					21
06	480	N	376	-0-	-104	-0-	11	1	365	2	N	-0-					21
07	465	N	452	-0-	-13	-0-	14	1	438	2	N	-0-					21
08	330	N	330	-0-	-0-	-0-	10	1	318	2	N	2					23
							2	9									
09	390	N	230	-0-	-160	-0-	7	1	223	2	N	-0-					23
10	465	N	133	-0-	-332	-0-	4	1	129	2	N	-0-					23

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

05	10106	X	7464	-0-	-2642	-0-	220	1	7102	2	N	129					357
							142	9									
06	9780	X	3792	-0-	-5988	-0-	114	1	3678	2	N	-0-					357
07	9132	X	9132	-0-	-0-	-0-	275	1	8857	2	N	-0-					357
08	9083	X	8205	-0-	-878	-0-	247	1	7958	2	N	-0-					357
09	8700	X	4189	-0-	-4511	-0-	126	1	4063	2	N	-0-					357
*10	10365	X	10365	-0-	-0-	-0-	312	1	10053	2	N	-0-					357

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

05	2356	X	1760	-0-	-596	-0-	1757	3	3	9	Y	3					159
06	2311	X	2311	-0-	-0-	-0-	2305	3	6	9	Y	5					164
07	2356	X	1871	-0-	-485	-0-	1871	3			Y	-0-					164
08	1767	N	1662	-0-	-105	-0-	1658	3	4	9	Y	4					168
09	2310	N	704	-0-	-1606	-0-	620	3	84	9	Y	76	194	1			50
10	1860	N	566	-0-	-1294	-0-	564	3	2	9	Y	2					52

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

05	1798	X	324	-0-	-1474	-0-	324	3			Y	-0-					-0-
06	1320	X	146	-0-	-1174	-0-	146	3			Y	-0-					-0-
07	1364	X	100	-0-	-1264	-0-	100	3			Y	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-

LAC (RODESSA) //CONT.// 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

05	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	105 N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	131 N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	107 N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120 N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*10	141 N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

05	66 N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	50 N	50	-0-	-0-	-0-	49	2	1	9	Y	1	1	1			-0-
07	59 N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
08	DLQ G-10	58	-0-	58	58	58	2			Y	-0-					-0-
09	DLQ G-10	74	-0-	74	132	74	2			Y	-0-					-0-
10	DLQ G-10	58	-0-	58	190	58	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

05	126 N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
06	104 N	104	-0-	-0-	-0-	102	2	2	9	Y	2	2	1			-0-
07	93 N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
08	DLQ G-10	149	-0-	149	149	149	2			Y	-0-					-0-
09	DLQ G-10	247	-0-	247	396	247	2			Y	-0-					-0-
10	DLQ G-10	16	-0-	16	412	16	2			Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

05	496 N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
06	480 N	468	-0-	-12	-0-	458	2	10	9	Y	9	9	1			-0-
07	692 N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
08	DLQ G-10	468	-0-	468	468	468	2			Y	-0-					-0-
09	DLQ G-10	481	-0-	481	949	481	2			Y	-0-					-0-
10	DLQ G-10	280	-0-	280	1229	280	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
FDL OPERATING, LLC 263924
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

05	992 N	907	-0-	-85	-0-	907	3			N	-0-					44
06	990 N	874	-0-	-116	-0-	874	3			N	-0-					44
07	992 N	892	-0-	-100	-0-	892	3			N	-0-					44
08	1025 N	1025	-0-	-0-	-0-	1025	3			N	-0-					44
09	870 N	745	-0-	-125	-0-	745	3			N	-0-					44
10	899 N	NO RPT	-0-	-899	-0-					N	NO RPT					44

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

05	1108 N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
06	1063 N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
07	1100 N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
08	1116 N	1092	-0-	-24	-0-	1092	3			N	-0-					-0-
09	1053 N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1085 N	1040	-0-	-45	-0-	1040	3			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

05	558 N	362	-0-	-196	-0-	18	1	344	2	N	-0-					119
06	540 N	401	-0-	-139	-0-	20	1	381	2	N	-0-					119
07	508 N	508	-0-	-0-	-0-	21	1	487	2	N	-0-					119
08	372 N	335	-0-	-37	-0-	17	1	318	2	N	-0-					119
09	580 N	580	-0-	-0-	-0-	26	1	554	2	N	-0-					119
*10	1492 N	1492	-0-	-0-	-0-	60	1	1432	2	N	-0-					119

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

05	265 N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					22
06	292 N	292	-0-	-0-	-0-	15	1	277	2	N	-0-					22
07	310 N	204	-0-	-106	-0-	8	1	196	2	N	-0-					22
08	279 N	110	-0-	-169	-0-	6	1	104	2	N	-0-					22
09	300 N	110	-0-	-190	-0-	5	1	105	2	N	-0-					22
*10	397 N	397	-0-	-0-	-0-	16	1	381	2	N	-0-					22

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME//CONT.// 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1485	-0-	-437	-0-	70	1	1365	2	N	45					225
							50	9									
06	1740	N	1729	-0-	-11	-0-	85	1	1623	2	N	19					244
							21	9									
07	2157	N	2157	-0-	-0-	-0-	244	1	1879	2	N	31					275
							34	9									
08	1669	N	1669	-0-	-0-	-0-	85	1	1553	2	N	28					303
							31	9									
09	1907	N	1907	-0-	-0-	-0-	82	1	1768	2	N	52	178	1			177
							57	9									
10	2170	N	1632	-0-	-538	-0-	65	1	1545	2	N	20					197
							22	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	#	1459	-0-	-618	-0-	1458	2	1	9	N	1					17
06	1620	#	1508	-0-	-112	-0-	1507	2	1	9	N	1					18
07	1674	#	1624	-0-	-50	-0-	1623	2	1	9	N	1					19
08	1550	#	1478	-0-	-72	-0-	1476	2	2	9	N	2					21
09	1500	#	1452	-0-	-48	-0-	1450	2	2	9	N	2					23
10	1612	#	1433	-0-	-179	-0-	1432	2	1	9	N	1					24

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1155	-0-	-147	-0-	1153	3	2	9	N	2					17
06	1300	N	1300	-0-	-0-	-0-	1299	3	1	9	N	1					18
07	744	N	631	-0-	-113	-0-	629	3	2	9	N	2					20
08	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					20
09	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					20
*10	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					20

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	478	-0-	-111	-0-	477	3	1	9	N	1					14
06	570	N	461	-0-	-109	-0-	460	3	1	9	N	1					15
07	558	N	306	-0-	-252	-0-	306	3			N	-0-					15
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					15
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					15
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					15

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2404	X	2404	-0-	-0-	-0-	170	1	2234	2	N	-0-					-0-
06	1968	X	1968	-0-	-0-	-0-	142	1	1826	2	N	-0-					-0-
07	2076	X	2076	-0-	-0-	-0-	147	1	1929	2	N	-0-					-0-
08	2403	X	2403	-0-	-0-	-0-	176	1	2227	2	N	-0-					-0-
09	1950	X	1614	-0-	-336	-0-	124	1	1490	2	N	-0-					-0-
10	2015	N	1620	-0-	-395	-0-	130	1	1490	2	N	-0-					-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1511 N	1511	-0-	-0-	-0-	107	1	1404	2	N	-0-					-0-
08	359 N	359	-0-	-0-	-0-	26	1	333	2	N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	930 N	-0-	-0-	-930	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					131
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	165	-0-	165	483	12	1	153	2	N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	483					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	483					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	483					N	-0-					34
09	483	X	-0-	-0-	-483	-0-					N	-0-					34
10	0	X	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					82
06	300	N	275	-0-	-25	-0-	20	1	255	2	N	-0-					82
07	314	N	314	-0-	-0-	-0-	22	1	292	2	N	-0-					82
08	279	N	264	-0-	-15	-0-	19	1	245	2	N	-0-					82
09	534	N	534	-0-	-0-	-0-	41	1	493	2	N	-0-					82
*10	539	N	539	-0-	-0-	-0-	43	1	496	2	N	-0-					82

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

05	T. A.	-0-	-0-	-0-	-0-				N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					32
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					32
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					32
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					32
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					32
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					36
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					36
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					36
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					36
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					36
*10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					36

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	903	3	3	9	N	3					40
06	1080	N	825	-0-	-255	-0-	824	3	1	9	N	1					41
07	992	N	541	-0-	-451	-0-	538	3	3	9	N	3					44
08	899	N	866	-0-	-33	-0-	866	3			N	-0-					44
09	840	N	783	-0-	-57	-0-	783	3			N	-0-					44
*10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					44

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					40
06	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					40
07	930	N	792	-0-	-138	-0-	792	3			N	-0-					40
08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					40
09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					40
*10	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					40

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

05	620	N	594	-0-	-26	-0-	593	3	1	9	N	1					11
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					11
07	620	N	341	-0-	-279	-0-	341	3			N	-0-					11
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					11
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					11
*10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					11

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

05	2263	N	2263	-0-	-0-	-0-	2262	3	1	9	N	1					13
06	2616	N	2616	-0-	-0-	-0-	2615	3	1	9	N	1					14
07	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2					16
08	2898	N	2898	-0-	-0-	-0-	2897	3	1	9	N	1					17
09	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					17
*10	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					17

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					41
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					41
07	403	N	300	-0-	-103	-0-	300	3			N	-0-					41
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					41
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					41
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

05	186	N	129	-0-	-57	-0-	129	3			N	-0-					59
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					59
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					59
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					59
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					59
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					59

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

05	186	N	91	-0-	-95	-0-	6	1	85	2	N	-0-					10
06	60	N	-0-	-0-	-60	-0-					N	-0-					10
07	312	N	312	-0-	-0-	-0-	22	1	290	2	N	-0-					10
08	241	N	241	-0-	-0-	-0-	18	1	223	2	N	-0-					10
09	311	N	311	-0-	-0-	-0-	24	1	287	2	N	-0-					10
10	186	N	-0-	-0-	-186	-0-					N	-0-					10

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

05	723	N	723	-0-	-0-	-0-	51	1	672	2	N	-0-					82
06	725	N	725	-0-	-0-	-0-	52	1	673	2	N	-0-					82
07	842	N	842	-0-	-0-	-0-	60	1	782	2	N	-0-					82
08	900	N	900	-0-	-0-	-0-	66	1	834	2	N	-0-					82
09	540	N	-0-	-0-	-540	-0-					N	-0-					82
*10	807	N	807	-0-	-0-	-0-	65	1	742	2	N	-0-					82

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

05	839	N	839	-0-	-0-	-0-	59	1	780	2	N	-0-					80
06	3000	N	3099	-0-	99	99	223	1	2876	2	N	-0-					80
07	1904	N	1805	-0-	-99	-0-	128	1	1677	2	N	-0-					80
08	2261	N	2261	-0-	-0-	-0-	166	1	2095	2	N	-0-					80
09	2414	X	2414	-0-	-0-	-0-	185	1	2229	2	N	-0-					80
*10	2375	X	2375	-0-	-0-	-0-	191	1	2184	2	N	-0-					80

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

05	4464	X	4374	-0-	-90	-0-	301	1	3963	2	N	100					186
							110	9									
06	4320	X	4213	-0-	-107	-0-	300	1	3871	2	N	38	169	1			55
							42	9									
07	4464	X	4234	-0-	-230	-0-	300	1	3934	2	N	-0-					55
08	4371	X	4001	-0-	-370	-0-	293	1	3708	2	N	-0-					55
09	4230	X	3853	-0-	-377	-0-	296	1	3557	2	N	-0-					55
10	4371	X	3935	-0-	-436	-0-	316	1	3619	2	N	-0-					55

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

05	5338	X	5338	-0-	-0-	-0-	377	1	4961	2	N	-0-					126
06	5258	X	5258	-0-	-0-	-0-	379	1	4879	2	N	-0-					126
07	5924	X	5924	-0-	-0-	-0-	414	1	5421	2	N	81					207
							89	9									
08	5273	X	5273	-0-	-0-	-0-	385	1	4870	2	N	16	166	1			57
							18	9									
09	4447	X	4447	-0-	-0-	-0-	341	1	4106	2	N	-0-					57
10	4557	X	4469	-0-	-88	-0-	359	1	4110	2	N	-0-					57

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6779	X	6779	-0-	-0-	-0-	474	1	6229	3	N	69					236
							76	9									
06	6360	X	6022	-0-	-338	-0-	433	1	5587	2	N	2	166	1			72
							2	9									
07	6698	X	6698	-0-	-0-	-0-	475	1	6223	2	N	-0-					72
08	6572	X	5041	-0-	-1531	-0-	369	1	4672	2	N	-0-					72
09	6548	X	6548	-0-	-0-	-0-	503	1	6045	2	N	-0-					72
10	6572	X	6406	-0-	-166	-0-	514	1	5892	2	N	-0-					72

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	31	-0-	-155	-0-	2	1	29	2	N	-0-					21
06	150	N	-0-	-0-	-150	-0-					N	-0-					21
07	155	N	-0-	-0-	-155	-0-					N	-0-					21
08	31	N	-0-	-0-	-31	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	876	-0-	-54	-0-	62	1	814	2	N	-0-					25
06	810	N	122	-0-	-688	-0-	9	1	113	2	N	-0-					25
07	837	N	-0-	-0-	-837	-0-					N	-0-					25
08	868	N	-0-	-0-	-868	-0-					N	-0-					25
09	120	N	-0-	-0-	-120	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	-0-	93	1	1220	2	N	-0-					25
06	1260	N	852	-0-	-408	-0-	61	1	791	2	N	-0-					25
07	1705	N	704	-0-	-1001	-0-	50	1	654	2	N	-0-					25
08	1302	N	847	-0-	-455	-0-	62	1	785	2	N	-0-					25
09	840	N	611	-0-	-229	-0-	47	1	564	2	N	-0-					25
*10	1125	N	1125	-0-	-0-	-0-	90	1	1035	2	N	-0-					25

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	33	1	433	2	N	174	179	1			320
							191	9									
06	390	N	304	-0-	-86	-0-	19	1	248	2	N	34	171	1			183
							37	9									
07	589	N	311	-0-	-278	-0-	16	1	210	2	N	77	169	1			91
							85	9									
08	516	N	516	-0-	-0-	-0-	18	1	232	2	N	242	176	1			157
							266	9									
09	436	N	436	-0-	-0-	-0-	31	1	371	2	N	31					188
							34	9									
*10	665	N	665	-0-	-0-	-0-	34	1	388	2	N	221	183	1			226
							243	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

05	2883	X	2650	-0-	-233	-0-	187	1	2463	2	N	-0-					60
06	3150	X	2018	-0-	-1132	-0-	145	1	1873	2	N	-0-					60
07	3255	X	2381	-0-	-874	-0-	169	1	2212	2	N	-0-					60
08	3255	X	2725	-0-	-530	-0-	200	1	2525	2	N	-0-					60
09	2725	X	2725	-0-	-0-	-0-	209	1	2516	2	N	-0-					60
10	2635	X	2544	-0-	-91	-0-	204	1	2340	2	N	-0-					60

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

05	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-					34
06	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					34
07	704	N	704	-0-	-0-	-0-	50	1	654	2	N	-0-					34
08	682	N	666	-0-	-16	-0-	49	1	617	2	N	-0-					34
09	660	N	637	-0-	-23	-0-	49	1	588	2	N	-0-					34
10	682	N	644	-0-	-38	-0-	52	1	592	2	N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

05	1633	N	1633	-0-	-0-	-0-	115	1	1518	2	N	-0-					27
06	1588	N	1588	-0-	-0-	-0-	114	1	1474	2	N	-0-					27
07	1612	N	1492	-0-	-120	-0-	106	1	1386	2	N	-0-					27
08	1643	N	1545	-0-	-98	-0-	113	1	1432	2	N	-0-					27
09	1590	N	1538	-0-	-52	-0-	118	1	1420	2	N	-0-					27
10	1488	N	1204	-0-	-284	-0-	97	1	1107	2	N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	36	1	473	2	N	-0-			17
06	275	N	275	-0-	-0-	-0-	20	1	255	2	N	-0-			17
07	251	N	251	-0-	-0-	-0-	18	1	233	2	N	-0-			17
08	335	N	335	-0-	-0-	-0-	25	1	310	2	N	-0-			17
09	359	N	359	-0-	-0-	-0-	28	1	331	2	N	-0-			17
*10	361	N	361	-0-	-0-	-0-	29	1	332	2	N	-0-			17

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	127	-0-	-121	-0-	9	1	118	2	N	-0-			35
06	0	N	-0-	-0-	-0-	-0-					N	-0-			35
07	217	N	-0-	-0-	-217	-0-					N	-0-			35
08	124	N	-0-	-0-	-124	-0-					N	-0-			35
09	109	N	109	-0-	-0-	-0-	8	1	101	2	N	-0-			35
10	0	N	-0-	-0-	-0-	-0-					N	-0-			35

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	103	1	1359	2	N	-0-			25
06	1497	N	1497	-0-	-0-	-0-	108	1	1389	2	N	-0-			25
07	1617	N	1617	-0-	-0-	-0-	115	1	1502	2	N	-0-			25
08	2041	N	2041	-0-	-0-	-0-	150	1	1891	2	N	-0-			25
09	2480	N	2480	-0-	-0-	-0-	190	1	2290	2	N	-0-			25
*10	2652	N	2652	-0-	-0-	-0-	213	1	2439	2	N	-0-			25

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1519	N	1385	-0-	-134	-0-	98	1	1287	2	N	-0-			110
06	1560	N	1366	-0-	-194	-0-	98	1	1268	2	N	-0-			110
07	1543	N	1543	-0-	-0-	-0-	109	1	1434	2	N	-0-			110
08	1395	N	782	-0-	-613	-0-	57	1	725	2	N	-0-			110
09	1380	N	525	-0-	-855	-0-	40	1	485	2	N	-0-			110
10	1550	N	229	-0-	-1321	-0-	18	1	211	2	N	-0-			110

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	57	1	745	2	N	-0-			60
06	595	N	595	-0-	-0-	-0-	43	1	552	2	N	-0-			60
07	607	N	607	-0-	-0-	-0-	43	1	564	2	N	-0-			60
08	713	N	208	-0-	-505	-0-	15	1	193	2	N	-0-			60
09	600	N	408	-0-	-192	-0-	31	1	377	2	N	-0-			60
10	620	N	522	-0-	-98	-0-	42	1	480	2	N	-0-			60

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1084	-0-	-32	-0-	77	1	1007	2	N	-0-			-0-
06	1080	N	887	-0-	-193	-0-	64	1	823	2	N	-0-			-0-
07	1116	N	1105	-0-	-11	-0-	78	1	1027	2	N	-0-			-0-
08	1374	N	1374	-0-	-0-	-0-	101	1	1273	2	N	-0-			-0-
09	1320	N	1320	-0-	-0-	-0-	101	1	1219	2	N	-0-			-0-
*10	1297	N	1297	-0-	-0-	-0-	104	1	1193	2	N	-0-			-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-			27
06	0	N	-0-	-0-	-0-	-0-					N	-0-			27
07	0	N	-0-	-0-	-0-	-0-					N	-0-			27
08	0	N	-0-	-0-	-0-	-0-					N	-0-			27
09	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-			27
10	0	N	-0-	-0-	-0-	-0-					N	-0-			27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2263	N	1994	-0-	-269	-0-	141	1	1853	2	N	-0-			162
06	1980	N	1917	-0-	-63	-0-	138	1	1779	2	N	-0-			162
07	1991	N	1991	-0-	-0-	-0-	141	1	1850	2	N	-0-			162
08	1984	N	1778	-0-	-206	-0-	130	1	1648	2	N	-0-			162
09	1920	N	1454	-0-	-466	-0-	112	1	1342	2	N	-0-			162
10	1984	N	1970	-0-	-14	-0-	158	1	1812	2	N	-0-			162

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2675	X	2675	-0-	-0-	-0-	189	1	2486	2	N	-0-			10
06	2600	X	2600	-0-	-0-	-0-	187	1	2413	2	N	-0-			10
07	2714	X	2714	-0-	-0-	-0-	192	1	2522	2	N	-0-			10
08	2858	X	2858	-0-	-0-	-0-	209	1	2649	2	N	-0-			10
09	2000	N	2000	-0-	-0-	-0-	154	1	1846	2	N	-0-			10
*10	2538	N	2538	-0-	-0-	-0-	204	1	2334	2	N	-0-			10

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	179	-0-	-162	-0-	13	1	166	2	N	-0-					25
06	210	N	45	-0-	-165	-0-	3	1	42	2	N	-0-					25
07	186	N	47	-0-	-139	-0-	3	1	44	2	N	-0-					25
08	186	N	30	-0-	-156	-0-	2	1	28	2	N	-0-					25
09	60	N	-0-	-0-	-60	-0-					N	-0-					25
10	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					25

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2588	X	2588	-0-	-0-	-0-	183	1	2405	2	N	-0-					29
06	2411	X	2411	-0-	-0-	-0-	174	1	2237	2	N	-0-					29
07	2201	X	2128	-0-	-73	-0-	151	1	1977	2	N	-0-					29
08	2573	X	2123	-0-	-450	-0-	156	1	1967	2	N	-0-					29
09	2490	X	2421	-0-	-69	-0-	186	1	2235	2	N	-0-					29
*10	2802	X	2802	-0-	-0-	-0-	225	1	2577	2	N	-0-					29

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	49	1	643	2	N	-0-					50
06	857	N	857	-0-	-0-	-0-	62	1	795	2	N	-0-					50
07	496	N	483	-0-	-13	-0-	34	1	449	2	N	-0-					50
08	623	N	623	-0-	-0-	-0-	46	1	577	2	N	-0-					50
09	622	N	622	-0-	-0-	-0-	48	1	574	2	N	-0-					50
*10	641	N	641	-0-	-0-	-0-	51	1	590	2	N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2883	-0-	-341	-0-	202 26	1 9	2655	2	N	24					236
06	3060	X	2880	-0-	-180	-0-	207	1	2673	2	N	-0-					236
07	3224	X	2656	-0-	-568	-0-	188	1	2468	2	N	-0-	187	1			49
08	3224	X	1915	-0-	-1309	-0-	140	1	1775	2	N	-0-					49
09	3120	X	2511	-0-	-609	-0-	193	1	2318	2	N	-0-					49
10	2976	X	1453	-0-	-1523	-0-	117	1	1336	2	N	-0-					49

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2084	N	2084	-0-	-0-	-0-	147	1	1937	2	N	-0-					27
06	1953	N	1953	-0-	-0-	-0-	141	1	1812	2	N	-0-					27
07	2108	N	2014	-0-	-94	-0-	143	1	1871	2	N	-0-					27
08	2077	N	2024	-0-	-53	-0-	148	1	1876	2	N	-0-					27
09	1950	N	1729	-0-	-221	-0-	133	1	1596	2	N	-0-					27
10	2015	N	1560	-0-	-455	-0-	125	1	1435	2	N	-0-					27

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3225	X	3225	-0-	-0-	-0-	228	1	2997	2	N	-0-			77
06	3417	X	3417	-0-	-0-	-0-	246	1	3171	2	N	-0-			77
07	3492	X	3492	-0-	-0-	-0-	248	1	3244	2	N	-0-			77
08	3389	X	3389	-0-	-0-	-0-	248	1	3141	2	N	-0-			77
09	3006	X	3006	-0-	-0-	-0-	231	1	2775	2	N	-0-			77
10	3038	X	2733	-0-	-305	-0-	219	1	2514	2	N	-0-			77

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY		134	-0-	134	446	9	1	125	2	N	-0-			20
06	14B2 EXT		-0-	-0-	-0-	446					N	-0-			20
07	14B2 EXT		-0-	-0-	-0-	446					N	-0-			20
08	14B2 EXT		19	-0-	19	465	1	1	18	2	N	-0-			20
09	465	X	-0-	-0-	-465	-0-					N	-0-			20
10	0	X	-0-	-0-	-0-	-0-					N	-0-			20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2030	N	2030	-0-	-0-	-0-	143	1	1887	2	N	-0-			85
06	1267	N	1267	-0-	-0-	-0-	91	1	1176	2	N	-0-			85
07	1283	N	1283	-0-	-0-	-0-	91	1	1192	2	N	-0-			85
08	2063	N	2063	-0-	-0-	-0-	151	1	1912	2	N	-0-			85
09	1990	N	1990	-0-	-0-	-0-	153	1	1837	2	N	-0-			85
*10	1793	N	1793	-0-	-0-	-0-	144	1	1649	2	N	-0-			85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	51	1	667	2	N	-0-			80
06	351	N	351	-0-	-0-	-0-	25	1	326	2	N	-0-			80
07	1958	N	1958	-0-	-0-	-0-	139	1	1819	2	N	-0-			80
08	1885	N	1885	-0-	-0-	-0-	138	1	1747	2	N	-0-			80
09	1289	N	1289	-0-	-0-	-0-	99	1	1190	2	N	-0-			80
*10	1161	N	1161	-0-	-0-	-0-	93	1	1068	2	N	-0-			80

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3814	X	3814	-0-	-0-	-0-	269	1	3545	2	N	-0-			29
06	3038	X	3038	-0-	-0-	-0-	219	1	2819	2	N	-0-			29
07	2196	X	2196	-0-	-0-	-0-	156	1	2040	2	N	-0-			29
08	2139	X	1421	-0-	-718	-0-	104	1	1317	2	N	-0-			29
09	2070	X	1230	-0-	-840	-0-	94	1	1136	2	N	-0-			29
10	2139	X	1082	-0-	-1057	-0-	87	1	995	2	N	-0-			29

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2294	N	1722	-0-	-572	-0-	122	1	1600	2	N	-0-			26
06	2100	N	1703	-0-	-397	-0-	123	1	1580	2	N	-0-			26
07	2108	N	1760	-0-	-348	-0-	125	1	1635	2	N	-0-			26
08	1736	N	1259	-0-	-477	-0-	92	1	1167	2	N	-0-			26
09	1710	N	1059	-0-	-651	-0-	81	1	978	2	N	-0-			26
10	1767	N	1303	-0-	-464	-0-	105	1	1198	2	N	-0-			26

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	61	1	807	2	N	-0-			34
06	900	N	844	-0-	-56	-0-	61	1	783	2	N	-0-			34
07	837	N	775	-0-	-62	-0-	55	1	720	2	N	-0-			34
08	868	N	587	-0-	-281	-0-	43	1	544	2	N	-0-			34
09	840	N	731	-0-	-109	-0-	56	1	675	2	N	-0-			34
*10	883	N	883	-0-	-0-	-0-	71	1	812	2	N	-0-			34

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	37	1	490	2	N	-0-			74
06	630	N	522	-0-	-108	-0-	38	1	484	2	N	-0-			74
07	538	N	538	-0-	-0-	-0-	38	1	500	2	N	-0-			74
08	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-			74
09	510	N	491	-0-	-19	-0-	38	1	453	2	N	-0-			74
10	527	N	476	-0-	-51	-0-	38	1	438	2	N	-0-			74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2461	N	2461	-0-	-0-	-0-	174	1	2287	2	N	-0-					59
06	1939	N	1939	-0-	-0-	-0-	140	1	1799	2	N	-0-					59
07	1581	N	1010	-0-	-571	-0-	72	1	938	2	N	-0-					59
08	2201	N	1770	-0-	-431	-0-	130	1	1640	2	N	-0-					59
09	1950	N	1351	-0-	-599	-0-	104	1	1247	2	N	-0-					59
*10	1242	N	1242	-0-	-0-	-0-	100	1	1142	2	N	-0-					59

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1510	-0-	-567	-0-	107	1	1403	2	N	-0-					47
06	1782	N	1782	-0-	-0-	-0-	128	1	1654	2	N	-0-					47
07	1798	N	1511	-0-	-287	-0-	107	1	1404	2	N	-0-					47
08	1705	N	1705	-0-	-0-	-0-	125	1	1580	2	N	-0-					47
09	1770	N	1566	-0-	-204	-0-	120	1	1446	2	N	-0-					47
*10	1677	N	1677	-0-	-0-	-0-	135	1	1542	2	N	-0-					47

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	30	1	398	2	N	-0-					94
06	390	N	15	-0-	-375	-0-	1	1	14	2	N	-0-					94
07	907	N	907	-0-	-0-	-0-	64	1	843	2	N	-0-					94
08	644	N	644	-0-	-0-	-0-	47	1	597	2	N	-0-					94
09	623	N	623	-0-	-0-	-0-	48	1	575	2	N	-0-					94
10	744	N	582	-0-	-162	-0-	47	1	535	2	N	-0-					94

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4464	-0-	-124	-0-	315	1	4149	2	N	-0-					124
06	4440	X	4155	-0-	-285	-0-	299	1	3856	2	N	-0-					124
07	4464	X	4337	-0-	-127	-0-	307	1	4030	2	N	-0-					124
08	4464	X	3807	-0-	-657	-0-	279	1	3528	2	N	-0-					124
09	4320	X	3276	-0-	-1044	-0-	251	1	3025	2	N	-0-					124
10	4464	X	2991	-0-	-1473	-0-	240	1	2751	2	N	-0-					124

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15159	X	12638	-0-	-2521	-0-	12488	2	150	9	N	136	181	1			89
06	14250	X	12292	-0-	-1958	-0-	12180	2	112	9	N	102					191
07	13082	X	12516	-0-	-566	-0-	12428	2	88	9	N	80	181	1			90
08	13082	X	12271	-0-	-811	-0-	12223	2	48	9	N	44					134
09	12660	X	11195	-0-	-1465	-0-	11020	2	175	9	N	159	176	1			117
10	12710	X	11734	-0-	-976	-0-	11669	2	65	9	N	59					176

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					Y	-0-					54
06	270	N	-0-	-0-	-270	-0-					Y	-0-					54
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					1
06	14	N	-0-	-0-	-14	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	176	-0-	-661	-0-	176	2			Y	-0-					84
06	390	N	307	-0-	-83	-0-	307	2			Y	-0-					84
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					84
08	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					84
09	300	N	43	-0-	-257	-0-	43	2			Y	-0-					84
10	217	N	-0-	-0-	-217	-0-					Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

05	155	N	104	-0-	-51	-0-	104	3			N	-0-					70
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					70
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					70
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					70
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					70
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					70

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

05	992	N	947	-0-	-45	-0-	49	1	898	2	N	-0-					-0-
06	930	N	886	-0-	-44	-0-	48	1	838	2	N	-0-					-0-
07	961	N	441	-0-	-520	-0-	24	1	417	2	N	-0-					-0-
08	961	N	50	-0-	-911	-0-	3	1	47	2	N	-0-					-0-
09	900	N	18	-0-	-882	-0-	1	1	17	2	N	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	27	1	476	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BREITBURN OPERATING L.P. 090732
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					182
08	0	N	-0-	-0-	-0-	-0-					N	-0-					182
09	0	N	-0-	-0-	-0-	-0-					N	-0-					182
10	93	N	-0-	-0-	-93	-0-					N	-0-					182

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	591	-0-	-1331	-0-	591	3			N	-0-					147
06	1860	X	696	-0-	-1164	-0-	693	3	3	9	N	3					150
07	4144	X	4144	-0-	-0-	-0-	4138	3	6	9	N	5					155
08	5964	X	5964	-0-	-0-	-0-	5953	3	11	9	N	10					165
09	10278	X	10278	-0-	-0-	-0-	10142	3	136	9	N	124	167	1			122
*10	12655	X	12655	-0-	-0-	-0-	12495	3	160	9	N	145					267

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					21
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					21
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					21
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					21
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					21
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
06	900	N	523	-0-	-377	-0-	523	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	1147	N	797	-0-	-350	-0-	797	3			N	-0-					-0-
09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
*10	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
08	682	N	523	-0-	-159	-0-	523	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	690	N	530	-0-	-160	-0-	530	3			N	-0-					-0-
07	713	N	509	-0-	-204	-0-	509	3			N	-0-					-0-
08	651	N	491	-0-	-160	-0-	491	3			N	-0-					-0-
09	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1576	-0-	-315	-0-	1576	3			N	-0-					-0-
06	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
07	1953	N	1493	-0-	-460	-0-	1493	3			N	-0-					-0-
08	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
09	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*10	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					13
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					13
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					13
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					13
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					13
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					13

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	144	1	17	2	N	-0-					45
06	57	N	57	-0-	-0-	-0-	42	1	15	2	N	-0-					45
07	67	N	67	-0-	-0-	-0-	49	1	18	2	N	-0-					45
08	295	N	295	-0-	-0-	-0-	229	1	66	2	N	-0-					45
*09	76	N	76	-0-	-0-	-0-	76	1			N	-0-					45
*10	64	N	64	-0-	-0-	-0-	64	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0-	-0-	1621	1	197	2	N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1314	1	472	2	N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	1346	1	493	2	N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1436	1	412	2	N	-0-					-0-
09	1560	N	1310	-0-	-250	-0-	1310	1			N	-0-					-0-
10	1612	N	1326	-0-	-286	-0-	1326	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					43

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LANE, T. W. WELL #: 3 RRCID -> 219305 COMPL. DATE 07/12/2007 TOTAL DEPTH 9755 PERF. 8970 - 9182

05	154	X	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
06	175	X	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	82	X	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	137	X	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
*10	66	X	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

05	2484	N	1540	-0-	-944	-0-	1540	2			Y	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
08	DLQ G-10		899	-0-	899	899	899	2			Y	-0-					-0-
09	DLQ G-10		1088	-0-	1088	1987	1088	2			Y	-0-					-0-
10	DLQ G-10		1206	-0-	1206	3193	1206	3			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1370	-0-	-552	-0-	1370	2			Y	-0-					-0-
06	1860	X	1293	-0-	-567	-0-	1293	2			Y	-0-					-0-
07	1922	X	1892	-0-	-30	-0-	1892	2			Y	-0-					-0-
08	DLQ G-10		2047	-0-	2047	2047	2047	2			Y	-0-					-0-
09	DLQ G-10		2467	-0-	2467	4514	2467	2			Y	-0-					-0-
10	DLQ G-10		2212	-0-	2212	6726	2212	3			Y	-0-					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					47
06	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					47
07	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					47
08	DLQ G-10		1035	-0-	1035	1035	1035	2			Y	-0-					47
09	DLQ G-10		946	-0-	946	1981	946	2			Y	-0-					47
10	DLQ G-10		871	-0-	871	2852	871	3			Y	-0-					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
08	DLQ G-10		805	-0-	805	805	805	2			Y	-0-					-0-
09	DLQ G-10		853	-0-	853	1658	853	2			Y	-0-					-0-
10	DLQ G-10		1196	-0-	1196	2854	1196	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1843	N	1492	-0-	-351	-0-	1492	2			Y	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
08	DLQ G-10		896	-0-	896	896	896	2			Y	-0-					-0-
09	DLQ G-10		1080	-0-	1080	1976	1080	2			Y	-0-					-0-
10	DLQ G-10		1064	-0-	1064	3040	1064	3			Y	-0-					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
09	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
*10	1620	N	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1980	-0-	-1120	1514	1980	2			Y	-0-					-0-
06	3000	N	1734	-0-	-1266	248	1734	2			Y	-0-					-0-
07	1515	N	1267	-0-	-248	-0-	1267	2			Y	-0-					-0-
08	DLQ G-10		1467	-0-	1467	1467	1467	2			Y	-0-					-0-
09	DLQ G-10		1705	-0-	1705	3172	1705	2			Y	-0-					-0-
10	DLQ G-10		1673	-0-	1673	4845	1673	3			Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2018	N	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
08	DLQ G-10		1148	-0-	1148	1148	1148	2			Y	-0-					-0-
09	DLQ G-10		903	-0-	903	2051	903	2			Y	-0-					-0-
10	DLQ G-10		1190	-0-	1190	3241	1190	3			Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

05	3172	X	3172	-0-	-0-	-0-	3172	2			Y	-0-					-0-
06	3225	X	3225	-0-	-0-	-0-	3225	2			Y	-0-					-0-
07	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-
08	DLQ G-10		2469	-0-	2469	2469	2469	2			Y	-0-					-0-
09	DLQ G-10		2450	-0-	2450	4919	2450	2			Y	-0-					-0-
10	DLQ G-10		2966	-0-	2966	7885	2966	3			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

05	5518	#	4650	-0-	-868	-0-	4650	3			N	-0-					-0-
06	5340	#	3896	-0-	-1444	-0-	3895	3	1	9	N	1	1	1			-0-
07	5518	#	4021	-0-	-1497	-0-	4020	3	1	9	N	1	1	1			-0-
08	4712	#	4523	-0-	-189	-0-	4521	3	2	9	N	2	2	1			-0-
09	4560	#	4413	-0-	-147	-0-	4413	3			N	-0-					-0-
10	4650	#	3570	-0-	-1080	-0-	3570	3			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					76
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					76
07	868	N	827	-0-	-41	-0-	827	3			N	-0-					76
08	868	N	858	-0-	-10	-0-	856	3	2	9	N	2					78
09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					78
10	837	N	804	-0-	-33	-0-	804	3			N	-0-					78

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

05	124	N	101	-0-	-23	-0-	101	3			N	-0-					12
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					12
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					12
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

05	1023	N	709	-0-	-314	-0-	709	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
10	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					1
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					1
08	465	N	419	-0-	-46	-0-	419	3			N	-0-					1
09	450	N	375	-0-	-75	-0-	375	3			N	-0-					1
10	465	N	411	-0-	-54	-0-	411	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		101	-0-	101	101	101	3			N	-0-					-0-
08	PRTL PLG		100	-0-	100	201	100	3			N	-0-					-0-
09	PRTL PLG		102	-0-	102	303	102	3			N	-0-					-0-
10	PRTL PLG		106	-0-	106	409	106	3			N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					3
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					3
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					3
08	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					3
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					3
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
09	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					65
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					65
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					65
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					65
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					65
*10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					65

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	509	3	2	9	N	2					5
06	483	N	483	-0-	-0-	-0-	477	3	6	9	N	5					10
07	651	N	489	-0-	-162	-0-	485	3	4	9	N	4					14
08	496	N	423	-0-	-73	-0-	405	3	18	9	N	16					30
09	480	N	363	-0-	-117	-0-	363	3			N	-0-					30
10	496	N	387	-0-	-109	-0-	387	3			N	-0-					30

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					30
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					30
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					30
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					30
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					30
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					30

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	693	-0-	-51	-0-	693	3			N	-0-					83
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					83
07	682	N	610	-0-	-72	-0-	610	3			N	-0-					83
08	682	N	639	-0-	-43	-0-	639	3			N	-0-					83
09	690	N	616	-0-	-74	-0-	616	3			N	-0-					83
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					83

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					40
06	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					40
07	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					40
08	3033	N	3033	-0-	-0-	-0-	3033	3			N	-0-					40
09	3000	N	3171	-0-	171	171	3171	3			N	-0-					40
*10	3100	N	3029	-0-	-71	100	3029	3			N	-0-					40

CCI GULF COAST UPSTREAM LLC 120027
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1856	N	1856	-0-	-0-	-0-	130	1	1704	2	N	20					68
							22	9									
06	1552	N	1552	-0-	-0-	-0-	112	1	1414	2	N	24					92
							26	9									
07	1392	N	1392	-0-	-0-	-0-	105	1	1265	2	N	20					112
							22	9									
08	1325	N	1325	-0-	-0-	-0-	94	1	1200	2	N	28					140
							31	9									
09	1438	N	1438	-0-	-0-	-0-	99	1	1314	2	N	23					163
							25	9									
*10	1427	N	1427	-0-	-0-	-0-	100	1	1299	2	N	25					188
							28	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2529	-0-	-106	-0-	179	1	2350	2	N	-0-					50
06	2520	N	2261	-0-	-259	-0-	166	1	2095	2	N	-0-					50
07	2635	N	1819	-0-	-816	-0-	140	1	1679	2	N	-0-					50
08	2542	N	2216	-0-	-326	-0-	162	1	2052	2	N	2					52
							2	9									
09	2409	N	2409	-0-	-0-	-0-	168	1	2241	2	N	-0-					52
*10	2436	N	2436	-0-	-0-	-0-	175	1	2261	2	N	-0-					52

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					23
08	120	N	120	-0-	-0-	-0-	9	1	111	2	N	-0-					23
09	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					23
*10	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-					23

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2789	N	2789	-0-	-0-	-0-	198	1	2588	2	N	3					74
							3	9									
06	2520	N	2520	-0-	-0-	-0-	185	1	2335	2	N	-0-					74
07	2480	N	2480	-0-	-0-	-0-	190	1	2277	2	N	12					86
							13	9									
08	2605	N	2605	-0-	-0-	-0-	189	1	2406	2	N	9					95
							10	9									
09	2749	N	2749	-0-	-0-	-0-	192	1	2554	2	N	3					98
							3	9									
*10	2526	N	2526	-0-	-0-	-0-	181	1	2344	2	N	1					99
							1	9									

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	37	1	479	2	N	-0-					54
06	639	N	639	-0-	-0-	-0-	47	1	592	2	N	-0-					54
07	527	N	343	-0-	-184	-0-	26	1	317	2	N	-0-					54
08	527	N	412	-0-	-115	-0-	30	1	382	2	N	-0-					54
09	630	N	458	-0-	-172	-0-	32	1	426	2	N	-0-					54
*10	423	N	423	-0-	-0-	-0-	30	1	393	2	N	-0-					54

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	712	-0-	-32	-0-	248	1	464	2	N	-0-					28
06	669	N	669	-0-	-0-	-0-	232	1	437	2	N	-0-					28
07	744	N	703	-0-	-41	-0-	248	1	455	2	N	-0-					28
08	723	N	723	-0-	-0-	-0-	248	1	475	2	N	-0-					28
09	689	N	689	-0-	-0-	-0-	240	1	449	2	N	-0-					28
10	713	N	696	-0-	-17	-0-	248	1	448	2	N	-0-					28

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1014	-0-	-164	-0-	72	1	941	2	N	1					19
							1	9									
06	1035	N	1035	-0-	-0-	-0-	76	1	959	2	N	-0-					19
07	1023	N	990	-0-	-33	-0-	76	1	914	2	N	-0-					19
08	1023	N	1014	-0-	-9	-0-	74	1	939	2	N	1					20
							1	9									
09	1050	N	1009	-0-	-41	-0-	70	1	938	2	N	1					21
							1	9									
*10	1306	N	1306	-0-	-0-	-0-	94	1	1212	2	N	-0-					21

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0-	-0-	104	1	1367	2	N	-0-					7
06	2043	N	2043	-0-	-0-	-0-	150	1	1893	2	N	-0-					7
07	1310	N	1310	-0-	-0-	-0-	101	1	1209	2	N	-0-					7
08	1457	N	1231	-0-	-226	-0-	90	1	1141	2	N	-0-					7
09	2040	N	1203	-0-	-837	-0-	84	1	1119	2	N	-0-					7
10	1302	N	1198	-0-	-104	-0-	86	1	1112	2	N	-0-					7

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					82
09	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					82
*10	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					82

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6578	X	6578	-0-	-0-	-0-	464	1	6081	2	N	30					72
							33	9									
06	5892	X	5892	-0-	-0-	-0-	430	1	5436	2	N	24					96
							26	9									
07	4944	X	4944	-0-	-0-	-0-	378	1	4546	2	N	18					114
							20	9									
08	6612	X	6612	-0-	-0-	-0-	479	1	6079	2	N	49					163
							54	9									
09	6630	X	6630	-0-	-0-	-0-	461	1	6138	2	N	28					191
							31	9									
*10	6529	X	6529	-0-	-0-	-0-	466	1	6030	2	N	30					221
							33	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	39	1	508	2	N	-0-					10
06	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-					10
07	473	N	473	-0-	-0-	-0-	36	1	437	2	N	-0-					10
08	447	N	447	-0-	-0-	-0-	33	1	414	2	N	-0-					10
09	445	N	445	-0-	-0-	-0-	31	1	414	2	N	-0-					10
*10	462	N	462	-0-	-0-	-0-	33	1	429	2	N	-0-					10

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DPMP ENERGY LLC 227740
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	2			N	-0-			126
06	330	N	323	-0-	-7	-0-	323	2			N	-0-			126
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-			126
*08	332	N	332	-0-	-0-	-0-	332	2			N	-0-			126
*09	289	N	289	-0-	-0-	-0-	289	2			N	-0-			126
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			126

TREK RESOURCES, INC. 867578
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

05	526	N	526	-0-	-0-	-0-	526	2			N	-0-			94
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-			94
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-			94
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-			94
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-			94
*10	359	N	359	-0-	-0-	-0-	359	2			N	-0-			94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

05	527	N	-0-	-0-	-527	-0-					N	-0-			124
06	570	N	-0-	-0-	-570	-0-					N	-0-			124
07	3	N	-0-	-0-	-3	-0-					N	-0-			124
08	0	N	-0-	-0-	-0-	-0-					N	-0-			124
09	0	N	-0-	-0-	-0-	-0-					N	-0-			124
10	0	N	-0-	-0-	-0-	-0-					N	-0-			124

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

05	711	N	711	-0-	-0-	-0-	58	1	653	2	N	-0-			-0-
06	729	N	729	-0-	-0-	-0-	60	1	669	2	N	-0-			-0-
07	644	N	644	-0-	-0-	-0-	58	1	586	2	N	-0-			-0-
08	673	N	673	-0-	-0-	-0-	63	1	610	2	N	-0-			-0-
09	632	N	632	-0-	-0-	-0-	61	1	571	2	N	-0-			-0-
*10	695	N	695	-0-	-0-	-0-	70	1	625	2	N	-0-			-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

05	1	N	-0-	-0-	-1	-0-					N	-0-			35
06	9	N	1	-0-	-8	-0-	1	2			N	-0-			35
07	1	N	-0-	-0-	-1	-0-					N	-0-			35
08	371	N	371	-0-	-0-	-0-	35	1	336	2	N	-0-			35
09	530	N	530	-0-	-0-	-0-	51	1	479	2	N	-0-			35
*10	536	N	536	-0-	-0-	-0-	54	1	482	2	N	-0-			35

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

05	6	N	-0-	-0-	-6	-0-					N	-0-					127
06	10	N	8	-0-	-2	-0-	1	1	7	2	N	-0-					127
07	3	N	-0-	-0-	-3	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	8	N	-0-	-0-	-8	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

05	941	N	941	-0-	-0-	-0-	76	1	865	2	N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	80	1	893	2	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	87	1	875	2	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	75	1	728	2	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	68	1	639	2	N	-0-					-0-
10	682	N	642	-0-	-40	-0-	65	1	577	2	N	-0-					-0-

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

05	1409	N	1409	-0-	-0-	-0-	114	1	1295	2	N	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	99	1	1100	2	N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	103	1	1038	2	N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	75	1	730	2	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	60	1	558	2	N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	59	1	527	2	N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13144	12571	-0-	-573	-0-	172	1	12399	2	N	-0-					-0-
06	12270 #	11275	-0-	-995	-0-	141	1	11134	2	N	-0-					-0-
07	12355 R	12355	-0-	-0-	-0-	161	1	12194	2	N	-0-					-0-
08	12586 #	11541	-0-	-1045	-0-	148	1	11393	2	N	-0-					-0-
09	12180 #	12083	-0-	-97	-0-	178	1	11905	2	N	-0-					-0-
*10	13790	13467	-0-	-323	-0-	199	1	13268	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1517	N	1517	-0-	-0-	-0-	73	1	1444	2	Y	-0-					41
06	1570	N	1570	-0-	-0-	-0-	76	1	1494	2	Y	-0-					41
07	1696	N	1696	-0-	-0-	-0-	80	1	1616	2	Y	-0-					41
08	1873	N	1873	-0-	-0-	-0-	88	1	1785	2	Y	-0-					41
09	1129	N	1129	-0-	-0-	-0-	54	1	1075	2	Y	-0-					41
*10	1712	N	1712	-0-	-0-	-0-	82	1	1630	2	Y	-0-					41

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
GRIZZLY OP OF DELAWARE, LLC 334922
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

05	5921	X	4983	-0-	-938	-0-	4983	3			Y	-0-					92
06	5730	X	3803	-0-	-1927	-0-	3803	3			Y	-0-					92
07	5177	X	4212	-0-	-965	-0-	4179	3	33	9	Y	30					122
08	4991	X	4020	-0-	-971	-0-	4020	3			Y	-0-					122
09	4830	X	4500	-0-	-330	-0-	4500	3			Y	-0-					122
10	4991	X	4378	-0-	-613	-0-	4344	3	34	9	Y	31					153

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2129	-0-	-134		-0-	2129	2			N	-0-					-0-
06	2310	X	2050	-0-	-260		-0-	2050	2			N	-0-					-0-
07	2387	X	2158	-0-	-229		-0-	2158	2			N	-0-					-0-
08	2387	X	1646	-0-	-741		-0-	1646	2			N	-0-					-0-
09	2220	X	1398	-0-	-822		-0-	1398	2			N	-0-					-0-
*10	2327	X	2327	-0-	-0-		-0-	2327	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3752	-0-	-588		-0-	3752	2			N	-0-					198
06	4200	X	4164	-0-	-36		-0-	4164	2			N	-0-					198
07	4897	X	4897	-0-	-0-		-0-	4886	2	11	9	N	10	176	1			32
08	3751	X	3630	-0-	-121		-0-	3630	2			N	-0-					32
09	4170	X	1859	-0-	-2311		-0-	1857	2	2	9	N	2					34
10	4898	X	2272	-0-	-2626		-0-	2272	2			N	-0-					34

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-		-0-	798	2			N	-0-					23
06	450	N	450	-0-	-0-		-0-	450	2			N	-0-					23
07	868	N	249	-0-	-619		-0-	249	2			N	-0-					23
08	818	N	818	-0-	-0-		-0-	818	2			N	-0-					23
09	974	N	974	-0-	-0-		-0-	974	2			N	-0-					23
*10	894	N	894	-0-	-0-		-0-	894	2			N	-0-					23

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3705	-0-	-387	-0-	3705	2			N	-0-					-0-
06	3930	X	3214	-0-	-716	-0-	3214	2			N	-0-					-0-
07	4061	X	3367	-0-	-694	-0-	3367	2			N	-0-					-0-
08	4061	X	3466	-0-	-595	-0-	3466	2			N	-0-					-0-
09	3690	X	3178	-0-	-512	-0-	3178	2			N	-0-					-0-
10	3720	X	3706	-0-	-14	-0-	3706	2			N	-0-					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5970	-0-	-137	-0-	5970	2			N	-0-					-0-
06	5910	X	672	-0-	-5238	-0-	672	2			N	-0-					-0-
07	5983	X	62	-0-	-5921	-0-	62	2			N	-0-					-0-
08	5983	X	5405	-0-	-578	-0-	5405	2			N	-0-					-0-
09	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
*10	6627	X	6627	-0-	-0-	-0-	6627	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					108
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					108
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					108
08	248	N	-0-	-0-	-248	-0-					N	-0-					108
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					108
10	124	N	49	-0-	-75	-0-	49	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	158	-0-	-276	-0-	158	3			N	-0-					-0-
06	330	N	93	-0-	-237	-0-	93	3			N	-0-					-0-
07	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
08	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	155	N	65	-0-	-90	-0-	65	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-			2
06	415	N	415	-0-	-0-	-0-	31	1	384	2	N	-0-			2
07	432	N	432	-0-	-0-	-0-	32	1	400	2	N	-0-			2
08	438	N	438	-0-	-0-	-0-	33	1	405	2	N	-0-			2
09	420	N	291	-0-	-129	-0-	22	1	269	2	N	-0-			2
10	434	N	-0-	-0-	-434	-0-					N	-0-			2

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8618	X	5996	-0-	-2622	-0-	443	1	5553	2	N	-0-			-0-
06	8370	X	6808	-0-	-1562	-0-	505	1	6303	2	N	-0-			-0-
07	8649	X	7623	-0-	-1026	-0-	562	1	7061	2	N	-0-			-0-
08	8649	X	7948	-0-	-701	-0-	598	1	7350	2	N	-0-			-0-
09	7321	X	7321	-0-	-0-	-0-	559	1	6762	2	N	-0-			-0-
*10	8408	X	8408	-0-	-0-	-0-	660	1	7748	2	N	-0-			-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1767	N	1492	-0-	-275	-0-	106	1	1386	2	N	-0-			50
06	1500	N	1351	-0-	-149	-0-	99	1	1252	2	N	-0-			50
07	1550	N	1310	-0-	-240	-0-	101	1	1209	2	N	-0-			50
08	1488	N	1302	-0-	-186	-0-	95	1	1207	2	N	-0-			50
09	1367	N	1367	-0-	-0-	-0-	96	1	1271	2	N	-0-			50
*10	1441	N	1441	-0-	-0-	-0-	103	1	1338	2	N	-0-			50

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3032	N	3000	-0-	-32	-0-	213	1	2787	2	N	-0-			89
06	3000	N	3028	-0-	28	28	222	1	2806	2	N	-0-			89
07	2999	X	2971	-0-	-28	-0-	228	1	2743	2	N	-0-			89
08	2779	X	2779	-0-	-0-	-0-	203	1	2576	2	N	-0-			89
09	2766	X	2766	-0-	-0-	-0-	193	1	2573	2	N	-0-			89
*10	2750	X	2750	-0-	-0-	-0-	197	1	2553	2	N	-0-			89

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	592	-0-	-369	-0-	48	1	544	2	N	-0-			26
06	930	N	516	-0-	-414	-0-	47	1	469	2	N	-0-			26
07	899	N	176	-0-	-723	-0-	17	1	159	2	N	-0-			26
08	914	N	914	-0-	-0-	-0-	95	1	819	2	N	-0-			26
09	817	N	817	-0-	-0-	-0-	75	1	742	2	N	-0-			26
*10	725	N	725	-0-	-0-	-0-	87	1	638	2	N	-0-			26

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	X	1469	-0-	-391	-0-	254	1	1215	2	N	-0-			-0-
06	1800	X	1588	-0-	-212	-0-	284	1	1304	2	N	-0-			-0-
07	3990	X	3990	-0-	-0-	-0-	511	1	3479	2	N	-0-			-0-
08	2825	X	2825	-0-	-0-	-0-	423	1	2402	2	N	-0-			-0-
09	1590	X	1192	-0-	-398	-0-	197	1	995	2	N	-0-			-0-
10	1860	X	1237	-0-	-623	-0-	149	1	1088	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	660	-0-	-177	-0-	53	1	607	2	N	-0-			1
06	960	N	423	-0-	-537	-0-	39	1	384	2	N	-0-			1
07	713	N	371	-0-	-342	-0-	36	1	335	2	N	-0-			1
08	651	N	498	-0-	-153	-0-	52	1	446	2	N	-0-			1
09	602	N	602	-0-	-0-	-0-	55	1	547	2	N	-0-			1
*10	530	N	530	-0-	-0-	-0-	64	1	466	2	N	-0-			1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3100	N	4056	-0-	956	956	520	1	3536	2	N	-0-					-0-
08	3100	N	3492	-0-	392	1348	523	1	2969	2	N	-0-					-0-
09	3000	N	3285	-0-	285	1633	544	1	2741	2	N	-0-					-0-
*10	4245	X	2612	-0-	-1633	-0-	315	1	2297	2	N	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

05	1153	N	1153	-0-	-0-	-0-	199	1	954	2	N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	194	1	892	2	N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	147	1	1003	2	N	-0-					-0-
08	1147	N	1123	-0-	-24	-0-	168	1	955	2	N	-0-					-0-
09	1094	N	1094	-0-	-0-	-0-	181	1	913	2	N	-0-					-0-
10	1147	N	1052	-0-	-95	-0-	127	1	925	2	N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

05	1758	N	1758	-0-	-0-	-0-	304	1	1454	2	N	-0-					12
06	2096	N	2096	-0-	-0-	-0-	374	1	1722	2	N	-0-					12
07	2237	N	2237	-0-	-0-	-0-	287	1	1950	2	N	-0-					12
08	2131	N	2131	-0-	-0-	-0-	319	1	1812	2	N	-0-					12
09	2048	N	2048	-0-	-0-	-0-	339	1	1709	2	N	-0-					12
*10	2042	N	2042	-0-	-0-	-0-	246	1	1796	2	N	-0-					12

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

05	1636	N	1636	-0-	-0-	-0-	132	1	1504	2	N	-0-					12
06	1556	N	1556	-0-	-0-	-0-	142	1	1414	2	N	-0-					12
07	1539	N	1539	-0-	-0-	-0-	150	1	1389	2	N	-0-					12
08	1451	N	1451	-0-	-0-	-0-	151	1	1300	2	N	-0-					12
09	1220	N	1220	-0-	-0-	-0-	111	1	1109	2	N	-0-					12
*10	1165	N	1165	-0-	-0-	-0-	140	1	1025	2	N	-0-					12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

05	2575	N	2575	-0-	-0-	-0-	445	1	2130	2	N	-0-					-0-
06	2289	N	2289	-0-	-0-	-0-	409	1	1880	2	N	-0-					-0-
07	2586	N	2586	-0-	-0-	-0-	331	1	2255	2	N	-0-					-0-
08	2573	N	2377	-0-	-196	-0-	356	1	2021	2	N	-0-					-0-
09	2280	N	2214	-0-	-66	-0-	367	1	1847	2	N	-0-					-0-
10	2573	N	2326	-0-	-247	-0-	280	1	2046	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

05	318	N	318	-0-	-0-	-0-	48	1	270	2	N	-0-					67
06	352	N	352	-0-	-0-	-0-	55	1	297	2	N	-0-					67
07	381	N	381	-0-	-0-	-0-	58	1	323	2	N	-0-					67
08	343	N	343	-0-	-0-	-0-	52	1	291	2	N	-0-					67
09	330	N	188	-0-	-142	-0-	34	1	154	2	N	-0-					67
10	341	N	278	-0-	-63	-0-	43	1	235	2	N	-0-					67

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

05	1476	N	1476	-0-	-0-	-0-	255	1	1221	2	N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	148	1	682	2	N	-0-					-0-
07	1736	N	1068	-0-	-668	-0-	137	1	931	2	N	-0-					-0-
08	1488	N	527	-0-	-961	-0-	79	1	448	2	N	-0-					-0-
09	840	N	164	-0-	-676	-0-	27	1	137	2	N	-0-					-0-
10	1054	N	740	-0-	-314	-0-	89	1	651	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1598	N	1598	-0-	-0-	-0-	129	1	1469	2	N	-0-					40
06	1138	N	1138	-0-	-0-	-0-	104	1	1034	2	N	-0-					40
07	1362	N	1362	-0-	-0-	-0-	133	1	1229	2	N	-0-					40
08	1267	N	1267	-0-	-0-	-0-	132	1	1135	2	N	-0-					40
09	1285	N	1285	-0-	-0-	-0-	117	1	1168	2	N	-0-					40
10	1116	N	1056	-0-	-60	-0-	127	1	929	2	N	-0-					40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	117	1	559	2	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	105	1	484	2	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	49	1	332	2	N	-0-					-0-
08	682	N	12	-0-	-670	-0-	2	1	10	2	N	-0-					-0-
09	600	N	105	-0-	-495	-0-	17	1	88	2	N	-0-					-0-
*10	1673	N	1673	-0-	-0-	-0-	202	1	1471	2	N	-0-					-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2224	N	2224	-0-	-0-	-0-	384	1	1840	2	N	-0-					-0-
06	1740	N	1390	-0-	-350	-0-	248	1	1142	2	N	-0-					-0-
07	2078	N	2078	-0-	-0-	-0-	266	1	1812	2	N	-0-					-0-
08	1798	N	1321	-0-	-477	-0-	198	1	1123	2	N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	246	1	1242	2	N	-0-					-0-
*10	1974	N	1974	-0-	-0-	-0-	238	1	1736	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7701	X	4224	-0-	-3477	-0-	340	1	3884	2	N	-0-					3
06	3380	X	3380	-0-	-0-	-0-	309	1	3071	2	N	-0-					3
07	2960	X	2960	-0-	-0-	-0-	289	1	2671	2	N	-0-					3
08	1411	X	1411	-0-	-0-	-0-	147	1	1264	2	N	-0-					3
09	2765	X	2765	-0-	-0-	-0-	252	1	2513	2	N	-0-					3
*10	967	X	967	-0-	-0-	-0-	116	1	851	2	N	-0-					3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	5	1	23	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	3100	N	3444	-0-	344	344	415	1	3029	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	68	-0-	-490	-0-	12	1	56	2	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	89	1	411	2	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	73	1	500	2	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	84	1	479	2	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	77	1	387	2	N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	70	1	509	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	33	1	158	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	48	1	222	2	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	85	1	577	2	N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	148	1	842	2	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	130	1	657	2	N	-0-					-0-
*10	1476	N	1476	-0-	-0-	-0-	178	1	1298	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	88	1	1009	2	N	-0-					3
06	1048	N	1048	-0-	-0-	-0-	96	1	952	2	N	-0-					3
07	1054	N	1050	-0-	-4	-0-	102	1	948	2	N	-0-					3
08	1094	N	1094	-0-	-0-	-0-	114	1	980	2	N	-0-					3
09	1036	N	1036	-0-	-0-	-0-	95	1	941	2	N	-0-					3
*10	1419	N	1419	-0-	-0-	-0-	170	1	1249	2	N	-0-					3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1875	N	1875	-0-	-0-	-0-	324	1	1551	2	N	-0-					-0-
06	1841	N	1841	-0-	-0-	-0-	329	1	1512	2	N	-0-					-0-
07	1395	N	1113	-0-	-282	-0-	143	1	970	2	N	-0-					-0-
08	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1710	N	1043	-0-	-667	-0-	173	1	870	2	N	-0-					-0-
*10	2030	N	2030	-0-	-0-	-0-	245	1	1785	2	N	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2082	-0-	-26	-0-	360	1	1722	2	N	-0-					-0-
06	2010	N	2007	-0-	-3	-0-	358	1	1649	2	N	-0-					-0-
07	2046	N	2039	-0-	-7	-0-	261	1	1778	2	N	-0-					-0-
08	2077	N	1531	-0-	-546	-0-	229	1	1302	2	N	-0-					-0-
09	2060	N	2060	-0-	-0-	-0-	341	1	1719	2	N	-0-					-0-
*10	2075	N	2075	-0-	-0-	-0-	250	1	1825	2	N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2563	-0-	-196	-0-	443	1	2120	2	N	-0-					-0-
06	2640	X	2592	-0-	-48	-0-	463	1	2129	2	N	-0-					-0-
07	2803	X	2803	-0-	-0-	-0-	359	1	2444	2	N	-0-					-0-
08	2573	N	2332	-0-	-241	-0-	349	1	1983	2	N	-0-					-0-
09	2580	N	1649	-0-	-931	-0-	273	1	1376	2	N	-0-					-0-
10	2790	N	2619	-0-	-171	-0-	316	1	2303	2	N	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	209	-0-	-473	-0-	36	1	173	2	N	-0-					-0-
06	360	N	106	-0-	-254	-0-	19	1	87	2	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	26	1	176	2	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	46	1	263	2	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	61	1	306	2	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	49	1	354	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	87	1	418	2	N	-0-					-0-
06	570	N	426	-0-	-144	-0-	76	1	350	2	N	-0-					-0-
07	620	N	468	-0-	-152	-0-	60	1	408	2	N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	223	1	1267	2	N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	176	1	884	2	N	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	89	1	646	2	N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	-0-	243	1	1371	2	N	-0-					104
06	1710	N	1551	-0-	-159	-0-	242	1	1309	2	N	-0-					104
07	1750	N	1750	-0-	-0-	-0-	268	1	1482	2	N	-0-					104
08	1612	N	1432	-0-	-180	-0-	217	1	1215	2	N	-0-					104
09	1560	N	1320	-0-	-240	-0-	236	1	1084	2	N	-0-					104
10	1736	N	1459	-0-	-277	-0-	227	1	1232	2	N	-0-					104

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	50	1	575	2	N	-0-			3
06	609	N	609	-0-	-0-	-0-	56	1	553	2	N	-0-			3
07	690	N	690	-0-	-0-	-0-	67	1	623	2	N	-0-			3
08	649	N	649	-0-	-0-	-0-	68	1	581	2	N	-0-			3
09	650	N	650	-0-	-0-	-0-	59	1	591	2	N	-0-			3
*10	617	N	617	-0-	-0-	-0-	74	1	543	2	N	-0-			3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	13	-0-	-49	-0-	1	1	12	2	N	-0-			20
06	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-			20
07	31	N	-0-	-0-	-31	-0-					N	-0-			20
08	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-			20
09	60	N	31	-0-	-29	-0-	3	1	28	2	N	-0-			20
*10	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-			20

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3069	X	2315	-0-	-754	-0-	171	1	2144	2	N	-0-			-0-
06	3096	X	3096	-0-	-0-	-0-	230	1	2866	2	N	-0-			-0-
07	3069	X	2744	-0-	-325	-0-	202	1	2542	2	N	-0-			-0-
08	3069	X	2829	-0-	-240	-0-	213	1	2616	2	N	-0-			-0-
09	2970	X	2584	-0-	-386	-0-	197	1	2387	2	N	-0-			-0-
10	3069	X	2872	-0-	-197	-0-	225	1	2647	2	N	-0-			-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	5	1	29	2	N	-0-			77
06	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-			77
07	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-			77
08	71	N	71	-0-	-0-	-0-	11	1	60	2	N	-0-			77
09	71	N	71	-0-	-0-	-0-	13	1	58	2	N	-0-			77
*10	127	N	127	-0-	-0-	-0-	20	1	107	2	N	-0-			77

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5310	X	5310	-0-	-0-	-0-	800	1	4510	2	N	-0-			40
06	5008	X	5008	-0-	-0-	-0-	781	1	4227	2	N	-0-			40
07	5275	X	5275	-0-	-0-	-0-	809	1	4466	2	N	-0-			40
08	5268	X	5268	-0-	-0-	-0-	799	1	4469	2	N	-0-			40
09	5239	X	5239	-0-	-0-	-0-	938	1	4301	2	N	-0-			40
*10	5252	X	5252	-0-	-0-	-0-	815	1	4437	2	N	-0-			40

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	408	-0-	-181	-0-	30	1	378	2	N	-0-			-0-
06	570	N	434	-0-	-136	-0-	32	1	402	2	N	-0-			-0-
07	589	N	459	-0-	-130	-0-	34	1	425	2	N	-0-			-0-
08	515	N	515	-0-	-0-	-0-	39	1	476	2	N	-0-			-0-
09	464	N	464	-0-	-0-	-0-	35	1	429	2	N	-0-			-0-
*10	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	14	1	81	2	N	-0-					84
06	120	N	45	-0-	-75	-0-	7	1	38	2	N	-0-					84
07	155	N	135	-0-	-20	-0-	21	1	114	2	N	-0-					84
08	93	N	81	-0-	-12	-0-	12	1	69	2	N	-0-					84
09	60	N	59	-0-	-1	-0-	11	1	48	2	N	-0-					84
10	124	N	68	-0-	-56	-0-	11	1	57	2	N	-0-					84

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2261	N	2261	-0-	-0-	-0-	182	1	2079	2	N	-0-					19
06	2086	N	2086	-0-	-0-	-0-	191	1	1895	2	N	-0-					19
07	2337	N	2337	-0-	-0-	-0-	228	1	2109	2	N	-0-					19
08	2484	N	2484	-0-	-0-	-0-	259	1	2225	2	N	-0-					19
09	2440	N	2440	-0-	-0-	-0-	223	1	2217	2	N	-0-					19
10	2139	N	2013	-0-	-126	-0-	242	1	1771	2	N	-0-					19

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4651	X	4651	-0-	-0-	-0-	701	1	3950	2	N	-0-					106
06	4495	X	4495	-0-	-0-	-0-	701	1	3794	2	N	-0-					106
07	4577	X	4577	-0-	-0-	-0-	702	1	3875	2	N	-0-					106
08	4539	X	4539	-0-	-0-	-0-	689	1	3850	2	N	-0-					106
09	4503	X	4503	-0-	-0-	-0-	806	1	3697	2	N	-0-					106
*10	4443	X	4443	-0-	-0-	-0-	690	1	3753	2	N	-0-					106

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	5146	-0-	-217	-0-	380	1	4766	2	N	-0-					-0-
06	4773	X	4773	-0-	-0-	-0-	354	1	4419	2	N	-0-					-0-
07	4904	X	4904	-0-	-0-	-0-	362	1	4542	2	N	-0-					-0-
08	5146	X	4943	-0-	-203	-0-	372	1	4571	2	N	-0-					-0-
09	7451	X	7451	-0-	-0-	-0-	569	1	6882	2	N	-0-					-0-
10	5146	X	3211	-0-	-1935	-0-	252	1	2959	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9672	X	8566	-0-	-1106	-0-	633	1	7933	2	N	-0-					-0-
06	8220	X	6210	-0-	-2010	-0-	461	1	5749	2	N	-0-					-0-
07	7657	X	5382	-0-	-2275	-0-	397	1	4985	2	N	-0-					-0-
08	8556	X	5762	-0-	-2794	-0-	434	1	5328	2	N	-0-					-0-
09	8280	X	4750	-0-	-3530	-0-	363	1	4387	2	N	-0-					-0-
10	8556	X	6364	-0-	-2192	-0-	500	1	5864	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	1160	-0-	-3583	-0-	86	1	1074	2	N	-0-					-0-
06	4590	X	2775	-0-	-1815	-0-	206	1	2569	2	N	-0-					-0-
07	5425	X	4351	-0-	-1074	-0-	321	1	4030	2	N	-0-					-0-
08	5425	X	3296	-0-	-2129	-0-	248	1	3048	2	N	-0-					-0-
09	5250	X	2989	-0-	-2261	-0-	228	1	2761	2	N	-0-					-0-
10	4340	X	2346	-0-	-1994	-0-	184	1	2162	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4422	-0-	-445	-0-	327	1	4095	2	N	-0-					-0-
06	4710	X	3639	-0-	-1071	-0-	270	1	3369	2	N	-0-					-0-
07	4867	X	3965	-0-	-902	-0-	292	1	3673	2	N	-0-					-0-
08	4433	X	4021	-0-	-412	-0-	303	1	3718	2	N	-0-					-0-
09	4290	X	3034	-0-	-1256	-0-	232	1	2802	2	N	-0-					-0-
10	4433	X	3881	-0-	-552	-0-	305	1	3576	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-
08	620	N	600	-0-	-20	-0-	31	1	569	2	Y	-0-					-0-
09	600	N	586	-0-	-14	-0-	31	1	555	2	Y	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	39	1	669	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

05	620	X	143	-0-	-477	-0-	8	1	135	2	Y	-0-					-0-
06	600	X	84	-0-	-516	-0-	4	1	80	2	Y	-0-					-0-
07	186	X	10	-0-	-176	-0-	1	1	9	2	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	28	1	507	2	Y	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	23	1	398	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

05	1364	N	1056	-0-	-308	-0-	57	1	999	2	Y	-0-					82
06	1140	N	1126	-0-	-14	-0-	58	1	1068	2	Y	-0-					82
07	1147	N	986	-0-	-161	-0-	52	1	934	2	Y	-0-					82
08	1106	N	1106	-0-	-0-	-0-	57	1	1047	2	Y	2					84
							2	9									
09	990	N	926	-0-	-64	-0-	49	1	877	2	Y	-0-					84
*10	998	N	998	-0-	-0-	-0-	55	1	943	2	Y	-0-					84

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	740	-0-	-97	-0-	40	1	700	2	Y	-0-					-0-
06	810	N	635	-0-	-175	-0-	33	1	602	2	Y	-0-					-0-
07	961	N	630	-0-	-331	-0-	33	1	597	2	Y	-0-					-0-
08	859	N	859	-0-	-0-	-0-	44	1	815	2	Y	-0-					-0-
*09	958	N	958	-0-	-0-	-0-	51	1	907	2	Y	-0-					-0-
*10	985	N	985	-0-	-0-	-0-	54	1	931	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

05	1969	N	1969	-0-	-0-	-0-	106	1	1863	2	Y	-0-					-0-
06	1927	N	1927	-0-	-0-	-0-	100	1	1827	2	Y	-0-					-0-
07	1984	N	1973	-0-	-11	-0-	104	1	1869	2	Y	-0-					-0-
08	2009	N	2009	-0-	-0-	-0-	104	1	1905	2	Y	-0-					-0-
*09	1952	N	1952	-0-	-0-	-0-	103	1	1849	2	Y	-0-					-0-
10	1984	N	1959	-0-	-25	-0-	108	1	1851	2	Y	-0-					-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

05	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

05	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

05	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	32	1	569	2	Y	-0-					-0-
08	620	N	594	-0-	-26	-0-	31	1	563	2	Y	-0-					-0-
09	600	N	585	-0-	-15	-0-	31	1	554	2	Y	-0-					-0-
10	589	N	566	-0-	-23	-0-	31	1	535	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

05	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-
06	270	N	154	-0-	-116	-0-	8	1	146	2	Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	73	1	1346	2	Y	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	43	1	777	2	Y	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	61	1	1043	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	19	1	352	2	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	19	1	341	2	Y	-0-					-0-
09	360	N	334	-0-	-26	-0-	18	1	316	2	Y	-0-					-0-
10	372	N	340	-0-	-32	-0-	19	1	321	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	10	1	174	2	Y	-0-					19
06	180	N	178	-0-	-2	-0-	9	1	169	2	Y	-0-					19
07	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					19
08	186	N	177	-0-	-9	-0-	9	1	168	2	Y	-0-					19
09	180	N	169	-0-	-11	-0-	9	1	160	2	Y	-0-					19
10	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1528	-0-	-177	-0-	82	1	1446	2	Y	-0-					-0-
06	1620	N	1549	-0-	-71	-0-	80	1	1469	2	Y	-0-					-0-
07	1554	N	1554	-0-	-0-	-0-	82	1	1472	2	Y	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	80	1	1463	2	Y	-0-					-0-
*09	1474	N	1474	-0-	-0-	-0-	78	1	1396	2	Y	-0-					-0-
10	1457	N	1132	-0-	-325	-0-	62	1	1070	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-	-0-	70	1	1237	2	Y	-0-					-0-
06	1350	N	1215	-0-	-135	-0-	63	1	1152	2	Y	-0-					-0-
07	1364	N	1260	-0-	-104	-0-	66	1	1194	2	Y	-0-					-0-
08	1240	N	1153	-0-	-87	-0-	60	1	1093	2	Y	-0-					-0-
09	1200	N	1113	-0-	-87	-0-	59	1	1054	2	Y	-0-					-0-
10	1240	N	1147	-0-	-93	-0-	63	1	1084	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 04/25/1995 TOTAL DEPTH 12685 PERF.12357 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	380	-0-	-54	-0-	20	1	360	2	Y	-0-					-0-
06	420	N	362	-0-	-58	-0-	19	1	343	2	Y	-0-					-0-
07	372	N	356	-0-	-16	-0-	19	1	337	2	Y	-0-					-0-
08	372	N	336	-0-	-36	-0-	17	1	319	2	Y	-0-					-0-
09	360	N	329	-0-	-31	-0-	17	1	312	2	Y	-0-					-0-
10	341	N	265	-0-	-76	-0-	15	1	250	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	6	1	105	2	N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1056	-0-	-91	-0-	57	1	999	2	Y	-0-					-0-
06	1050	N	1035	-0-	-15	-0-	54	1	981	2	Y	-0-					-0-
07	1054	N	1001	-0-	-53	-0-	53	1	948	2	Y	-0-					-0-
08	1054	N	996	-0-	-58	-0-	52	1	944	2	Y	-0-					-0-
09	1050	N	948	-0-	-102	-0-	50	1	898	2	Y	-0-					-0-
10	992	N	875	-0-	-117	-0-	48	1	827	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1977	N	1977	-0-	-0-	-0-	106	1	1871	2	Y	-0-					-0-
06	1590	N	496	-0-	-1094	-0-	26	1	470	2	Y	-0-					-0-
07	1643	N	660	-0-	-983	-0-	35	1	625	2	Y	-0-					-0-
08	1984	N	1416	-0-	-568	-0-	73	1	1343	2	Y	-0-					-0-
*09	1739	N	1739	-0-	-0-	-0-	92	1	1647	2	Y	-0-					-0-
*10	1625	N	1625	-0-	-0-	-0-	90	1	1535	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2406	-0-	-260	-0-	129	1	2277	2	Y	-0-					-0-
06	2370	N	2335	-0-	-35	-0-	121	1	2214	2	Y	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	123	1	2216	2	Y	-0-					-0-
08	2418	N	1893	-0-	-525	-0-	98	1	1795	2	Y	-0-					-0-
*09	2547	N	2547	-0-	-0-	-0-	135	1	2412	2	Y	-0-					-0-
10	2325	N	1855	-0-	-470	-0-	102	1	1753	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	425	-0-	-257	-0-	23	1	402	2	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	28	1	518	2	Y	-0-					-0-
07	592	N	592	-0-	-0-	-0-	31	1	561	2	Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	38	1	697	2	Y	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	28	1	507	2	Y	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	30	1	510	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4991	X	3144	-0-	-1847	-0-	169	1	2975	2	Y	-0-			-0-
06	4830	X	316	-0-	-4514	-0-	16	1	300	2	Y	-0-			-0-
07	4991	X	-0-	-0-	-4991	-0-					Y	-0-			-0-
08	4154	X	-0-	-0-	-4154	-0-					Y	-0-			-0-
09	4020	X	-0-	-0-	-4020	-0-					Y	-0-			-0-
10	3131	X	-0-	-0-	-3131	-0-					Y	-0-			-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	723	-0-	-300	-0-	39	1	684	2	Y	-0-			-0-
06	990	N	641	-0-	-349	-0-	33	1	608	2	Y	-0-			-0-
07	1036	N	1036	-0-	-0-	-0-	55	1	981	2	Y	-0-			-0-
08	713	N	617	-0-	-96	-0-	32	1	585	2	Y	-0-			-0-
*09	661	N	661	-0-	-0-	-0-	35	1	626	2	Y	-0-			-0-
10	806	N	739	-0-	-67	-0-	41	1	698	2	Y	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3844	X	3023	-0-	-821	-0-	163	1	2860	2	Y	-0-			-0-
06	3720	X	2866	-0-	-854	-0-	148	1	2718	2	Y	-0-			-0-
07	3472	X	2548	-0-	-924	-0-	134	1	2414	2	Y	-0-			-0-
08	3100	X	3052	-0-	-48	-0-	158	1	2894	2	Y	-0-			-0-
09	3000	X	2722	-0-	-278	-0-	144	1	2578	2	Y	-0-			-0-
*10	3287	X	3287	-0-	-0-	-0-	181	1	3106	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	Y	-0-			-0-
06	1050	N	1025	-0-	-25	-0-	53	1	972	2	Y	-0-			-0-
07	1116	N	1090	-0-	-26	-0-	57	1	1033	2	Y	-0-			-0-
08	1085	N	1080	-0-	-5	-0-	56	1	1024	2	Y	-0-			-0-
*09	1093	N	1093	-0-	-0-	-0-	58	1	1035	2	Y	-0-			-0-
10	1085	N	1059	-0-	-26	-0-	58	1	1001	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-			-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-			-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-			-0-
08	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
*09	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-			-0-
*10	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5053	X	4468	-0-	-585	-0-	240	1	4228	2	Y	-0-			-0-
06	4890	X	4383	-0-	-507	-0-	227	1	4156	2	Y	-0-			-0-
07	4991	X	4467	-0-	-524	-0-	235	1	4232	2	Y	-0-			-0-
08	4464	X	4222	-0-	-242	-0-	219	1	4003	2	Y	-0-			-0-
09	4320	X	4149	-0-	-171	-0-	219	1	3930	2	Y	-0-			-0-
10	4464	X	4286	-0-	-178	-0-	236	1	4050	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1296	N	1296	-0-	-0-	-0-	70	1	1226	2	N	-0-			-0-
06	1219	N	1219	-0-	-0-	-0-	63	1	1156	2	N	-0-			-0-
07	1233	N	1233	-0-	-0-	-0-	65	1	1168	2	N	-0-			-0-
08	1166	N	1166	-0-	-0-	-0-	60	1	1106	2	N	-0-			-0-
*09	1026	N	1026	-0-	-0-	-0-	54	1	972	2	N	-0-			-0-
*10	1236	N	1236	-0-	-0-	-0-	68	1	1168	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 05/15/2001 TOTAL DEPTH 12947 PERF.12712 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 04/30/2001 TOTAL DEPTH 12700 PERF.12318 - 12555

	ALLOW		PROD														
05	1767	N	1593	-0-	-174	-0-	86	1	1507	2	N	-0-					-0-
06	1680	N	1451	-0-	-229	-0-	75	1	1376	2	N	-0-					-0-
07	1612	N	1571	-0-	-41	-0-	83	1	1488	2	N	-0-					-0-
08	1581	N	1416	-0-	-165	-0-	73	1	1343	2	N	-0-					-0-
*09	1640	N	1640	-0-	-0-	-0-	87	1	1553	2	N	-0-					-0-
*10	1742	N	1742	-0-	-0-	-0-	96	1	1646	2	N	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

	ALLOW		PROD														
05	1209	N	387	-0-	-822	-0-	21	1	366	2	Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	32	1	595	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	38	1	689	2	Y	-0-					-0-
08	372	N	316	-0-	-56	-0-	16	1	300	2	Y	-0-					-0-
*09	1604	N	1604	-0-	-0-	-0-	85	1	1519	2	Y	-0-					-0-
*10	1446	N	1446	-0-	-0-	-0-	80	1	1366	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

	ALLOW		PROD														
05	899	N	824	-0-	-75	-0-	44	1	780	2	N	-0-					-0-
06	840	N	836	-0-	-4	-0-	43	1	793	2	N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	45	1	810	2	N	-0-					-0-
08	837	N	833	-0-	-4	-0-	43	1	790	2	N	-0-					-0-
09	840	N	831	-0-	-9	-0-	44	1	787	2	N	-0-					-0-
10	868	N	813	-0-	-55	-0-	45	1	768	2	N	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

05		14B2 EXT	11	-0-	11	27	1	1	10	2	Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	27					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	27					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	27					Y	-0-					-0-
09		14B2 EXT	23	-0-	23	50	1	1	22	2	Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	50					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

	ALLOW		PROD														
05	780	N	780	-0-	-0-	-0-	42	1	738	2	Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	43	1	781	2	Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	44	1	795	2	Y	-0-					-0-
08	874	N	874	-0-	-0-	-0-	45	1	829	2	Y	-0-					-0-
*09	829	N	829	-0-	-0-	-0-	44	1	785	2	Y	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

	ALLOW		PROD														
05	1364	N	1249	-0-	-115	-0-	67	1	1182	2	Y	-0-					-0-
06	1230	N	1229	-0-	-1	-0-	64	1	1165	2	Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-					-0-
08	1659	N	1659	-0-	-0-	-0-	86	1	1573	2	Y	-0-					-0-
*09	1395	N	1395	-0-	-0-	-0-	74	1	1321	2	Y	-0-					-0-
*10	1421	N	1421	-0-	-0-	-0-	78	1	1343	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2832	-0-	-206	-0-	152	1	2680	2	Y	-0-					-0-
06	2940	X	2737	-0-	-203	-0-	142	1	2595	2	Y	-0-					-0-
07	2883	X	2700	-0-	-183	-0-	142	1	2558	2	Y	-0-					-0-
08	2790	N	2521	-0-	-269	-0-	131	1	2390	2	Y	-0-					-0-
*09	2788	N	2788	-0-	-0-	-0-	147	1	2641	2	Y	-0-					-0-
10	2697	N	2692	-0-	-5	-0-	148	1	2544	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

05	1426	N	1419	-0-	-7	-0-	76	1	1343	2	Y	-0-					-0-
06	1410	N	1380	-0-	-30	-0-	71	1	1309	2	Y	-0-					-0-
07	1395	N	1304	-0-	-91	-0-	69	1	1235	2	Y	-0-					-0-
08	1426	N	1353	-0-	-73	-0-	70	1	1283	2	Y	-0-					-0-
09	1380	N	1263	-0-	-117	-0-	67	1	1196	2	Y	-0-					-0-
10	1302	N	1263	-0-	-39	-0-	70	1	1193	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

05	1111	N	1111	-0-	-0-	-0-	60	1	1051	2	Y	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	53	1	970	2	Y	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	56	1	1005	2	Y	-0-					-0-
08	1116	N	970	-0-	-146	-0-	50	1	920	2	Y	-0-					-0-
*09	1056	N	1056	-0-	-0-	-0-	56	1	1000	2	Y	-0-					-0-
10	1054	N	1029	-0-	-25	-0-	57	1	972	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

05	3596	X	3473	-0-	-123	-0-	187	1	3286	2	Y	-0-					-0-
06	3480	X	3386	-0-	-94	-0-	175	1	3211	2	Y	-0-					-0-
07	3627	X	3207	-0-	-420	-0-	169	1	3038	2	Y	-0-					-0-
08	3534	X	3399	-0-	-135	-0-	176	1	3223	2	Y	-0-					-0-
09	3420	X	3368	-0-	-52	-0-	178	1	3190	2	Y	-0-					-0-
10	3503	X	3349	-0-	-154	-0-	185	1	3164	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

05	3317	X	3123	-0-	-194	-0-	168	1	2955	2	Y	-0-					-0-
06	3210	X	2964	-0-	-246	-0-	153	1	2811	2	Y	-0-					-0-
07	3317	X	2997	-0-	-320	-0-	158	1	2839	2	Y	-0-					-0-
08	3193	X	3055	-0-	-138	-0-	158	1	2897	2	Y	-0-					-0-
09	3060	X	2869	-0-	-191	-0-	152	1	2717	2	Y	-0-					-0-
10	3131	X	2900	-0-	-231	-0-	160	1	2740	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

05	1801	N	1801	-0-	-0-	-0-	97	1	1704	2	Y	-0-					-0-
06	1740	N	1688	-0-	-52	-0-	87	1	1601	2	Y	-0-					-0-
07	1724	N	1724	-0-	-0-	-0-	91	1	1633	2	Y	-0-					-0-
08	1798	N	1765	-0-	-33	-0-	91	1	1674	2	Y	-0-					-0-
09	1680	N	1357	-0-	-323	-0-	72	1	1285	2	Y	-0-					-0-
10	1736	N	1401	-0-	-335	-0-	77	1	1324	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

05	1952	N	1952	-0-	-0-	-0-	105	1	1847	2	Y	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	95	1	1734	2	Y	-0-					-0-
07	2108	N	1856	-0-	-252	-0-	98	1	1758	2	Y	-0-					-0-
08	1953	N	1534	-0-	-419	-0-	79	1	1455	2	Y	-0-					-0-
09	1830	N	1653	-0-	-177	-0-	87	1	1566	2	Y	-0-					-0-
10	1860	N	926	-0-	-934	-0-	51	1	875	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

05	3193	X	3041	-0-	-152	-0-	164	1	2877	2	Y	-0-					-0-
06	3090	X	2955	-0-	-135	-0-	153	1	2802	2	Y	-0-					-0-
07	3100	X	2547	-0-	-553	-0-	134	1	2413	2	Y	-0-					-0-
08	3301	X	3301	-0-	-0-	-0-	171	1	3130	2	Y	-0-					-0-
*09	3075	X	3075	-0-	-0-	-0-	163	1	2912	2	Y	-0-					-0-
*10	3100	X	3100	-0-	-0-	-0-	171	1	2929	2	Y	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

05	1457	N	1398	-0-	-59	-0-	75	1	1323	2	Y	-0-					-0-
06	1380	N	1345	-0-	-35	-0-	70	1	1275	2	Y	-0-					-0-
07	1457	N	1327	-0-	-130	-0-	70	1	1257	2	Y	-0-					-0-
08	1395	N	1348	-0-	-47	-0-	70	1	1278	2	Y	-0-					-0-
09	1350	N	1288	-0-	-62	-0-	68	1	1220	2	Y	-0-					-0-
10	1333	N	1296	-0-	-37	-0-	71	1	1225	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

05	9269	X	8793	-0-	-476	-0-	473	1	8320	2	Y	-0-					-0-
06	8970	X	8562	-0-	-408	-0-	443	1	8119	2	Y	-0-					-0-
07	9083	X	8637	-0-	-446	-0-	455	1	8182	2	Y	-0-					-0-
08	8897	X	8752	-0-	-145	-0-	453	1	8299	2	Y	-0-					-0-
*09	8744	X	8744	-0-	-0-	-0-	462	1	8282	2	Y	-0-					-0-
10	8835	X	8643	-0-	-192	-0-	476	1	8167	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

05	589	N	387	-0-	-202	-0-	21	1	366	2	Y	-0-					-0-
06	480	N	312	-0-	-168	-0-	16	1	296	2	Y	-0-					-0-
07	465	N	224	-0-	-241	-0-	12	1	212	2	Y	-0-					-0-
08	646	N	646	-0-	-0-	-0-	33	1	613	2	Y	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	42	1	745	2	Y	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	41	1	710	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

05	806	N	700	-0-	-106	-0-	38	1	662	2	Y	-0-					-0-
06	870	N	803	-0-	-67	-0-	42	1	761	2	Y	-0-					-0-
07	899	N	562	-0-	-337	-0-	30	1	532	2	Y	-0-					-0-
08	883	N	883	-0-	-0-	-0-	46	1	837	2	Y	-0-					-0-
09	810	N	662	-0-	-148	-0-	35	1	627	2	Y	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	34	1	584	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 07/01/2004 TOTAL DEPTH 13000 PERF.12634 - 12786

05	1320	N	1320	-0-	-0-	-0-	71	1	1249	2	Y	-0-					-0-
06	1350	N	1140	-0-	-210	-0-	59	1	1081	2	Y	-0-					-0-
07	1705	N	1066	-0-	-639	-0-	56	1	1010	2	Y	-0-					-0-
08	1302	N	215	-0-	-1087	-0-	11	1	204	2	Y	-0-					-0-
09	1140	N	150	-0-	-990	-0-	8	1	142	2	Y	-0-					-0-
10	1054	N	930	-0-	-124	-0-	51	1	879	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1756	-0-	-73	-0-	94	1	1662	2	Y	-0-			-0-
06	1770	N	1687	-0-	-83	-0-	87	1	1600	2	Y	-0-			-0-
07	1798	N	1718	-0-	-80	-0-	90	1	1628	2	Y	-0-			-0-
08	1767	N	1731	-0-	-36	-0-	90	1	1641	2	Y	-0-			-0-
*09	2110	N	2110	-0-	-0-	-0-	112	1	1998	2	Y	-0-			-0-
*10	2173	N	2173	-0-	-0-	-0-	120	1	2053	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 12/30/2015 TOTAL DEPTH 13120 PERF.11765 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	30	1	527	2	Y	-0-			-0-
06	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-			-0-
07	796	N	796	-0-	-0-	-0-	42	1	754	2	Y	-0-			-0-
08	401	N	401	-0-	-0-	-0-	21	1	380	2	Y	-0-			-0-
09	570	N	232	-0-	-338	-0-	12	1	220	2	Y	-0-			-0-
10	806	N	540	-0-	-266	-0-	30	1	510	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	1	-0-	-11	-0-	1	2			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2624	N	2624	-0-	-0-	-0-	141	1	2483	2	Y	-0-			-0-
06	2425	N	2425	-0-	-0-	-0-	126	1	2299	2	Y	-0-			-0-
07	2697	N	2484	-0-	-213	-0-	131	1	2353	2	Y	-0-			-0-
08	2635	N	2049	-0-	-586	-0-	106	1	1943	2	Y	-0-			-0-
*09	2437	N	2437	-0-	-0-	-0-	129	1	2308	2	Y	-0-			-0-
*10	2524	N	2524	-0-	-0-	-0-	139	1	2385	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2898	X	2898	-0-	-0-	-0-	156	1	2742	2	Y	-0-			-0-
06	2760	X	2715	-0-	-45	-0-	141	1	2574	2	Y	-0-			-0-
07	2852	X	2673	-0-	-179	-0-	141	1	2532	2	Y	-0-			-0-
08	2850	N	2850	-0-	-0-	-0-	148	1	2702	2	Y	-0-			-0-
*09	3000	N	3104	-0-	104	104	164	1	2940	2	Y	-0-			-0-
*10	2854	N	2750	-0-	-104	-0-	152	1	2598	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-			-0-
06	510	N	485	-0-	-25	-0-	25	1	460	2	Y	-0-			-0-
07	682	N	493	-0-	-189	-0-	26	1	467	2	Y	-0-			-0-
08	499	N	499	-0-	-0-	-0-	26	1	473	2	Y	-0-			-0-
*09	473	N	473	-0-	-0-	-0-	25	1	448	2	Y	-0-			-0-
*10	475	N	475	-0-	-0-	-0-	26	1	449	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	1684	-0-	-52	-0-	91	1	1593	2	Y	-0-			-0-
06	1680	N	1629	-0-	-51	-0-	84	1	1545	2	Y	-0-			-0-
07	1736	N	1657	-0-	-79	-0-	87	1	1570	2	Y	-0-			-0-
08	1700	N	1700	-0-	-0-	-0-	88	1	1612	2	Y	-0-			-0-
*09	1631	N	1631	-0-	-0-	-0-	86	1	1545	2	Y	-0-			-0-
10	1643	N	1597	-0-	-46	-0-	88	1	1509	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	47	1	822	2	Y	-0-			-0-
06	750	N	702	-0-	-48	-0-	36	1	666	2	Y	-0-			-0-
07	715	N	715	-0-	-0-	-0-	38	1	677	2	Y	-0-			-0-
08	724	N	724	-0-	-0-	-0-	37	1	687	2	Y	-0-			-0-
*09	695	N	695	-0-	-0-	-0-	37	1	658	2	Y	-0-			-0-
*10	722	N	722	-0-	-0-	-0-	40	1	682	2	Y	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

05	1606	N	1606	-0-	-0-	-0-	86	1	1520	2	N	-0-			-0-
06	1620	N	1347	-0-	-273	-0-	70	1	1277	2	N	-0-			-0-
07	1395	N	857	-0-	-538	-0-	45	1	812	2	N	-0-			-0-
08	1612	N	1102	-0-	-510	-0-	57	1	1045	2	N	-0-			-0-
09	1350	N	971	-0-	-379	-0-	51	1	920	2	N	-0-			-0-
10	868	N	698	-0-	-170	-0-	38	1	660	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

05	1581	N	1467	-0-	-114	-0-	79	1	1388	2	Y	-0-			-0-
06	1409	N	1409	-0-	-0-	-0-	73	1	1336	2	Y	-0-			-0-
07	1416	N	1416	-0-	-0-	-0-	75	1	1341	2	Y	-0-			-0-
08	1457	N	1442	-0-	-15	-0-	75	1	1367	2	Y	-0-			-0-
09	1410	N	1320	-0-	-90	-0-	70	1	1250	2	Y	-0-			-0-
10	1426	N	1374	-0-	-52	-0-	76	1	1298	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

05	4154	X	3555	-0-	-599	-0-	191	1	3364	2	Y	-0-			-0-
06	3990	X	3201	-0-	-789	-0-	166	1	3035	2	Y	-0-			-0-
07	4030	X	3092	-0-	-938	-0-	163	1	2929	2	Y	-0-			-0-
08	3875	X	3409	-0-	-466	-0-	176	1	3233	2	Y	-0-			-0-
09	3450	X	2827	-0-	-623	-0-	149	1	2678	2	Y	-0-			-0-
10	3565	X	2764	-0-	-801	-0-	152	1	2612	2	Y	-0-			-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

05	1240	N	1163	-0-	-77	-0-	118	1	1045	2	Y	-0-			-0-
06	1140	N	1101	-0-	-39	-0-	90	1	1011	2	Y	-0-			-0-
07	1281	N	1281	-0-	-0-	-0-	83	1	1198	2	Y	-0-			-0-
08	1178	N	1130	-0-	-48	-0-	79	1	1051	2	Y	-0-			-0-
*09	1104	N	1104	-0-	-0-	-0-	81	1	1023	2	Y	-0-			-0-
10	1271	N	1128	-0-	-143	-0-	75	1	1053	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2235	N	2235	-0-	-0-	-0-	120	1	2115	2	Y	-0-					85
06	2190	N	2190	-0-	-0-	-0-	113	1	2077	2	Y	-0-					85
07	2294	N	2128	-0-	-166	-0-	112	1	2016	2	Y	-0-					85
08	2232	N	2182	-0-	-50	-0-	113	1	2069	2	Y	-0-					85
09	2160	N	2028	-0-	-132	-0-	107	1	1921	2	Y	-0-					85
10	2139	N	2098	-0-	-41	-0-	116	1	1982	2	Y	-0-					85

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3414	-0-	-337	-0-	184	1	3230	2	Y	-0-					-0-
06	3630	X	3344	-0-	-286	-0-	173	1	3171	2	Y	-0-					-0-
07	3596	X	3226	-0-	-370	-0-	170	1	3056	2	Y	-0-					-0-
08	3675	X	3675	-0-	-0-	-0-	190	1	3485	2	Y	-0-					-0-
*09	3504	X	3504	-0-	-0-	-0-	185	1	3319	2	Y	-0-					-0-
*10	3525	X	3525	-0-	-0-	-0-	194	1	3331	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1526	-0-	-86	-0-	82	1	1444	2	Y	-0-					-0-
06	1620	N	1607	-0-	-13	-0-	83	1	1524	2	Y	-0-					-0-
07	1648	N	1648	-0-	-0-	-0-	87	1	1561	2	Y	-0-					-0-
08	1595	N	1595	-0-	-0-	-0-	83	1	1512	2	Y	-0-					-0-
*09	1631	N	1631	-0-	-0-	-0-	86	1	1545	2	Y	-0-					-0-
*10	1618	N	1618	-0-	-0-	-0-	89	1	1529	2	Y	-0-					-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	4	1	81	2	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	4	1	68	2	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	4	1	65	2	Y	-0-					-0-
09	90	N	56	-0-	-34	-0-	3	1	53	2	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2853	X	2853	-0-	-0-	-0-	153	1	2700	2	Y	-0-					-0-
06	2508	X	2508	-0-	-0-	-0-	130	1	2378	2	Y	-0-					-0-
07	2480	X	2122	-0-	-358	-0-	112	1	2010	2	Y	-0-					-0-
08	2495	X	2495	-0-	-0-	-0-	129	1	2366	2	Y	-0-					-0-
09	2760	X	2440	-0-	-320	-0-	129	1	2311	2	Y	-0-					-0-
10	2852	X	2329	-0-	-523	-0-	128	1	2201	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1682	-0-	-271	-0-	171	1	1511	2	Y	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	149	1	1681	2	Y	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	121	1	1742	2	Y	-0-					-0-
08	1935	N	1935	-0-	-0-	-0-	136	1	1799	2	Y	-0-					-0-
09	1800	N	1770	-0-	-30	-0-	130	1	1640	2	Y	-0-					-0-
10	1860	N	1806	-0-	-54	-0-	120	1	1686	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5240	X	5240	-0-	-0-	-0-	282	1	4958	2	Y	-0-					-0-
06	4980	X	4737	-0-	-243	-0-	245	1	4492	2	Y	-0-					-0-
07	5146	X	5011	-0-	-135	-0-	264	1	4747	2	Y	-0-					-0-
08	5146	X	5089	-0-	-57	-0-	263	1	4826	2	Y	-0-					-0-
09	5040	X	4915	-0-	-125	-0-	260	1	4655	2	Y	-0-					-0-
10	5208	X	5024	-0-	-184	-0-	277	1	4747	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	11	1	185	2	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	8	1	136	2	Y	-0-					-0-
08	186	N	136	-0-	-50	-0-	7	1	129	2	Y	-0-					-0-
09	180	N	129	-0-	-51	-0-	7	1	122	2	Y	-0-					-0-
10	155	N	111	-0-	-44	-0-	6	1	105	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2594	-0-	-382	-0-	140	1	2454	2	Y	-0-					-0-
06	2880	X	1950	-0-	-930	-0-	101	1	1849	2	Y	-0-					-0-
07	4545	X	4545	-0-	-0-	-0-	239	1	4306	2	Y	-0-					-0-
08	3136	X	3136	-0-	-0-	-0-	162	1	2974	2	Y	-0-					-0-
*09	3700	X	3700	-0-	-0-	-0-	196	1	3504	2	Y	-0-					-0-
*10	3186	X	3186	-0-	-0-	-0-	176	1	3010	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1928	X	1928	-0-	-0-	-0-	104	1	1824	2	Y	-0-					-0-
06	1824	X	1824	-0-	-0-	-0-	94	1	1730	2	Y	-0-					-0-
07	1116	X	656	-0-	-460	-0-	35	1	621	2	Y	-0-					-0-
08	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					Y	-0-					-0-
10	651	N	159	-0-	-492	-0-	9	1	150	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 03/22/2006 TOTAL DEPTH 12850 PERF.12678 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2318	-0-	-379	-0-	125	1	2193	2	Y	-0-					-0-
06	2550	N	2103	-0-	-447	-0-	109	1	1994	2	Y	-0-					-0-
07	2139	N	2006	-0-	-133	-0-	106	1	1900	2	Y	-0-					-0-
08	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	Y	-0-					-0-
*09	2787	N	2787	-0-	-0-	-0-	147	1	2640	2	Y	-0-					-0-
*10	2481	N	2481	-0-	-0-	-0-	137	1	2344	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11439	X	10595	-0-	-844	-0-	570	1	10025	2	N	-0-					-0-
06	11070	X	10445	-0-	-625	-0-	541	1	9904	2	N	-0-					-0-
07	11222	X	10468	-0-	-754	-0-	551	1	9917	2	N	-0-					-0-
08	11129	X	10612	-0-	-517	-0-	549	1	10063	2	N	-0-					-0-
09	10500	X	9066	-0-	-1434	-0-	479	1	8587	2	N	-0-					-0-
10	10788	X	10653	-0-	-135	-0-	587	1	10066	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2840	-0-	-74	-0-	153	1	2687	2	Y	-0-					15
06	2820	X	2305	-0-	-515	-0-	119	1	2186	2	Y	-0-					15
07	2914	X	2648	-0-	-266	-0-	139	1	2509	2	Y	-0-					15
08	2898	N	2898	-0-	-0-	-0-	150	1	2748	2	Y	-0-					15
*09	2892	N	2892	-0-	-0-	-0-	153	1	2739	2	Y	-0-					15
10	2635	N	1887	-0-	-748	-0-	104	1	1783	2	Y	-0-					15

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	53	1	927	2	Y	-0-			-0-
06	972	N	972	-0-	-0-	-0-	50	1	922	2	Y	-0-			-0-
07	994	N	994	-0-	-0-	-0-	52	1	942	2	Y	-0-			-0-
08	992	N	919	-0-	-73	-0-	48	1	871	2	Y	-0-			-0-
09	960	N	892	-0-	-68	-0-	47	1	845	2	Y	-0-			-0-
10	992	N	903	-0-	-89	-0-	50	1	853	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

05	6076	X	5055	-0-	-1021	-0-	272	1	4783	2	Y	-0-			-0-
06	5880	X	3808	-0-	-2072	-0-	197	1	3611	2	Y	-0-			-0-
07	5735	X	4687	-0-	-1048	-0-	247	1	4440	2	Y	-0-			-0-
08	5056	X	5056	-0-	-0-	-0-	262	1	4794	2	Y	-0-			-0-
*09	5018	X	5018	-0-	-0-	-0-	265	1	4753	2	Y	-0-			-0-
10	5053	X	4054	-0-	-999	-0-	223	1	3831	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

05	434	N	328	-0-	-106	-0-	18	1	310	2	Y	-0-			-0-
06	480	N	345	-0-	-135	-0-	18	1	327	2	Y	-0-			-0-
07	390	N	390	-0-	-0-	-0-	21	1	369	2	Y	-0-			-0-
08	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-			-0-
*09	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-			-0-
10	310	N	288	-0-	-22	-0-	16	1	272	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

05	2511	X	-0-	-0-	-2511	-0-					Y	-0-			-0-
06	27858	X	27858	-0-	-0-	-0-	1443	1	26415	2	Y	-0-			-0-
07	18893	X	18893	-0-	-0-	-0-	995	1	17898	2	Y	-0-			-0-
08	3100	N	14777	-0-	11677	11677	765	1	14012	2	Y	-0-			-0-
*09	17561	X	5884	-0-	-11677	-0-	311	1	5573	2	Y	-0-			-0-
10	1271	X	-0-	-0-	-1271	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

05	5177	X	4329	-0-	-848	-0-	233	1	4096	2	Y	-0-			-0-
06	5010	X	4302	-0-	-708	-0-	223	1	4079	2	Y	-0-			-0-
07	5115	X	4090	-0-	-1025	-0-	215	1	3875	2	Y	-0-			-0-
08	4526	X	4429	-0-	-97	-0-	229	1	4200	2	Y	-0-			-0-
09	4380	X	4377	-0-	-3	-0-	231	1	4146	2	Y	-0-			-0-
*10	4513	X	4513	-0-	-0-	-0-	249	1	4264	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

05	16771	X	-0-	-0-	-16771	-0-					Y	-0-			-0-
06	15960	X	-0-	-0-	-15960	-0-					Y	-0-			-0-
07	15748	X	-0-	-0-	-15748	-0-					Y	-0-			-0-
08	4123	X	-0-	-0-	-4123	-0-					Y	-0-			-0-
*09	12650	X	12650	-0-	-0-	-0-	669	1	11981	2	Y	-0-			-0-
*10	21936	X	21936	-0-	-0-	-0-	1209	1	20727	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

05	13206	X	10462	-0-	-2744	-0-	563	1	9899	2	Y	-0-			-0-
06	12780	X	9525	-0-	-3255	-0-	493	1	9032	2	Y	-0-			-0-
07	13429	X	13429	-0-	-0-	-0-	707	1	12722	2	Y	-0-			-0-
08	12633	X	12633	-0-	-0-	-0-	654	1	11979	2	Y	-0-			-0-
*09	13785	X	13785	-0-	-0-	-0-	729	1	13056	2	Y	-0-			-0-
10	13237	X	12833	-0-	-404	-0-	707	1	12126	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5785	-0-	-415	-0-	311	1	5474	2	Y	-0-					-0-
06	6060	X	5493	-0-	-567	-0-	284	1	5209	2	Y	-0-					-0-
07	6262	X	5411	-0-	-851	-0-	285	1	5126	2	Y	-0-					-0-
08	5921	X	5887	-0-	-34	-0-	305	1	5582	2	Y	-0-					-0-
*09	6375	X	6375	-0-	-0-	-0-	337	1	6038	2	Y	-0-					-0-
10	5797	X	5665	-0-	-132	-0-	312	1	5353	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14322	X	13823	-0-	-499	-0-	743	1	13080	2	Y	-0-					-0-
06	13860	X	12610	-0-	-1250	-0-	653	1	11957	2	Y	-0-					-0-
07	13640	X	13418	-0-	-222	-0-	706	1	12712	2	Y	-0-					-0-
08	13986	X	13986	-0-	-0-	-0-	724	1	13262	2	Y	-0-					-0-
*09	13182	X	13182	-0-	-0-	-0-	697	1	12485	2	Y	-0-					-0-
10	12834	X	10731	-0-	-2103	-0-	591	1	10140	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5951	-0-	-63	-0-	320	1	5631	2	Y	-0-					-0-
06	5910	X	5657	-0-	-253	-0-	293	1	5364	2	Y	-0-					-0-
07	6107	X	5468	-0-	-639	-0-	288	1	5180	2	Y	-0-					-0-
08	7782	X	7782	-0-	-0-	-0-	403	1	7379	2	Y	-0-					-0-
*09	7548	X	7548	-0-	-0-	-0-	399	1	7149	2	Y	-0-					-0-
*10	7355	X	7355	-0-	-0-	-0-	405	1	6950	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	7463	-0-	-1403	-0-	401	1	7062	2	Y	-0-					-0-
06	8580	X	7382	-0-	-1198	-0-	382	1	7000	2	Y	-0-					-0-
07	8866	X	7450	-0-	-1416	-0-	392	1	7058	2	Y	-0-					-0-
08	7998	X	7776	-0-	-222	-0-	403	1	7373	2	Y	-0-					-0-
09	7560	X	7011	-0-	-549	-0-	371	1	6640	2	Y	-0-					-0-
10	7626	X	7210	-0-	-416	-0-	397	1	6813	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13578	X	12240	-0-	-1338	-0-	658	1	11582	2	Y	-0-					-0-
06	13140	X	11335	-0-	-1805	-0-	587	1	10748	2	Y	-0-					-0-
07	12803	X	11812	-0-	-991	-0-	622	1	11190	2	Y	-0-					-0-
08	11997	X	11613	-0-	-384	-0-	601	1	11012	2	Y	-0-					-0-
09	11610	X	11078	-0-	-532	-0-	586	1	10492	2	Y	-0-					-0-
10	11997	X	11493	-0-	-504	-0-	633	1	10860	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	7897	-0-	-442	-0-	425	1	7472	2	Y	-0-					-0-
06	8280	X	7732	-0-	-548	-0-	400	1	7332	2	Y	-0-					-0-
07	8556	X	8036	-0-	-520	-0-	423	1	7613	2	Y	-0-					-0-
08	8370	X	8052	-0-	-318	-0-	417	1	7635	2	Y	-0-					-0-
09	8100	X	7733	-0-	-367	-0-	409	1	7324	2	Y	-0-					-0-
10	8029	X	7996	-0-	-33	-0-	441	1	7555	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16337	X	15097	-0-	-1240	-0-	812	1	14285	2	Y	-0-					-0-
06	15360	X	14765	-0-	-595	-0-	765	1	14000	2	Y	-0-					-0-
07	15779	X	15190	-0-	-589	-0-	800	1	14390	2	Y	-0-					-0-
08	15662	X	15662	-0-	-0-	-0-	811	1	14851	2	Y	-0-					-0-
*09	15281	X	15281	-0-	-0-	-0-	808	1	14473	2	Y	-0-					-0-
10	15252	X	15053	-0-	-199	-0-	830	1	14223	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

05	8990	X	4865	-0-	-4125	-0-	262	1	4603	2	Y	-0-			-0-
06	8700	X	4182	-0-	-4518	-0-	217	1	3965	2	Y	-0-			-0-
07	8091	X	4383	-0-	-3708	-0-	231	1	4152	2	Y	-0-			-0-
08	6626	X	6626	-0-	-0-	-0-	343	1	6283	2	Y	-0-			-0-
*09	5094	X	5094	-0-	-0-	-0-	269	1	4825	2	Y	-0-			-0-
*10	5717	X	5717	-0-	-0-	-0-	315	1	5402	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

05	18222	X	18222	-0-	-0-	-0-	980	1	17242	2	Y	-0-			-0-
06	13680	X	12632	-0-	-1048	-0-	654	1	11978	2	Y	-0-			-0-
07	16275	X	13041	-0-	-3234	-0-	687	1	12354	2	Y	-0-			-0-
08	13795	X	13074	-0-	-721	-0-	677	1	12397	2	Y	-0-			-0-
09	13350	X	12592	-0-	-758	-0-	666	1	11926	2	Y	-0-			-0-
10	13795	X	12548	-0-	-1247	-0-	692	1	11856	2	Y	-0-			-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

05	15097	X	13071	-0-	-2026	-0-	1332	1	11739	2	Y	-0-			105
06	14460	X	12701	-0-	-1759	-0-	1034	1	11667	2	Y	-0-			105
07	14570	X	14006	-0-	-564	-0-	911	1	13095	2	Y	-0-			105
08	14114	X	14114	-0-	-0-	-0-	991	1	13123	2	Y	-0-			105
*09	13488	X	13488	-0-	-0-	-0-	989	1	12499	2	Y	-0-			105
10	13950	X	13484	-0-	-466	-0-	897	1	12556	2	Y	28			133
							31	9							

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

05	17081	X	15309	-0-	-1772	-0-	823	1	14486	2	Y	-0-			-0-
06	16530	X	14599	-0-	-1931	-0-	756	1	13843	2	Y	-0-			-0-
07	17081	X	14987	-0-	-2094	-0-	789	1	14198	2	Y	-0-			-0-
08	15717	X	14951	-0-	-766	-0-	774	1	14177	2	Y	-0-			-0-
09	15210	X	14244	-0-	-966	-0-	753	1	13491	2	Y	-0-			-0-
10	15314	X	14173	-0-	-1141	-0-	781	1	13392	2	Y	-0-			-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

05	12493	X	11471	-0-	-1022	-0-	617	1	10854	2	Y	-0-			-0-
06	12090	X	10511	-0-	-1579	-0-	544	1	9967	2	Y	-0-			-0-
07	12307	X	11062	-0-	-1245	-0-	582	1	10480	2	Y	-0-			-0-
08	11963	X	11963	-0-	-0-	-0-	619	1	11344	2	Y	-0-			-0-
09	11430	X	11271	-0-	-159	-0-	596	1	10675	2	Y	-0-			-0-
10	11470	X	11427	-0-	-43	-0-	630	1	10797	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	11000	-0-	-5	-0-	592	1	10408	2	Y	-0-					-0-
06	11190	X	10281	-0-	-909	-0-	532	1	9749	2	Y	-0-					-0-
07	11563	X	10613	-0-	-950	-0-	559	1	10054	2	Y	-0-					-0-
08	10726	X	10553	-0-	-173	-0-	546	1	10007	2	Y	-0-					-0-
09	10380	X	8469	-0-	-1911	-0-	448	1	8021	2	Y	-0-					-0-
10	10726	X	10672	-0-	-54	-0-	588	1	10084	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	5626	-0-	-1566	-0-	303	1	5323	2	Y	-0-					-0-
06	6960	X	4817	-0-	-2143	-0-	249	1	4568	2	Y	-0-					-0-
07	7099	X	5343	-0-	-1756	-0-	281	1	5062	2	Y	-0-					-0-
08	6510	X	5228	-0-	-1282	-0-	271	1	4957	2	Y	-0-					-0-
*09	7868	X	7868	-0-	-0-	-0-	416	1	7452	2	Y	-0-					-0-
*10	7461	X	7461	-0-	-0-	-0-	411	1	7050	2	Y	-0-					-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6733	X	6733	-0-	-0-	-0-	362	1	6371	2	Y	-0-					-0-
06	6148	X	6148	-0-	-0-	-0-	318	1	5830	2	Y	-0-					-0-
07	6231	X	5707	-0-	-524	-0-	300	1	5407	2	Y	-0-					-0-
08	7378	X	5120	-0-	-2258	-0-	265	1	4855	2	Y	-0-					-0-
09	7170	X	4608	-0-	-2562	-0-	244	1	4364	2	Y	-0-					-0-
10	6727	X	5124	-0-	-1603	-0-	282	1	4842	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4620	-0-	-216	-0-	248	1	4372	2	Y	-0-					-0-
06	4680	X	3452	-0-	-1228	-0-	179	1	3273	2	Y	-0-					-0-
07	4712	X	4402	-0-	-310	-0-	232	1	4170	2	Y	-0-					-0-
08	4712	X	4387	-0-	-325	-0-	227	1	4160	2	Y	-0-					-0-
09	4590	X	4276	-0-	-314	-0-	226	1	4050	2	Y	-0-					-0-
10	4619	X	4112	-0-	-507	-0-	227	1	3885	2	Y	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	-0-	-0-	-5890	-0-					Y	-0-					-0-
06	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5427	-0-	-401	-0-	292	1	5135	2	Y	-0-					-0-
06	5640	X	5236	-0-	-404	-0-	271	1	4965	2	Y	-0-					-0-
07	5673	X	5012	-0-	-661	-0-	264	1	4748	2	Y	-0-					-0-
08	5487	X	5466	-0-	-21	-0-	283	1	5183	2	Y	-0-					-0-
09	5310	X	5042	-0-	-268	-0-	267	1	4775	2	Y	-0-					-0-
10	5425	X	5362	-0-	-63	-0-	296	1	5066	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	17	1	298	2	Y	-0-					77
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					77
07	310	N	87	-0-	-223	-0-	5	1	82	2	Y	-0-					77
08	310	N	186	-0-	-124	-0-	9	1	173	2	Y	4					81
							4	9									
09	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					81
10	93	N	2	-0-	-91	-0-	2	2			Y	-0-					81

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	6	1	102	2	Y	-0-					-0-
07	124	N	48	-0-	-76	-0-	3	1	45	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
09	120	N	40	-0-	-80	-0-	2	1	38	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13268	X	8347	-0-	-4921	-0-	449	1	7898	2	Y	-0-					-0-
06	12840	X	9170	-0-	-3670	-0-	475	1	8695	2	Y	-0-					-0-
07	13268	X	9559	-0-	-3709	-0-	503	1	9056	2	Y	-0-					-0-
08	9888	X	9888	-0-	-0-	-0-	512	1	9376	2	Y	-0-					-0-
*09	8854	X	8854	-0-	-0-	-0-	468	1	8386	2	Y	-0-					-0-
*10	10291	X	10291	-0-	-0-	-0-	567	1	9724	2	Y	-0-					-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

05	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	859	1			N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-
06	1642	N	1642	-0-	-0-	-0-	1642	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2176	N	2176	-0-	-0-	-0-	2176	1			N	-0-					127
06	1235	N	1235	-0-	-0-	-0-	1234	1	1	9	N	1					128
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
08	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					128
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					128
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

LEGACY RESERVES OPERATING LP 495445
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	671	-0-	-135	-0-	671	3			N	-0-					-0-
06	780	N	581	-0-	-199	-0-	581	3			N	-0-					-0-
07	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	570	N	506	-0-	-64	-0-	506	3			N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1173	-0-	-160	-0-	1173	3			N	-0-					-0-
06	1170	N	1000	-0-	-170	-0-	1000	3			N	-0-					-0-
07	1302	N	1242	-0-	-60	-0-	1242	3			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
10	1240	N	1097	-0-	-143	-0-	1097	3			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2870	-0-	-13	-0-	2870	3			Y	-0-					44
06	2850	N	2630	-0-	-220	-0-	2630	3			Y	-0-					44
07	2883	N	1335	-0-	-1548	-0-	1335	3			Y	-0-					44
08	2883	N	953	-0-	-1930	-0-	953	3			Y	-0-					44
09	2640	N	1439	-0-	-1201	-0-	1439	3			Y	-0-					44
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					44

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

05	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
06	1710	N	1596	-0-	-114	-0-	1596	3			N	-0-					-0-
07	1674	N	1524	-0-	-150	-0-	1524	3			N	-0-					-0-
08	1860	N	1616	-0-	-244	-0-	1616	3			N	-0-					-0-
09	1590	N	1391	-0-	-199	-0-	1391	3			N	-0-					-0-
10	1519	N	1458	-0-	-61	-0-	1458	3			N	-0-					-0-

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

05	2325	X	791	-0-	-1534	-0-	791	3			Y	-0-					-0-
06	754	X	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
07	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
08	885	X	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

05	1302	N	1233	-0-	-69	-0-	1233	3			Y	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
08	1240	N	1211	-0-	-29	-0-	1211	3			Y	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
10	1240	N	921	-0-	-319	-0-	921	3			Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

05	4940	X	4940	-0-	-0-	-0-	4940	3			Y	-0-					-0-
06	4232	X	4232	-0-	-0-	-0-	4231	3	1	9	Y	1	1	1			-0-
07	4371	X	4371	-0-	-0-	-0-	4370	3	1	9	Y	1	1	1			-0-
08	4502	X	4502	-0-	-0-	-0-	4500	3	2	9	Y	2	2	1			-0-
09	4280	X	4280	-0-	-0-	-0-	4280	3			Y	-0-					-0-
*10	4024	X	4024	-0-	-0-	-0-	4023	3	1	9	Y	1	1	1			-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

05	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-
08	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
06	1815	N	1815	-0-	-0-	-0-	1815	3			Y	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	3			Y	-0-					-0-
08	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
09	1764	N	1764	-0-	-0-	-0-	1764	3			Y	-0-					-0-
10	1736	N	1607	-0-	-129	-0-	1607	3			Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
07	806	N	543	-0-	-263	-0-	543	3			Y	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
09	900	N	788	-0-	-112	-0-	788	3			Y	-0-					-0-
10	558	N	249	-0-	-309	-0-	249	3			Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3014	-0-	-86	33	3014	3			Y	-0-					-0-
06	2568	N	2535	-0-	-33	-0-	2535	3			Y	-0-					-0-
07	2570	X	2570	-0-	-0-	-0-	2570	3			Y	-0-					-0-
08	2476	X	2476	-0-	-0-	-0-	2476	3			Y	-0-					-0-
09	2488	X	2488	-0-	-0-	-0-	2488	3			Y	-0-					-0-
*10	1900	X	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
07	1674	N	1493	-0-	-181	-0-	1493	3			N	-0-					-0-
08	1519	N	1501	-0-	-18	-0-	1501	3			N	-0-					-0-
09	1440	N	1369	-0-	-71	-0-	1369	3			N	-0-					-0-
10	1488	N	1459	-0-	-29	-0-	1459	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1267	-0-	-128	-0-	1267	3			Y	-0-					-0-
06	1290	N	1009	-0-	-281	-0-	1009	3			Y	-0-					-0-
07	1178	N	892	-0-	-286	-0-	892	3			Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
*10	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

05	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
06	960	N	721	-0-	-239	-0-	721	3			Y	-0-					-0-
07	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
*10	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

05	2263	N	1837	-0-	-426	-0-	1837	3			N	-0-					-0-
06	2010	N	1794	-0-	-216	-0-	1794	3			N	-0-					-0-
07	2046	N	1886	-0-	-160	-0-	1886	3			N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
09	1800	N	1667	-0-	-133	-0-	1667	3			N	-0-					-0-
*10	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

05	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
06	2906	X	2906	-0-	-0-	-0-	2905	3	1	9	N	1	1	1			-0-
07	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-
08	2768	X	2768	-0-	-0-	-0-	2767	3	1	9	N	1	1	1			-0-
09	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
*10	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	5011	-0-	-693	-0-	5011	3			N	-0-					-0-
06	5520	X	4517	-0-	-1003	-0-	4515	3	2	9	N	2	2	1			-0-
07	5332	X	4554	-0-	-778	-0-	4553	3	1	9	N	1	1	1			-0-
08	5177	X	4402	-0-	-775	-0-	4400	3	2	9	N	2	2	1			-0-
09	4860	X	4185	-0-	-675	-0-	4185	3			N	-0-					-0-
10	5022	X	4723	-0-	-299	-0-	4722	3	1	9	N	1	1	1			-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1573	-0-	-8	-0-	1573	3			N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
08	1581	N	1459	-0-	-122	-0-	1459	3			N	-0-					-0-
09	1530	N	1482	-0-	-48	-0-	1482	3			N	-0-					-0-
10	1581	N	1333	-0-	-248	-0-	1333	3			N	-0-					-0-

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3053	-0-	-450	-0-	3053	3			N	-0-					-0-
06	3390	X	2775	-0-	-615	-0-	2774	3	1	9	N	1	1	1			-0-
07	3255	X	2684	-0-	-571	-0-	2684	3			N	-0-					-0-
08	3131	X	2317	-0-	-814	-0-	2317	3			N	-0-					-0-
09	2940	X	2357	-0-	-583	-0-	2357	3			N	-0-					-0-
10	3038	X	2421	-0-	-617	-0-	2421	3			N	-0-					-0-

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1173	-0-	-253	-0-	1173	3			N	-0-					-0-
06	1350	N	1099	-0-	-251	-0-	1099	3			N	-0-					-0-
07	1302	N	826	-0-	-476	-0-	826	3			N	-0-					-0-
08	1178	N	751	-0-	-427	-0-	751	3			N	-0-					-0-
09	1110	N	670	-0-	-440	-0-	670	3			N	-0-					-0-
10	837	N	553	-0-	-284	-0-	553	3			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
07	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
09	1470	N	1088	-0-	-382	-0-	1088	3			N	-0-					-0-
10	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
07	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					-0-
08	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
09	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
10	2573	N	2307	-0-	-266	-0-	2307	3			N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
06	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
07	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
08	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
09	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
*10	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
08	1488	N	1204	-0-	-284	-0-	1204	3			N	-0-					-0-
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	870	N	289	-0-	-581	-0-	289	3			N	-0-					-0-
07	899	N	168	-0-	-731	-0-	168	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	300	N	153	-0-	-147	-0-	153	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

05	1860	N	675	-0-	-1185	-0-	675	2			N	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	1240	N	374	-0-	-866	-0-	374	2			N	-0-					-0-
08	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
09	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
*10	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

05	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
06	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					-0-
07	2883	X	2832	-0-	-51	-0-	2832	2			N	-0-					-0-
08	2883	X	2716	-0-	-167	-0-	2716	2			N	-0-					-0-
09	2790	X	2082	-0-	-708	-0-	2082	2			N	-0-					-0-
*10	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

05	2976	X	1780	-0-	-1196	-0-	1780	2			N	-0-					-0-
06	2460	X	1806	-0-	-654	-0-	1806	2			N	-0-					-0-
07	2232	X	1730	-0-	-502	-0-	1730	2			N	-0-					-0-
08	2015	X	1884	-0-	-131	-0-	1884	2			N	-0-					-0-
09	1950	X	1335	-0-	-615	-0-	1335	2			N	-0-					-0-
*10	2055	X	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

05	1240	N	731	-0-	-509	-0-	731	2			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
07	930	N	348	-0-	-582	-0-	348	2			N	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
09	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
*10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					-0-
07	1240	N	1201	-0-	-39	-0-	1201	2			N	-0-					-0-
08	1240	N	959	-0-	-281	-0-	959	2			N	-0-					-0-
09	1170	N	716	-0-	-454	-0-	716	2			N	-0-					-0-
10	1209	N	679	-0-	-530	-0-	679	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	345	-0-	-89	-0-	345	2			N	-0-					112
06	480	N	383	-0-	-97	-0-	383	2			N	-0-					112
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					112
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					112
*09	3000	N	3322	-0-	322	322	3322	2			N	-0-					112
*10	2011	N	1689	-0-	-322	-0-	1689	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	494	-0-	-622	-0-	494	2			N	-0-					-0-
06	990	N	309	-0-	-681	-0-	309	2			N	-0-					-0-
07	651	N	326	-0-	-325	-0-	326	2			N	-0-					-0-
08	496	N	205	-0-	-291	-0-	205	2			N	-0-					-0-
09	300	N	185	-0-	-115	-0-	185	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*10	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2302	-0-	-23	-0-	2302	2			N	-0-					25
06	2250	X	2088	-0-	-162	-0-	2088	2			N	-0-					25
07	2604	N	2043	-0-	-561	-0-	2043	2			N	-0-					25
08	2294	N	2014	-0-	-280	-0-	2014	2			N	-0-					25
09	2100	N	1225	-0-	-875	-0-	1225	2			N	-0-					25
*10	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167

BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3224	X	2957	-0-	-267	-0-	130	1	2827	2	Y	-0-			17
06	3339	X	3339	-0-	-0-	-0-	138	1	3201	2	Y	-0-			17
07	3583	X	3583	-0-	-0-	-0-	160	1	3423	2	Y	-0-			17
08	3978	X	3978	-0-	-0-	-0-	175	1	3803	2	Y	-0-			17
09	3330	X	3131	-0-	-199	-0-	127	1	3004	2	Y	-0-			17
10	3596	X	3365	-0-	-231	-0-	143	1	3222	2	Y	-0-			17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-			182
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-			182
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-			182
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-			182
*09	905	N	905	-0-	-0-	-0-	905	2			N	-0-			182
*10	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-			182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	2			N	-0-			20
06	90	N	86	-0-	-4	-0-	86	2			N	-0-			20
07	93	N	85	-0-	-8	-0-	85	2			N	-0-			20
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-			20
09	90	N	80	-0-	-10	-0-	80	2			N	-0-			20
10	93	N	85	-0-	-8	-0-	85	2			N	-0-			20

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	690	-0-	-1170	-0-	30	1	660	2	Y	-0-			95
06	1356	N	1356	-0-	-0-	-0-	56	1	1300	2	Y	-0-			95
07	890	N	890	-0-	-0-	-0-	40	1	850	2	Y	-0-			95
08	847	N	847	-0-	-0-	-0-	37	1	810	2	Y	-0-			95
09	1350	N	719	-0-	-631	-0-	29	1	690	2	Y	-0-			95
10	899	N	570	-0-	-329	-0-	24	1	546	2	Y	-0-			95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2144	X	2144	-0-	-0-	-0-	94	1	2050	2	Y	-0-			143
06	1892	X	1892	-0-	-0-	-0-	78	1	1814	2	Y	-0-			143
07	1829	X	1777	-0-	-52	-0-	79	1	1698	2	Y	-0-			143
08	2139	X	1813	-0-	-326	-0-	80	1	1733	2	Y	-0-			143
09	2070	X	1447	-0-	-623	-0-	59	1	1388	2	Y	-0-			143
10	2139	X	634	-0-	-1505	-0-	27	1	607	2	Y	-0-			143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	32	1	698	2	Y	-0-			-0-
06	1530	N	548	-0-	-982	-0-	23	1	525	2	Y	-0-			-0-
07	620	N	620	-0-	-0-	-0-	28	1	592	2	Y	-0-			-0-
08	744	N	504	-0-	-240	-0-	22	1	482	2	Y	-0-			-0-
09	540	N	462	-0-	-78	-0-	19	1	443	2	Y	-0-			-0-
10	620	N	240	-0-	-380	-0-	10	1	230	2	Y	-0-			-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

05	3091	N	3091	-0-	-0-	-0-	135	1	2956	2	Y	-0-					-0-
06	2482	N	2482	-0-	-0-	-0-	102	1	2380	2	Y	-0-					-0-
07	2319	N	2319	-0-	-0-	-0-	104	1	2215	2	Y	-0-					-0-
08	2857	N	2857	-0-	-0-	-0-	126	1	2731	2	Y	-0-					-0-
*09	2326	N	2326	-0-	-0-	-0-	94	1	2232	2	Y	-0-					-0-
*10	1690	N	1690	-0-	-0-	-0-	72	1	1618	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

05	925	N	925	-0-	-0-	-0-	41	1	884	2	Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	42	1	974	2	Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	43	1	917	2	Y	-0-					-0-
08	722	N	722	-0-	-0-	-0-	32	1	690	2	Y	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	28	1	665	2	Y	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	37	1	839	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

05	1643	X	843	-0-	-800	-0-	37	1	806	2	Y	-0-					-0-
06	1470	X	996	-0-	-474	-0-	41	1	955	2	Y	-0-					-0-
07	1099	X	1099	-0-	-0-	-0-	49	1	1050	2	Y	-0-					-0-
08	1054	X	922	-0-	-132	-0-	41	1	881	2	Y	-0-					-0-
*09	1240	X	1240	-0-	-0-	-0-	50	1	1190	2	Y	-0-					-0-
10	1085	X	769	-0-	-316	-0-	33	1	736	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

05	5487	X	4874	-0-	-613	-0-	213	1	4661	2	Y	-0-					-0-
06	5310	X	4477	-0-	-833	-0-	185	1	4292	2	Y	-0-					-0-
07	5487	X	4729	-0-	-758	-0-	211	1	4518	2	Y	-0-					-0-
08	5487	X	5084	-0-	-403	-0-	224	1	4860	2	Y	-0-					-0-
09	5310	X	5296	-0-	-14	-0-	215	1	5081	2	Y	-0-					-0-
10	4867	X	4712	-0-	-155	-0-	200	1	4512	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

05	5873	X	5873	-0-	-0-	-0-	257	1	5616	2	Y	-0-					-0-
06	5141	X	5141	-0-	-0-	-0-	212	1	4929	2	Y	-0-					-0-
07	4929	X	4649	-0-	-280	-0-	208	1	4441	2	Y	-0-					-0-
08	4960	X	1297	-0-	-3663	-0-	57	1	1240	2	Y	-0-					-0-
*09	4826	X	4826	-0-	-0-	-0-	196	1	4630	2	Y	-0-					-0-
10	4960	X	4321	-0-	-639	-0-	184	1	4137	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

05	6639	X	6639	-0-	-0-	-0-	291	1	6348	2	Y	-0-					-0-
06	5642	X	5642	-0-	-0-	-0-	233	1	5409	2	Y	-0-					-0-
07	6068	X	6068	-0-	-0-	-0-	271	1	5797	2	Y	-0-					-0-
08	5270	X	5155	-0-	-115	-0-	227	1	4928	2	Y	-0-					-0-
*09	5902	X	5902	-0-	-0-	-0-	240	1	5662	2	Y	-0-					-0-
*10	5556	X	5556	-0-	-0-	-0-	236	1	5320	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	X	53	-0-	-9	-0-	2	1	51	2	Y	-0-			-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-			-0-
07	56	X	56	-0-	-0-	-0-	2	1	54	2	Y	-0-			-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-			-0-
*09	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-			-0-
*10	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

05	1984	N	-0-	-0-	-1984	-0-					Y	-0-			-0-
06	1920	N	-0-	-0-	-1920	-0-					Y	-0-			-0-
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

05	2836	X	2836	-0-	-0-	-0-	124	1	2712	2	Y	-0-			-0-
06	2409	X	2409	-0-	-0-	-0-	99	1	2310	2	Y	-0-			-0-
07	2257	N	2257	-0-	-0-	-0-	101	1	2156	2	Y	-0-			-0-
08	2280	N	2280	-0-	-0-	-0-	100	1	2180	2	Y	-0-			-0-
*09	2020	N	2020	-0-	-0-	-0-	82	1	1938	2	Y	-0-			-0-
10	1860	N	1156	-0-	-704	-0-	49	1	1107	2	Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

05	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

05	3534	X	3229	-0-	-305	-0-	141	1	3088	2	Y	-0-			-0-
06	3453	X	3453	-0-	-0-	-0-	142	1	3311	2	Y	-0-			-0-
07	4340	X	2928	-0-	-1412	-0-	131	1	2797	2	Y	-0-			-0-
08	4340	X	3402	-0-	-938	-0-	150	1	3252	2	Y	-0-			-0-
09	4200	X	3475	-0-	-725	-0-	141	1	3334	2	Y	-0-			-0-
10	3565	X	2112	-0-	-1453	-0-	90	1	2022	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

05	1116	N	549	-0-	-567	-0-	24	1	525	2	Y	-0-			-0-
06	1770	N	1611	-0-	-159	-0-	66	1	1545	2	Y	-0-			-0-
07	1456	N	1456	-0-	-0-	-0-	65	1	1391	2	Y	-0-			-0-
08	1009	N	1009	-0-	-0-	-0-	44	1	965	2	Y	-0-			-0-
09	1620	N	469	-0-	-1151	-0-	19	1	450	2	Y	-0-			-0-
*10	1715	N	1715	-0-	-0-	-0-	73	1	1642	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

05	4805	X	2065	-0-	-2740	-0-	90	1	1975	2	Y	-0-			-0-
06	3423	X	3423	-0-	-0-	-0-	141	1	3282	2	Y	-0-			-0-
07	2976	X	2847	-0-	-129	-0-	127	1	2720	2	Y	-0-			-0-
08	2722	X	2722	-0-	-0-	-0-	120	1	2602	2	Y	-0-			-0-
*09	3689	X	3689	-0-	-0-	-0-	150	1	3539	2	Y	-0-			-0-
10	3534	X	2872	-0-	-662	-0-	122	1	2750	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1461	-0-	-213	-0-	64	1	1397	2	Y	-0-					-0-
06	1911	N	1911	-0-	-0-	-0-	79	1	1832	2	Y	-0-					-0-
07	1810	N	1810	-0-	-0-	-0-	81	1	1729	2	Y	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	78	1	1696	2	Y	-0-					-0-
09	1650	N	1524	-0-	-126	-0-	62	1	1462	2	Y	-0-					-0-
10	1705	N	874	-0-	-831	-0-	37	1	837	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2376	N	2376	-0-	-0-	-0-	104	1	2272	2	Y	-0-					-0-
06	869	N	869	-0-	-0-	-0-	36	1	833	2	Y	-0-					-0-
07	682	N	503	-0-	-179	-0-	22	1	481	2	Y	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	64	1	1388	2	Y	-0-					-0-
*09	1953	N	1953	-0-	-0-	-0-	79	1	1874	2	Y	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	24	1	547	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1483	-0-	-1741	-0-	65	1	1418	2	Y	-0-					-0-
06	3120	X	1348	-0-	-1772	-0-	56	1	1292	2	Y	-0-					-0-
07	2387	X	1215	-0-	-1172	-0-	54	1	1161	2	Y	-0-					-0-
08	2201	X	800	-0-	-1401	-0-	35	1	765	2	Y	-0-					-0-
09	2130	X	1319	-0-	-811	-0-	54	1	1265	2	Y	-0-					-0-
10	1488	X	845	-0-	-643	-0-	36	1	809	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3686	X	3686	-0-	-0-	-0-	161	1	3525	2	Y	-0-					-0-
06	3425	X	3425	-0-	-0-	-0-	141	1	3284	2	Y	-0-					-0-
07	2425	X	2425	-0-	-0-	-0-	108	1	2317	2	Y	-0-					-0-
08	3196	X	3196	-0-	-0-	-0-	141	1	3055	2	Y	-0-					-0-
*09	2594	X	2594	-0-	-0-	-0-	105	1	2489	2	Y	-0-					-0-
*10	1607	X	1607	-0-	-0-	-0-	68	1	1539	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	2123	-0-	-1938	-0-	93	1	2030	2	Y	-0-					-0-
06	3930	X	2080	-0-	-1850	-0-	86	1	1994	2	Y	-0-					-0-
07	4061	X	2090	-0-	-1971	-0-	93	1	1997	2	Y	-0-					-0-
08	2852	X	2093	-0-	-759	-0-	92	1	2001	2	Y	-0-					-0-
*09	4014	X	4014	-0-	-0-	-0-	163	1	3851	2	Y	-0-					-0-
*10	2546	X	2546	-0-	-0-	-0-	108	1	2438	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	1344					Y	-0-					48
06	1344	X	-0-	-0-	-1344	-0-					Y	-0-					48
07	961	X	-0-	-0-	-961	-0-					Y	-0-					48
08	646	N	646	-0-	-0-	-0-	28	1	618	2	Y	-0-					48
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
*10	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1593	-0-	-267	-0-	70	1	1523	2	Y	-0-					-0-
06	1930	X	1930	-0-	-0-	-0-	80	1	1850	2	Y	-0-					-0-
07	1860	X	1686	-0-	-174	-0-	75	1	1611	2	Y	-0-					-0-
08	1860	X	1813	-0-	-47	-0-	80	1	1733	2	Y	-0-					-0-
*09	2206	X	2206	-0-	-0-	-0-	90	1	2116	2	Y	-0-					-0-
10	1674	N	1400	-0-	-274	-0-	59	1	1341	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	1434	-0-	-1821	-0-	63	1	1371	2	Y	-0-					35
06	2881	X	2881	-0-	-0-	-0-	119	1	2762	2	Y	-0-					35
07	2821	X	2652	-0-	-169	-0-	119	1	2533	2	Y	-0-					35
08	2821	X	2627	-0-	-194	-0-	116	1	2511	2	Y	-0-					35
09	2880	X	2656	-0-	-224	-0-	108	1	2548	2	Y	-0-					35
10	2976	X	1779	-0-	-1197	-0-	76	1	1703	2	Y	-0-					35

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	33	1	724	2	Y	-0-					29
06	782	N	782	-0-	-0-	-0-	32	1	750	2	Y	-0-					29
07	682	N	654	-0-	-28	-0-	29	1	625	2	Y	-0-					29
08	744	N	719	-0-	-25	-0-	32	1	687	2	Y	-0-					29
09	780	N	715	-0-	-65	-0-	29	1	686	2	Y	-0-					29
10	651	N	410	-0-	-241	-0-	17	1	393	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	1461	-0-	-2290	-0-	64	1	1397	2	Y	-0-					-0-
06	3000	X	1640	-0-	-1360	-0-	68	1	1572	2	Y	-0-					-0-
07	2325	X	1680	-0-	-645	-0-	75	1	1605	2	Y	-0-					-0-
08	2108	X	1915	-0-	-193	-0-	84	1	1831	2	Y	-0-					-0-
09	2040	X	1845	-0-	-195	-0-	75	1	1770	2	Y	-0-					-0-
10	1705	X	1260	-0-	-445	-0-	54	1	1206	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3569	X	3569	-0-	-0-	-0-	3569	2			Y	-0-					46
06	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					46
07	2976	X	1956	-0-	-1020	-0-	1956	2			Y	-0-					46
08	3565	X	2166	-0-	-1399	-0-	2166	2			Y	-0-					46
*09	4112	X	4112	-0-	-0-	-0-	4112	2			Y	-0-					46
10	3565	X	3087	-0-	-478	-0-	3087	2			Y	-0-					46

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1290	-0-	-601	-0-	57	1	1233	2	Y	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	56	1	1300	2	Y	-0-					-0-
07	1581	N	1283	-0-	-298	-0-	57	1	1226	2	Y	-0-					-0-
08	1302	N	1120	-0-	-182	-0-	49	1	1071	2	Y	-0-					-0-
*09	1403	N	1403	-0-	-0-	-0-	57	1	1346	2	Y	-0-					-0-
*10	1723	N	1723	-0-	-0-	-0-	73	1	1650	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4265	X	4265	-0-	-0-	-0-	187	1	4078	2	Y	-0-					-0-
06	4490	X	4490	-0-	-0-	-0-	185	1	4305	2	Y	-0-					-0-
07	4594	X	4594	-0-	-0-	-0-	205	1	4389	2	Y	-0-					-0-
08	3220	X	3220	-0-	-0-	-0-	142	1	3078	2	Y	-0-					-0-
*09	3904	X	3904	-0-	-0-	-0-	159	1	3745	2	Y	-0-					-0-
*10	3537	X	3537	-0-	-0-	-0-	150	1	3387	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	766	-0-	-722	-0-	34	1	732	2	Y	-0-					-0-
06	1230	N	731	-0-	-499	-0-	30	1	701	2	Y	-0-					-0-
07	1271	N	670	-0-	-601	-0-	30	1	640	2	Y	-0-					-0-
08	824	N	824	-0-	-0-	-0-	36	1	788	2	Y	-0-					-0-
*09	1396	N	1396	-0-	-0-	-0-	57	1	1339	2	Y	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	31	1	700	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	1776	-0-	-1634	-0-	78	1	1698	2	Y	-0-					-0-
06	3300	X	2529	-0-	-771	-0-	104	1	2425	2	Y	-0-					-0-
07	3510	X	3510	-0-	-0-	-0-	157	1	3353	2	Y	-0-					-0-
08	3410	X	3059	-0-	-351	-0-	135	1	2924	2	Y	-0-					-0-
09	3300	X	2858	-0-	-442	-0-	116	1	2742	2	Y	-0-					-0-
10	3410	X	2097	-0-	-1313	-0-	89	1	2008	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	1509	-0-	-2304	-0-	66	1	1443	2	Y	-0-					-0-
06	3480	X	2359	-0-	-1121	-0-	97	1	2262	2	Y	-0-					-0-
07	3596	X	1599	-0-	-1997	-0-	71	1	1528	2	Y	-0-					-0-
08	2146	X	2146	-0-	-0-	-0-	94	1	2052	2	Y	-0-					-0-
*09	3936	X	3936	-0-	-0-	-0-	160	1	3776	2	Y	-0-					-0-
10	2449	X	1547	-0-	-902	-0-	66	1	1481	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1132	-0-	-480	-0-	50	1	1082	2	Y	-0-					71
06	1500	N	1258	-0-	-242	-0-	52	1	1206	2	Y	-0-					71
07	1464	N	1464	-0-	-0-	-0-	65	1	1399	2	Y	-0-					71
08	1484	N	1484	-0-	-0-	-0-	65	1	1419	2	Y	-0-					71
09	1260	N	1132	-0-	-128	-0-	46	1	1086	2	Y	-0-					71
10	1457	N	841	-0-	-616	-0-	36	1	805	2	Y	-0-					71

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	28	1	613	2	Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	30	1	694	2	Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	37	1	801	2	Y	-0-					-0-
08	738	N	738	-0-	-0-	-0-	33	1	705	2	Y	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	28	1	666	2	Y	-0-					-0-
10	620	N	457	-0-	-163	-0-	19	1	438	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1621	-0-	-1541	-0-	71	1	1550	2	Y	-0-					-0-
06	2490	X	1677	-0-	-813	-0-	69	1	1608	2	Y	-0-					-0-
07	2294	X	1387	-0-	-907	-0-	62	1	1325	2	Y	-0-					-0-
08	1798	X	1489	-0-	-309	-0-	66	1	1423	2	Y	-0-					-0-
*09	1918	N	1918	-0-	-0-	-0-	78	1	1840	2	Y	-0-					-0-
10	1395	N	147	-0-	-1248	-0-	6	1	141	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	6387	-0-	-1332	-0-	280	1	6107	2	Y	-0-					1
06	8070	X	4451	-0-	-3619	-0-	184	1	4267	2	Y	-0-					1
07	8339	X	2726	-0-	-5613	-0-	122	1	2604	2	Y	-0-					1
08	8339	X	4971	-0-	-3368	-0-	219	1	4752	2	Y	-0-					1
09	6180	X	2094	-0-	-4086	-0-	85	1	2009	2	Y	-0-					1
10	6386	X	5059	-0-	-1327	-0-	215	1	4844	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3833	X	3833	-0-	-0-	-0-	168	1	3665	2	Y	-0-					-0-
06	3208	X	3208	-0-	-0-	-0-	132	1	3076	2	Y	-0-					-0-
07	3871	X	3871	-0-	-0-	-0-	173	1	3698	2	Y	-0-					-0-
08	2575	X	2575	-0-	-0-	-0-	113	1	2462	2	Y	-0-					-0-
*09	2792	X	2792	-0-	-0-	-0-	113	1	2679	2	Y	-0-					-0-
*10	2770	X	2770	-0-	-0-	-0-	118	1	2652	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2113	-0-	-212	-0-	93	1	2020	2	Y	-0-					-0-
06	2566	X	2566	-0-	-0-	-0-	106	1	2460	2	Y	-0-					-0-
07	4611	X	4611	-0-	-0-	-0-	206	1	4405	2	Y	-0-					-0-
08	2717	X	2717	-0-	-0-	-0-	120	1	2597	2	Y	-0-					-0-
*09	3562	X	3562	-0-	-0-	-0-	145	1	3417	2	Y	-0-					-0-
*10	4040	X	4040	-0-	-0-	-0-	172	1	3868	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1204	N	1204	-0-	-0-	-0-	53	1	1151	2	Y	-0-					-0-
06	2095	N	2095	-0-	-0-	-0-	86	1	2009	2	Y	-0-					-0-
07	2365	N	2365	-0-	-0-	-0-	106	1	2259	2	Y	-0-					-0-
08	3100	N	3657	-0-	557	557	161	1	3496	2	Y	-0-					-0-
*09	3000	N	3475	-0-	475	1032	141	1	3334	2	Y	-0-					-0-
*10	3100	N	3796	-0-	696	1728	161	1	3635	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2554	-0-	-825	-0-	112	1	2442	2	Y	-0-					-0-
06	3270	X	2662	-0-	-608	-0-	110	1	2552	2	Y	-0-					-0-
07	2883	X	2350	-0-	-533	-0-	105	1	2245	2	Y	-0-					-0-
08	2542	X	2042	-0-	-500	-0-	90	1	1952	2	Y	-0-					-0-
09	2670	X	2514	-0-	-156	-0-	102	1	2412	2	Y	-0-					-0-
10	2759	X	2740	-0-	-19	-0-	116	1	2624	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	33	1	775	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2747	-0-	-260	-0-	120	1	2627	2	Y	-0-					-0-
06	3090	X	1706	-0-	-1384	-0-	70	1	1636	2	Y	-0-					-0-
07	3193	X	2426	-0-	-767	-0-	108	1	2318	2	Y	-0-					-0-
08	3463	X	3463	-0-	-0-	-0-	153	1	3310	2	Y	-0-					-0-
*09	3105	X	3105	-0-	-0-	-0-	126	1	2979	2	Y	-0-					-0-
10	2759	X	2613	-0-	-146	-0-	111	1	2502	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5917	X	5917	-0-	-0-	-0-	259	1	5658	2	Y	-0-					48
06	4663	X	4663	-0-	-0-	-0-	192	1	4471	2	Y	-0-					48
07	4061	X	2774	-0-	-1287	-0-	124	1	2650	2	Y	-0-					48
08	4619	X	2713	-0-	-1906	-0-	119	1	2594	2	Y	-0-					48
09	4470	X	3317	-0-	-1153	-0-	135	1	3182	2	Y	-0-					48
10	4619	X	4358	-0-	-261	-0-	185	1	4173	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6337	X	6337	-0-	-0-	-0-	278	1	6059	2	Y	-0-					-0-
06	7948	X	7948	-0-	-0-	-0-	328	1	7620	2	Y	-0-					-0-
07	6609	X	6609	-0-	-0-	-0-	296	1	6313	2	Y	-0-					-0-
08	6718	X	6718	-0-	-0-	-0-	296	1	6422	2	Y	-0-					-0-
*09	5210	X	5210	-0-	-0-	-0-	212	1	4998	2	Y	-0-					-0-
*10	6565	X	6565	-0-	-0-	-0-	279	1	6286	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	853	-0-	-15	-0-	61	1	792	2	N	-0-					102
06	840	N	822	-0-	-18	-0-	51	1	771	2	N	-0-					102
07	926	N	926	-0-	-0-	-0-	51	1	875	2	N	-0-					102
08	1038	N	1038	-0-	-0-	-0-	43	1	995	2	N	-0-					102
09	1029	N	1029	-0-	-0-	-0-	56	1	973	2	N	-0-					102
*10	1064	N	1064	-0-	-0-	-0-	60	1	1004	2	N	-0-					102

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	776	-0-	-247	-0-	776	2			N	-0-					-0-
06	960	N	706	-0-	-254	-0-	706	2			N	-0-					-0-
07	868	N	744	-0-	-124	-0-	744	2			N	-0-					-0-
08	775	N	675	-0-	-100	-0-	675	2			N	-0-					-0-
09	720	N	502	-0-	-218	-0-	502	2			N	-0-					-0-
10	744	N	216	-0-	-528	-0-	216	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	N	2319	-0-	-0-	-0-	165	1	2154	2	N	-0-					213
06	2340	N	2330	-0-	-10	-0-	143	1	2155	2	N	29					242
							32	9									
07	2635	N	1798	-0-	-837	-0-	99	1	1699	2	N	-0-					242
08	2325	N	2041	-0-	-284	-0-	84	1	1957	2	N	-0-					242
09	2340	N	2096	-0-	-244	-0-	115	1	1981	2	N	-0-					242
*10	2132	N	2132	-0-	-0-	-0-	121	1	2011	2	N	-0-					242

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	-0-	430	1	881	2	Y	6					17
							7	9									
06	1050	N	-0-	-0-	-1050	-0-					Y	-0-					17
07	1085	N	1054	-0-	-31	-0-	374	1	671	2	Y	8					25
							9	9									
08	1240	N	1008	-0-	-232	-0-	376	1	626	2	Y	5					30
							6	9									
09	422	N	422	-0-	-0-	-0-	120	1	298	2	Y	4					34
							4	9									
10	1054	N	933	-0-	-121	-0-	420	1	513	2	Y	-0-					34

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4936	X	4936	-0-	-0-	-0-	1614	1	3307	2	Y	14					82
							15	9									
06	5560	X	5560	-0-	-0-	-0-	1865	1	3685	2	Y	9					91
							10	9									
07	4340	X	4160	-0-	-180	-0-	1481	1	2659	2	Y	18					109
							20	9									
08	4185	X	3920	-0-	-265	-0-	1466	1	2440	2	Y	13					122
							14	9									
09	4050	X	1147	-0-	-2903	-0-	326	1	812	2	Y	8					130
							9	9									
10	4185	X	2911	-0-	-1274	-0-	1309	1	1602	2	Y	-0-					130

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	365	-0-	-193	-0-	119	1	244	2	Y	2					20
							2	9									
06	838	N	838	-0-	-0-	-0-	281	1	555	2	Y	2					22
							2	9									
07	844	N	844	-0-	-0-	-0-	299	1	537	2	Y	7					29
							8	9									
08	832	N	832	-0-	-0-	-0-	311	1	517	2	Y	4					33
							4	9									
09	600	N	453	-0-	-147	-0-	128	1	318	2	Y	6					39
							7	9									
*10	962	N	962	-0-	-0-	-0-	433	1	529	2	Y	-0-					39

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	37	1	76	2	Y	-0-					3
06	162	N	162	-0-	-0-	-0-	54	1	107	2	Y	1					4
							1	9									
07	129	N	129	-0-	-0-	-0-	46	1	83	2	Y	-0-					4
08	126	N	126	-0-	-0-	-0-	47	1	78	2	Y	1					5
							1	9									
09	150	N	45	-0-	-105	-0-	13	1	32	2	Y	-0-					5
10	124	N	85	-0-	-39	-0-	38	1	47	2	Y	-0-					5

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TREK RESOURCES, INC. 867578
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	498	-0-	-401	-0-	455	2	43	9	N	39	39	1			-0-
06	780	N	294	-0-	-486	-0-	294	2			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-	6	1			10
06	182	N	182	-0-	-0-	-0-	181	2	1	9	N	1					11
07	186	N	118	-0-	-68	-0-	117	2	1	9	N	1					12
08	155	N	152	-0-	-3	-0-	151	2	1	9	N	1					13
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					13
*10	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1					14

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-	6	1			16
06	248	N	248	-0-	-0-	-0-	247	2	1	9	N	1					17
07	206	N	206	-0-	-0-	-0-	205	2	1	9	N	1					18
08	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1					19
09	204	N	204	-0-	-0-	-0-	203	2	1	9	N	1					20
*10	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1					21

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-	9	1			10
06	73	N	73	-0-	-0-	-0-	72	2	1	9	N	1					11
07	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1					12
08	124	N	26	-0-	-98	-0-	25	2	1	9	N	1					13
09	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1					14
*10	257	N	257	-0-	-0-	-0-	256	3	1	9	N	1					15

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	47	1	592	2	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	48	1	600	2	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	49	1	621	2	N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	52	1	644	2	N	-0-					-0-
09	660	N	482	-0-	-178	-0-	37	1	445	2	N	-0-					-0-
10	682	N	448	-0-	-234	-0-	35	1	413	2	N	-0-					-0-

TREK RESOURCES, INC. 867578
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	661	2	1	9	N	1	42	1			274
06	690	N	509	-0-	-181	-0-	505	2	4	9	N	4					278
07	682	N	543	-0-	-139	-0-	537	2	6	9	N	5					283
08	717	N	717	-0-	-0-	-0-	715	2	2	9	N	2					285
09	575	N	575	-0-	-0-	-0-	572	2	3	9	N	3					288
*10	730	N	730	-0-	-0-	-0-	726	2	4	9	N	4					292

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TREK RESOURCES, INC. //CONT.// 867578
BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	613	2	12	9	N	11	11	1			-0-
06	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	620	N	513	-0-	-107	-0-	513	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-	30	1			11
06	308	N	308	-0-	-0-	-0-	306	2	2	9	N	2					13
07	496	N	267	-0-	-229	-0-	264	2	3	9	N	3					16
08	465	N	299	-0-	-166	-0-	298	2	1	9	N	1					17
09	300	N	268	-0-	-32	-0-	267	2	1	9	N	1					18
*10	316	N	316	-0-	-0-	-0-	314	2	2	9	N	2					20

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	282	2	10	9	N	9	9	1			-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	330	N	232	-0-	-98	-0-	232	2			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	501	2	1	9	N	1	3	1			46
06	484	N	484	-0-	-0-	-0-	482	2	2	9	N	2					48
07	434	N	398	-0-	-36	-0-	395	2	3	9	N	3					51
08	434	N	376	-0-	-58	-0-	375	2	1	9	N	1					52
09	420	N	357	-0-	-63	-0-	356	2	1	9	N	1					53
10	403	N	367	-0-	-36	-0-	365	2	2	9	N	2					55

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC 835976
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	Y	-0-	1
06	271	N	271	-0-	-0-	-0-	Y	-0-	1
07	279	N	279	-0-	-0-	-0-	Y	-0-	1
08	285	N	285	-0-	-0-	-0-	Y	-0-	1
09	272	N	272	-0-	-0-	-0-	Y	-0-	1
*10	282	N	282	-0-	-0-	-0-	Y	-0-	1

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
TANOS EXPLORATION II, LLC //CONT.// 835976

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	423	2			Y	-0-					1
06	450	N	417	-0-	-33	-0-	417	2			Y	-0-					1
07	465	N	434	-0-	-31	-0-	434	2			Y	-0-					1
08	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					1
09	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					1
*10	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					1

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	16					N	NO RPT					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

05	1984	N	1948	-0-	-36	-0-	138 3	1 9	1807	2	N	3					53
06	1844	N	1844	-0-	-0-	-0-	135 3	1 9	1706	2	N	3					56
07	1891	N	1856	-0-	-35	-0-	142 2	1 9	1712	2	N	2					58
08	1953	N	1895	-0-	-58	-0-	138	1	1757	2	N	-0-					58
09	1834	N	1834	-0-	-0-	-0-	128	1	1706	2	N	-0-					58
10	1860	N	1804	-0-	-56	-0-	129 4	1 9	1671	2	N	4					62

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	895	-0-	-66	-0-	63	1	830	2	N	2					98
							2	9									
06	986	N	986	-0-	-0-	-0-	72	1	913	2	N	1					99
							1	9									
07	1046	N	1046	-0-	-0-	-0-	80	1	964	2	N	2					101
							2	9									
08	1179	N	1179	-0-	-0-	-0-	86	1	1093	2	N	-0-					101
09	2234	N	2234	-0-	-0-	-0-	156	1	2078	2	N	-0-					101
*10	2340	N	2340	-0-	-0-	-0-	167	1	2167	2	N	5					106
							6	9									

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1803	N	1803	-0-	-0-	-0-	128	1	1672	2	N	3					108
							3	9									
06	1647	N	1647	-0-	-0-	-0-	121	1	1524	2	N	2					110
							2	9									
07	1829	N	1488	-0-	-341	-0-	114	1	1372	2	N	2					112
							2	9									
08	1798	N	1740	-0-	-58	-0-	127	1	1613	2	N	-0-					112
09	1757	N	1757	-0-	-0-	-0-	123	1	1634	2	N	-0-					112
*10	1772	N	1772	-0-	-0-	-0-	127	1	1641	2	N	4					116
							4	9									

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1272	-0-	-123	-0-	90	1	1179	2	N	3					169
							3	9									
06	1200	N	1124	-0-	-76	-0-	82	1	1040	2	N	2					171
							2	9									
07	1856	N	1856	-0-	-0-	-0-	143	1	1713	2	N	-0-					171
08	1481	N	1481	-0-	-0-	-0-	108	1	1373	2	N	-0-					171
09	1337	N	1337	-0-	-0-	-0-	93	1	1244	2	N	-0-					171
10	1581	N	1391	-0-	-190	-0-	100	1	1288	2	N	3					174
							3	9									

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	7
06	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	7
07	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	7
08	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	7
09	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	7
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2947	-0-	-742	-0-	208	1	2722	2	N	15					77
							17	9									
06	3570	X	3170	-0-	-400	-0-	232	1	2924	2	N	13					90
							14	9									
07	3875	X	3713	-0-	-162	-0-	284	1	3408	2	N	19					109
							21	9									
08	3875	X	3616	-0-	-259	-0-	263	1	3338	2	N	14					123
							15	9									
09	3818	X	3818	-0-	-0-	-0-	266	1	3544	2	N	7					130
							8	9									
*10	3781	X	3781	-0-	-0-	-0-	270	1	3498	2	N	12					142
							13	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-			45
06	450	N	161	-0-	-289	-0-	12	1	149	2	N	-0-			45
07	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-			45
08	977	N	977	-0-	-0-	-0-	71	1	906	2	N	-0-			45
09	387	N	387	-0-	-0-	-0-	27	1	360	2	N	-0-			45
*10	521	N	521	-0-	-0-	-0-	37	1	484	2	N	-0-			45

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

05	682	N	588	-0-	-94	-0-	42	1	546	2	N	-0-					7
06	570	N	494	-0-	-76	-0-	36	1	458	2	N	-0-					7
07	589	N	494	-0-	-95	-0-	38	1	456	2	N	-0-					7
08	589	N	512	-0-	-77	-0-	37	1	472	2	N	3					10
							3	9									
09	511	N	511	-0-	-0-	-0-	36	1	475	2	N	-0-					10
*10	660	N	660	-0-	-0-	-0-	47	1	613	2	N	-0-					10

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

05	2294	N	1922	-0-	-372	-0-	136	1	1786	2	N	-0-					10
06	2190	N	2143	-0-	-47	-0-	157	1	1986	2	N	-0-					10
07	2263	N	2205	-0-	-58	-0-	169	1	2036	2	N	-0-					10
08	2129	N	2129	-0-	-0-	-0-	155	1	1974	2	N	-0-					10
09	2160	N	2160	-0-	-0-	-0-	151	1	2009	2	N	-0-					10
10	2201	N	2114	-0-	-87	-0-	152	1	1962	2	N	-0-					10

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

05	1922	N	1669	-0-	-253	-0-	118	1	1545	2	N	5					40
							6	9									
06	1620	N	1446	-0-	-174	-0-	106	1	1338	2	N	2					42
							2	9									
07	1736	N	1417	-0-	-319	-0-	109	1	1306	2	N	2					44
							2	9									
08	1674	N	1400	-0-	-274	-0-	102	1	1297	2	N	1					45
							1	9									
09	1464	N	1464	-0-	-0-	-0-	102	1	1360	2	N	2					47
							2	9									
*10	1857	N	1857	-0-	-0-	-0-	133	1	1724	2	N	-0-					47

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

05	775	N	766	-0-	-9	-0-	54	1	710	2	N	2					112
							2	9									
06	690	N	651	-0-	-39	-0-	48	1	602	2	N	1					113
							1	9									
07	806	N	721	-0-	-85	-0-	55	1	665	2	N	1					114
							1	9									
08	775	N	660	-0-	-115	-0-	48	1	610	2	N	2					116
							2	9									
09	660	N	642	-0-	-18	-0-	45	1	597	2	N	-0-					116
10	713	N	640	-0-	-73	-0-	46	1	593	2	N	1					117
							1	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	702	-0-	-104	-0-	50	1	652	2	N	-0-					17
06	780	N	653	-0-	-127	-0-	48	1	605	2	N	-0-					17
07	775	N	637	-0-	-138	-0-	49	1	588	2	N	-0-					17
08	713	N	578	-0-	-135	-0-	42	1	536	2	N	-0-					17
09	676	N	676	-0-	-0-	-0-	47	1	626	2	N	3					20
							3	9									
*10	717	N	717	-0-	-0-	-0-	51	1	658	2	N	7					27
							8	9									

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	10	N	-0-	-0-	-10	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BLACKBEARD OPERATING, LLC 073056
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

05	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-					-0-
08	341	N	268	-0-	-73	B	-0-	268	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	274	-0-	-86	B	-0-	274	2		N	-0-					-0-
*10	259	N	259	-0-	-0-	B	-0-	259	2		N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

05	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-					-0-
06	360	N	343	-0-	-17	B	-0-	343	2		N	-0-					-0-
07	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-					-0-
08	372	N	354	-0-	-18	B	-0-	354	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0-	B	-0-	343	2		N	-0-					-0-
*10	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447 N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
06	413 N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
07	380 N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
08	434 N	366	-0-	-68	B	-0-	366	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420 N	349	-0-	-71	B	-0-	349	2			N	-0-					-0-
*10	349 N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434 N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
06	359 N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
07	346 N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
08	310 N	238	-0-	-72	B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300 N	141	-0-	-159	B	-0-	141	2			N	-0-					-0-
*10	150 N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
09	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	786	-0-	786	20592	786	2			N	-0-					-0-
06	SWR	10	734	-0-	734	21326	734	2			N	-0-					-0-
07	SWR	10	760	-0-	760	22086	760	2			N	-0-					-0-
08	SWR	10	769	-0-	769	22855	769	2			N	-0-					-0-
09	SWR	10	740	-0-	740	23595	740	2			N	-0-					-0-
10	SWR	10	755	-0-	755	24350	755	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-
10	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
06	1170	N	1166	-0-	-4	-0-	1166	2			N	-0-					-0-
07	1178	N	1169	-0-	-9	-0-	1169	2			N	-0-					-0-
08	1209	N	1200	-0-	-9	-0-	1200	2			N	-0-					-0-
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	1689					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

05	SWR 10	1150	-0-	1150	26340	1150	2			N	-0-					-0-
06	SWR 10	1055	-0-	1055	27395	1055	2			N	-0-					-0-
07	SWR 10	1105	-0-	1105	28500	1105	2			N	-0-					-0-
08	SWR 10	1111	-0-	1111	29611	1111	2			N	-0-					-0-
09	SWR 10	977	-0-	977	30588	977	2			N	-0-					-0-
10	SWR 10	1056	-0-	1056	31644	1056	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

05	2009 N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
06	1903 N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
07	1978 N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
08	1934 N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
09	1908 N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
*10	1928 N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

05	962 N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
06	934 N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	974 N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
08	968 N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
09	931 N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
10	961 N	925	-0-	-36	-0-	925	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936

INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

05	267 N	267	-0-	-0-	-0-	267	2		N	-0-			-0-
06	237 N	237	-0-	-0-	-0-	237	2		N	-0-			-0-
07	436 N	436	-0-	-0-	-0-	436	2		N	-0-			-0-
08	302 N	302	-0-	-0-	-0-	302	2		N	-0-			-0-
09	109 N	109	-0-	-0-	-0-	109	2		N	-0-			-0-
10	93 N	43	-0-	-50	-0-	43	2		N	-0-			-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
09	330	N	286	-0-	-44	-0-	286	2			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
06	1230	N	1216	-0-	-14	-0-	1216	2			N	-0-					-0-
07	1271	N	1249	-0-	-22	-0-	1249	2			N	-0-					-0-
08	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

05	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	2			N	-0-					-0-
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	713	N	576	-0-	-137	-0-	576	2			N	-0-					-0-
09	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	11570	-0-	-551	-0-	1255	1	10306	2	N	8	8	1			10
							9	9									
06	11730	X	11183	-0-	-547	-0-	1214	1	9969	2	N	-0-					10
07	12121	X	11608	-0-	-513	-0-	1255	1	10352	2	N	1	7	1			4
							1	9									
08	11656	X	11114	-0-	-542	-0-	1255	1	9853	2	N	5					9
							6	9									
09	11280	X	10658	-0-	-622	-0-	1214	1	9444	2	N	-0-					9
10	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					9

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1724	-0-	-167	-0-	1724	2			N	-0-					50
06	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					50
07	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					50
08	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					50
09	1650	N	1601	-0-	-49	-0-	1601	2			N	-0-					50
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		48	-0-	48	48	48	2			N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					45
10	14B2 EXT		NO RPT	-0-	-0-	48					N	NO RPT					45

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	20	1	895	2	N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	30	1	910	2	N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	30	1	937	2	N	-0-					-0-
09	974	N	974	-0-	-0-	-0-	30	1	944	2	N	-0-					-0-
*10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
1849 ENERGY PARTNERS OPRTNG, LLC 623073
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
*10	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2710	-0-	-80	-0-	2710	2			N	-0-					-0-
06	2820	X	2626	-0-	-194	-0-	2626	2			N	-0-					-0-
07	2728	N	2660	-0-	-68	-0-	2660	2			N	-0-					-0-
08	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
09	2640	N	2616	-0-	-24	-0-	2616	2			N	-0-					-0-
10	2666	N	2537	-0-	-129	-0-	2537	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	789	-0-	-17	-0-	27	1	762	2	Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	18	1	740	2	Y	-0-					-0-
07	781	N	781	-0-	-0-	-0-	28	1	753	2	Y	-0-					-0-
08	776	N	776	-0-	-0-	-0-	28	1	748	2	Y	-0-					-0-
09	750	N	748	-0-	-2	-0-	27	1	721	2	Y	-0-					-0-
10	775	N	769	-0-	-6	-0-	27	1	742	2	Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1683	-0-	-22	-0-	66	1	1617	2	N	-0-					-0-
06	1680	N	1622	-0-	-58	-0-	63	1	1559	2	N	-0-					-0-
07	1705	N	1658	-0-	-47	-0-	65	1	1593	2	N	-0-					-0-
08	1674	N	1639	-0-	-35	-0-	63	1	1576	2	N	-0-					-0-
09	1620	N	1582	-0-	-38	-0-	61	1	1521	2	N	-0-					-0-
*10	1643	N	1520	-0-	-123	-0-	1520	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

05	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1364	N	1198	-0-	-166	-0-	1198	3			N	-0-					-0-
08	1333	N	1320	-0-	-13	-0-	1320	3			N	-0-					-0-
09	1290	N	1287	-0-	-3	-0-	1287	3			N	-0-					-0-
*10	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

05	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
06	1170	N	1143	-0-	-27	-0-	1143	3			N	-0-					-0-
07	1209	N	1018	-0-	-191	-0-	1018	3			N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1140	N	1072	-0-	-68	-0-	1072	3			N	-0-					-0-
*10	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

05	651	N	357	-0-	-294	-0-	357	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
09	330	N	224	-0-	-106	-0-	224	3			N	-0-					-0-
10	310	N	121	-0-	-189	-0-	121	3			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

05	961	N	943	-0-	-18	-0-	943	2			N	-0-					-0-
06	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
07	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
08	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
06	1170	N	1099	-0-	-71	-0-	1099	2			N	-0-					-0-
07	1085	N	1057	-0-	-28	-0-	1057	2			N	-0-					-0-
08	1147	N	1112	-0-	-35	-0-	1112	2			N	-0-					-0-
09	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-					-0-
*10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936

INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					11
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					11
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					11
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					11
09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					11
*10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

05	3100	N	3144	-0-	44	44	3144	2			N	-0-					-0-
06	3000	N	3657	-0-	657	701	3657	2			N	-0-					-0-
07	3100	N	3583	-0-	483	1184	3583	2			N	-0-					-0-
08	4846	X	3662	-0-	-1184	-0-	3662	2			N	-0-					-0-
09	1650	X	1425	-0-	-225	-0-	1425	2			N	-0-					-0-
10	1705	X	1467	-0-	-238	-0-	1467	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
07	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
08	868	N	679	-0-	-189	-0-	679	2			N	-0-					-0-
09	840	N	645	-0-	-195	-0-	645	2			N	-0-					-0-
10	868	N	698	-0-	-170	-0-	698	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

05	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

05	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
08	403	N	274	-0-	-129	-0-	274	2			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF. 15484 - 15547

05	786	R	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	1020	#	513	-0-	-507	-0-	513	2			N	-0-					-0-
07	1240	#	284	-0-	-956	-0-	284	2			N	-0-					-0-
08	1240	#	304	-0-	-936	-0-	304	2			N	-0-					-0-
09	1200	#	629	-0-	-571	-0-	629	2			N	-0-					-0-
10	775	#	594	-0-	-181	-0-	594	2			N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KING GAS UNIT				WELL #: 3	RRCID -> 171749	COMPL. DATE 02/26/1999				TOTAL DEPTH 10200		PERF. 9458 - 9564				
05	SWR 10		54	-0-	54	16358	54	3			N	-0-					2
06	SWR 10		341	-0-	341	16699	101	1	240	3	N	-0-					2
07	SWR 10		451	-0-	451	17150	186	1	265	3	N	-0-					2
08	SWR 10		315	-0-	315	17465	64	1	251	3	N	-0-					2
09	SWR 10		NO RPT	-0-	-0-	17465					N	NO RPT					2
10	SWR 10		NO RPT	-0-	-0-	17465					N	NO RPT					2

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

05	922	N	922	-0-	-0-	-0-	138	1	784	3	N	-0-					50
06	420	N	27	-0-	-393	-0-	27	3			N	-0-					50
07	434	N	-0-	-0-	-434	-0-					N	-0-					50
08	434	N	115	-0-	-319	-0-	115	1			N	-0-					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
	MASON, LULA				WELL #: 9	RRCID -> 194089	COMPL. DATE 01/25/2003				TOTAL DEPTH 9800		PERF. 7299 - 7468				
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MASON, LULA				WELL #: 16	RRCID -> 207338	COMPL. DATE 08/16/2004				TOTAL DEPTH 7806		PERF. 7278 - 7512				
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		65	-0-	65	65	65	1			N	-0-					-0-
08	SWR 10		97	-0-	97	162	97	1			N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	162					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	162					N	NO RPT					-0-
	MASON, LULA				WELL #: 17	RRCID -> 207340	COMPL. DATE 08/11/2004				TOTAL DEPTH 7840		PERF. 7246 - 7462				
05	SWR 10		-0-	-0-	-0-	215					N	-0-					1
06	SWR 10		NO RPT	-0-	-0-	215					N	NO RPT					1
07	SWR 10		236	-0-	236	451	236	3			N	-0-					1
08	SWR 10		145	-0-	145	596	145	1			N	-0-					1
09	SWR 10		NO RPT	-0-	-0-	596					N	NO RPT					1
10	SWR 10		NO RPT	-0-	-0-	596					N	NO RPT					1

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	25	-0-	25	25	15	1	10	3	N	-0-					-0-
08	SWR	10	193	-0-	193	218	51	1	142	3	N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	218					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	218					N	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	65	-0-	65	6196	10	1	55	3	N	-0-					2
06	SWR	10	8	-0-	8	6204	8	3			N	-0-					2
07	SWR	10	5	-0-	5	6209	4	1	1	3	N	-0-					2
08	SWR	10	10	-0-	10	6219	9	1	1	3	N	-0-					2
09	SWR	10	NO RPT	-0-	-0-	6219					N	NO RPT					2
10	SWR	10	NO RPT	-0-	-0-	6219					N	NO RPT					2

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	1568	-0-	1568	109430	235	1	1333	3	N	-0-					6
06	SWR	10	90	-0-	90	109520	29	1	61	3	N	-0-					6
07	SWR	10	15	-0-	15	109535	1	1	14	3	N	-0-					6
08	SWR	10	4	-0-	4	109539	4	3			N	-0-					6
09	SWR	10	NO RPT	-0-	-0-	109539					N	NO RPT					6
10	SWR	10	NO RPT	-0-	-0-	109539					N	NO RPT					6

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

05	2779	N	2779	-0-	-0-	-0-	2779	2			Y	-0-					3
06	2610	N	-0-	-0-	-2610	-0-					Y	-0-					3
07	2759	N	-0-	-0-	-2759	-0-					Y	-0-					3
08	2790	N	-0-	-0-	-2790	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC 743325
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3980	X	3980	-0-	-0-	-0-	1280	1	2700	2	N	-0-					-0-
06	3935	X	3935	-0-	-0-	-0-	1247	1	2688	2	N	-0-					-0-
07	4004	X	4004	-0-	-0-	-0-	1293	1	2711	2	N	-0-					-0-
08	3968	X	3498	-0-	-470	-0-	1259	1	2239	2	N	-0-					-0-
*09	4116	X	4116	-0-	-0-	-0-	1248	1	2868	2	N	-0-					-0-
10	3968	X	3887	-0-	-81	-0-	1254	1	2633	2	N	-0-					-0-

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11780	X	11780	-0-	-0-	-0-	529	1	11251	2	N	-0-					-0-
06	10957	X	10957	-0-	-0-	-0-	508	1	10449	2	N	-0-					-0-
07	10909	X	10909	-0-	-0-	-0-	534	1	10375	2	N	-0-					-0-
08	11735	X	11735	-0-	-0-	-0-	560	1	11175	2	N	-0-					-0-
*09	10675	X	10675	-0-	-0-	-0-	514	1	10161	2	N	-0-					-0-
*10	11245	X	11245	-0-	-0-	-0-	519	1	10726	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1577	N	1577	-0-	-0-	-0-	71	1	1506	2	N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	66	1	1366	2	N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	68	1	1319	2	N	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	71	1	1411	2	N	-0-					-0-
09	1440	N	1383	-0-	-57	-0-	67	1	1316	2	N	-0-					-0-
10	1395	N	1278	-0-	-117	-0-	59	1	1219	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	X	7426	-0-	-510	-0-	333	1	7093	2	Y	-0-					-0-
06	7680	X	7116	-0-	-564	-0-	330	1	6786	2	Y	-0-					-0-
07	8339	X	7066	-0-	-1273	-0-	346	1	6720	2	Y	-0-					-0-
08	7285	X	7285	-0-	-0-	-0-	347	1	6938	2	Y	-0-					-0-
09	7050	X	6944	-0-	-106	-0-	335	1	6609	2	Y	-0-					-0-
10	7285	X	7166	-0-	-119	-0-	331	1	6835	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	5288	-0-	-1098	-0-	803	1	4485	2	N	-0-					-0-
06	6030	X	5438	-0-	-592	-0-	799	1	4639	2	N	-0-					-0-
07	5952	X	5062	-0-	-890	-0-	802	1	4260	2	N	-0-					-0-
08	5952	X	5540	-0-	-412	-0-	809	1	4731	2	N	-0-					-0-
09	5430	X	5317	-0-	-113	-0-	802	1	4515	2	N	-0-					-0-
10	5611	X	5181	-0-	-430	-0-	778	1	4403	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 03/28/2017 TOTAL DEPTH 10500 PERF. 7703 - 7713

05	2387	X	2224	-0-	-163	-0-	651	1	1569	2	N	4					12
							4	9									
06	2310	X	2077	-0-	-233	-0-	643	1	1430	2	N	4					16
							4	9									
*07	2387	X	1911	-0-	-476	-0-	652	1	1256	2	N	3					19
							3	9									
08	2356	X	1800	-0-	-556	-0-	647	1	1153	2	N	-0-	14	1			5
*09	2160	X	1374	-0-	-786	-0-	609	1	765	2	N	-0-	3	1			2
10	2232	X	1348	-0-	-884	-0-	627	1	721	2	N	-0-	1	1			1

SAGUARO PETROLEUM, LLC 743325
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

05	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					2
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					2
07	31	N	5	-0-	-26	-0-	4	1	1	3	N	-0-					2
08	31	N	10	-0-	-21	-0-	9	1	1	3	N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					2

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

05	3008	X	3008	-0-	-0-	-0-	451	1	2557	3	N	-0-					16
06	2880	X	55	-0-	-2825	-0-	7	1	48	3	N	-0-					16
07	3007	X	-0-	-0-	-3007	-0-					N	-0-					16
08	3007	X	48	-0-	-2959	-0-	48	1			N	-0-					16
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					16
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					16

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	78	1	444	3	N	-0-					3
06	120	N	35	-0-	-85	-0-	13	1	22	3	N	-0-					3
07	124	N	30	-0-	-94	-0-	28	1	2	3	N	-0-					3
08	124	N	6	-0-	-118	-0-	6	3			N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1832	N	1832	-0-	-0-	-0-	275	1	1557	3	N	-0-					9
06	930	N	35	-0-	-895	-0-	8	1	27	3	N	-0-					9
07	961	N	15	-0-	-946	-0-	15	1			N	-0-					9
08	961	N	65	-0-	-896	-0-	58	1	7	3	N	-0-					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					9

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	749	-0-	-88	-0-	112	1	637	3	N	-0-					4
06	720	N	18	-0-	-702	-0-	5	1	13	3	N	-0-					4
07	775	N	235	-0-	-540	-0-	232	1	3	3	N	-0-					4
08	744	N	230	-0-	-514	-0-	229	1	1	3	N	-0-					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					4

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					2
06	17	N	17	-0-	-0-	-0-	16	1	1	3	N	-0-					2
07	15	N	15	-0-	-0-	-0-	14	1	1	3	N	-0-					2
08	14	N	10	-0-	-4	-0-	10	3			N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					2

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	63	1	355	3	N	-0-					3
06	270	N	16	-0-	-254	-0-	16	3			N	-0-					3
07	279	N	38	-0-	-241	-0-	38	1			N	-0-					3
08	279	N	130	-0-	-149	-0-	130	1			N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		25	-0-	25	25	15	1	10	3	N	-0-					-0-
08	14B2 EXT		193	-0-	193	218	51	1	142	3	N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	218					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	218					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		922	-0-	922	54496	138	1	784	3	N	-0-			50
06	SWR 10		27	-0-	27	54523	27	3			N	-0-			50
07	SWR 10		-0-	-0-	-0-	54523					N	-0-			50
08	SWR 10		115	-0-	115	54638	115	1			N	-0-			50
09	SWR 10		NO RPT	-0-	-0-	54638					N	NO RPT			50
10	SWR 10		NO RPT	-0-	-0-	54638					N	NO RPT			50

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

05	1116	X	745	-0-	-371	-0-	112	1	633	3	N	-0-			4
06	840	X	263	-0-	-577	-0-	236	1	27	3	N	-0-			4
07	713	N	10	-0-	-703	-0-	10	1			N	-0-			4
08	744	N	215	-0-	-529	-0-	215	1			N	-0-			4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			4

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

05	3058	X	3058	-0-	-0-	-0-	458	1	2600	3	N	-0-			17
06	2190	X	88	-0-	-2102	-0-	26	1	62	3	N	-0-			17
07	3100	X	37	-0-	-3063	-0-	35	1	2	3	N	-0-			17
08	3100	X	4	-0-	-3096	-0-	4	3			N	-0-			17
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT			17
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT			17

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

05	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-			154
06	9	N	-0-	-0-	-9	-0-					N	-0-			154
07	1085	N	-0-	-0-	-1085	-0-					N	-0-			154
08	1085	N	-0-	-0-	-1085	-0-					N	-0-			154
09	0	N	-0-	-0-	-0-	-0-					N	-0-			154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			154

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

05	462	N	462	-0-	-0-	-0-	69	1	393	3	N	-0-			3
06	120	N	38	-0-	-82	-0-	29	1	9	3	N	-0-			3
07	124	N	32	-0-	-92	-0-	31	1	1	3	N	-0-			3
08	124	N	22	-0-	-102	-0-	22	1			N	-0-			3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			3
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			3

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

05	570	N	570	-0-	-0-	-0-	570	2			N	-0-			10
06	0	N	-0-	-0-	-0-	-0-					N	-0-			10
07	310	N	-0-	-0-	-310	-0-					N	-0-			10
08	434	N	-0-	-0-	-434	-0-					N	-0-			10
09	0	N	-0-	-0-	-0-	-0-					N	-0-			10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			10

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	110	1	626	3	N	-0-					5
06	270	N	17	-0-	-253	-0-	17	3			N	-0-					5
07	279	N	1	-0-	-278	-0-	1	3			N	-0-					5
08	279	N	15	-0-	-264	-0-	15	1			N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					5

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

05	1594	N	1594	-0-	-0-	-0-	1582	3	12	9	N	11					15
06	1650	N	1488	-0-	-162	-0-	8	1	1480	3	N	-0-					15
07	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					15
08	1581	N	1484	-0-	-97	-0-	1484	3			N	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		120	-0-	120	120	55	1	65	3	N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	120					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	120					N	NO RPT					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2150	-0-	-237	-0-	322	1	1828	3	N	-0-					12
06	2310	X	36	-0-	-2274	-0-	36	3			N	-0-					12
07	2387	X	-0-	-0-	-2387	-0-					N	-0-					12
08	2356	X	33	-0-	-2323	-0-	33	1			N	-0-					12
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					12
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					12

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	38	1	215	3	N	-0-					2
06	120	N	10	-0-	-110	-0-	7	1	3	3	N	-0-					2
07	124	N	120	-0-	-4	-0-	118	1	2	3	N	-0-					2
08	190	N	190	-0-	-0-	-0-	182	1	8	3	N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4425	-0-	-318	-0-	663	1	3762	3	N	-0-					25
06	4590	X	85	-0-	-4505	-0-	13	1	72	3	N	-0-					25
07	4743	X	21	-0-	-4722	-0-	19	1	2	3	N	-0-					25
08	4588	X	5	-0-	-4583	-0-	5	3			N	-0-					25
09	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					25
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					25

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1568	-0-	-106	-0-	235	1	1333	3	N	-0-					6
06	1080	N	90	-0-	-990	-0-	29	1	61	3	N	-0-					6
07	1085	N	15	-0-	-1070	-0-	14	1	1	3	N	-0-					6
08	1581	N	4	-0-	-1577	-0-	4	3			N	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					6

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		10	-0-	10	10	5	1	5	3	N	-0-					-0-
07	14B2 EXT		12	-0-	12	22	11	1	1	3	N	-0-					-0-
08	14B2 EXT		2	-0-	2	24	2	3			N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	24					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	24					N	NO RPT					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2001	-0-	-76	-0-	300	1	1701	3	N	-0-					11
06	1980	N	37	-0-	-1943	-0-	37	3			N	-0-					11
07	2108	N	-0-	-0-	-2108	-0-					N	-0-					11
08	2015	N	-0-	-0-	-2015	-0-					N	-0-					11
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					2
06	90	N	4	-0-	-86	-0-	4	3			N	-0-					2
07	93	N	10	-0-	-83	-0-	8	1	2	3	N	-0-					2
08	93	N	23	-0-	-70	-0-	22	1	1	3	N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					2

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	1637	-0-	-2486	-0-	245	1	1392	3	N	-0-					13
06	3750	X	108	-0-	-3642	-0-	20	1	88	3	N	-0-					13
07	3472	X	65	-0-	-3407	-0-	62	1	3	3	N	-0-					13
08	2356	X	35	-0-	-2321	-0-	24	1	11	3	N	-0-					13
09	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					13
10	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					13

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAGUARO PETROLEUM, LLC //CONT.// 743325
KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	35	N	35	-0-	-0-	-0-	15	1	20	3	N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		97	-0-	97	97	97	1			N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

05	14B2 EXT		-0-	-0-	-0-	10					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					1
07	14B2 EXT		236	-0-	236	246	236	1			N	-0-					1
08	14B2 EXT		145	-0-	145	391	145	1			N	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	391					N	NO RPT					1
10	14B2 EXT		NO RPT	-0-	-0-	391					N	NO RPT					1

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

05	62	N	54	-0-	-8	-0-	54	3			N	-0-					2
06	341	N	341	-0-	-0-	-0-	101	1	240	3	N	-0-					2
07	451	N	451	-0-	-0-	-0-	186	1	265	3	N	-0-					2
08	315	N	315	-0-	-0-	-0-	64	1	251	3	N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	760	-0-	-108	-0-	93	1	667	2	N	-0-					-0-
06	810	N	45	-0-	-765	-0-	45	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	93	1	668	2	N	-0-					48
06	750	N	38	-0-	-712	-0-	38	2			N	-0-					48
07	744	N	140	-0-	-604	-0-	132	2	8	9	N	7					55
08	775	N	-0-	-0-	-775	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1937	-0-	-357	-0-	52	1	1856	2	Y	26					267
							29	9									
06	3175	X	3175	-0-	-0-	-0-	94	1	3058	2	Y	21	172	1			116
							23	9									
07	3580	X	3580	-0-	-0-	-0-	96	1	3442	2	Y	38					154
							42	9									
08	3057	X	3057	-0-	-0-	-0-	84	1	2956	2	Y	15					169
							17	9									
09	3180	X	2985	-0-	-195	-0-	88	1	2865	2	Y	29					198
							32	9									
10	3565	X	2725	-0-	-840	-0-	66	1	2630	2	Y	26					224
							29	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	305	-0-	-222	-0-	305	2			Y	-0-					27
06	510	N	-0-	-0-	-510	-0-					Y	-0-					27
07	403	N	-0-	-0-	-403	-0-					Y	-0-					27
08	310	N	-0-	-0-	-310	-0-					Y	-0-					27
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4476	-0-	-453	-0-	4476	2			Y	-0-					154
06	4770	X	-0-	-0-	-4770	-0-					Y	-0-					154
07	4929	X	-0-	-0-	-4929	-0-					Y	-0-					154
08	4929	X	-0-	-0-	-4929	-0-					Y	-0-					154
09	4770	X	-0-	-0-	-4770	-0-					Y	-0-					154
10	4464	X	-0-	-0-	-4464	-0-					Y	-0-					154

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					2
06	3	N	-0-	-0-	-3	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	450	2			Y	-0-					17
06	480	N	-0-	-0-	-480	-0-					Y	-0-					17
07	465	N	-0-	-0-	-465	-0-					Y	-0-					17
08	465	N	-0-	-0-	-465	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

05	417	N	417	-0-	-0-	-0-	18	1	399	2	N	-0-					-0-
06	540	N	307	-0-	-233	-0-	13	1	294	2	N	-0-					-0-
07	527	N	326	-0-	-201	-0-	14	1	312	2	N	-0-					-0-
08	403	N	168	-0-	-235	-0-	7	1	161	2	N	-0-					-0-
09	300	N	176	-0-	-124	-0-	8	1	168	2	N	-0-					-0-
10	341	N	211	-0-	-130	-0-	9	1	202	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

05	P&A COND	-0-	-0-	-0-	660						N	-0-					10
06	P&A COND	-0-	-0-	-0-	660						N	-0-					10
07	P&A COND	-0-	-0-	-0-	660						N	-0-					10
08	P&A COND	-0-	-0-	-0-	660						N	-0-					10
09	P&A COND	-0-	-0-	-0-	660						N	-0-					10
10	P&A COND	-0-	-0-	-0-	660						N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1746	-0-	-83	-0-	212 9	1 9	1525	2	N	8					149
06	1710	N	86	-0-	-1624	-0-	86	2			N	-0-					149
07	1798	N	145	-0-	-1653	-0-	137	2	8	9	N	7					156
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					156
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	107 28	1 9	768	2	N	25					308
06	720	N	35	-0-	-685	-0-	35	2			N	-0-					308
07	744	N	42	-0-	-702	-0-	34	2	8	9	N	7					315
08	744	N	-0-	-0-	-744	-0-					N	-0-					315
09	0	N	-0-	-0-	-0-	-0-					N	-0-					315
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					315

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	67	1	482	2	N	-0-					61
06	660	N	-0-	-0-	-660	-0-					N	-0-					61
07	682	N	109	-0-	-573	-0-	20	2	89	9	N	81					142
08	558	N	-0-	-0-	-558	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	670	-0-	-818	-0-	80 14	1 9	576	2	N	13					141
06	690	N	1	-0-	-689	-0-	1	2			N	-0-					141
07	899	N	-0-	-0-	-899	-0-					N	-0-					141
08	682	N	-0-	-0-	-682	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	673	-0-	-40	-0-	82	1	591	2	N	-0-					5
06	660	N	29	-0-	-631	-0-	29	2			N	-0-					5
07	713	N	-0-	-0-	-713	-0-					N	-0-					5
08	682	N	-0-	-0-	-682	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	5	1	34	2	N	8					36
							9	9									
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					36
07	88	N	88	-0-	-0-	-0-	85	2	3	9	N	3					39
08	31	N	-0-	-0-	-31	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

05	341	N	224	-0-	-117	-0-	27	1	197	2	N	-0-					5
06	300	N	8	-0-	-292	-0-	8	2			N	-0-					5
07	248	N	-0-	-0-	-248	-0-					N	-0-					5
08	217	N	-0-	-0-	-217	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 284654 COMPL. DATE 08/30/2019 TOTAL DEPTH 11475 PERF. 7002 - 7010

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

05	434	N	363	-0-	-71	-0-	363	3			N	-0-					102
06	450	N	328	-0-	-122	-0-	328	3			N	-0-					102
07	434	N	350	-0-	-84	-0-	350	3			N	-0-					102
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					102
09	330	N	221	-0-	-109	-0-	221	3			N	-0-					102
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3121	-0-	-41	-0-	3121	3			N	-0-					-0-
06	3060	X	2993	-0-	-67	-0-	2993	3			N	-0-					-0-
07	3162	X	3080	-0-	-82	-0-	3080	3			N	-0-					-0-
08	3162	X	3037	-0-	-125	-0-	3037	3			N	-0-					-0-
09	3060	X	2780	-0-	-280	-0-	2780	3			N	-0-					-0-
10	3131	X	2969	-0-	-162	-0-	2968	3	1	9	N	1	1	1			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

05	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

05	3503	X	2780	-0-	-723	-0-	2780	3			N	-0-					-0-
06	3390	X	2814	-0-	-576	-0-	2814	3			N	-0-					-0-
07	3503	X	2995	-0-	-508	-0-	2995	3			N	-0-					-0-
08	3162	X	2915	-0-	-247	-0-	2915	3			N	-0-					-0-
09	2820	X	2752	-0-	-68	-0-	2752	3			N	-0-					-0-
10	3007	X	2936	-0-	-71	-0-	2930	3	6	9	N	5	5	1			-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

05	1364	N	1255	-0-	-109	-0-	1255	3			N	-0-					-0-
06	1260	N	1142	-0-	-118	-0-	1142	3			N	-0-					-0-
07	1240	N	1072	-0-	-168	-0-	1072	3			N	-0-					-0-
08	1240	N	1120	-0-	-120	-0-	1120	3			N	-0-					-0-
09	1140	N	968	-0-	-172	-0-	968	3			N	-0-					-0-
10	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

05	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
07	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
09	1470	N	1386	-0-	-84	-0-	1386	3			N	-0-					-0-
*10	1535	N	1535	-0-	-0-	-0-	1534	3	1	9	N	1	1	1			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

05	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
06	1260	N	425	-0-	-835	-0-	425	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	727	3	1	9	N	1	1	1			-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

05	7510	X	7510	-0-	-0-	-0-	7510	3			N	-0-					-0-
06	8225	X	8225	-0-	-0-	-0-	8225	3			N	-0-					-0-
07	8855	X	8855	-0-	-0-	-0-	8855	3			N	-0-					-0-
08	9769	X	9769	-0-	-0-	-0-	9769	3			N	-0-					-0-
09	10158	X	10158	-0-	-0-	-0-	10158	3			N	-0-					-0-
*10	6345	X	6345	-0-	-0-	-0-	6339	3	6	9	N	5	5	1			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
06	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
08	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*10	2090	N	2090	-0-	-0-	-0-	2089	3	1	9	N	1	1	1			-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1000	3	2	9	N	2	2	1			-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1314	-0-	-1569	-0-	1314	3			N	-0-					-0-
06	2760	X	1134	-0-	-1626	-0-	1134	3			N	-0-					-0-
07	2852	X	1096	-0-	-1756	-0-	1096	3			N	-0-					-0-
08	1767	X	888	-0-	-879	-0-	888	3			N	-0-					-0-
09	1410	X	550	-0-	-860	-0-	550	3			N	-0-					-0-
10	1302	X	955	-0-	-347	-0-	954	3	1	9	N	1	1	1			-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*10	1236	N	1236	-0-	-0-	-0-	1234	3	2	9	N	2	2	1			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
09	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2487	X	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
06	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
07	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
08	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
09	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					-0-
*10	2035	N	2035	-0-	-0-	-0-	2034	3	1	9	N	1	1	1			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

05	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					-0-
06	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	558	X	386	-0-	-172	-0-	386	3			N	-0-					-0-
08	558	X	241	-0-	-317	-0-	241	3			N	-0-					-0-
09	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	558	X	-0-	-0-	-558	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1	1	1			-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

05	2614	N	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-
06	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
07	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
08	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
09	1950	N	1824	-0-	-126	-0-	1824	3			N	-0-					-0-
10	2015	N	1788	-0-	-227	-0-	1787	3	1	9	N	1	1	1			-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

05	3410	X	3307	-0-	-103	-0-	3307	3			N	-0-					-0-
06	3300	X	3207	-0-	-93	-0-	3207	3			N	-0-					-0-
07	4379	X	4379	-0-	-0-	-0-	4379	3			N	-0-					-0-
08	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
09	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					-0-
*10	3843	X	3843	-0-	-0-	-0-	3837	3	6	9	N	5	5	1			-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
07	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

05	0	X	-0-	-0-	-0-	-0-					N	-0-					107
06	0	X	-0-	-0-	-0-	-0-					N	-0-					107
07	0	X	-0-	-0-	-0-	-0-					N	-0-					107
08	0	X	-0-	-0-	-0-	-0-					N	-0-					107
09	0	X	-0-	-0-	-0-	-0-					N	-0-					107
10	0	X	-0-	-0-	-0-	-0-					N	-0-					107

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142

XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

05	155	N	77	-0-	-78	-0-	77	3			N	-0-					12
06	210	N	72	-0-	-138	-0-	72	3			N	-0-					12
07	155	N	61	-0-	-94	-0-	61	3			N	-0-					12
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					12
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					12
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	390	N	269	-0-	-121	-0-	269	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	396	3	1	9	N	1	1	1			-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	390	N	228	-0-	-162	-0-	228	3			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	384	3	1	9	N	1	1	1			-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
06	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
07	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
08	1705	N	1704	-0-	-1	-0-	1704	3			N	-0-					-0-
09	1650	N	1560	-0-	-90	-0-	1560	3			N	-0-					-0-
10	1705	N	1668	-0-	-37	-0-	1665	3	3	9	N	3	3	1			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2038	-0-	-256	-0-	2038	3			N	-0-					-0-
06	2220	N	1753	-0-	-467	-0-	1753	3			N	-0-					-0-
07	2294	N	1965	-0-	-329	-0-	1965	3			N	-0-					-0-
08	2046	N	1278	-0-	-768	-0-	1278	3			N	-0-					-0-
09	1740	N	1461	-0-	-279	-0-	1461	3			N	-0-					-0-
10	1953	N	1045	-0-	-908	-0-	1044	3	1	9	N	1	1	1			-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682 N	473	-0-	-209	-0-	467	2	6	9	N	5					215
06	630 N	615	-0-	-15	-0-	614	2	1	9	N	1					216
07	713 N	552	-0-	-161	-0-	546	2	6	9	N	5					221
08	646 N	646	-0-	-0-	-0-	643	2	3	9	N	3					224
09	630 N	367	-0-	-263	-0-	364	2	3	9	N	3					227
*10	608 N	608	-0-	-0-	-0-	600	2	8	9	N	7					234

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403 N	403	-0-	-0-	-0-	390	2	13	9	N	12					150
06	444 N	444	-0-	-0-	-0-	424	2	20	9	N	18					168
07	426 N	426	-0-	-0-	-0-	408	2	18	9	N	16					184
08	403 N	199	-0-	-204	-0-	181	2	18	9	N	16					200
09	390 N	106	-0-	-284	-0-	92	2	14	9	N	13					213
10	403 N	183	-0-	-220	-0-	144	2	39	9	N	35	187	1			61

WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558 N	480	-0-	-78	-0-	480	3			N	-0-					-0-
06	510 N	372	-0-	-138	-0-	372	3			N	-0-					-0-
07	527 N	359	-0-	-168	-0-	359	3			N	-0-					-0-
08	465 N	332	-0-	-133	-0-	332	3			N	-0-					-0-
09	360 N	335	-0-	-25	-0-	335	3			N	-0-					-0-
*10	426 N	426	-0-	-0-	-0-	425	3	1	9	N	1	1	1			-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1	1	1			-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
09	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
10	744	N	620	-0-	-124	-0-	619	3	1	9	N	1	1	1			-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					11
06	270	N	221	-0-	-49	-0-	221	3			Y	-0-					11
07	279	N	228	-0-	-51	-0-	228	3			Y	-0-					11
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					11
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					11
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					11

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					1
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					1
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					1
09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					1
*10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	524	3	1	9	N	1	1	1			-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
06	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
07	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1410	N	1348	-0-	-62	-0-	1348	3			N	-0-					-0-
10	1457	N	1247	-0-	-210	-0-	1246	3	1	9	N	1	1	1			-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
07	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
08	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
09	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
*10	2451	N	2451	-0-	-0-	-0-	2447	3	4	9	N	4	4	1			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

05	816	N	816	-0-	-0-	-0-	600	3	216	9	Y	196	168	1			230
06	818	N	818	-0-	-0-	-0-	622	3	196	9	Y	178	338	1			70
07	934	N	934	-0-	-0-	-0-	680	3	254	9	Y	231	164	1			137
08	939	N	939	-0-	-0-	-0-	661	3	278	9	Y	253	172	1			218
09	690	N	647	-0-	-43	-0-	447	3	200	9	Y	182	332	1			68
*10	1055	N	1055	-0-	-0-	-0-	719	3	336	9	Y	305	171	1			202

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

05	SWR 10		103	-0-	103	171936	103	3			N	-0-					-0-
06	SWR 10		289	-0-	289	172225	289	3			N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	172225					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	172225					N	-0-					-0-
09	SWR 10		62	-0-	62	172287	62	3			N	-0-					-0-
10	SWR 10		859	-0-	859	173146	858	3	1	9	N	1	1	1			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
06	4	N	3	-0-	-1	-0-	3	3			Y	-0-					1
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
09	3	N	1	-0-	-2	-0-	1	3			Y	-0-					1
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			Y	-0-					24
06	240	N	229	-0-	-11	-0-	229	3			Y	-0-					24
07	248	N	214	-0-	-34	-0-	214	3			Y	-0-					24
08	248	N	195	-0-	-53	-0-	195	3			Y	-0-					24
09	240	N	196	-0-	-44	-0-	196	3			Y	-0-					24
*10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

05	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

05	2852	N	1763	-0-	-1089	-0-	1763	3			N	-0-					-0-
06	2670	N	1510	-0-	-1160	-0-	1510	3			N	-0-					-0-
07	2356	N	1484	-0-	-872	-0-	1484	3			N	-0-					-0-
08	1767	N	1342	-0-	-425	-0-	1342	3			N	-0-					-0-
09	1500	N	667	-0-	-833	-0-	667	3			N	-0-					-0-
10	1488	N	88	-0-	-1400	-0-	88	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	189	-0-	-111	-0-	189	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	784	3	1	9	N	1	1	1			-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

05	2883	N	2803	-0-	-80	-0-	2803	3			N	-0-					-0-
06	2790	N	2599	-0-	-191	-0-	2599	3			N	-0-					-0-
07	2790	N	2738	-0-	-52	-0-	2738	3			N	-0-					-0-
08	2790	N	2030	-0-	-760	-0-	2030	3			N	-0-					-0-
09	2610	N	1624	-0-	-986	-0-	1624	3			N	-0-					-0-
10	2728	N	1573	-0-	-1155	-0-	1570	3	3	9	N	3	3	1			-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

05	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
07	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
08	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
09	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
*10	1831	N	1831	-0-	-0-	-0-	1828	3	3	9	N	3	3	1			-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	870	N	730	-0-	-140	-0-	730	3			N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	879	3	1	9	N	1	1	1			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	263	-0-	-157	-0-	263	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

05	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6596						N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

05	SWR 10	777	-0-	777	91452	777	3				N	-0-					-0-
06	SWR 10	750	-0-	750	92202	750	3				N	-0-					-0-
07	SWR 10	667	-0-	667	92869	667	3				N	-0-					-0-
08	SWR 10	702	-0-	702	93571	702	3				N	-0-					-0-
09	SWR 10	708	-0-	708	94279	708	3				N	-0-					-0-
10	SWR 10	751	-0-	751	95030	750	3	1	9		N	1	1	1			-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
06	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
08	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
09	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					-0-
*10	2580	N	2580	-0-	-0-	-0-	2576	3	4	9	N	4	4	1			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	403	N	237	-0-	-166	-0-	237	3			N	-0-					-0-
08	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1	1	1			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168 N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
06	1138 N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1161 N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
08	1174 N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
09	1052 N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*10	1146 N	1146	-0-	-0-	-0-	1142	3	4	9	N	4	4	1			-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121 N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	1110 N	1076	-0-	-34	-0-	1076	3			N	-0-					-0-
07	1147 N	1115	-0-	-32	-0-	1115	3			N	-0-					-0-
08	1116 N	1095	-0-	-21	-0-	1095	3			N	-0-					-0-
09	1080 N	960	-0-	-120	-0-	960	3			N	-0-					-0-
*10	1559 N	1559	-0-	-0-	-0-	1558	3	1	9	N	1	1	1			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

05	496	N	352	-0-	-144	-0-	352	2			N	-0-					72
06	390	N	295	-0-	-95	-0-	295	2			N	-0-					72
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					72
08	341	N	304	-0-	-37	-0-	304	2			N	-0-					72
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					72
10	372	N	302	-0-	-70	-0-	302	2			N	-0-					72

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

05	4867	X	4459	-0-	-408	-0-	4459	3			N	-0-					-0-
06	4710	X	2931	-0-	-1779	-0-	2931	3			N	-0-					-0-
07	4867	X	2819	-0-	-2048	-0-	2819	3			N	-0-					-0-
08	4867	X	2857	-0-	-2010	-0-	2857	3			N	-0-					-0-
09	4710	X	2633	-0-	-2077	-0-	2633	3			N	-0-					-0-
10	4464	X	2668	-0-	-1796	-0-	2667	3	1	9	N	1	1	1			-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

05	1457	N	1237	-0-	-220	-0-	1237	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
09	1320	N	1122	-0-	-198	-0-	1122	3			N	-0-					-0-
*10	1439	N	1439	-0-	-0-	-0-	1438	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
08	1302	N	1294	-0-	-8	-0-	1294	3			N	-0-					-0-
09	1260	N	1162	-0-	-98	-0-	1162	3			N	-0-					-0-
10	1302	N	1218	-0-	-84	-0-	1218	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
07	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	1829	N	1438	-0-	-391	-0-	1438	3			N	-0-					-0-
09	1770	N	672	-0-	-1098	-0-	672	3			N	-0-					-0-
10	1829	N	650	-0-	-1179	-0-	650	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	638	3	1	9	N	1	1	1			-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	882	-0-	-265	-0-	882	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
08	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
09	840	N	733	-0-	-107	-0-	733	3			N	-0-					-0-
10	1147	N	754	-0-	-393	-0-	754	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	1			-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1250	-0-	-83	-0-	1250	3			N	-0-					-0-
06	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
07	1395	N	1092	-0-	-303	-0-	1092	3			N	-0-					-0-
08	1240	N	1155	-0-	-85	-0-	1155	3			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*10	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2	2	1			-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

05	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
07	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
08	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
09	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
*10	2206	N	2206	-0-	-0-	-0-	2204	3	2	9	N	2	2	1			-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
07	806	N	463	-0-	-343	-0-	463	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	1	1			-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

05	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
06	3620	X	3620	-0-	-0-	-0-	3620	3			N	-0-					-0-
07	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					-0-
08	3441	X	3289	-0-	-152	-0-	3289	3			N	-0-					-0-
09	3330	X	2962	-0-	-368	-0-	2962	3			N	-0-					-0-
10	3441	X	2878	-0-	-563	-0-	2876	3	2	9	N	2	2	1			-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

05	4123	X	3976	-0-	-147	-0-	3976	3			N	-0-					-0-
06	3990	X	3779	-0-	-211	-0-	3779	3			N	-0-					-0-
07	4123	X	3753	-0-	-370	-0-	3753	3			N	-0-					-0-
08	4061	X	3686	-0-	-375	-0-	3686	3			N	-0-					-0-
09	3930	X	3391	-0-	-539	-0-	3391	3			N	-0-					-0-
10	3968	X	3646	-0-	-322	-0-	3645	3	1	9	N	1	1	1			-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

05	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					-0-
06	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
08	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
09	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
*10	2087	N	2087	-0-	-0-	-0-	2086	3	1	9	N	1	1	1			-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2511	-0-	-496	-0-	2511	3			N	-0-					-0-
06	2910	X	2401	-0-	-509	-0-	2401	3			N	-0-					-0-
07	3007	X	2149	-0-	-858	-0-	2149	3			N	-0-					-0-
08	3007	X	1907	-0-	-1100	-0-	1907	3			N	-0-					-0-
09	2910	X	2065	-0-	-845	-0-	2065	3			N	-0-					-0-
10	2511	X	2301	-0-	-210	-0-	2297	3	4	9	N	4	4	1			-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

05	1302	N	1175	-0-	-127	-0-	1175	3			N	-0-					-0-
06	1200	N	1114	-0-	-86	-0-	1114	3			N	-0-					-0-
07	1240	N	1145	-0-	-95	-0-	1145	3			N	-0-					-0-
08	1178	N	1142	-0-	-36	-0-	1142	3			N	-0-					-0-
09	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					-0-
*10	1156	N	1156	-0-	-0-	-0-	1155	3	1	9	N	1	1	1			-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

05	2356	N	1963	-0-	-393	-0-	1963	3			N	-0-					-0-
06	2040	N	1797	-0-	-243	-0-	1797	3			N	-0-					-0-
07	2201	N	1860	-0-	-341	-0-	1860	3			N	-0-					-0-
08	1953	N	1898	-0-	-55	-0-	1898	3			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
*10	1868	N	1868	-0-	-0-	-0-	1865	3	3	9	N	3	3	1			-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

05	2666	X	1708	-0-	-958	-0-	1708	3			N	-0-					-0-
06	1980	X	1688	-0-	-292	-0-	1688	3			N	-0-					-0-
07	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
08	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
*10	2796	N	2796	-0-	-0-	-0-	2796	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

05	2945	N	2652	-0-	-293	-0-	2652	3			N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
07	2635	N	2618	-0-	-17	-0-	2618	3			N	-0-					-0-
08	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
09	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
*10	2678	N	2678	-0-	-0-	-0-	2677	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

05	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
06	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
07	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					-0-
08	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
09	2970	X	2770	-0-	-200	-0-	2770	3			N	-0-					-0-
10	3069	X	510	-0-	-2559	-0-	509	3	1	9	N	1	1	1			-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

05	3405	X	3405	-0-	-0-	-0-	3405	3			N	-0-					-0-
06	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
07	3286	X	3265	-0-	-21	-0-	3265	3			N	-0-					-0-
08	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-					-0-
09	3300	X	2997	-0-	-303	-0-	2997	3			N	-0-					-0-
*10	3529	X	3529	-0-	-0-	-0-	3523	3	6	9	N	5	5	1			-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

05	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
10	1457	N	1144	-0-	-313	-0-	1143	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2698	-0-	-340	-0-	2698	3			N	-0-					-0-
06	2940	X	2289	-0-	-651	-0-	2289	3			N	-0-					-0-
07	3038	X	2275	-0-	-763	-0-	2275	3			N	-0-					-0-
08	3038	X	2207	-0-	-831	-0-	2207	3			N	-0-					-0-
09	2940	X	1782	-0-	-1158	-0-	1782	3			N	-0-					-0-
10	2697	X	2589	-0-	-108	-0-	2588	3	1	9	N	1	1	1			-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	540	N	291	-0-	-249	-0-	291	3			N	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2528	-0-	-200	-0-	2528	3			N	-0-					-0-
06	2550	N	2272	-0-	-278	-0-	2272	3			N	-0-					-0-
07	2604	N	2373	-0-	-231	-0-	2373	3			N	-0-					-0-
08	2542	N	2228	-0-	-314	-0-	2228	3			N	-0-					-0-
09	2280	N	2158	-0-	-122	-0-	2158	3			N	-0-					-0-
10	2387	N	2293	-0-	-94	-0-	2289	3	4	9	N	4	4	1			-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1023	N	730	-0-	-293	-0-	730	3			N	-0-					-0-
08	1085	N	921	-0-	-164	-0-	921	3			N	-0-					-0-
09	1110	N	629	-0-	-481	-0-	629	3			N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	1170	3	2	9	N	2	2	1			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
*10	1693	N	1693	-0-	-0-	-0-	1690	3	3	9	N	3	3	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
08	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
09	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
*10	1560	N	1560	-0-	-0-	-0-	1557	3	3	9	N	3	3	1			-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

05	527	N	109	-0-	-418	-0-	109	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	650	3	1	9	N	1	1	1			-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

05	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
06	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
09	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*10	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	N	1	1	1			-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

05	707	X	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	764	X	764	-0-	-0-	-0-	764	3			N	-0-					-0-
08	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	646	X	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*10	708	X	708	-0-	-0-	-0-	708	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

05	4811	X	4811	-0-	-0-	-0-	4811	3			N	-0-					-0-
06	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					-0-
07	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					-0-
08	4223	X	4223	-0-	-0-	-0-	4223	3			N	-0-					-0-
09	4223	X	4223	-0-	-0-	-0-	4223	3			N	-0-					-0-
*10	4486	X	4486	-0-	-0-	-0-	4483	3	3	9	N	3	3	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2876	N	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
06	2760	N	2760	-0-	-0-	-0-	2760	3			N	-0-					-0-
07	2807	N	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
08	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
09	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
*10	2877	N	2877	-0-	-0-	-0-	2874	3	3	9	N	3	3	1			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

05	2263	N	1597	-0-	-666	-0-	1597	3			N	-0-					-0-
06	2130	N	1383	-0-	-747	-0-	1383	3			N	-0-					-0-
07	2232	N	1159	-0-	-1073	-0-	1159	3			N	-0-					-0-
08	1612	N	1159	-0-	-453	-0-	1159	3			N	-0-					-0-
09	1380	N	616	-0-	-764	-0-	616	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

05	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
06	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					-0-
07	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
08	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-
09	1140	N	1065	-0-	-75	-0-	1065	3			N	-0-					-0-
10	1178	N	990	-0-	-188	-0-	988	3	2	9	N	2	2	1			-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

05	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
06	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
07	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
08	2763	N	2763	-0-	-0-	-0-	2763	3			N	-0-					-0-
09	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
*10	2770	N	2770	-0-	-0-	-0-	2766	3	4	9	N	4	4	1			-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MULLENAX WELL #: 1 RRCID -> 118440 COMPL. DATE 05/30/1985 TOTAL DEPTH 9995 PERF. 9547 - 9966

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2020

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

05	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1364	N	1340	-0-	-24	-0-	1340	3			N	-0-					-0-
08	1488	N	1410	-0-	-78	-0-	1410	3			N	-0-					-0-
09	1350	N	1103	-0-	-247	-0-	1103	3			N	-0-					-0-
10	1333	N	1188	-0-	-145	-0-	1187	3	1	9	N	1	1	1			-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

05	1581	N	1558	-0-	-23	-0-	1558	3			N	-0-					-0-
06	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
07	1581	N	1501	-0-	-80	-0-	1501	3			N	-0-					-0-
08	1550	N	1383	-0-	-167	-0-	1383	3			N	-0-					-0-
09	1530	N	1290	-0-	-240	-0-	1290	3			N	-0-					-0-
10	1488	N	1461	-0-	-27	-0-	1461	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
06	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*10	1785	N	1785	-0-	-0-	-0-	1778	3	7	9	N	6	6	1			-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1100	-0-	-109	-0-	1100	3			N	-0-					-0-
06	1110	N	1044	-0-	-66	-0-	1044	3			N	-0-					-0-
07	1147	N	1068	-0-	-79	-0-	1068	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	1015	3			N	-0-					-0-
10	1054	N	1019	-0-	-35	-0-	1018	3	1	9	N	1	1	1			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	640	3	1	9	N	1	1	1			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4805	-0-	-93	-0-	4805	3			N	-0-					-0-
06	4756	X	4756	-0-	-0-	-0-	4756	3			N	-0-					-0-
07	4957	X	4957	-0-	-0-	-0-	4957	3			N	-0-					-0-
08	4805	X	4794	-0-	-11	-0-	4794	3			N	-0-					-0-
09	4880	X	4880	-0-	-0-	-0-	4880	3			N	-0-					-0-
*10	5188	X	5188	-0-	-0-	-0-	5185	3	3	9	N	3	3	1			-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1436	-0-	-1509	-0-	1436	3			N	-0-					-0-
06	2400	X	1322	-0-	-1078	-0-	1322	3			N	-0-					-0-
07	2325	X	1318	-0-	-1007	-0-	1318	3			N	-0-					-0-
08	2077	X	1211	-0-	-866	-0-	1211	3			N	-0-					-0-
09	1620	X	1083	-0-	-537	-0-	1083	3			N	-0-					-0-
*10	1933	X	1933	-0-	-0-	-0-	1932	3	1	9	N	1	1	1			-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	680	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5276	X	5276	-0-	-0-	-0-	5276	3			N	-0-					-0-
06	5104	X	5104	-0-	-0-	-0-	5104	3			N	-0-					-0-
07	5326	X	5326	-0-	-0-	-0-	5326	3			N	-0-					-0-
08	5158	X	5158	-0-	-0-	-0-	5158	3			N	-0-					-0-
09	5189	X	5189	-0-	-0-	-0-	5189	3			N	-0-					-0-
*10	5420	X	5420	-0-	-0-	-0-	5410	3	10	9	N	9	9	1			-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

05	4826	X	4826	-0-	-0-	-0-	4826	3			N	-0-					-0-
06	4495	X	4495	-0-	-0-	-0-	4495	3			N	-0-					-0-
07	4309	X	3790	-0-	-519	-0-	3790	3			N	-0-					-0-
08	4309	X	3605	-0-	-704	-0-	3605	3			N	-0-					-0-
09	4170	X	3395	-0-	-775	-0-	3395	3			N	-0-					-0-
10	4309	X	3966	-0-	-343	-0-	3964	3	2	9	N	2	2	1			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	910	3	1	9	N	1	1	1			-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

05	2015	N	1940	-0-	-75	-0-	1940	3			N	-0-					-0-
06	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
07	1984	N	1943	-0-	-41	-0-	1943	3			N	-0-					-0-
08	1953	N	1875	-0-	-78	-0-	1875	3			N	-0-					-0-
09	1920	N	1692	-0-	-228	-0-	1692	3			N	-0-					-0-
10	1953	N	1772	-0-	-181	-0-	1771	3	1	9	N	1	1	1			-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

05	4464	X	4078	-0-	-386	-0-	4078	3			N	-0-					-0-
06	4320	X	4074	-0-	-246	-0-	4074	3			N	-0-					-0-
07	4464	X	3247	-0-	-1217	-0-	3247	3			N	-0-					-0-
08	4247	X	3799	-0-	-448	-0-	3799	3			N	-0-					-0-
09	4080	X	3815	-0-	-265	-0-	3815	3			N	-0-					-0-
10	4216	X	4027	-0-	-189	-0-	4024	3	3	9	N	3	3	1			-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

05	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
06	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1	1	1			-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

05	2697	N	942	-0-	-1755	-0-	942	3			N	-0-					-0-
06	2250	N	548	-0-	-1702	-0-	548	3			N	-0-					-0-
07	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
08	930	N	326	-0-	-604	-0-	326	3			N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
10	1891	N	1664	-0-	-227	-0-	1664	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

05	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
06	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*10	1585	N	1585	-0-	-0-	-0-	1584	3	1	9	N	1	1	1			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	949	3	1	9	N	1	1	1			-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*10	938	N	938	-0-	-0-	-0-	936	3	2	9	N	2	2	1			-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	1001	3			N	-0-					-0-
09	990	N	763	-0-	-227	-0-	763	3			N	-0-					-0-
10	1023	N	982	-0-	-41	-0-	982	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	579	3	1	9	N	1	1	1			-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

05	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-
06	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
07	3560	X	3560	-0-	-0-	-0-	3560	3			N	-0-					-0-
08	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					-0-
09	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-
*10	3270	X	3270	-0-	-0-	-0-	3267	3	3	9	N	3	3	1			-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

05	434	N	44	-0-	-390	-0-	44	3			N	-0-					-0-
06	540	N	42	-0-	-498	-0-	42	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1073	3	2	9	N	2	2	1			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					-0-
06	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
07	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					-0-
08	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
09	2867	X	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
*10	3370	X	3370	-0-	-0-	-0-	3368	3	2	9	N	2	2	1			-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	806	N	138	-0-	-668	-0-	138	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3746	X	3746	-0-	-0-	-0-	3746	3			N	-0-					-0-
06	3734	X	3734	-0-	-0-	-0-	3734	3			N	-0-					-0-
07	3900	X	3900	-0-	-0-	-0-	3900	3			N	-0-					-0-
08	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
09	3583	X	3583	-0-	-0-	-0-	3583	3			N	-0-					-0-
*10	4475	X	4475	-0-	-0-	-0-	4473	3	2	9	N	2	2	1			-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	566	-0-	-488	-0-	566	3			N	-0-					-0-
06	1110	N	524	-0-	-586	-0-	524	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*10	1815	N	1815	-0-	-0-	-0-	1814	3	1	9	N	1	1	1			-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1278	-0-	-675	-0-	1278	3			N	-0-					-0-
06	1710	X	1465	-0-	-245	-0-	1465	3			N	-0-					-0-
07	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1470	X	-0-	-0-	-1470	-0-					N	-0-					-0-
10	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
09	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	585	3	1	9	N	1	1	1			-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1	1	1			-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	961	N	547	-0-	-414	-0-	547	3			N	-0-					-0-
08	930	N	697	-0-	-233	-0-	697	3			N	-0-					-0-
09	630	N	474	-0-	-156	-0-	474	3			N	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1	1	1			-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

05	5301	X	2593	-0-	-2708	-0-	2593	3			N	-0-					-0-
06	2550	X	2478	-0-	-72	-0-	2478	3			N	-0-					-0-
07	2635	X	2608	-0-	-27	-0-	2608	3			N	-0-					-0-
08	2635	X	2561	-0-	-74	-0-	2561	3			N	-0-					-0-
09	2520	X	2406	-0-	-114	-0-	2406	3			N	-0-					-0-
10	2604	X	2542	-0-	-62	-0-	2541	3	1	9	N	1	1	1			-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					62
06	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					62
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					62
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					62
09	1170	N	874	-0-	-296	-0-	874	3			N	-0-					62
*10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					62

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
08	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
10	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	751	3	1	9	N	1	1	1			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-
08	837	N	651	-0-	-186	-0-	651	3			N	-0-					-0-
09	780	N	434	-0-	-346	-0-	434	3			N	-0-					-0-
*10	915	N	915	-0-	-0-	-0-	914	3	1	9	N	1	1	1			-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
06	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
07	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
08	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
*10	3036	N	3036	-0-	-0-	-0-	3035	3	1	9	N	1	1	1			-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	1			-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3159	-0-	-65	-0-	3159	3			N	-0-					-0-
06	3678	X	3678	-0-	-0-	-0-	3678	3			N	-0-					-0-
07	3224	X	1426	-0-	-1798	-0-	1426	3			N	-0-					-0-
08	3224	X	2301	-0-	-923	-0-	2301	3			N	-0-					-0-
09	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
*10	3621	X	3621	-0-	-0-	-0-	3620	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
08	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2925	-0-	-764	-0-	2925	3			N	-0-					-0-
06	3270	X	2870	-0-	-400	-0-	2870	3			N	-0-					-0-
07	2976	X	2871	-0-	-105	-0-	2871	3			N	-0-					-0-
08	2976	X	2851	-0-	-125	-0-	2851	3			N	-0-					-0-
09	2880	X	1985	-0-	-895	-0-	1985	3			N	-0-					-0-
*10	3030	X	3030	-0-	-0-	-0-	3029	3	1	9	N	1	1	1			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-					-0-
06	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-					-0-
07	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-					-0-
08	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					-0-
09	3303	X	3303	-0-	-0-	-0-	3303	3			N	-0-					-0-
*10	3527	X	3527	-0-	-0-	-0-	3525	3	2	9	N	2	2	1			-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

05	1333	N	1267	-0-	-66	-0-	1267	3			N	-0-					-0-
06	1260	N	1194	-0-	-66	-0-	1194	3			N	-0-					-0-
07	1364	N	1148	-0-	-216	-0-	1148	3			N	-0-					-0-
08	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					-0-
09	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
10	1147	N	1117	-0-	-30	-0-	1116	3	1	9	N	1	1	1			-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

05	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*10	1245	N	1245	-0-	-0-	-0-	1244	3	1	9	N	1	1	1			-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
09	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

05	2263	N	1706	-0-	-557	-0-	1706	3			N	-0-					-0-
06	1860	N	1581	-0-	-279	-0-	1581	3			N	-0-					-0-
07	2015	N	1647	-0-	-368	-0-	1647	3			N	-0-					-0-
08	1705	N	1692	-0-	-13	-0-	1692	3			N	-0-					-0-
09	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
*10	2095	N	2095	-0-	-0-	-0-	2094	3	1	9	N	1	1	1			-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
06	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
07	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
08	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
09	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
*10	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
06	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
07	2196	X	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
08	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
09	2081	X	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
*10	3100	N	3314	-0-	214	214	3314	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3267	-0-	-81	-0-	3267	3			N	-0-					-0-
06	3240	X	3079	-0-	-161	-0-	3079	3			N	-0-					-0-
07	3348	X	3054	-0-	-294	-0-	3054	3			N	-0-					-0-
08	3317	X	3081	-0-	-236	-0-	3081	3			N	-0-					-0-
09	3210	X	2617	-0-	-593	-0-	2617	3			N	-0-					-0-
10	3255	X	2530	-0-	-725	-0-	2528	3	2	9	N	2	2	1			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
07	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
09	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*10	1064	N	1064	-0-	-0-	-0-	1063	3	1	9	N	1	1	1			-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	705	-0-	-349	-0-	705	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
09	780	N	388	-0-	-392	-0-	388	3			N	-0-					-0-
*10	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4238	X	4238	-0-	-0-	-0-	4238	3			N	-0-					-0-
06	4059	X	4059	-0-	-0-	-0-	4059	3			N	-0-					-0-
07	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-					-0-
08	3596	X	2959	-0-	-637	-0-	2959	3			N	-0-					-0-
09	4016	X	4016	-0-	-0-	-0-	4016	3			N	-0-					-0-
*10	3954	X	3954	-0-	-0-	-0-	3950	3	4	9	N	4	4	1			-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

05	2139	N	1895	-0-	-244	-0-	1895	3			N	-0-					-0-
06	2010	N	1733	-0-	-277	-0-	1733	3			N	-0-					-0-
07	2015	N	1787	-0-	-228	-0-	1787	3			N	-0-					-0-
08	1891	N	1577	-0-	-314	-0-	1577	3			N	-0-					-0-
09	1740	N	1572	-0-	-168	-0-	1572	3			N	-0-					-0-
*10	1938	N	1938	-0-	-0-	-0-	1935	3	3	9	N	3	3	1			-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

05	27683	X	27023	-0-	-660	-0-	27023	3			N	-0-					-0-
06	26790	X	25612	-0-	-1178	-0-	25612	3			N	-0-					-0-
07	27683	X	26441	-0-	-1242	-0-	26441	3			N	-0-					-0-
08	27683	X	26187	-0-	-1496	-0-	26187	3			N	-0-					-0-
09	26790	X	25409	-0-	-1381	-0-	25409	3			N	-0-					-0-
10	27032	X	26352	-0-	-680	-0-	26352	3			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

05	121024	X	117224	-0-	-3800	-0-	117224	3			N	-0-					-0-
06	117000	X	111022	-0-	-5978	-0-	111022	3			N	-0-					-0-
07	120280	X	115544	-0-	-4736	-0-	115544	3			N	-0-					-0-
08	120280	X	115642	-0-	-4638	-0-	115642	3			N	-0-					-0-
09	116400	X	110479	-0-	-5921	-0-	110479	3			N	-0-					-0-
10	117211	X	112015	-0-	-5196	-0-	112015	3			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	722	-0-	-146	-0-	214	1	508	2	N	-0-					11
06	690	X	336	-0-	-354	-0-	105	1	231	2	N	-0-					11
07	996	X	996	-0-	-0-	-0-	326	1	670	2	N	-0-					11
08	822	X	822	-0-	-0-	-0-	273	1	549	2	N	-0-					11
*09	820	X	820	-0-	-0-	-0-	235	1	585	2	N	-0-					11
10	992	X	882	-0-	-110	-0-	248	1	634	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1313	-0-	-20	-0-	389	1	924	2	Y	-0-					14
06	1290	N	1212	-0-	-78	-0-	379	1	833	2	Y	-0-					14
07	1333	N	1194	-0-	-139	-0-	391	1	803	2	Y	-0-					14
08	1351	N	1351	-0-	-0-	-0-	448	1	903	2	Y	-0-					14
*09	1279	N	1279	-0-	-0-	-0-	366	1	913	2	Y	-0-					14
*10	1290	N	1290	-0-	-0-	-0-	363	1	927	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2043	N	2043	-0-	-0-	-0-	606	1	1437	2	Y	-0-					14
06	1845	N	1845	-0-	-0-	-0-	577	1	1268	2	Y	-0-					14
07	1953	N	1798	-0-	-155	-0-	589	1	1209	2	Y	-0-					14
08	2046	N	1659	-0-	-387	-0-	550	1	1109	2	Y	-0-					14
*09	2611	N	2611	-0-	-0-	-0-	747	1	1864	2	Y	-0-					14
*10	3074	N	3074	-0-	-0-	-0-	864	1	2210	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2057	X	2057	-0-	-0-	-0-	610	1	1447	2	N	-0-					8
06	1980	X	1980	-0-	-0-	-0-	619	1	1361	2	N	-0-					8
07	1705	N	1600	-0-	-105	-0-	524	1	1076	2	N	-0-					8
08	1705	N	1167	-0-	-538	-0-	387	1	780	2	N	-0-					8
*09	2394	N	2394	-0-	-0-	-0-	685	1	1709	2	N	-0-					8
*10	2275	N	2275	-0-	-0-	-0-	640	1	1635	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2496	-0-	-201	-0-	762	1	1734	2	Y	-0-					14
06	2610	N	2326	-0-	-284	-0-	748	1	1578	2	Y	-0-					14
07	2604	N	2310	-0-	-294	-0-	778	1	1532	2	Y	-0-					14
08	2511	N	1671	-0-	-840	-0-	575	1	1096	2	Y	-0-					14
09	2340	N	1648	-0-	-692	-0-	493	1	1155	2	Y	-0-					14
10	2325	N	1632	-0-	-693	-0-	481	1	1151	2	Y	-0-					14

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3265	-0-	-83	-0-	147	1	3118	2	Y	-0-					-0-
06	3240	X	3111	-0-	-129	-0-	144	1	2967	2	Y	-0-					-0-
07	3689	X	3155	-0-	-534	-0-	155	1	3000	2	Y	-0-					-0-
08	3314	X	3314	-0-	-0-	-0-	158	1	3156	2	Y	-0-					-0-
09	3150	X	3065	-0-	-85	-0-	148	1	2917	2	Y	-0-					-0-
10	3255	X	3119	-0-	-136	-0-	144	1	2975	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	107	-0-	-79	-0-	32	1	75	2	N	-0-					8
06	120	N	103	-0-	-17	-0-	32	1	71	2	N	-0-					8
07	124	N	121	-0-	-3	-0-	40	1	81	2	N	-0-					8
08	144	N	144	-0-	-0-	-0-	48	1	96	2	N	-0-					8
*09	151	N	151	-0-	-0-	-0-	43	1	108	2	N	-0-					8
*10	163	N	163	-0-	-0-	-0-	46	1	117	2	N	-0-					8

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1903	-0-	-484	-0-	564	1	1339	2	Y	-0-					14
06	2310	N	1794	-0-	-516	-0-	561	1	1233	2	Y	-0-					14
07	2108	N	2030	-0-	-78	-0-	665	1	1365	2	Y	-0-					14
08	2083	N	2083	-0-	-0-	-0-	691	1	1392	2	Y	-0-					14
*09	1902	N	1902	-0-	-0-	-0-	544	1	1358	2	Y	-0-					14
*10	2031	N	2031	-0-	-0-	-0-	571	1	1460	2	Y	-0-					14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2142	N	2142	-0-	-0-	-0-	635	1	1507	2	N	-0-					8
06	2370	N	2104	-0-	-266	-0-	658	1	1446	2	N	-0-					8
07	2139	N	2003	-0-	-136	-0-	656	1	1347	2	N	-0-					8
08	2364	N	2364	-0-	-0-	-0-	784	1	1580	2	N	-0-					8
*09	2235	N	2235	-0-	-0-	-0-	639	1	1596	2	N	-0-					8
*10	2193	N	2193	-0-	-0-	-0-	617	1	1576	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	794	-0-	-12	-0-	36	1	758	2	Y	-0-					-0-
06	783	N	783	-0-	-0-	-0-	36	1	747	2	Y	-0-					-0-
07	899	N	773	-0-	-126	-0-	38	1	735	2	Y	-0-					-0-
08	748	N	748	-0-	-0-	-0-	36	1	712	2	Y	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	35	1	718	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1093	-0-	-23	-0-	79	1	1014	2	Y	-0-			-0-
06	990	N	905	-0-	-85	-0-	71	1	834	2	Y	-0-			-0-
07	1209	N	763	-0-	-446	-0-	67	1	696	2	Y	-0-			-0-
08	911	N	911	-0-	-0-	-0-	73	1	838	2	Y	-0-			-0-
*09	908	N	908	-0-	-0-	-0-	72	1	836	2	Y	-0-			-0-
*10	906	N	906	-0-	-0-	-0-	72	1	834	2	Y	-0-			-0-

SAGUARO PETROLEUM, LLC 743325
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	28	-0-	28	28		28	1			N	-0-			-0-
09	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	28						N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-			112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			94
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			94
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			94
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			94
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			94
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-			94

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		62	-0-	62	62	62	2			Y	-0-					-0-
*06	T. A.		40	-0-	40	102	40	2			Y	-0-					-0-
*07	T. A.		110	-0-	110	212	110	2			Y	-0-					-0-
*08	T. A.		97	-0-	97	309	97	2			Y	-0-					-0-
*09	373	X	64	-0-	-309	-0-	64	2			Y	-0-					-0-
10	124	N	75	-0-	-49	-0-	75	2			Y	-0-					66

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF. 10890 - 10910

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					109
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					109

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (RODESSA) //CONT.// 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

05	1713 N	1713	-0-	-0-	-0-	530	1	1183	2	N	-0-					8
06	1367 N	1367	-0-	-0-	-0-	448	1	919	2	N	-0-					8
07	1280 N	1280	-0-	-0-	-0-	440	1	840	2	N	-0-					8
08	1729 N	1729	-0-	-0-	-0-	594	1	1135	2	N	-0-					8
*09	1365 N	1365	-0-	-0-	-0-	412	1	953	2	N	-0-					8
*10	1623 N	1623	-0-	-0-	-0-	479	1	1144	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

05	806 N	637	-0-	-169	-0-	189	1	448	2	N	-0-					8
06	810 N	623	-0-	-187	-0-	195	1	428	2	N	-0-					8
07	744 N	663	-0-	-81	-0-	217	1	446	2	N	-0-					8
08	651 N	610	-0-	-41	-0-	202	1	408	2	N	-0-					8
09	630 N	532	-0-	-98	-0-	152	1	380	2	N	-0-					8
10	651 N	576	-0-	-75	-0-	162	1	414	2	N	-0-					8

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 07/28/2015 TOTAL DEPTH 9500 PERF. 8820 - 9072

05	0 N	-0-	-0-	-0-	-0-					Y	-0-					6
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	374	-0-	-866	-0-	111	1	263	2	N	-0-					8
06	1290	N	449	-0-	-841	-0-	140	1	309	2	N	-0-					8
07	1085	N	336	-0-	-749	-0-	110	1	226	2	N	-0-					8
08	372	N	265	-0-	-107	-0-	88	1	177	2	N	-0-					8
*09	805	N	805	-0-	-0-	-0-	230	1	575	2	N	-0-					8
*10	1480	N	1480	-0-	-0-	-0-	416	1	1064	2	N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

05	3751	X	3391	-0-	-360	-0-	1005	1	2386	2	N	-0-					36
06	3630	X	3207	-0-	-423	-0-	1003	1	2204	2	N	-0-					36
07	3751	X	2970	-0-	-781	-0-	973	1	1997	2	N	-0-					36
08	3751	X	3235	-0-	-516	-0-	1073	1	2162	2	N	-0-					36
09	3630	X	3194	-0-	-436	-0-	914	1	2280	2	N	-0-					36
10	3379	X	3279	-0-	-100	-0-	922	1	2357	2	N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

05	4092	X	16	-0-	-4076	-0-	5	1	11	2	Y	-0-					14
06	3960	X	-0-	-0-	-3960	-0-					Y	-0-					14
07	1829	X	-0-	-0-	-1829	-0-					Y	-0-					14
08	31	X	10	-0-	-21	-0-	3	1	7	2	Y	-0-					14
09	30	X	-0-	-0-	-30	-0-					Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

05	3895	X	3895	-0-	-0-	-0-	175	1	3720	2	N	-0-					-0-
06	3873	X	3873	-0-	-0-	-0-	180	1	3693	2	N	-0-					-0-
07	3968	X	3874	-0-	-94	-0-	190	1	3684	2	N	-0-					-0-
08	4000	X	4000	-0-	-0-	-0-	191	1	3809	2	N	-0-					-0-
09	3900	X	3886	-0-	-14	-0-	187	1	3699	2	N	-0-					-0-
*10	4026	X	4026	-0-	-0-	-0-	186	1	3840	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	6646	-0-	-174	-0-	298	1	6348	2	N	-0-					-0-
06	6720	X	6046	-0-	-674	-0-	280	1	5766	2	N	-0-					-0-
07	7161	X	5725	-0-	-1436	-0-	280	1	5445	2	N	-0-					-0-
08	7161	X	6001	-0-	-1160	-0-	286	1	5715	2	N	-0-					-0-
09	6420	X	559	-0-	-5861	-0-	27	1	532	2	N	-0-					-0-
10	6634	X	660	-0-	-5974	-0-	258	1	402	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/01/2015 TOTAL DEPTH 11250 PERF. 8085 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43989	X	35852	-0-	-8137	-0-	4672	1	31180	2	N	-0-					-0-
06	42570	X	3268	-0-	-39302	-0-	1875	1	1393	2	N	-0-					-0-
07	42253	X	918	-0-	-41335	-0-	918	1			N	-0-					-0-
08	37169	X	912	-0-	-36257	-0-	912	1			N	-0-					-0-
09	35910	X	905	-0-	-35005	-0-	905	1			N	-0-					-0-
10	35867	X	935	-0-	-34932	-0-	935	1			N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2721	-0-	-131	-0-	152	1	2569	2	N	-0-					30
06	2760	X	2652	-0-	-108	-0-	152	1	2500	2	N	-0-					30
07	2914	X	2570	-0-	-344	-0-	156	1	2414	2	N	-0-					30
08	2914	X	2664	-0-	-250	-0-	157	1	2507	2	N	-0-					30
*09	2813	X	2813	-0-	-0-	-0-	164	1	2649	2	N	-0-					30
*10	2940	X	2940	-0-	-0-	-0-	165	1	2775	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11795	X	11795	-0-	-0-	-0-	530	1	11265	2	N	-0-					-0-
06	11528	X	11528	-0-	-0-	-0-	535	1	10993	2	N	-0-					-0-
07	11053	X	11053	-0-	-0-	-0-	541	1	10512	2	N	-0-					-0-
08	14062	X	14062	-0-	-0-	-0-	671	1	13391	2	N	-0-					-0-
*09	12366	X	12366	-0-	-0-	-0-	596	1	11770	2	N	-0-					-0-
*10	12199	X	12199	-0-	-0-	-0-	563	1	11636	2	N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGUARO PETROLEUM, LLC 743325
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	28	-0-	28	28	28	1			N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	28					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
	CARLSON, JACK NO. 1				WELL #: 1	RRCID -> 193363	COMPL. DATE 01/13/2003				TOTAL DEPTH 8300		PERF. 7968 - 8013				
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					133
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					133
07	155	N	118	-0-	-37	-0-	118	2			N	-0-					133
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					133
09	270	N	245	-0-	-25	-0-	245	2			N	-0-					133
*10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					133
	HILL, LAURA G.U. #1				WELL #: 2	RRCID -> 203131	COMPL. DATE 03/08/2004				TOTAL DEPTH 10895		PERF. 7602 - 7618				
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
	MCCLARAN, J. C.				WELL #: 1	RRCID -> 218855	COMPL. DATE 04/07/2006				TOTAL DEPTH 11055		PERF. 7890 - 8024				
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	SADLER				WELL #: 1	RRCID -> 273605	COMPL. DATE 04/06/2014				TOTAL DEPTH 12070		PERF. 7644 - 7652				
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
	VALENCE OPERATING COMPANY				881167												
	SCHULTZ "E"				WELL #: 4 U	RRCID -> 166901	COMPL. DATE N/A				TOTAL DEPTH 10980		PERF. 7526 - 8147				
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

05	217 N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	226 N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	219 N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*10	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

CL&F OPERATING LLC 154789
SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2 EXT	-0-	-0-	-0-	-0-					N	4	60	1			15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

05	465 N	442	-0-	-23	-0-	15	1	427	2	Y	-0-					8
06	450 N	417	-0-	-33	-0-	14	1	403	2	Y	-0-					8
07	496 N	428	-0-	-68	-0-	16	1	412	2	Y	-0-					8
08	434 N	326	-0-	-108	-0-	16	1	310	2	Y	-0-					8
09	420 N	415	-0-	-5	-0-	15	1	400	2	Y	-0-					8
10	434 N	416	-0-	-18	-0-	15	1	401	2	Y	-0-					8

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2626	-0-	-660	-0-	86	1	2518	2	Y	20					116
							22	9									
06	2580	X	2345	-0-	-235	-0-	79	1	2248	2	Y	16					132
							18	9									
07	2728	X	2317	-0-	-411	-0-	85	1	2214	2	Y	16					148
							18	9									
08	2728	X	1812	-0-	-916	-0-	84	1	1708	2	Y	18					166
							20	9									
09	2640	X	2062	-0-	-578	-0-	77	1	1977	2	Y	7					173
							8	9									
10	2635	X	1790	-0-	-845	-0-	66	1	1712	2	Y	11	103	1			81
							12	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	25	1	736	2	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	21	1	615	2	N	-0-					-0-
07	589	N	556	-0-	-33	-0-	21	1	535	2	N	-0-					-0-
08	775	N	433	-0-	-342	-0-	15	1	418	2	N	-0-					-0-
09	630	N	505	-0-	-125	-0-	19	1	486	2	N	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	24	1	629	2	N	-0-					-0-

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	365	-0-	-193	-0-	12	1	345	2	Y	7					66
							8	9									
06	570	X	311	-0-	-259	-0-	10	1	292	2	Y	8					74
							9	9									
07	589	X	306	-0-	-283	-0-	11	1	295	2	Y	-0-					74
08	372	N	295	-0-	-77	-0-	12	1	247	2	Y	33					107
							36	9									
09	700	N	700	-0-	-0-	-0-	24	1	614	2	Y	56	116	1			47
							62	9									
*10	707	N	707	-0-	-0-	-0-	24	1	613	2	Y	64					111
							70	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1932	X	1932	-0-	-0-	-0-	64	1	1851	2	Y	15					78
							17	9									
06	1830	X	1683	-0-	-147	-0-	56	1	1615	2	Y	11					89
							12	9									
07	2015	X	1766	-0-	-249	-0-	65	1	1690	2	Y	10					99
							11	9									
08	1922	N	1419	-0-	-503	-0-	65	1	1339	2	Y	14					113
							15	9									
*09	1680	N	1578	-0-	-102	-0-	58	1	1500	2	Y	18					131
							20	9									
10	1767	N	1670	-0-	-97	-0-	62	1	1599	2	Y	8	78	1			61
							9	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1682	-0-	-550	-0-	54 63	1 9	1565	2	N	57					336
06	2100	X	1386	-0-	-714	-0-	46 30	1 9	1310	2	N	27					363
07	1953	X	1610	-0-	-343	-0-	56 106	1 9	1448	2	N	96					459
08	1674	N	1185	-0-	-489	-0-	54 43	1 9	1088	2	N	39					498
09	1380	N	1214	-0-	-166	-0-	44 33	1 9	1137	2	N	30					528
10	1612	N	1156	-0-	-456	-0-	44 35	1 9	1077	2	N	32					560

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	440	-0-	-56	-0-	15	1	425	2	Y	-0-					9
06	436	N	436	-0-	-0-	-0-	15	1	421	2	Y	-0-					9
07	443	N	443	-0-	-0-	-0-	16	1	427	2	Y	-0-					9
08	434	N	349	-0-	-85	-0-	16	1	333	2	Y	-0-					9
09	450	N	394	-0-	-56	-0-	15	1	379	2	Y	-0-					9
10	434	N	393	-0-	-41	-0-	15	1	378	2	Y	-0-					9

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1865	-0-	-1111	-0-	62	1	1803	2	Y	-0-					23
06	2880	X	1943	-0-	-937	-0-	66	1	1877	2	Y	-0-					23
07	2976	X	1790	-0-	-1186	-0-	66	1	1724	2	Y	-0-					23
08	2304	X	2304	-0-	-0-	-0-	108	1	2196	2	Y	-0-					23
09	3997	X	3997	-0-	-0-	-0-	148	1	3849	2	Y	-0-					23
*10	2180	X	2180	-0-	-0-	-0-	81	1	2099	2	Y	-0-					23

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	80	-0-	-230	-0-	16	1	64	2	N	-0-					257
06	210	N	16	-0-	-194	-0-	16	1			N	-0-					257
07	248	N	-0-	-0-	-248	-0-					N	-0-					257
08	93	N	73	-0-	-20	-0-	12	1	61	2	N	-0-					257
09	313	N	313	-0-	-0-	-0-	14	1	299	2	N	-0-	87	1			170
*10	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					170

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					179
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					179
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
08	14B2 EXT		1388	-0-	1388	1388	65	1	1323	2	N	-0-					179
09	14B2 EXT		-0-	-0-	-0-	1388					N	-0-					179
10	14B2 EXT		-0-	-0-	-0-	1388					N	-0-					179

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	423	-0-	-1282	-0-	86	1	337	2	N	-0-					131
06	1350	N	83	-0-	-1267	-0-	83	1			N	-0-					131
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					131
08	434	N	364	-0-	-70	-0-	69	1	295	2	N	-0-					131
09	1860	N	1860	-0-	-0-	-0-	85	1	1775	2	N	-0-	86	1			45
*10	1829	N	1829	-0-	-0-	-0-	81	1	1653	2	N	86	86	1			45
							95	9									

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

05	434	N	272	-0-	-162	-0-	22	1	250	2	N	-0-					53
06	450	N	99	-0-	-351	-0-	8	1	91	2	N	-0-					53
07	341	N	306	-0-	-35	-0-	13	1	293	2	N	-0-					53
08	452	N	452	-0-	-0-	-0-	16	1	436	2	N	-0-					53
09	155	N	155	-0-	-0-	-0-	7	1	148	2	N	-0-					53
*10	366	N	366	-0-	-0-	-0-	15	1	351	2	N	-0-					53

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

05	1736	X	1144	-0-	-592	-0-	37	1	1082	2	Y	23					124
							25	9									
06	1680	X	1400	-0-	-280	-0-	46	1	1317	2	Y	34					158
							37	9									
07	1736	X	1452	-0-	-284	-0-	54	1	1398	2	Y	-0-					158
08	1877	X	1877	-0-	-0-	-0-	84	1	1717	2	Y	69					227
							76	9									
*09	1410	X	1371	-0-	-39	-0-	47	1	1216	2	Y	98	232	1			93
							108	9									
10	1457	X	1349	-0-	-108	-0-	50	1	1282	2	Y	15					108
							17	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

05	253	N	253	-0-	-0-	-0-	11	1	242	2	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	11	1	231	2	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	11	1	221	2	N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

05	2046	N	1980	-0-	-66	-0-	89	1	1891	2	N	-0-					-0-
06	2040	N	1722	-0-	-318	-0-	80	1	1642	2	N	-0-					-0-
07	2201	N	1761	-0-	-440	-0-	86	1	1675	2	N	-0-					-0-
08	1984	N	1753	-0-	-231	-0-	84	1	1669	2	N	-0-					-0-
09	1710	N	1624	-0-	-86	-0-	78	1	1546	2	N	-0-					-0-
*10	1777	N	1777	-0-	-0-	-0-	82	1	1695	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2908	-0-	-99	-0-	131	1	2777	2	N	-0-					-0-
06	2910	X	2796	-0-	-114	-0-	130	1	2666	2	N	-0-					-0-
07	3162	X	2592	-0-	-570	-0-	127	1	2465	2	N	-0-					-0-
08	3162	X	2659	-0-	-503	-0-	127	1	2532	2	N	-0-					-0-
09	2880	X	2318	-0-	-562	-0-	112	1	2206	2	N	-0-					-0-
10	2914	X	2591	-0-	-323	-0-	120	1	2471	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	17	1	357	2	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	17	1	343	2	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	18	1	342	2	N	-0-					-0-
08	372	N	364	-0-	-8	-0-	17	1	347	2	N	-0-					-0-
09	360	N	355	-0-	-5	-0-	17	1	338	2	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	17	1	355	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	677	-0-	-67	-0-	30	1	647	2	N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	34	1	690	2	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	38	1	738	2	N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	34	1	687	2	N	-0-					-0-
09	720	N	697	-0-	-23	-0-	34	1	663	2	N	-0-					-0-
10	744	N	722	-0-	-22	-0-	33	1	689	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	10	1	213	2	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	11	1	235	2	N	-0-					-0-
07	310	N	234	-0-	-76	-0-	11	1	223	2	N	-0-					-0-
08	217	N	177	-0-	-40	-0-	8	1	169	2	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	11	1	219	2	N	-0-					-0-
10	248	N	49	-0-	-199	-0-	2	1	47	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	638	-0-	-106	-0-	29	1	609	2	Y	-0-					-0-
06	660	N	633	-0-	-27	-0-	29	1	604	2	Y	-0-					-0-
07	682	N	659	-0-	-23	-0-	32	1	627	2	Y	-0-					-0-
08	670	N	670	-0-	-0-	-0-	32	1	638	2	Y	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	31	1	621	2	Y	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	31	1	634	2	Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1003	-0-	-51	-0-	45	1	958	2	Y	-0-					-0-
06	1020	N	1013	-0-	-7	-0-	47	1	966	2	Y	-0-					-0-
07	1147	N	1079	-0-	-68	-0-	53	1	1026	2	Y	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	52	1	1036	2	Y	-0-					-0-
*09	1049	N	1049	-0-	-0-	-0-	51	1	998	2	Y	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	50	1	1042	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2472	N	2472	-0-	-0-	-0-	111	1	2361	2	N	-0-					-0-
06	2332	N	2332	-0-	-0-	-0-	108	1	2224	2	N	-0-					-0-
07	2263	N	2146	-0-	-117	-0-	105	1	2041	2	N	-0-					-0-
08	2480	N	2251	-0-	-229	-0-	107	1	2144	2	N	-0-					-0-
09	2340	N	2128	-0-	-212	-0-	103	1	2025	2	N	-0-					-0-
*10	2251	N	2251	-0-	-0-	-0-	104	1	2147	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	59	1	1252	2	N	-0-					-0-
06	1260	N	1259	-0-	-1	-0-	58	1	1201	2	N	-0-					-0-
07	1302	N	1239	-0-	-63	-0-	61	1	1178	2	N	-0-					-0-
08	1302	N	1286	-0-	-16	-0-	61	1	1225	2	N	-0-					-0-
*09	1288	N	1288	-0-	-0-	-0-	62	1	1226	2	N	-0-					-0-
10	1240	N	1127	-0-	-113	-0-	52	1	1075	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	16	1	344	2	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	16	1	336	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	35	1	727	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2084	-0-	-148	-0-	94	1	1990	2	N	-0-					-0-
06	1980	N	1773	-0-	-207	-0-	82	1	1691	2	N	-0-					-0-
07	2015	N	1833	-0-	-182	-0-	90	1	1743	2	N	-0-					-0-
08	2077	N	1988	-0-	-89	-0-	95	1	1893	2	N	-0-					-0-
*09	2003	N	2003	-0-	-0-	-0-	97	1	1906	2	N	-0-					-0-
*10	1981	N	1981	-0-	-0-	-0-	91	1	1890	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2098	-0-	-10	-0-	94	1	2004	2	N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	94	1	1939	2	N	-0-					-0-
07	2325	N	2037	-0-	-288	-0-	100	1	1937	2	N	-0-					-0-
08	2108	N	2104	-0-	-4	-0-	100	1	2004	2	N	-0-					-0-
09	2040	N	2020	-0-	-20	-0-	97	1	1923	2	N	-0-					-0-
*10	2112	N	2112	-0-	-0-	-0-	97	1	2015	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	10	1	206	2	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	9	1	193	2	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	2	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	10	1	205	2	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	10	1	198	2	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	10	1	203	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	X	1348	-0-	-0-	-0-	61	1	1287	2	Y	-0-					-0-
06	1275	X	1275	-0-	-0-	-0-	59	1	1216	2	Y	-0-					-0-
07	1674	X	1010	-0-	-664	-0-	49	1	961	2	Y	-0-					-0-
08	1240	N	1016	-0-	-224	-0-	48	1	968	2	Y	-0-					-0-
09	1200	N	927	-0-	-273	-0-	45	1	882	2	Y	-0-					-0-
*10	1405	N	1405	-0-	-0-	-0-	65	1	1340	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

05	124	N	42	-0-	-82	-0-	2	1	40	2	Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

05	744	N	733	-0-	-11	-0-	33	1	700	2	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	33	1	679	2	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	34	1	684	2	N	-0-					-0-
09	720	N	681	-0-	-39	-0-	33	1	648	2	N	-0-					-0-
10	713	N	698	-0-	-15	-0-	32	1	666	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

05	1240	N	544	-0-	-696	-0-	24	1	520	2	N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	60	1	1233	2	N	-0-					-0-
07	1364	N	861	-0-	-503	-0-	42	1	819	2	N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	63	1	1262	2	N	-0-					-0-
09	1290	N	1100	-0-	-190	-0-	53	1	1047	2	N	-0-					-0-
*10	1190	N	1190	-0-	-0-	-0-	55	1	1135	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	993	-0-	-61	-0-	45	1	948	2	Y	-0-					11
06	1013	N	1013	-0-	-0-	-0-	47	1	966	2	Y	-0-					11
07	1085	N	961	-0-	-124	-0-	47	1	914	2	Y	-0-					11
08	1035	N	1035	-0-	-0-	-0-	49	1	986	2	Y	-0-					11
09	1020	N	998	-0-	-22	-0-	48	1	950	2	Y	-0-					11
*10	1004	N	1004	-0-	-0-	-0-	46	1	956	2	Y	2					13
							2	9									

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2545	-0-	-586	-0-	114	1	2431	2	Y	-0-					-0-
06	3030	X	2222	-0-	-808	-0-	103	1	2119	2	Y	-0-					-0-
07	3131	X	2349	-0-	-782	-0-	115	1	2234	2	Y	-0-					-0-
08	2604	X	1132	-0-	-1472	-0-	54	1	1078	2	Y	-0-					-0-
*09	2614	X	2614	-0-	-0-	-0-	126	1	2488	2	Y	-0-					-0-
*10	2551	X	2551	-0-	-0-	-0-	118	1	2433	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	84	1	834	2	N	17					186
							19	9									
06	847	N	847	-0-	-0-	-0-	36	1	805	2	N	5					191
							6	9									
07	887	N	887	-0-	-0-	-0-	69	1	815	2	N	3					194
							3	9									
08	868	N	845	-0-	-23	-0-	48	1	797	2	N	-0-					194
09	840	N	677	-0-	-163	-0-	57	1	620	2	N	-0-					194
10	868	N	855	-0-	-13	-0-	54	1	800	2	N	1					195
							1	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26	-0-	42	1	893	2	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	42	1	854	2	N	-0-					-0-
07	992	N	977	-0-	-15	-0-	48	1	929	2	N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	48	1	954	2	N	-0-					-0-
*09	940	N	940	-0-	-0-	-0-	45	1	895	2	N	-0-					-0-
10	992	N	938	-0-	-54	-0-	43	1	895	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2515	N	2515	-0-	-0-	-0-	113	1	2402	2	N	-0-					-0-
06	2450	N	2450	-0-	-0-	-0-	114	1	2336	2	N	-0-					-0-
07	2041	N	2041	-0-	-0-	-0-	100	1	1941	2	N	-0-					-0-
08	1729	N	1729	-0-	-0-	-0-	82	1	1647	2	N	-0-					-0-
*09	2317	N	2317	-0-	-0-	-0-	112	1	2205	2	N	-0-					-0-
*10	2737	N	2737	-0-	-0-	-0-	126	1	2611	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2215	N	2215	-0-	-0-	-0-	99	1	2116	2	N	-0-					-0-
06	1918	N	1918	-0-	-0-	-0-	89	1	1829	2	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	38	1	747	2	N	-0-					-0-
08	589	N	102	-0-	-487	-0-	5	1	97	2	N	-0-					-0-
*09	1722	N	1722	-0-	-0-	-0-	83	1	1639	2	N	-0-					-0-
*10	2231	N	2231	-0-	-0-	-0-	103	1	2128	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0-	-0-	54	1	1142	2	Y	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	52	1	1072	2	Y	-0-					-0-
07	1271	N	1123	-0-	-148	-0-	55	1	1068	2	Y	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	56	1	1123	2	Y	-0-					-0-
*09	1135	N	1135	-0-	-0-	-0-	55	1	1080	2	Y	-0-					-0-
*10	1158	N	1158	-0-	-0-	-0-	53	1	1105	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	646	-0-	-36	-0-	59	1	587	2	Y	-0-					11
06	655	N	655	-0-	-0-	-0-	59	1	596	2	Y	-0-					11
07	625	N	625	-0-	-0-	-0-	60	1	565	2	Y	-0-					11
08	655	N	655	-0-	-0-	-0-	61	1	594	2	Y	-0-					11
*09	607	N	607	-0-	-0-	-0-	58	1	549	2	Y	-0-					11
*10	637	N	637	-0-	-0-	-0-	59	1	575	2	Y	3					14
							3	9									

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 11550 PERF.11141 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		10	-0-	10	10	10	2			Y	-0-					-0-
09	14B2 EXT		18	-0-	18	28	1	1	17	2	Y	-0-					-0-
10	14B2 EXT		20	-0-	20	48	1	1	19	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2442	-0-	-100	-0-	139	1	2294	2	Y	8					24
							9	9									
06	2490	N	2410	-0-	-80	-0-	140	1	2260	2	Y	9					33
							10	9									
*07	2852	N	2237	-0-	-615	-0-	139	1	2098	2	Y	-0-					33
*08	2535	N	2535	-0-	-0-	-0-	151	1	2384	2	Y	-0-	30	1			3
*09	2464	N	2464	-0-	-0-	-0-	147	1	2310	2	Y	6	5	1			4
							7	9									
*10	2497	N	2497	-0-	-0-	-0-	145	1	2352	2	Y	-0-	1	1			3

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		187	-0-	187	187	9	1	178	2	Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	187					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	187					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	187					Y	-0-					-0-
*10	187	X	-0-	-0-	-187	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3380	X	3380	-0-	-0-	-0-	152	1	3228	2	Y	-0-					-0-
06	3239	X	3239	-0-	-0-	-0-	150	1	3089	2	Y	-0-					-0-
07	3355	X	3355	-0-	-0-	-0-	164	1	3191	2	Y	-0-					-0-
08	3038	X	2572	-0-	-466	-0-	123	1	2449	2	Y	-0-					-0-
09	3300	X	3189	-0-	-111	-0-	154	1	3035	2	Y	-0-					-0-
10	3379	X	3160	-0-	-219	-0-	146	1	3014	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	8	1	164	2	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	7	1	144	2	N	-0-					-0-
07	186	N	147	-0-	-39	-0-	7	1	140	2	N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	13	1	262	2	N	-0-					-0-
09	150	N	43	-0-	-107	-0-	2	1	41	2	N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	18	1	378	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	719	-0-	-56	-0-	32	1	687	2	Y	-0-					-0-
06	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	40	1	780	2	Y	-0-					-0-
08	962	N	962	-0-	-0-	-0-	46	1	916	2	Y	-0-					-0-
*09	892	N	892	-0-	-0-	-0-	43	1	849	2	Y	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	39	1	810	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2935	-0-	-413	-0-	132	1	2803	2	Y	-0-					-0-
06	3120	X	2668	-0-	-452	-0-	124	1	2544	2	Y	-0-					-0-
07	3441	X	3010	-0-	-431	-0-	147	1	2863	2	Y	-0-					-0-
08	2976	X	2873	-0-	-103	-0-	137	1	2736	2	Y	-0-					-0-
*09	2890	X	2890	-0-	-0-	-0-	139	1	2751	2	Y	-0-					-0-
10	2976	X	2895	-0-	-81	-0-	134	1	2761	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1946	N	1946	-0-	-0-	-0-	87	1	1859	2	N	-0-					-0-
06	2093	N	2093	-0-	-0-	-0-	97	1	1996	2	N	-0-					-0-
07	2075	N	2075	-0-	-0-	-0-	102	1	1973	2	N	-0-					-0-
08	2063	N	2063	-0-	-0-	-0-	98	1	1965	2	N	-0-					-0-
*09	2091	N	2091	-0-	-0-	-0-	101	1	1990	2	N	-0-					-0-
*10	2281	N	2281	-0-	-0-	-0-	105	1	2176	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	632	-0-	-174	-0-	28	1	604	2	N	-0-					-0-
06	570	N	265	-0-	-305	-0-	12	1	253	2	N	-0-					-0-
07	620	N	208	-0-	-412	-0-	10	1	198	2	N	-0-					-0-
08	620	N	246	-0-	-374	-0-	12	1	234	2	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	11	1	219	2	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	10	1	207	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	400	-0-	-561	-0-	18	1	382	2	Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	45	1	923	2	Y	-0-					-0-
07	949	N	949	-0-	-0-	-0-	46	1	903	2	Y	-0-					-0-
08	950	N	950	-0-	-0-	-0-	45	1	905	2	Y	-0-					-0-
*09	892	N	892	-0-	-0-	-0-	43	1	849	2	Y	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	45	1	921	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	39	1	828	2	Y	-0-					-0-
06	840	N	823	-0-	-17	-0-	38	1	785	2	Y	-0-					-0-
07	930	N	821	-0-	-109	-0-	40	1	781	2	Y	-0-					-0-
08	868	N	844	-0-	-24	-0-	40	1	804	2	Y	-0-					-0-
*09	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	39	1	798	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2131	N	2131	-0-	-0-	-0-	96	1	2035	2	N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	96	1	1966	2	N	-0-					-0-
07	2067	N	2067	-0-	-0-	-0-	101	1	1966	2	N	-0-					-0-
08	2143	N	2143	-0-	-0-	-0-	102	1	2041	2	N	-0-					-0-
*09	2067	N	2067	-0-	-0-	-0-	100	1	1967	2	N	-0-					-0-
*10	2130	N	2130	-0-	-0-	-0-	98	1	2032	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1008	-0-	-418	-0-	45	1	963	2	N	-0-					-0-
06	1707	N	1707	-0-	-0-	-0-	79	1	1628	2	N	-0-					-0-
07	1833	N	1833	-0-	-0-	-0-	90	1	1743	2	N	-0-					-0-
08	2274	N	2274	-0-	-0-	-0-	108	1	2166	2	N	-0-					-0-
*09	2199	N	2199	-0-	-0-	-0-	106	1	2093	2	N	-0-					-0-
10	1829	N	1178	-0-	-651	-0-	54	1	1124	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2458	N	2458	-0-	-0-	-0-	110	1	2348	2	N	-0-					-0-
06	2105	N	2105	-0-	-0-	-0-	98	1	2007	2	N	-0-					-0-
07	1471	N	1471	-0-	-0-	-0-	72	1	1399	2	N	-0-					-0-
08	2509	N	2509	-0-	-0-	-0-	120	1	2389	2	N	-0-					-0-
*09	2135	N	2135	-0-	-0-	-0-	103	1	2032	2	N	-0-					-0-
*10	2141	N	2141	-0-	-0-	-0-	99	1	2042	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2053	-0-	-117	-0-	92	1	1961	2	N	-0-					-0-
06	2525	N	2525	-0-	-0-	-0-	117	1	2408	2	N	-0-					-0-
07	2067	N	2067	-0-	-0-	-0-	101	1	1966	2	N	-0-					-0-
08	2561	N	2561	-0-	-0-	-0-	122	1	2439	2	N	-0-					-0-
09	2220	N	2170	-0-	-50	-0-	105	1	2065	2	N	-0-					-0-
*10	2144	N	2144	-0-	-0-	-0-	99	1	2045	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1044	-0-	-134	-0-	77	1	967	2	N	-0-					-0-
06	1140	N	953	-0-	-187	-0-	73	1	880	2	N	-0-					-0-
07	1209	N	972	-0-	-237	-0-	77	1	895	2	N	-0-					-0-
08	1054	N	1016	-0-	-38	-0-	78	1	938	2	N	-0-					-0-
09	960	N	904	-0-	-56	-0-	72	1	832	2	N	-0-					-0-
10	961	N	960	-0-	-1	-0-	74	1	886	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1011	-0-	-167	-0-	45	1	966	2	N	-0-					-0-
06	990	N	977	-0-	-13	-0-	45	1	932	2	N	-0-					-0-
07	1178	N	988	-0-	-190	-0-	48	1	940	2	N	-0-					-0-
08	1023	N	779	-0-	-244	-0-	37	1	742	2	N	-0-					-0-
09	990	N	650	-0-	-340	-0-	31	1	619	2	N	-0-					-0-
*10	1084	N	1084	-0-	-0-	-0-	50	1	1034	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1190	-0-	-205	-0-	53	1	1137	2	Y	-0-					-0-
06	1170	N	1085	-0-	-85	-0-	49	1	1015	2	Y	19					19
							21	9									
*07	1169	N	1169	-0-	-0-	-0-	54	1	1087	2	Y	25					44
							28	9									
*08	1132	N	1132	-0-	-0-	-0-	54	1	1078	2	Y	-0-	27	1			17
*09	1106	N	1106	-0-	-0-	-0-	52	1	1029	2	Y	23	10	1			30
							25	9									
*10	1181	N	1181	-0-	-0-	-0-	53	1	1097	2	Y	28	36	1			22
							31	9									

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

05	713	N	425	-0-	-288	-0-	19	1	406	2	N	-0-					-0-
06	690	N	589	-0-	-101	-0-	27	1	562	2	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	55	1	1064	2	N	-0-					-0-
08	2356	N	2356	-0-	-0-	-0-	112	1	2244	2	N	-0-					-0-
*09	809	N	809	-0-	-0-	-0-	39	1	770	2	N	-0-					-0-
*10	1210	N	1210	-0-	-0-	-0-	56	1	1154	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

05	2108	X	1070	-0-	-1038	-0-	48	1	1022	2	Y	-0-					-0-
06	2040	X	919	-0-	-1121	-0-	43	1	876	2	Y	-0-					-0-
07	2108	X	996	-0-	-1112	-0-	49	1	947	2	Y	-0-					-0-
08	1646	N	1646	-0-	-0-	-0-	78	1	1568	2	Y	-0-					-0-
*09	1847	N	1847	-0-	-0-	-0-	89	1	1758	2	Y	-0-					-0-
*10	1759	N	1759	-0-	-0-	-0-	81	1	1678	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3142	X	3142	-0-	-0-	-0-	141	1	3001	2	N	-0-					-0-
06	3012	X	3012	-0-	-0-	-0-	140	1	2872	2	N	-0-					-0-
07	2941	X	2941	-0-	-0-	-0-	144	1	2797	2	N	-0-					-0-
08	3019	X	3019	-0-	-0-	-0-	144	1	2875	2	N	-0-					-0-
*09	3042	X	3042	-0-	-0-	-0-	147	1	2895	2	N	-0-					-0-
*10	2947	X	2947	-0-	-0-	-0-	136	1	2811	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	220	-0-	-59	-0-	10	1	210	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	12	1	241	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
09	240	N	229	-0-	-11	-0-	11	1	218	2	Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	11	1	218	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	Y	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	62	1	1265	2	Y	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	84	1	1625	2	Y	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	93	1	1853	2	Y	-0-					-0-
*09	2123	N	2123	-0-	-0-	-0-	102	1	2021	2	Y	-0-					-0-
*10	1827	N	1827	-0-	-0-	-0-	84	1	1743	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1816	-0-	-13	-0-	80	1	1697	2	Y	35					243
							39	9									
06	1770	N	1744	-0-	-26	-0-	78	1	1607	2	Y	54					297
							59	9									
*07	2046	N	1819	-0-	-227	-0-	83	1	1664	2	Y	65					362
							72	9									
08	1798	N	1743	-0-	-55	-0-	83	1	1659	2	Y	1	115	1			248
							1	9									
*09	1712	N	1712	-0-	-0-	-0-	80	1	1581	2	Y	46	32	1			262
							51	9									
*10	1750	N	1750	-0-	-0-	-0-	78	1	1611	2	Y	55	75	1			242
							61	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2344	N	2344	-0-	-0-	-0-	105	1	2239	2	Y	-0-					-0-
06	2190	N	2188	-0-	-2	-0-	101	1	2087	2	Y	-0-					-0-
07	2387	N	2055	-0-	-332	-0-	101	1	1954	2	Y	-0-					-0-
08	2356	N	2085	-0-	-271	-0-	99	1	1986	2	Y	-0-					-0-
09	2190	N	2098	-0-	-92	-0-	101	1	1997	2	Y	-0-					-0-
*10	2214	N	2214	-0-	-0-	-0-	102	1	2112	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		7	-0-	7	7	7	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

05	1333	N	1323	-0-	-10	-0-	59	1	1264	2	Y	-0-					-0-
06	1290	N	1267	-0-	-23	-0-	59	1	1208	2	Y	-0-					-0-
07	1488	N	1268	-0-	-220	-0-	62	1	1206	2	Y	-0-					-0-
08	1297	N	1297	-0-	-0-	-0-	62	1	1235	2	Y	-0-					-0-
*09	1249	N	1249	-0-	-0-	-0-	60	1	1189	2	Y	-0-					-0-
*10	1293	N	1293	-0-	-0-	-0-	60	1	1233	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

05	882	N	882	-0-	-0-	-0-	40	1	842	2	N	-0-					-0-
06	900	N	790	-0-	-110	-0-	37	1	753	2	N	-0-					-0-
07	1116	N	791	-0-	-325	-0-	39	1	752	2	N	-0-					-0-
08	868	N	772	-0-	-96	-0-	37	1	735	2	N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	43	1	857	2	N	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	43	1	890	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

05	3506	X	3506	-0-	-0-	-0-	157	1	3349	2	N	-0-					-0-
06	2936	X	2936	-0-	-0-	-0-	136	1	2800	2	N	-0-					-0-
07	3503	X	3503	-0-	-0-	-0-	172	1	3331	2	N	-0-					-0-
08	3505	X	3505	-0-	-0-	-0-	167	1	3338	2	N	-0-					-0-
*09	3435	X	3435	-0-	-0-	-0-	166	1	3269	2	N	-0-					-0-
*10	3411	X	3411	-0-	-0-	-0-	157	1	3254	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
08	124	N	49	-0-	-75	-0-	2	1	47	2	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	2	Y	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1283	-0-	-546	-0-	58	1	1225	2	Y	-0-					-0-
06	2428	N	2428	-0-	-0-	-0-	113	1	2315	2	Y	-0-					-0-
07	2261	N	2261	-0-	-0-	-0-	111	1	2150	2	Y	-0-					-0-
08	2306	N	2306	-0-	-0-	-0-	110	1	2196	2	Y	-0-					-0-
*09	2138	N	2138	-0-	-0-	-0-	103	1	2035	2	Y	-0-					-0-
*10	2200	N	2200	-0-	-0-	-0-	102	1	2098	2	Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
07	186	N	82	-0-	-104	-0-	4	1	78	2	N	-0-					-0-
08	93	N	61	-0-	-32	-0-	3	1	58	2	N	-0-					-0-
09	60	N	23	-0-	-37	-0-	1	1	22	2	N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3228	X	3228	-0-	-0-	-0-	145	1	3083	2	N	-0-					-0-
06	2933	X	2933	-0-	-0-	-0-	136	1	2797	2	N	-0-					-0-
07	2989	X	2989	-0-	-0-	-0-	146	1	2843	2	N	-0-					-0-
08	3401	X	3401	-0-	-0-	-0-	162	1	3239	2	N	-0-					-0-
*09	2874	X	2874	-0-	-0-	-0-	139	1	2735	2	N	-0-					-0-
*10	3386	X	3386	-0-	-0-	-0-	156	1	3230	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0-	-0-	69	1	1461	2	Y	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	68	1	1397	2	Y	-0-					-0-
07	1643	N	1402	-0-	-241	-0-	69	1	1333	2	Y	-0-					-0-
08	1488	N	1362	-0-	-126	-0-	65	1	1297	2	Y	-0-					-0-
09	1440	N	1279	-0-	-161	-0-	62	1	1217	2	Y	-0-					-0-
*10	1601	N	1601	-0-	-0-	-0-	74	1	1527	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1086	-0-	-1022	-0-	49	1	1037	2	Y	-0-					-0-
06	2002	N	2002	-0-	-0-	-0-	93	1	1909	2	Y	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	100	1	1949	2	Y	-0-					-0-
08	2084	N	2084	-0-	-0-	-0-	99	1	1985	2	Y	-0-					-0-
*09	2035	N	2035	-0-	-0-	-0-	98	1	1937	2	Y	-0-					-0-
10	2046	N	2002	-0-	-44	-0-	92	1	1910	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	546	-0-	-74	-0-	25	1	521	2	Y	-0-					-0-
06	570	N	533	-0-	-37	-0-	25	1	508	2	Y	-0-					-0-
07	620	N	553	-0-	-67	-0-	27	1	526	2	Y	-0-					-0-
08	527	N	518	-0-	-9	-0-	25	1	493	2	Y	-0-					-0-
09	510	N	302	-0-	-208	-0-	15	1	287	2	Y	-0-					-0-
10	527	N	482	-0-	-45	-0-	22	1	460	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	41	-0-	-548	-0-	19 7	1 9	15	2	Y	6					16
06	90	N	23	-0-	-67	-0-	1 7	1 9	15	2	Y	6					22
*07	0	N	-0-	-0-	-0-	-0-					Y	4					26
*08	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-	20	1			6
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-	3	1			3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	-0-	91	1	1928	2	Y	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	92	1	1888	2	Y	-0-					-0-
07	1829	N	1652	-0-	-177	-0-	81	1	1571	2	Y	-0-					-0-
08	2119	N	2119	-0-	-0-	-0-	101	1	2018	2	Y	-0-					-0-
*09	2097	N	2097	-0-	-0-	-0-	101	1	1996	2	Y	-0-					-0-
*10	2021	N	2021	-0-	-0-	-0-	93	1	1928	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	553	-0-	-5	-0-	25	1	528	2	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	25	1	511	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	25	1	484	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	25	1	492	2	Y	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	39	1	833	2	Y	-0-					-0-
06	990	N	871	-0-	-119	-0-	40	1	831	2	Y	-0-					-0-
07	1054	N	804	-0-	-250	-0-	39	1	765	2	Y	-0-					-0-
08	903	N	903	-0-	-0-	-0-	43	1	860	2	Y	-0-					-0-
*09	1009	N	1009	-0-	-0-	-0-	49	1	960	2	Y	-0-					-0-
*10	1067	N	1067	-0-	-0-	-0-	49	1	1018	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	848	-0-	-1167	-0-	38	1	810	2	Y	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-	91	1	1877	2	Y	-0-					-0-
07	1880	N	1880	-0-	-0-	-0-	92	1	1788	2	Y	-0-					-0-
08	1746	N	1746	-0-	-0-	-0-	83	1	1663	2	Y	-0-					-0-
09	1020	N	947	-0-	-73	-0-	46	1	901	2	Y	-0-					-0-
*10	2268	N	2268	-0-	-0-	-0-	105	1	2163	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11320 PERF. 9172 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
06	4	N	2	-0-	-2	-0-	2	2			Y	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		3	-0-	3	3	3	2			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	3					Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

05	1813	N	1813	-0-	-0-	-0-	81	1	1732	2	N	-0-			-0-
06	1753	N	1753	-0-	-0-	-0-	81	1	1672	2	N	-0-			-0-
07	1706	N	1706	-0-	-0-	-0-	84	1	1622	2	N	-0-			-0-
08	1721	N	1721	-0-	-0-	-0-	82	1	1639	2	N	-0-			-0-
09	1740	N	1647	-0-	-93	-0-	79	1	1568	2	N	-0-			-0-
10	1705	N	1693	-0-	-12	-0-	78	1	1615	2	N	-0-			-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

05	2329	N	2329	-0-	-0-	-0-	105	1	2224	2	N	-0-			-0-
06	1587	N	1587	-0-	-0-	-0-	74	1	1513	2	N	-0-			-0-
07	1550	N	807	-0-	-743	-0-	40	1	767	2	N	-0-			-0-
08	2717	N	2717	-0-	-0-	-0-	130	1	2587	2	N	-0-			-0-
*09	2608	N	2608	-0-	-0-	-0-	126	1	2482	2	N	-0-			-0-
*10	2151	N	2151	-0-	-0-	-0-	99	1	2052	2	N	-0-			-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

05	1302	N	1272	-0-	-30	-0-	57	1	1215	2	Y	-0-			-0-
06	1270	N	1270	-0-	-0-	-0-	59	1	1211	2	Y	-0-			-0-
07	1426	N	1267	-0-	-159	-0-	62	1	1205	2	Y	-0-			-0-
08	1304	N	1304	-0-	-0-	-0-	62	1	1242	2	Y	-0-			-0-
*09	1265	N	1265	-0-	-0-	-0-	61	1	1204	2	Y	-0-			-0-
*10	1298	N	1298	-0-	-0-	-0-	60	1	1238	2	Y	-0-			-0-

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

05	403	X	120	-0-	-283	-0-	5	1	115	2	Y	-0-			-0-
06	402	X	402	-0-	-0-	-0-	19	1	383	2	Y	-0-			-0-
07	428	X	428	-0-	-0-	-0-	21	1	407	2	Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-			-0-
09	390	N	189	-0-	-201	-0-	9	1	180	2	Y	-0-			-0-
10	434	N	372	-0-	-62	-0-	17	1	355	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

05	975	N	975	-0-	-0-	-0-	44	1	931	2	Y	-0-			-0-
06	930	N	913	-0-	-17	-0-	42	1	871	2	Y	-0-			-0-
07	1085	N	915	-0-	-170	-0-	45	1	870	2	Y	-0-			-0-
08	961	N	953	-0-	-8	-0-	45	1	908	2	Y	-0-			-0-
*09	915	N	915	-0-	-0-	-0-	44	1	871	2	Y	-0-			-0-
10	930	N	848	-0-	-82	-0-	39	1	809	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

05	1519	N	1333	-0-	-186	-0-	60	1	1273	2	Y	-0-			-0-
06	1038	N	1038	-0-	-0-	-0-	48	1	990	2	Y	-0-			-0-
07	686	N	686	-0-	-0-	-0-	34	1	652	2	Y	-0-			-0-
08	1530	N	1530	-0-	-0-	-0-	73	1	1457	2	Y	-0-			-0-
*09	1427	N	1427	-0-	-0-	-0-	69	1	1358	2	Y	-0-			-0-
*10	1367	N	1367	-0-	-0-	-0-	63	1	1304	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2896	X	2896	-0-	-0-	-0-	130	1	2766	2	Y	-0-					-0-
06	2793	X	2793	-0-	-0-	-0-	130	1	2663	2	Y	-0-					-0-
07	2883	X	2547	-0-	-336	-0-	125	1	2422	2	Y	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	66	1	1312	2	Y	-0-					-0-
*09	3000	N	3021	-0-	21	21	146	1	2875	2	Y	-0-					-0-
*10	2835	N	2814	-0-	-21	-0-	130	1	2684	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2353	N	2353	-0-	-0-	-0-	106	1	2247	2	N	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	87	1	1787	2	N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	81	1	1564	2	N	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	97	1	1946	2	N	-0-					-0-
*09	1972	N	1972	-0-	-0-	-0-	95	1	1877	2	N	-0-					-0-
*10	1594	N	1594	-0-	-0-	-0-	74	1	1520	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1594	-0-	-1134	-0-	592	1	1002	2	Y	-0-					-0-
06	2640	X	1641	-0-	-999	-0-	573	1	1068	2	Y	-0-					-0-
07	2728	X	1426	-0-	-1302	-0-	592	1	834	2	Y	-0-					-0-
08	1085	N	695	-0-	-390	-0-	695	2			Y	-0-					-0-
09	1050	N	755	-0-	-295	-0-	755	2			Y	-0-					-0-
10	1085	N	712	-0-	-373	-0-	712	2			Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1905	N	1905	-0-	-0-	-0-	86	1	1819	2	Y	-0-					-0-
06	1770	N	1608	-0-	-162	-0-	75	1	1533	2	Y	-0-					-0-
07	1891	N	1835	-0-	-56	-0-	90	1	1745	2	Y	-0-					-0-
08	1829	N	1810	-0-	-19	-0-	86	1	1724	2	Y	-0-					-0-
*09	1678	N	1678	-0-	-0-	-0-	81	1	1597	2	Y	-0-					-0-
10	1829	N	1811	-0-	-18	-0-	84	1	1727	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2228	N	2228	-0-	-0-	-0-	100	1	2128	2	Y	-0-					-0-
06	2120	N	2120	-0-	-0-	-0-	98	1	2022	2	Y	-0-					-0-
07	2387	N	2090	-0-	-297	-0-	102	1	1988	2	Y	-0-					-0-
08	2170	N	2068	-0-	-102	-0-	99	1	1969	2	Y	-0-					-0-
09	2100	N	1966	-0-	-134	-0-	95	1	1871	2	Y	-0-					-0-
10	2077	N	1820	-0-	-257	-0-	84	1	1736	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3277	-0-	-753	-0-	147	1	3130	2	Y	-0-					-0-
06	3900	X	3370	-0-	-530	-0-	156	1	3214	2	Y	-0-					-0-
07	3565	X	3412	-0-	-153	-0-	167	1	3245	2	Y	-0-					-0-
08	3472	X	3347	-0-	-125	-0-	160	1	3187	2	Y	-0-					-0-
09	3360	X	2928	-0-	-432	-0-	141	1	2787	2	Y	-0-					-0-
10	3472	X	3117	-0-	-355	-0-	144	1	2973	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	166	-0-	-51	-0-	7	1	159	2	Y	-0-					-0-
06	240	X	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					-0-
07	304	X	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
09	240	N	194	-0-	-46	-0-	9	1	185	2	Y	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2591	N	2591	-0-	-0-	-0-	115	1	2456	2	Y	18					63
							20	9									
06	2586	N	2586	-0-	-0-	-0-	116	1	2384	2	Y	78					141
							86	9									
*07	2557	N	2557	-0-	-0-	-0-	117	1	2337	2	Y	94					235
							103	9									
*08	2213	N	2213	-0-	-0-	-0-	106	1	2107	2	Y	-0-	154	1			81
09	2520	N	2078	-0-	-442	-0-	96	1	1905	2	Y	70	47	1			104
							77	9									
10	2418	N	2137	-0-	-281	-0-	94	1	1952	2	Y	83	112	1			75
							91	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	X	777	-0-	-0-	-0-	35	1	742	2	Y	-0-					-0-
06	502	X	502	-0-	-0-	-0-	23	1	479	2	Y	-0-					-0-
07	1147	X	109	-0-	-1038	-0-	5	1	104	2	Y	-0-					-0-
08	839	N	839	-0-	-0-	-0-	40	1	799	2	Y	-0-					-0-
09	510	N	416	-0-	-94	-0-	20	1	396	2	Y	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	71	1	1502	2	N	-0-					-0-
06	1735	N	1735	-0-	-0-	-0-	80	1	1655	2	N	-0-					-0-
07	1756	N	1756	-0-	-0-	-0-	86	1	1670	2	N	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	72	1	1436	2	N	-0-					-0-
*09	1505	N	1505	-0-	-0-	-0-	73	1	1432	2	N	-0-					-0-
*10	1891	N	1891	-0-	-0-	-0-	87	1	1804	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2276	N	2276	-0-	-0-	-0-	102	1	2174	2	N	-0-					-0-
06	1890	N	1561	-0-	-329	-0-	72	1	1489	2	N	-0-					-0-
07	2759	N	1922	-0-	-837	-0-	94	1	1828	2	N	-0-					-0-
08	2263	N	2035	-0-	-228	-0-	97	1	1938	2	N	-0-					-0-
*09	1579	N	1579	-0-	-0-	-0-	76	1	1503	2	N	-0-					-0-
10	1922	N	1794	-0-	-128	-0-	83	1	1711	2	N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1445	N	1445	-0-	-0-	-0-	65	1	1380	2	Y	-0-					-0-
06	1319	N	1319	-0-	-0-	-0-	61	1	1258	2	Y	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	Y	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	54	1	1082	2	Y	-0-					-0-
09	1320	N	1029	-0-	-291	-0-	50	1	979	2	Y	-0-					-0-
10	1302	N	946	-0-	-356	-0-	44	1	902	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4035	X	4035	-0-	-0-	-0-	181	1	3854	2	Y	-0-					-0-
06	3848	X	3848	-0-	-0-	-0-	178	1	3670	2	Y	-0-					-0-
07	3813	X	2381	-0-	-1432	-0-	117	1	2264	2	Y	-0-					-0-
08	3937	X	3916	-0-	-21	-0-	187	1	3729	2	Y	-0-					-0-
09	3810	X	3701	-0-	-109	-0-	178	1	3523	2	Y	-0-					-0-
10	3937	X	3137	-0-	-800	-0-	145	1	2992	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5995	-0-	-112	-0-	299	1	5696	2	Y	-0-					-0-
06	5910	X	5898	-0-	-12	-0-	302	1	5596	2	Y	-0-					-0-
07	6386	X	5848	-0-	-538	-0-	316	1	5532	2	Y	-0-					-0-
08	5859	X	5741	-0-	-118	-0-	303	1	5438	2	Y	-0-					-0-
09	5670	X	5664	-0-	-6	-0-	302	1	5362	2	Y	-0-					-0-
10	5859	X	5788	-0-	-71	-0-	297	1	5491	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2698	X	2698	-0-	-0-	-0-	121	1	2577	2	Y	-0-					-0-
06	2190	X	2083	-0-	-107	-0-	97	1	1986	2	Y	-0-					-0-
07	2373	X	2373	-0-	-0-	-0-	116	1	2257	2	Y	-0-					-0-
08	2522	N	2522	-0-	-0-	-0-	120	1	2402	2	Y	-0-					-0-
*09	2450	N	2450	-0-	-0-	-0-	118	1	2332	2	Y	-0-					-0-
*10	2471	N	2471	-0-	-0-	-0-	114	1	2357	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3405	-0-	305	1130	153	1	3252	2	Y	-0-					-0-
06	2467	N	1337	-0-	-1130	-0-	62	1	1275	2	Y	-0-					-0-
07	1395	X	1311	-0-	-84	-0-	64	1	1247	2	Y	-0-					-0-
08	1451	X	1451	-0-	-0-	-0-	69	1	1382	2	Y	-0-					-0-
*09	1370	X	1370	-0-	-0-	-0-	66	1	1304	2	Y	-0-					-0-
*10	1453	X	1453	-0-	-0-	-0-	67	1	1386	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0-	-0-	51	1	1080	2	Y	-0-					-0-
06	1080	N	1027	-0-	-53	-0-	48	1	979	2	Y	-0-					-0-
07	1271	N	1015	-0-	-256	-0-	50	1	965	2	Y	-0-					-0-
08	1054	N	1027	-0-	-27	-0-	49	1	978	2	Y	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	52	1	1033	2	Y	-0-					-0-
*10	1071	N	1071	-0-	-0-	-0-	49	1	1022	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	59	1	1260	2	Y	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	60	1	1235	2	Y	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	72	1	1407	2	Y	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	69	1	1375	2	Y	-0-					-0-
*09	1336	N	1336	-0-	-0-	-0-	64	1	1272	2	Y	-0-					-0-
10	1395	N	1364	-0-	-31	-0-	63	1	1301	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1344	N	1344	-0-	-0-	-0-	60	1	1284	2	Y	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	59	1	1214	2	Y	-0-					-0-
07	1426	N	1250	-0-	-176	-0-	61	1	1189	2	Y	-0-					-0-
08	1333	N	1328	-0-	-5	-0-	63	1	1265	2	Y	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	61	1	1199	2	Y	-0-					-0-
*10	1305	N	1305	-0-	-0-	-0-	60	1	1245	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
09	90	N	36	-0-	-54	-0-	2	1	34	2	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1875	-0-	-1256	-0-	84	1	1791	2	Y	-0-					-0-
06	3381	X	3381	-0-	-0-	-0-	157	1	3224	2	Y	-0-					-0-
07	2666	X	2458	-0-	-208	-0-	120	1	2338	2	Y	-0-					-0-
08	2387	X	2089	-0-	-298	-0-	100	1	1989	2	Y	-0-					-0-
09	3390	X	1311	-0-	-2079	-0-	63	1	1248	2	Y	-0-					-0-
10	3503	X	3146	-0-	-357	-0-	145	1	3001	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11164 PERF. 9512 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1635	-0-	-39	-0-	73	1	1562	2	Y	-0-					-0-
06	1620	N	1549	-0-	-71	-0-	72	1	1477	2	Y	-0-					-0-
07	1569	N	1569	-0-	-0-	-0-	77	1	1492	2	Y	-0-					-0-
08	1637	N	1637	-0-	-0-	-0-	78	1	1559	2	Y	-0-					-0-
09	1560	N	1548	-0-	-12	-0-	75	1	1473	2	Y	-0-					-0-
10	1581	N	1544	-0-	-37	-0-	71	1	1473	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3461	X	3461	-0-	-0-	-0-	155	1	3306	2	Y	-0-					-0-
06	3090	X	1114	-0-	-1976	-0-	52	1	1062	2	Y	-0-					-0-
07	3193	X	3002	-0-	-191	-0-	147	1	2855	2	Y	-0-					-0-
08	2670	X	2670	-0-	-0-	-0-	127	1	2543	2	Y	-0-					-0-
09	3180	X	2616	-0-	-564	-0-	126	1	2490	2	Y	-0-					-0-
10	3286	X	2383	-0-	-903	-0-	110	1	2273	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1816	-0-	-354	-0-	82	1	1734	2	Y	-0-					-0-
06	2070	X	1786	-0-	-284	-0-	83	1	1703	2	Y	-0-					-0-
07	1984	X	1782	-0-	-202	-0-	87	1	1695	2	Y	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	89	1	1786	2	Y	-0-					-0-
*09	1839	N	1839	-0-	-0-	-0-	89	1	1750	2	Y	-0-					-0-
10	1767	N	1759	-0-	-8	-0-	81	1	1678	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1415	-0-	-42	-0-	64	1	1351	2	Y	-0-					-0-
06	1410	N	1318	-0-	-92	-0-	61	1	1257	2	Y	-0-					-0-
07	1581	N	1359	-0-	-222	-0-	67	1	1292	2	Y	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	67	1	1347	2	Y	-0-					-0-
*09	1356	N	1356	-0-	-0-	-0-	65	1	1291	2	Y	-0-					-0-
*10	1418	N	1418	-0-	-0-	-0-	65	1	1353	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	875	-0-	-55	-0-	39	1	836	2	Y	-0-					-0-
06	930	N	835	-0-	-95	-0-	39	1	796	2	Y	-0-					-0-
07	961	N	884	-0-	-77	-0-	43	1	841	2	Y	-0-					-0-
08	904	N	904	-0-	-0-	-0-	43	1	861	2	Y	-0-					-0-
*09	904	N	904	-0-	-0-	-0-	44	1	860	2	Y	-0-					-0-
*10	944	N	944	-0-	-0-	-0-	44	1	900	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

05	558	N	418	-0-	-140	-0-	19	1	399	2	Y	-0-					-0-
06	450	N	329	-0-	-121	-0-	15	1	314	2	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	26	1	500	2	Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	23	1	467	2	Y	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	22	1	431	2	Y	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

05	1776	N	1776	-0-	-0-	-0-	80	1	1696	2	N	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	77	1	1578	2	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	64	1	1239	2	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	45	1	906	2	N	-0-					-0-
09	1230	N	1202	-0-	-28	-0-	58	1	1144	2	N	-0-					-0-
*10	1498	N	1498	-0-	-0-	-0-	69	1	1429	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

05	1333	N	1255	-0-	-78	-0-	56	1	1199	2	Y	-0-					-0-
06	1230	N	1002	-0-	-228	-0-	46	1	956	2	Y	-0-					-0-
07	1333	N	930	-0-	-403	-0-	46	1	884	2	Y	-0-					-0-
08	1240	N	1125	-0-	-115	-0-	54	1	1071	2	Y	-0-					-0-
09	990	N	982	-0-	-8	-0-	47	1	935	2	Y	-0-					-0-
*10	1017	N	1017	-0-	-0-	-0-	47	1	970	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

05	899	N	790	-0-	-109	-0-	35	1	755	2	Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	42	1	872	2	Y	-0-					-0-
07	1023	N	839	-0-	-184	-0-	41	1	798	2	Y	-0-					-0-
08	883	N	883	-0-	-0-	-0-	42	1	841	2	Y	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	42	1	822	2	Y	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	39	1	800	2	Y	-0-					-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

05	341	N	283	-0-	-58	-0-	13	1	270	2	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	21	1	426	2	Y	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	17	1	328	2	Y	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

05	1302	N	1152	-0-	-150	-0-	52	1	1100	2	Y	-0-					-0-
06	1200	N	1042	-0-	-158	-0-	48	1	994	2	Y	-0-					-0-
07	1240	N	992	-0-	-248	-0-	49	1	943	2	Y	-0-					-0-
08	1147	N	869	-0-	-278	-0-	41	1	828	2	Y	-0-					-0-
09	1050	N	936	-0-	-114	-0-	45	1	891	2	Y	-0-					-0-
*10	1261	N	1261	-0-	-0-	-0-	58	1	1203	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

05	408	N	408	-0-	-0-	-0-	18	1	390	2	Y	-0-					-0-
06	210	N	169	-0-	-41	-0-	8	1	161	2	Y	-0-					-0-
07	217	N	178	-0-	-39	-0-	9	1	169	2	Y	-0-					-0-
08	217	N	186	-0-	-31	-0-	9	1	177	2	Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	8	1	164	2	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

05	2542	N	2311	-0-	-231	-0-	104	1	2207	2	Y	-0-					-0-
06	2430	N	1901	-0-	-529	-0-	88	1	1813	2	Y	-0-					-0-
07	2635	N	2178	-0-	-457	-0-	107	1	2071	2	Y	-0-					-0-
08	2625	N	2625	-0-	-0-	-0-	125	1	2500	2	Y	-0-					-0-
*09	2781	N	2781	-0-	-0-	-0-	134	1	2647	2	Y	-0-					-0-
*10	2357	N	2357	-0-	-0-	-0-	109	1	2248	2	Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

05	2268	N	2268	-0-	-0-	-0-	102	1	2166	2	Y	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	96	1	1966	2	Y	-0-					-0-
07	1963	N	1963	-0-	-0-	-0-	96	1	1867	2	Y	-0-					-0-
08	2193	N	2193	-0-	-0-	-0-	105	1	2088	2	Y	-0-					-0-
*09	2115	N	2115	-0-	-0-	-0-	102	1	2013	2	Y	-0-					-0-
*10	2098	N	2098	-0-	-0-	-0-	97	1	2001	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

05	3024	X	3024	-0-	-0-	-0-	136	1	2888	2	N	-0-					-0-
06	2890	X	2890	-0-	-0-	-0-	134	1	2756	2	N	-0-					-0-
07	3286	X	2839	-0-	-447	-0-	139	1	2700	2	N	-0-					-0-
08	3286	X	2940	-0-	-346	-0-	140	1	2800	2	N	-0-					-0-
09	3150	X	2901	-0-	-249	-0-	140	1	2761	2	N	-0-					-0-
10	3038	X	2943	-0-	-95	-0-	136	1	2807	2	N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

05	1066	N	1066	-0-	-0-	-0-	48	1	1018	2	Y	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	47	1	965	2	Y	-0-					-0-
07	1147	N	1002	-0-	-145	-0-	49	1	953	2	Y	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	49	1	973	2	Y	-0-					-0-
09	1020	N	980	-0-	-40	-0-	47	1	933	2	Y	-0-					-0-
*10	1001	N	1001	-0-	-0-	-0-	46	1	955	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	8	1	180	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	7	1	136	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

05	1178	N	1139	-0-	-39	-0-	51	1	1082	2	Y	5					19
							6	9									
06	1140	N	1099	-0-	-41	-0-	51	1	1040	2	Y	7					26
							8	9									
*07	1302	N	1129	-0-	-173	-0-	53	1	1069	2	Y	6					32
							7	9									
*08	1153	N	1153	-0-	-0-	-0-	55	1	1098	2	Y	-0-	23	1			9
09	1080	N	1070	-0-	-10	-0-	52	1	1018	2	Y	-0-	5	1			4
*10	1128	N	1128	-0-	-0-	-0-	52	1	1076	2	Y	-0-	1	1			3

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

05	1187	N	1187	-0-	-0-	-0-	53	1	1134	2	N	-0-					-0-
06	1260	N	1117	-0-	-143	-0-	52	1	1065	2	N	-0-					-0-
07	1426	N	1099	-0-	-327	-0-	54	1	1045	2	N	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	55	1	1094	2	N	-0-					-0-
*09	1128	N	1128	-0-	-0-	-0-	54	1	1074	2	N	-0-					-0-
10	1085	N	1019	-0-	-66	-0-	47	1	972	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

05	1936	N	1936	-0-	-0-	-0-	87	1	1849	2	Y	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	84	1	1718	2	Y	-0-					-0-
07	2108	N	523	-0-	-1585	-0-	26	1	497	2	Y	-0-					-0-
08	2199	N	2199	-0-	-0-	-0-	105	1	2094	2	Y	-0-					-0-
09	1800	N	1781	-0-	-19	-0-	86	1	1695	2	Y	-0-					-0-
*10	1894	N	1894	-0-	-0-	-0-	87	1	1807	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

05	713	N	525	-0-	-188	-0-	24	1	501	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	37	1	751	2	Y	-0-					-0-
07	657	N	657	-0-	-0-	-0-	32	1	625	2	Y	-0-					-0-
08	630	N	630	-0-	-0-	-0-	30	1	600	2	Y	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	30	1	610	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

05	1767	N	1647	-0-	-120	-0-	74	1	1573	2	Y	-0-					-0-
06	1650	N	1458	-0-	-192	-0-	68	1	1390	2	Y	-0-					-0-
07	1736	N	1425	-0-	-311	-0-	70	1	1355	2	Y	-0-					-0-
08	1643	N	1583	-0-	-60	-0-	75	1	1508	2	Y	-0-					-0-
*09	1531	N	1531	-0-	-0-	-0-	74	1	1457	2	Y	-0-					-0-
*10	1521	N	1521	-0-	-0-	-0-	70	1	1451	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	59	1	1247	2	Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	53	1	1096	2	Y	-0-					-0-
07	866	N	866	-0-	-0-	-0-	42	1	824	2	Y	-0-					-0-
08	806	N	1	-0-	-805	-0-	1	2			Y	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	2	N	-0-					-0-
07	62	N	32	-0-	-30	-0-	2	1	30	2	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	2	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	2	N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	11	1	235	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	13	1	243	2	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	12	1	251	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1699	-0-	-37	-0-	76	1	1623	2	Y	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	76	1	1573	2	Y	-0-					-0-
07	1630	N	1630	-0-	-0-	-0-	80	1	1550	2	Y	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	81	1	1608	2	Y	-0-					-0-
09	1650	N	1608	-0-	-42	-0-	77	1	1531	2	Y	-0-					-0-
10	1643	N	1639	-0-	-4	-0-	76	1	1563	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	776	-0-	-216	-0-	35	1	741	2	N	-0-					-0-
06	1050	N	728	-0-	-322	-0-	34	1	694	2	N	-0-					-0-
07	1054	N	668	-0-	-386	-0-	33	1	635	2	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	40	1	805	2	N	-0-					-0-
*09	822	N	822	-0-	-0-	-0-	40	1	782	2	N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	45	1	932	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2665	-0-	-94	-0-	120	1	2545	2	Y	-0-					-0-
06	2670	X	1372	-0-	-1298	-0-	64	1	1308	2	Y	-0-					-0-
07	3379	X	2649	-0-	-730	-0-	130	1	2519	2	Y	-0-					-0-
08	2790	X	2651	-0-	-139	-0-	126	1	2525	2	Y	-0-					-0-
*09	2449	N	2449	-0-	-0-	-0-	118	1	2331	2	Y	-0-					-0-
10	2635	N	1991	-0-	-644	-0-	92	1	1899	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

05	1320	N	1320	-0-	-0-	-0-	59	1	1261	2	Y	-0-					-0-
06	1320	N	1284	-0-	-36	-0-	60	1	1224	2	Y	-0-					-0-
07	1240	N	744	-0-	-496	-0-	36	1	708	2	Y	-0-					-0-
08	1625	N	1625	-0-	-0-	-0-	77	1	1548	2	Y	-0-					-0-
*09	1348	N	1348	-0-	-0-	-0-	65	1	1283	2	Y	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	54	1	1125	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

05	713	N	694	-0-	-19	-0-	61	1	633	2	Y	-0-					-0-
06	690	N	686	-0-	-4	-0-	61	1	625	2	Y	-0-					-0-
07	806	N	669	-0-	-137	-0-	62	1	607	2	Y	-0-					-0-
08	682	N	671	-0-	-11	-0-	62	1	609	2	Y	-0-					-0-
09	660	N	652	-0-	-8	-0-	60	1	592	2	Y	-0-					-0-
10	682	N	603	-0-	-79	-0-	58	1	545	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

05	3937	X	3863	-0-	-74	-0-	169	1	3588	2	Y	96					297
							106	9									
06	4004	X	4004	-0-	-0-	-0-	169	1	3481	2	Y	322					619
							354	9									
*07	3937	X	3749	-0-	-188	-0-	158	1	3170	2	Y	383					1002
							421	9									
08	3596	X	2481	-0-	-1115	-0-	118	1	2362	2	Y	1	672	1			331
							1	9									
09	3480	X	3297	-0-	-183	-0-	144	1	2846	2	Y	279	188	1			422
							307	9									
*10	3902	X	3902	-0-	-0-	-0-	163	1	3374	2	Y	332	446	1			308
							365	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

05	1829	N	1536	-0-	-293	-0-	69	1	1460	2	Y	6					21
							7	9									
06	1710	N	212	-0-	-1498	-0-	9	1	191	2	Y	11					32
							12	9									
*07	1860	N	998	-0-	-862	-0-	47	1	948	2	Y	3					35
							3	9									
*08	1935	N	1935	-0-	-0-	-0-	92	1	1843	2	Y	-0-	26	1			9
*09	1871	N	1871	-0-	-0-	-0-	90	1	1770	2	Y	10	7	1			12
							11	9									
*10	1713	N	1713	-0-	-0-	-0-	79	1	1623	2	Y	10	12	1			10
							11	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	148	2	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	8	1	157	2	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	7	1	144	2	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2416	-0-	-64	-0-	108	1	2308	2	Y	-0-					-0-
06	2490	N	2354	-0-	-136	-0-	109	1	2245	2	Y	-0-					-0-
07	2666	N	2332	-0-	-334	-0-	114	1	2218	2	Y	-0-					-0-
08	2387	N	2353	-0-	-34	-0-	112	1	2241	2	Y	-0-					-0-
09	2310	N	2307	-0-	-3	-0-	111	1	2196	2	Y	-0-					-0-
10	2325	N	2324	-0-	-1	-0-	107	1	2217	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	199	-0-	-483	-0-	9	1	190	2	Y	-0-					-0-
06	480	X	165	-0-	-315	-0-	8	1	157	2	Y	-0-					-0-
07	496	X	196	-0-	-300	-0-	10	1	186	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	61	-0-	-63	-0-	3	1	58	2	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1072	-0-	-664	-0-	48	1	1024	2	Y	-0-					-0-
06	1680	N	1571	-0-	-109	-0-	73	1	1498	2	Y	-0-					-0-
07	1736	N	1652	-0-	-84	-0-	81	1	1571	2	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	63	1	1265	2	Y	-0-					-0-
09	1560	N	1200	-0-	-360	-0-	58	1	1142	2	Y	-0-					-0-
*10	1708	N	1708	-0-	-0-	-0-	79	1	1629	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1809	N	1809	-0-	-0-	-0-	81	1	1728	2	N	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	82	1	1678	2	N	-0-					-0-
07	1860	N	1536	-0-	-324	-0-	75	1	1461	2	N	-0-					-0-
08	1798	N	1733	-0-	-65	-0-	83	1	1650	2	N	-0-					-0-
09	1770	N	1639	-0-	-131	-0-	79	1	1560	2	N	-0-					-0-
10	1550	N	1503	-0-	-47	-0-	69	1	1434	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1327	-0-	-37	-0-	60	1	1267	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	61	1	1248	2	N	-0-					-0-
07	1457	N	1350	-0-	-107	-0-	66	1	1284	2	N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	66	1	1316	2	N	-0-					-0-
*09	1327	N	1327	-0-	-0-	-0-	64	1	1263	2	N	-0-					-0-
*10	1403	N	1403	-0-	-0-	-0-	65	1	1338	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	3	1	59	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

05	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-
06	90	N	30	-0-	-60	-0-	1	1	29	2	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

05	1984	N	1273	-0-	-711	-0-	57	1	1216	2	N	-0-					-0-
06	2066	N	2066	-0-	-0-	-0-	96	1	1970	2	N	-0-					-0-
07	2097	N	2097	-0-	-0-	-0-	103	1	1994	2	N	-0-					-0-
08	2094	N	2094	-0-	-0-	-0-	100	1	1994	2	N	-0-					-0-
09	2010	N	1726	-0-	-284	-0-	83	1	1643	2	N	-0-					-0-
10	2077	N	1797	-0-	-280	-0-	83	1	1714	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

05	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					-0-
10	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

05	434	N	194	-0-	-240	-0-	9	1	185	2	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	9	1	172	2	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	11	1	236	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

05	1022	N	1022	-0-	-0-	-0-	46	1	976	2	Y	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	58	1	1197	2	Y	-0-					-0-
07	1444	N	1444	-0-	-0-	-0-	71	1	1373	2	Y	-0-					-0-
08	1589	N	1589	-0-	-0-	-0-	76	1	1513	2	Y	-0-					-0-
*09	1446	N	1446	-0-	-0-	-0-	70	1	1376	2	Y	-0-					-0-
*10	1461	N	1461	-0-	-0-	-0-	67	1	1394	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1706	-0-	-650	-0-	77	1	1629	2	Y	-0-					-0-
06	1980	X	1396	-0-	-584	-0-	65	1	1331	2	Y	-0-					-0-
07	2077	X	1055	-0-	-1022	-0-	52	1	1003	2	Y	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	50	1	989	2	Y	-0-					-0-
09	1410	N	1388	-0-	-22	-0-	67	1	1321	2	Y	-0-					-0-
*10	1555	N	1555	-0-	-0-	-0-	72	1	1483	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

05	2046	N	1915	-0-	-131	-0-	86	1	1829	2	N	-0-					-0-
06	2100	N	2093	-0-	-7	-0-	97	1	1996	2	N	-0-					-0-
07	2201	N	2009	-0-	-192	-0-	98	1	1911	2	N	-0-					-0-
08	2063	N	2063	-0-	-0-	-0-	98	1	1965	2	N	-0-					-0-
09	2100	N	1973	-0-	-127	-0-	95	1	1878	2	N	-0-					-0-
*10	2019	N	2019	-0-	-0-	-0-	93	1	1926	2	N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

05	1395	N	1345	-0-	-50	-0-	60	1	1285	2	N	-0-					-0-
06	1350	N	385	-0-	-965	-0-	18	1	367	2	N	-0-					-0-
07	1395	N	257	-0-	-1138	-0-	13	1	244	2	N	-0-					-0-
08	1333	N	320	-0-	-1013	-0-	15	1	305	2	N	-0-					-0-
*09	1114	N	1114	-0-	-0-	-0-	54	1	1060	2	N	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	53	1	1104	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

05	1240	N	614	-0-	-626	-0-	57	1	557	2	Y	-0-					-0-
06	1140	N	1085	-0-	-55	-0-	79	1	1006	2	Y	-0-					-0-
07	1209	N	989	-0-	-220	-0-	78	1	911	2	Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	79	1	958	2	Y	-0-					-0-
*09	1076	N	1076	-0-	-0-	-0-	81	1	995	2	Y	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	81	1	1027	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

05	2945	X	2559	-0-	-386	-0-	115	1	2444	2	Y	-0-					-0-
06	2490	X	2471	-0-	-19	-0-	115	1	2356	2	Y	-0-					-0-
07	2852	X	2310	-0-	-542	-0-	113	1	2197	2	Y	-0-					-0-
08	2511	N	2235	-0-	-276	-0-	107	1	2128	2	Y	-0-					-0-
*09	2627	N	2627	-0-	-0-	-0-	127	1	2500	2	Y	-0-					-0-
*10	2706	N	2706	-0-	-0-	-0-	125	1	2581	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

05	1209	N	1140	-0-	-69	-0-	51	1	1089	2	Y	-0-					-0-
06	1170	N	1054	-0-	-116	-0-	49	1	1005	2	Y	-0-					-0-
07	1271	N	1043	-0-	-228	-0-	51	1	992	2	Y	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	52	1	1043	2	Y	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	51	1	1006	2	Y	-0-					-0-
*10	1068	N	1068	-0-	-0-	-0-	49	1	1019	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	1432	-0-	-304	-0-	64	1	1368	2	Y	-0-			-0-
06	1680	N	1236	-0-	-444	-0-	57	1	1179	2	Y	-0-			-0-
07	1239	N	1239	-0-	-0-	-0-	61	1	1178	2	Y	-0-			-0-
08	1494	N	1494	-0-	-0-	-0-	71	1	1423	2	Y	-0-			-0-
*09	1417	N	1417	-0-	-0-	-0-	68	1	1349	2	Y	-0-			-0-
*10	1431	N	1431	-0-	-0-	-0-	66	1	1365	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	537	-0-	-362	-0-	24	1	513	2	Y	-0-			-0-
06	973	N	973	-0-	-0-	-0-	45	1	928	2	Y	-0-			-0-
07	930	N	930	-0-	-0-	-0-	46	1	884	2	Y	-0-			-0-
08	853	N	853	-0-	-0-	-0-	41	1	812	2	Y	-0-			-0-
09	960	N	906	-0-	-54	-0-	44	1	862	2	Y	-0-			-0-
*10	1001	N	1001	-0-	-0-	-0-	46	1	955	2	Y	-0-			-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	819	-0-	-18	-0-	67	1	752	2	Y	-0-			-0-
06	840	N	698	-0-	-142	-0-	61	1	637	2	Y	-0-			-0-
07	930	N	699	-0-	-231	-0-	64	1	635	2	Y	-0-			-0-
08	891	N	891	-0-	-0-	-0-	72	1	819	2	Y	-0-			-0-
*09	796	N	796	-0-	-0-	-0-	67	1	729	2	Y	-0-			-0-
*10	811	N	811	-0-	-0-	-0-	67	1	744	2	Y	-0-			-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	22	1	468	2	Y	-0-			-0-
06	510	N	471	-0-	-39	-0-	22	1	449	2	Y	-0-			-0-
07	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-			-0-
08	519	N	519	-0-	-0-	-0-	25	1	494	2	Y	-0-			-0-
09	480	N	471	-0-	-9	-0-	23	1	448	2	Y	-0-			-0-
10	496	N	467	-0-	-29	-0-	22	1	445	2	Y	-0-			-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2672	X	2672	-0-	-0-	-0-	120	1	2552	2	N	-0-					-0-
06	2757	X	2757	-0-	-0-	-0-	128	1	2629	2	N	-0-					-0-
07	2691	X	2691	-0-	-0-	-0-	132	1	2559	2	N	-0-					-0-
08	3113	X	3113	-0-	-0-	-0-	148	1	2965	2	N	-0-					-0-
*09	3152	X	3152	-0-	-0-	-0-	152	1	3000	2	N	-0-					-0-
*10	3160	X	3160	-0-	-0-	-0-	146	1	3014	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

05	2325	N	2119	-0-	-206	-0-	95	1	2024	2	N	-0-					-0-
06	2070	N	1799	-0-	-271	-0-	83	1	1716	2	N	-0-					-0-
07	2511	N	1527	-0-	-984	-0-	75	1	1452	2	N	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	106	1	2121	2	N	-0-					-0-
*09	2152	N	2152	-0-	-0-	-0-	104	1	2048	2	N	-0-					-0-
*10	2187	N	2187	-0-	-0-	-0-	101	1	2086	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

05	1953	N	1811	-0-	-142	-0-	81	1	1730	2	N	-0-					-0-
06	1890	N	1716	-0-	-174	-0-	80	1	1636	2	N	-0-					-0-
07	1953	N	1695	-0-	-258	-0-	83	1	1612	2	N	-0-					-0-
08	1798	N	1745	-0-	-53	-0-	83	1	1662	2	N	-0-					-0-
09	1710	N	1606	-0-	-104	-0-	77	1	1529	2	N	-0-					-0-
*10	1778	N	1778	-0-	-0-	-0-	82	1	1696	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

05	5250	X	5250	-0-	-0-	-0-	682	1	4568	2	Y	-0-					-0-
06	4900	X	4900	-0-	-0-	-0-	658	1	4242	2	Y	-0-					-0-
07	4837	X	4837	-0-	-0-	-0-	682	1	4155	2	Y	-0-					-0-
08	4805	X	1984	-0-	-2821	-0-	508	1	1476	2	Y	-0-					-0-
09	5070	X	2224	-0-	-2846	-0-	538	1	1686	2	Y	-0-					-0-
10	5239	X	2422	-0-	-2817	-0-	558	1	1864	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

05	1023	N	930	-0-	-93	-0-	42	1	888	2	Y	-0-					-0-
06	969	N	969	-0-	-0-	-0-	45	1	924	2	Y	-0-					-0-
07	1085	N	950	-0-	-135	-0-	47	1	903	2	Y	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	49	1	978	2	Y	-0-					-0-
*09	1003	N	1003	-0-	-0-	-0-	48	1	955	2	Y	-0-					-0-
*10	1022	N	1022	-0-	-0-	-0-	47	1	975	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

05	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	2	1	49	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
10	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

05	744	N	524	-0-	-220	-0-	24	1	500	2	Y	-0-					-0-
06	780	N	639	-0-	-141	-0-	30	1	609	2	Y	-0-					-0-
07	744	N	496	-0-	-248	-0-	24	1	472	2	Y	-0-					-0-
08	806	X	485	-0-	-321	-0-	23	1	462	2	Y	-0-					-0-
09	660	X	406	-0-	-254	-0-	20	1	386	2	Y	-0-					-0-
10	651	X	407	-0-	-244	-0-	19	1	388	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	64	1	1351	2	N	-0-					-0-
06	1321	N	1321	-0-	-0-	-0-	61	1	1260	2	N	-0-					-0-
07	1302	N	1299	-0-	-3	-0-	64	1	1235	2	N	-0-					-0-
08	1456	N	1456	-0-	-0-	-0-	69	1	1387	2	N	-0-					-0-
*09	1519	N	1519	-0-	-0-	-0-	73	1	1446	2	N	-0-					-0-
*10	1434	N	1434	-0-	-0-	-0-	66	1	1368	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	86	1	1823	2	Y	-0-					-0-
06	1680	N	1648	-0-	-32	-0-	76	1	1572	2	Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	64	1	1250	2	Y	-0-					-0-
08	1860	N	1641	-0-	-219	-0-	78	1	1563	2	Y	-0-					-0-
09	1650	N	1421	-0-	-229	-0-	68	1	1353	2	Y	-0-					-0-
*10	1417	N	1417	-0-	-0-	-0-	65	1	1352	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	21	1	403	2	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	21	1	415	2	Y	-0-					-0-
09	420	N	414	-0-	-6	-0-	20	1	394	2	Y	-0-					-0-
10	434	N	422	-0-	-12	-0-	19	1	403	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1362	-0-	-64	-0-	29	1	1333	2	Y	-0-					-0-
06	1380	N	1373	-0-	-7	-0-	31	1	1342	2	Y	-0-					-0-
07	1714	N	1714	-0-	-0-	-0-	39	1	1675	2	Y	-0-					-0-
08	2015	N	2015	-0-	-0-	-0-	44	1	1971	2	Y	-0-					-0-
*09	1885	N	1885	-0-	-0-	-0-	42	1	1843	2	Y	-0-					-0-
*10	1891	N	1891	-0-	-0-	-0-	24	1	1867	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1194	-0-	-139	-0-	54	1	1140	2	Y	-0-					-0-
06	1488	N	1488	-0-	-0-	-0-	69	1	1419	2	Y	-0-					-0-
07	1550	N	1430	-0-	-120	-0-	70	1	1360	2	Y	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	71	1	1411	2	Y	-0-					-0-
09	1410	N	1333	-0-	-77	-0-	64	1	1269	2	Y	-0-					-0-
*10	1469	N	1469	-0-	-0-	-0-	68	1	1401	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	-0-	82	1	1741	2	Y	-0-					-0-
06	1752	N	1752	-0-	-0-	-0-	81	1	1671	2	Y	-0-					-0-
07	2077	N	1743	-0-	-334	-0-	85	1	1658	2	Y	-0-					-0-
08	1829	N	1794	-0-	-35	-0-	86	1	1708	2	Y	-0-					-0-
09	1740	N	1674	-0-	-66	-0-	81	1	1593	2	Y	-0-					-0-
*10	1782	N	1782	-0-	-0-	-0-	82	1	1700	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1397	-0-	-29	-0-	63	1	1334	2	Y	-0-					-0-
06	1320	N	1293	-0-	-27	-0-	60	1	1233	2	Y	-0-					-0-
07	1302	N	1277	-0-	-25	-0-	63	1	1214	2	Y	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	63	1	1259	2	Y	-0-					-0-
09	1290	N	1228	-0-	-62	-0-	59	1	1169	2	Y	-0-					-0-
10	1271	N	1213	-0-	-58	-0-	56	1	1157	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1427	-0-	-30	-0-	64	1	1363	2	N	-0-					-0-
06	1410	N	1362	-0-	-48	-0-	63	1	1299	2	N	-0-					-0-
07	1612	N	1372	-0-	-240	-0-	67	1	1305	2	N	-0-					-0-
08	1426	N	1400	-0-	-26	-0-	67	1	1333	2	N	-0-					-0-
09	1350	N	1316	-0-	-34	-0-	63	1	1253	2	N	-0-					-0-
10	1364	N	1356	-0-	-8	-0-	63	1	1293	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1641	N	1641	-0-	-0-	-0-	74	1	1567	2	N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	55	1	1128	2	N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	61	1	1193	2	N	-0-					-0-
08	1643	N	1112	-0-	-531	-0-	53	1	1059	2	N	-0-					-0-
09	1170	N	1159	-0-	-11	-0-	56	1	1103	2	N	-0-					-0-
10	1240	N	1133	-0-	-107	-0-	52	1	1081	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2888	-0-	-212	201	130	1	2758	2	N	-0-					-0-
06	2935	X	2734	-0-	-201	-0-	127	1	2607	2	N	-0-					-0-
07	2945	X	2831	-0-	-114	-0-	139	1	2692	2	N	-0-					-0-
08	2945	X	1135	-0-	-1810	-0-	54	1	1081	2	N	-0-					-0-
09	2850	X	1888	-0-	-962	-0-	91	1	1797	2	N	-0-					-0-
*10	3984	X	3984	-0-	-0-	-0-	184	1	3800	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	4	1	90	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2097	N	2097	-0-	-0-	-0-	94	1	2003	2	N	-0-					-0-
06	1800	N	1510	-0-	-290	-0-	70	1	1440	2	N	-0-					-0-
07	2201	N	1888	-0-	-313	-0-	92	1	1796	2	N	-0-					-0-
08	2108	N	1934	-0-	-174	-0-	92	1	1842	2	N	-0-					-0-
*09	1825	N	1825	-0-	-0-	-0-	88	1	1737	2	N	-0-					-0-
*10	1950	N	1950	-0-	-0-	-0-	90	1	1860	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					-0-
08	124	N	46	-0-	-78	-0-	2	1	44	2	Y	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	22	1	458	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-			-0-
06	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-			-0-
07	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-			-0-
08	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-			-0-
09	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-			-0-
*10	117	N	117	-0-	-0-	-0-	5	1	112	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

05	2759	X	2596	-0-	-163	-0-	117	1	2479	2	Y	-0-			-0-
06	2730	X	2429	-0-	-301	-0-	113	1	2316	2	Y	-0-			-0-
07	3007	X	2229	-0-	-778	-0-	109	1	2120	2	Y	-0-			-0-
08	2511	N	2356	-0-	-155	-0-	112	1	2244	2	Y	-0-			-0-
*09	2522	N	2522	-0-	-0-	-0-	122	1	2400	2	Y	-0-			-0-
*10	2611	N	2611	-0-	-0-	-0-	120	1	2491	2	Y	-0-			-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

05	3875	X	3795	-0-	-80	-0-	706	1	3089	2	Y	-0-			-0-
06	4235	X	4235	-0-	-0-	-0-	714	1	3521	2	Y	-0-			-0-
07	4396	X	4396	-0-	-0-	-0-	749	1	3647	2	Y	-0-			-0-
08	4712	X	4712	-0-	-0-	-0-	759	1	3953	2	Y	-0-			-0-
09	3960	X	3410	-0-	-550	-0-	681	1	2729	2	Y	-0-			-0-
*10	4617	X	4617	-0-	-0-	-0-	748	1	3869	2	Y	-0-			-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

05	196	X	196	-0-	-0-	-0-	9	1	187	2	Y	-0-			-0-
06	300	X	229	-0-	-71	-0-	11	1	218	2	Y	-0-			-0-
07	310	X	147	-0-	-163	-0-	7	1	140	2	Y	-0-			-0-
08	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-			-0-
09	150	N	146	-0-	-4	-0-	7	1	139	2	Y	-0-			-0-
10	155	N	132	-0-	-23	-0-	6	1	126	2	Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

05	1984	N	1810	-0-	-174	-0-	81	1	1729	2	Y	-0-			-0-
06	2040	N	1679	-0-	-361	-0-	78	1	1601	2	Y	-0-			-0-
07	2046	N	1566	-0-	-480	-0-	77	1	1489	2	Y	-0-			-0-
08	1946	N	1946	-0-	-0-	-0-	93	1	1853	2	Y	-0-			-0-
09	1650	N	1444	-0-	-206	-0-	70	1	1374	2	Y	-0-			-0-
*10	1724	N	1724	-0-	-0-	-0-	80	1	1644	2	Y	-0-			-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1075	-0-	-103	-0-	48	1	1027	2	Y	-0-					-0-
06	1140	N	987	-0-	-153	-0-	46	1	941	2	Y	-0-					-0-
07	1302	N	973	-0-	-329	-0-	48	1	925	2	Y	-0-					-0-
08	1085	N	1000	-0-	-85	-0-	48	1	952	2	Y	-0-					-0-
*09	1015	N	1015	-0-	-0-	-0-	49	1	966	2	Y	-0-					-0-
*10	1106	N	1106	-0-	-0-	-0-	51	1	1055	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

05	837	N	808	-0-	-29	-0-	36	1	772	2	Y	-0-					-0-
06	780	N	772	-0-	-8	-0-	36	1	736	2	Y	-0-					-0-
07	837	N	762	-0-	-75	-0-	37	1	725	2	Y	-0-					-0-
08	806	N	776	-0-	-30	-0-	37	1	739	2	Y	-0-					-0-
09	780	N	760	-0-	-20	-0-	37	1	723	2	Y	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	36	1	747	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

05	1798	N	1752	-0-	-46	-0-	79	1	1673	2	N	-0-					-0-
06	1740	N	1724	-0-	-16	-0-	80	1	1644	2	N	-0-					-0-
07	1984	N	1723	-0-	-261	-0-	84	1	1639	2	N	-0-					-0-
08	1854	N	1854	-0-	-0-	-0-	88	1	1766	2	N	-0-					-0-
*09	1837	N	1837	-0-	-0-	-0-	89	1	1748	2	N	-0-					-0-
*10	1927	N	1927	-0-	-0-	-0-	89	1	1838	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

05	3596	X	3596	-0-	-0-	-0-	161	1	3435	2	N	-0-					-0-
06	3881	X	3881	-0-	-0-	-0-	180	1	3701	2	N	-0-					-0-
07	3414	X	3414	-0-	-0-	-0-	167	1	3247	2	N	-0-					-0-
08	3594	X	3594	-0-	-0-	-0-	171	1	3423	2	N	-0-					-0-
*09	3616	X	3616	-0-	-0-	-0-	174	1	3442	2	N	-0-					-0-
*10	3710	X	3710	-0-	-0-	-0-	171	1	3539	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

05	4681	X	4325	-0-	-356	-0-	194	1	4131	2	N	-0-					-0-
06	4470	X	4026	-0-	-444	-0-	187	1	3839	2	N	-0-					-0-
07	4960	X	3956	-0-	-1004	-0-	194	1	3762	2	N	-0-					-0-
08	4960	X	3983	-0-	-977	-0-	190	1	3793	2	N	-0-					-0-
09	4200	X	3780	-0-	-420	-0-	182	1	3598	2	N	-0-					-0-
10	4340	X	3939	-0-	-401	-0-	182	1	3757	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

05	6169	X	5391	-0-	-778	-0-	242	1	5149	2	Y	-0-					-0-
06	5730	X	5134	-0-	-596	-0-	238	1	4896	2	Y	-0-					-0-
07	6076	X	4932	-0-	-1144	-0-	242	1	4690	2	Y	-0-					-0-
08	5518	X	4780	-0-	-738	-0-	228	1	4552	2	Y	-0-					-0-
09	5220	X	4519	-0-	-701	-0-	218	1	4301	2	Y	-0-					-0-
10	5394	X	4952	-0-	-442	-0-	228	1	4724	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

05	5691	X	5691	-0-	-0-	-0-	256	1	5435	2	N	-0-					97
06	5160	X	4814	-0-	-346	-0-	223	1	4591	2	N	-0-					97
07	5394	X	3890	-0-	-1504	-0-	191	1	3699	2	N	-0-					97
08	5704	X	3707	-0-	-1997	-0-	177	1	3530	2	N	-0-					97
09	5520	X	3866	-0-	-1654	-0-	186	1	3680	2	N	-0-					97
10	5704	X	3562	-0-	-2142	-0-	164	1	3398	2	N	-0-					97

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12679	X	11283	-0-	-1396	-0-	503 72	1 9	10708	2	Y	65					227
06	11850	X	10584	-0-	-1266	-0-	487 92	1 9	10005	2	Y	84					311
*07	12245	X	9042	-0-	-3203	-0-	426 77	1 9	8539	2	Y	70					381
*08	11344	X	11344	-0-	-0-	-0-	541	1	10803	2	Y	-0-	272	1			109
*09	10569	X	10569	-0-	-0-	-0-	509	1	10060	2	Y	-0-	58	1			51
10	10850	X	10736	-0-	-114	-0-	495	1	10241	2	Y	-0-	16	1			35

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

05	930	N	926	-0-	-4	-0-	42	1	884	2	N	-0-					64
06	930	N	828	-0-	-102	-0-	37	1	791	2	N	-0-					64
07	866	N	866	-0-	-0-	-0-	39	1	827	2	N	-0-					64
08	930	N	867	-0-	-63	-0-	39	1	828	2	N	-0-					64
09	840	N	825	-0-	-15	-0-	37	1	788	2	N	-0-					64
10	868	N	856	-0-	-12	-0-	38	1	818	2	N	-0-					64

SAGUARO PETROLEUM, LLC 743325
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 03/17/2005 TOTAL DEPTH 11400 PERF.10843 - 10959

05	2697	X	2346	-0-	-351	-0-	2346	2			N	-0-					85
06	2610	X	2192	-0-	-418	-0-	2192	2			N	-0-					85
07	2697	X	1797	-0-	-900	-0-	1797	2			N	-0-					85
08	2697	X	1625	-0-	-1072	-0-	1625	2			N	-0-					85
09	2520	X	2225	-0-	-295	-0-	2225	2			N	-0-					85
*10	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					85

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

05	1705	N	1428	-0-	-277	-0-	1428	2			N	-0-					83
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					83
07	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					83
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					83
09	1770	N	1422	-0-	-348	-0-	1422	2			N	-0-					83
10	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					83

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					132
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					132
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					132
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					132
09	120	N	-0-	-0-	-120	-0-					N	-0-					132
10	124	N	-0-	-0-	-124	-0-					N	-0-					132

OAKS, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3099	-0-	-125	-0-	3099	2			N	-0-					70
06	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					70
07	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					70
08	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					70
*09	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					70
10	3224	X	2612	-0-	-612	-0-	2612	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	3880	-0-	-987	-0-	3880	2			N	-0-					32
06	4260	X	3794	-0-	-466	-0-	3794	2			N	-0-					32
07	4340	X	3868	-0-	-472	-0-	3868	2			N	-0-					32
08	3968	X	3701	-0-	-267	-0-	3701	2			N	-0-					32
09	3780	X	3259	-0-	-521	-0-	3259	2			N	-0-					32
10	3906	X	3283	-0-	-623	-0-	3283	2			N	-0-					32

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					73
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					73
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					73
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					73
09	90	N	31	-0-	-59	-0-	31	2			N	-0-					73
10	124	N	40	-0-	-84	-0-	40	2			N	-0-					73

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		577	-0-	577	577	577	2			Y	-0-					-0-
*06	T. A.		63	-0-	63	640	63	2			Y	-0-					-0-
*07	T. A.		93	-0-	93	733	93	2			Y	-0-					-0-
*08	T. A.		86	-0-	86	819	86	2			Y	-0-					-0-
*09	1007	X	188	-0-	-819	-0-	188	2			Y	-0-					-0-
10	589	X	164	-0-	-425	-0-	164	2			Y	-0-					40

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
*12	2583	X	2583	-0-	-0-	-0-	2583	2			Y	-0-					-0-
*01	3204	X	3204	-0-	-0-	-0-	3204	2			Y	-0-					-0-
*02	3661	X	3661	-0-	-0-	-0-	3661	2			Y	-0-					-0-
*03	2208	X	2208	-0-	-0-	-0-	2208	2			Y	-0-					-0-
*04	1860	X	652	-0-	-1208	-0-	652	2			Y	-0-					-0-
*05	3390	X	3390	-0-	-0-	-0-	3390	2			Y	-0-					-0-
*06	1860	X	1591	-0-	-269	-0-	1591	2			Y	-0-					-0-
*07	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
*08	1922	X	1031	-0-	-891	-0-	1031	2			Y	-0-					-0-
*09	2614	X	2614	-0-	-0-	-0-	2614	2			Y	-0-					-0-
10	1922	X	880	-0-	-1042	-0-	880	2			Y	-0-					6

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

05	3100	N	3125	-0-	25	25	91	1	3034	2	N	-0-					10
06	2854	N	2829	-0-	-25	-0-	82	1	2747	2	N	-0-					10
07	2908	N	2908	-0-	-0-	-0-	85	1	2823	2	N	-0-					10
08	2604	X	2404	-0-	-200	-0-	70	1	2334	2	N	-0-					10
09	2877	X	2877	-0-	-0-	-0-	84	1	2793	2	N	-0-					10
10	2604	X	2440	-0-	-164	-0-	71	1	2369	2	N	-0-					10

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

05	930	N	883	-0-	-47	-0-	26	1	857	2	N	-0-					-0-
06	870	N	812	-0-	-58	-0-	24	1	788	2	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	24	1	792	2	N	-0-					-0-
08	868	N	813	-0-	-55	-0-	24	1	789	2	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	24	1	816	2	N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	26	1	852	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

05	2214	N	2214	-0-	-0-	-0-	64	1	2150	2	N	-0-					-0-
06	2052	N	2052	-0-	-0-	-0-	60	1	1992	2	N	-0-					-0-
07	2104	N	2104	-0-	-0-	-0-	61	1	2043	2	N	-0-					-0-
08	1656	N	1656	-0-	-0-	-0-	48	1	1608	2	N	-0-					-0-
09	2056	N	2056	-0-	-0-	-0-	60	1	1996	2	N	-0-					-0-
*10	1772	N	1772	-0-	-0-	-0-	52	1	1720	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

05	4387	X	4387	-0-	-0-	-0-	128	1	4259	2	N	-0-					48
06	4140	X	4140	-0-	-0-	-0-	121	1	4019	2	N	-0-					48
07	4500	X	4500	-0-	-0-	-0-	131	1	4369	2	N	-0-					48
08	4216	X	3303	-0-	-913	-0-	96	1	3207	2	N	-0-					48
09	4080	X	1917	-0-	-2163	-0-	56	1	1861	2	N	-0-					48
10	4216	X	3231	-0-	-985	-0-	94	1	3137	2	N	-0-					48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

05	1898	N	1898	-0-	-0-	-0-	55	1	1843	2	N	-0-					28
06	1654	N	1654	-0-	-0-	-0-	48	1	1606	2	N	-0-					28
07	1766	N	1766	-0-	-0-	-0-	51	1	1715	2	N	-0-					28
08	1891	N	1531	-0-	-360	-0-	45	1	1486	2	N	-0-					28
09	1650	N	1650	-0-	-0-	-0-	48	1	1602	2	N	-0-					28
10	1767	N	1723	-0-	-44	-0-	50	1	1673	2	N	-0-					28

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

05	589	N	-0-	-0-	-589	-0-					N	-0-					25
06	300	N	5	-0-	-295	-0-	5	2			N	-0-					25
07	486	N	486	-0-	-0-	-0-	14	1	472	2	N	-0-					25
08	321	N	321	-0-	-0-	-0-	9	1	312	2	N	-0-					25
09	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					25
10	496	N	65	-0-	-431	-0-	2	1	63	2	N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

05	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
06	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
07	2077	X	1749	-0-	-328	-0-	1749	2			N	-0-					-0-
08	2077	X	1425	-0-	-652	-0-	1425	2			N	-0-					-0-
09	2010	X	1408	-0-	-602	-0-	1408	2			N	-0-					-0-
10	2077	X	1414	-0-	-663	-0-	1414	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

05	535	N	535	-0-	-0-	-0-	16	1	519	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	27	1	901	2	N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	28	1	932	2	N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	32	1	1075	2	N	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	46	1	1524	2	N	-0-					-0-
*10	1254	N	1254	-0-	-0-	-0-	37	1	1217	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3693	-0-	593	2348	3693	2			N	-0-					-0-
06	4548	X	2200	-0-	-2348	-0-	2200	2			N	-0-					-0-
07	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
08	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
09	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
*10	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2690	N	2690	-0-	-0-	-0-	319	1	2317	2	N	49					199
							54	9									
06	2610	N	2390	-0-	-220	-0-	259	1	2089	2	N	38					237
							42	9									
07	2945	N	2945	-0-	-0-	-0-	315	1	2569	2	N	55					292
							61	9									
08	2697	N	2393	-0-	-304	-0-	255	1	2107	2	N	28	178	1			142
							31	9									
09	2400	N	2183	-0-	-217	-0-	194	1	1946	2	N	39	161	1			20
							43	9									
*10	2852	N	2852	-0-	-0-	-0-	264	1	2531	2	N	52					72
							57	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					210
06	0	X	-0-	-0-	-0-	-0-					N	-0-					210
07	0	X	-0-	-0-	-0-	-0-					N	-0-					210
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					210
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					210
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

05	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CRATON OPERATING LLC 186717
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5587 X	5587	-0-	-0-	-0-	239	1	5334	2	N	13					40
						14	9									
06	4948 X	4948	-0-	-0-	-0-	211	1	4722	2	N	14					54
						15	9									
07	3106 X	3106	-0-	-0-	-0-	132	1	2952	2	N	20					74
						22	9									
08	5176 X	5176	-0-	-0-	-0-	222	1	4934	2	N	18					92
						20	9									
09	4989 X	4989	-0-	-0-	-0-	213	1	4754	2	N	20					112
						22	9									
*10	4855 X	4855	-0-	-0-	-0-	207	1	4624	2	N	22					134
						24	9									

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6822	X	6822	-0-	-0-	-0-	306	1	6516	2	Y	-0-					-0-
06	6563	X	6563	-0-	-0-	-0-	304	1	6259	2	Y	-0-					-0-
07	6555	X	6555	-0-	-0-	-0-	321	1	6234	2	Y	-0-					-0-
08	6758	X	6751	-0-	-7	-0-	322	1	6429	2	Y	-0-					-0-
09	6540	X	6503	-0-	-37	-0-	313	1	6190	2	Y	-0-					-0-
10	6758	X	6672	-0-	-86	-0-	308	1	6364	2	Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3297	-0-	-237	-0-	148	1	3149	2	Y	-0-					-0-
06	3420	X	3032	-0-	-388	-0-	141	1	2891	2	Y	-0-					-0-
07	3689	X	3024	-0-	-665	-0-	148	1	2876	2	Y	-0-					-0-
08	3277	X	3277	-0-	-0-	-0-	156	1	3121	2	Y	-0-					-0-
*09	3158	X	3158	-0-	-0-	-0-	152	1	3006	2	Y	-0-					-0-
*10	3252	X	3252	-0-	-0-	-0-	150	1	3102	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	12					N	-0-					62
06	P&A COND		-0-	-0-	-0-	12					N	-0-					62
07	P&A COND		-0-	-0-	-0-	12					N	-0-					62
08	P&A COND		-0-	-0-	-0-	12					N	-0-					62
09	P&A COND		-0-	-0-	-0-	12					N	-0-					62
10	P&A COND		-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1624	-0-	-1073	-0-	253	1	1368	2	N	3					90
							3	9									
06	2250	X	1988	-0-	-262	-0-	272	1	1716	2	N	-0-					90
07	2170	X	1938	-0-	-232	-0-	275	1	1661	2	N	2					92
							2	9									
08	2170	X	2112	-0-	-58	-0-	313	1	1792	2	N	6					98
							7	9									
09	2155	X	2155	-0-	-0-	-0-	380	1	1767	2	N	7					105
							8	9									
10	2046	X	1984	-0-	-62	-0-	346	1	1635	2	N	3					108
							3	9									

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 4 RRCID -> 252425 COMPL. DATE 01/19/2009 TOTAL DEPTH 7700 PERF. 7545 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1412	-0-	-448	-0-	221	1	1191	2	N	-0-					-0-
06	1770	N	1638	-0-	-132	-0-	224	1	1414	2	N	-0-					-0-
07	1798	N	1710	-0-	-88	-0-	243	1	1467	2	N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	236	1	1351	2	N	-0-					-0-
09	1650	N	894	-0-	-756	-0-	158	1	736	2	N	-0-					-0-
10	1705	N	1590	-0-	-115	-0-	278	1	1312	2	N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CRATON OPERATING LLC 186717
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1699	-0-	-285	-0-	138	1	1561	2	N	-0-					19
06	2190	N	1821	-0-	-369	-0-	147	1	1674	2	N	-0-					19
07	2562	N	2562	-0-	-0-	-0-	109	1	2446	2	N	6					25
							7	9									
08	2608	N	2608	-0-	-0-	-0-	95	1	2513	2	N	-0-					25
09	2188	N	2188	-0-	-0-	-0-	101	1	2087	2	N	-0-					25
10	2573	N	2476	-0-	-97	-0-	103	1	2373	2	N	-0-					25

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	900	2	1	9	N	1					185
06	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					186
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					186
08	1178	N	909	-0-	-269	-0-	909	2			N	-0-					186
09	870	N	851	-0-	-19	-0-	848	2	3	9	N	3					189
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					189

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	90	1	486	2	N	-0-					168
06	680	N	680	-0-	-0-	-0-	92	1	578	2	N	9					177
							10	9									
07	633	N	633	-0-	-0-	-0-	88	1	534	2	N	10					187
							11	9									
08	589	N	379	-0-	-210	-0-	56	1	323	2	N	-0-					187
09	690	N	356	-0-	-334	-0-	59	1	275	2	N	20					207
							22	9									
10	620	N	283	-0-	-337	-0-	48	1	229	2	N	5					212
							6	9									

FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	698	-0-	-170	-0-	109	1	589	2	N	-0-					-0-
06	840	N	626	-0-	-214	-0-	86	1	540	2	N	-0-					-0-
07	620	N	474	-0-	-146	-0-	67	1	407	2	N	-0-					-0-
08	713	N	460	-0-	-253	-0-	68	1	392	2	N	-0-					-0-
09	630	N	432	-0-	-198	-0-	76	1	356	2	N	-0-					-0-
10	465	N	7	-0-	-458	-0-	1	1	6	2	N	-0-					-0-

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRAIRIE LAKE, SE (PETTIT) //CONT.// 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

05	155	N	-0-	-0-	-155	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
MILLENNIUM EXPLORATION CO. LLC 567496
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF. 14890 - 15250

05	1581	#	492	-0-	-1089	-0-	492	2			N	-0-					-0-
06	1020	#	262	-0-	-758	-0-	262	2			N	-0-					-0-
07	868	#	351	-0-	-517	-0-	351	2			N	-0-					-0-
08	775	#	326	-0-	-449	-0-	326	2			N	-0-					-0-
09	750	#	259	-0-	-491	-0-	259	2			N	-0-					-0-
10	496	#	356	-0-	-140	-0-	356	2			N	-0-					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

05	4495	X	3875	-0-	-620	-0-	3858	2	17	9	N	15					211
06	4350	X	3959	-0-	-391	-0-	3945	2	14	9	N	13					224
07	4154	X	3104	-0-	-1050	-0-	3095	2	9	9	N	8	178	1			54
08	5841	X	5841	-0-	-0-	-0-	5838	2	3	9	N	3					57
09	5361	X	5361	-0-	-0-	-0-	5326	2	35	9	N	32					89
*10	5289	X	5289	-0-	-0-	-0-	5286	2	3	9	N	3					92

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1056	-0-	-804	-0-	1055	2	1	9	N	1					46
06	1290	N	1051	-0-	-239	-0-	1051	2			N	-0-					46
07	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					46
08	1879	N	1879	-0-	-0-	-0-	1873	2	6	9	N	5					51
09	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2					53
10	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					53

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

05	5	N	-0-	-0-	-5	-0-					N	-0-					133
06	12	N	-0-	-0-	-12	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	810	2	11	9	N	10					101
06	788	N	788	-0-	-0-	-0-	775	2	13	9	N	12					113
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					113
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					113
*09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					113
10	775	N	237	-0-	-538	-0-	237	2			N	-0-					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					6
06	540	N	540	-0-	-0-	-0-	538	2	2	9	N	2					8
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					8
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
*09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					8
*10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

05	P&A COND	-0-	-0-	-0-		-0-					N	-0-					39
06	P&A COND	-0-	-0-	-0-		-0-					N	-0-					39
07	P&A COND	-0-	-0-	-0-		-0-					N	-0-					39
08	P&A COND	-0-	-0-	-0-		-0-					N	-0-					39
09	P&A COND	-0-	-0-	-0-		-0-					N	-0-					39
10	P&A COND	-0-	-0-	-0-		-0-					N	-0-					39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

05	14B DENY	-0-	-0-	-0-		-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

05	14B DENY	-0-	-0-	-0-		-0-					N	-0-					257
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					257
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					257
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					257
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					257
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

05	14B DENY	-0-	-0-	-0-		24					N	-0-					178
06	14B2 EXT	-0-	-0-	-0-		24					N	-0-					178
07	14B2 EXT	-0-	-0-	-0-		24					N	-0-					178
08	14B2 EXT	8	-0-	8		32	8	2			N	-0-					178
09	14B2 EXT	16	-0-	16		48	16	2			N	-0-					178
10	14B2 EXT	4	-0-	4		52	4	2			N	-0-					178

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	R	93	-0-	-0-	-0-	58	2	35	9	N	32					132
06	96	R	96	-0-	-0-	-0-	41	2	55	9	N	50					182
07	124	#	40	-0-	-84	-0-	40	2			N	-0-					182
08	139	R	139	-0-	-0-	-0-	64	2	75	9	N	68					250
09	120	#	82	-0-	-38	-0-	42	2	40	9	N	36	167	1			119
10	93	#	30	-0-	-63	-0-	1	2	29	9	N	26					145

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2633	R	2633	-0-	-0-	-0-	2610	2	23	9	N	21					114
06	2400	#	2195	-0-	-205	-0-	2195	2			N	-0-					114
07	2635	#	1695	-0-	-940	-0-	1659	2	36	9	N	33					147
08	2635	#	2387	-0-	-248	-0-	2345	2	42	9	N	38	113	1			72
09	2550	#	1755	-0-	-795	-0-	1755	2			N	-0-					72
10	2635	#	1370	-0-	-1265	-0-	1353	2	17	9	N	15					87

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	#	2957	-0-	-453	-0-	2913	2	44	9	N	40					148
06	3300	#	2290	-0-	-1010	-0-	2282	2	8	9	N	7					155
07	3348	#	2658	-0-	-690	-0-	2585	2	73	9	N	66	173	1			48
08	3162	#	2625	-0-	-537	-0-	2625	2			N	-0-					48
09	3060	#	2676	-0-	-384	-0-	2659	2	17	9	N	15					63
*10	3397	R	3397	-0-	-0-	-0-	3345	2	52	9	N	47					110

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					34
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					34
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					34
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					34
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					34
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	#	1967	-0-	-420	-0-	1954	2	13	9	N	12					84
06	2280	#	1652	-0-	-628	-0-	1652	2			N	-0-					84
07	2080	R	2080	-0-	-0-	-0-	2022	2	58	9	N	53					137
08	2290	R	2290	-0-	-0-	-0-	2247	2	43	9	N	39	76	1			100
09	1980	#	1862	-0-	-118	-0-	1859	2	3	9	N	3					103
10	2077	#	1626	-0-	-451	-0-	1606	2	20	9	N	18					121

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

ROBERTS & HAMMACK INC. 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
XTO ENERGY INC. 945936
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					38
06	30	#	-0-	-0-	-30	-0-					N	-0-					38
07	31	#	-0-	-0-	-31	-0-					N	-0-					38
08	31	#	-0-	-0-	-31	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					69
06	30	#	-0-	-0-	-30	-0-					N	-0-					69
07	31	#	-0-	-0-	-31	-0-					N	-0-					69
08	31	#	-0-	-0-	-31	-0-					N	-0-					69
09	0	#	-0-	-0-	-0-	-0-					N	-0-					69
10	0	#	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
07	0	#	-0-	-0-	-0-	-0-					N	-0-					37
08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					27
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					27
07	7	N	2	-0-	-5	-0-	2	2			Y	-0-					27
08	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					27
09	DLQ G-10		3	-0-	3	7	3	2			Y	-0-					27
10	DLQ G-10		4	-0-	4	11	4	2			Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	3	1	88	3	N	-0-					77
06	90	N	-0-	-0-	-90	-0-					N	-0-					77
07	80	N	80	-0-	-0-	-0-	2	1	78	3	N	-0-					77
08	93	N	80	-0-	-13	-0-	2	1	78	3	N	-0-					77
09	80	N	80	-0-	-0-	-0-	2	1	78	3	N	-0-					77
*10	152	N	152	-0-	-0-	-0-	5	1	147	3	N	-0-					77

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	504	2	3	9	Y	3					29
06	480	N	417	-0-	-63	-0-	416	2	1	9	Y	1					30
07	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					30
08	644	N	644	-0-	-0-	-0-	635	2	9	9	Y	8					38
09	515	N	515	-0-	-0-	-0-	513	2	2	9	Y	2					40
*10	510	N	510	-0-	-0-	-0-	507	2	3	9	Y	3					43

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	504	2	3	9	Y	3					29
06	480	N	417	-0-	-63	-0-	416	2	1	9	Y	1					30
07	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					30
08	644	N	644	-0-	-0-	-0-	635	2	9	9	Y	8					38
09	515	N	515	-0-	-0-	-0-	513	2	2	9	Y	2					40
*10	510	N	510	-0-	-0-	-0-	507	2	3	9	Y	3					43

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	140	2	2	9	Y	2					9
06	120	N	117	-0-	-3	-0-	117	2			Y	-0-					9
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					9
08	155	N	147	-0-	-8	-0-	147	2			Y	-0-					9
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					9
*10	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					10

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	616	-0-	-190	-0-	616	2			Y	-0-					37
06	780	N	356	-0-	-424	-0-	356	2			Y	-0-					37
07	403	N	248	-0-	-155	-0-	248	2			Y	-0-					37
08	620	N	174	-0-	-446	-0-	174	2			Y	-0-					37
09	360	N	128	-0-	-232	-0-	128	2			Y	-0-					37
*10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					37

HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	29	-0-	-64	-0-	29	2			Y	-0-					48
06	90	N	20	-0-	-70	-0-	20	2			Y	-0-					48
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					48
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					48
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					48
*10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					48

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	944	2	7	9	Y	6					55
06	867	N	867	-0-	-0-	-0-	858	2	9	9	Y	8					63
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					63
08	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					63
09	870	N	718	-0-	-152	-0-	718	2			Y	-0-					63
*10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					63

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	312	2			N	-0-					107
06	360	N	245	-0-	-115	-0-	245	2			N	-0-					107
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					107
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					107
09	240	N	181	-0-	-59	-0-	180	2	1	9	N	1					108
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					108

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	374	2			Y	-0-					32
06	390	N	302	-0-	-88	-0-	302	2			Y	-0-					32
07	341	N	272	-0-	-69	-0-	272	2			Y	-0-					32
08	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					32
09	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					33
*10	337	N	337	-0-	-0-	-0-	333	2	4	9	Y	4					37

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1389	N	1389	-0-	-0-	-0-	1385	2	4	9	N	4					193
06	1350	N	1067	-0-	-283	-0-	1053	2	14	9	N	13					206
07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					206
08	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					206
09	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	N	1					207
*10	1318	N	1318	-0-	-0-	-0-	1314	2	4	9	N	4					211

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					31

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	8	1	243	3	N	-0-					92
06	228	N	228	-0-	-0-	-0-	6	1	222	3	N	-0-					92
07	248	N	232	-0-	-16	-0-	6	1	226	6	N	-0-					92
08	248	N	232	-0-	-16	-0-	6	1	226	3	N	-0-					92
09	240	N	230	-0-	-10	-0-	6	1	224	3	N	-0-					92
*10	219	N	219	-0-	-0-	-0-	7	1	212	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
XTO ENERGY INC. 945936
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	27	1	180	2	N	49					189
							54	9									
06	219	N	219	-0-	-0-	-0-	22	1	162	2	N	32					221
							35	9									
07	273	N	273	-0-	-0-	-0-	31	1	209	2	N	30	161	1			90
							33	9									
08	270	N	270	-0-	-0-	-0-	26	1	209	2	N	32					122
							35	9									
09	314	N	314	-0-	-0-	-0-	27	1	237	2	N	45					167
							50	9									
10	279	N	131	-0-	-148	-0-	14	1	93	2	N	22					189
							24	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

05	303	N	303	-0-	-0-	-0-	39	1	262	2	N	2					123
							2	9									
06	390	N	292	-0-	-98	-0-	35	1	257	2	N	-0-					123
07	286	N	286	-0-	-0-	-0-	37	1	249	2	N	-0-					123
08	344	N	344	-0-	-0-	-0-	38	1	305	2	N	1					124
							1	9									
09	333	N	333	-0-	-0-	-0-	34	1	299	2	N	-0-					124
10	279	N	140	-0-	-139	-0-	18	1	122	2	N	-0-					124

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

05	DLQ G-10	-0-	-0-	-0-	B	17					Y	-0-					27
06	DLQ G-10	-0-	-0-	-0-	B	17					Y	-0-					27
07	DLQ G-10	-0-	-0-	-0-	B	17					Y	-0-					27
08	DLQ G-10	1	-0-	1	B	18	1	2			Y	-0-					27
	09/01 BALANCING DATE STATUS ->			18													
09	DLQ G-10	-0-	-0-	-0-	B	18					Y	-0-					27
10	DLQ G-10	6	-0-	6	B	24	6	2			Y	-0-					27

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					27
06	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					27
07	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					27
08	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					27
10	DLQ	G-10	-0-	-0-	-0- B	-0-					Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

05	241	N	241	-0-	-0- B	-0-	7	1	234	3	N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	5	1	185	3	N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	6	1	236	3	N	-0-					-0-
08	248	N	190	-0-	-58 B	-0-	5	1	185	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	5	1	211	3	N	-0-					-0-
10	248	N	172	-0-	-76 B	-0-	5	1	167	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

05	620	N	455	-0-	-165 B	-0-	14	1	441	3	N	-0-					-0-
06	600	N	589	-0-	-11 B	-0-	15	1	574	3	N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	15	1	513	3	N	-0-					-0-
08	587	N	587	-0-	-0- B	-0-	16	1	571	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	612	N	612	-0-	-0- B	-0-	16	1	596	3	N	-0-					-0-
10	527	N	396	-0-	-131 B	-0-	12	1	384	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

05	230	N	230	-0-	-0- B	-0-	7	1	223	3	N	-0-					-0-
06	162	N	162	-0-	-0- B	-0-	4	1	158	3	N	-0-					-0-
07	186	N	99	-0-	-87 B	-0-	3	1	96	3	N	-0-					-0-
08	217	N	162	-0-	-55 B	-0-	4	1	158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	82	-0-	-68 B	-0-	2	1	80	3	N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	3	1	103	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

05	93	N	89	-0-	-4 B	-0-	3	1	86	3	N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	2	1	84	3	N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	2	1	86	3	N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

05	222	N	222	-0-	-0- B	-0-	7	1	215	3	N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	5	1	178	3	N	-0-					-0-
07	186	N	119	-0-	-67 B	-0-	3	1	116	3	N	-0-					-0-
08	217	N	183	-0-	-34 B	-0-	5	1	178	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	4	1	140	3	N	-0-					-0-
*10	131	N	131	-0-	-0- B	-0-	4	1	127	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1238	-0-	-95 B	-0-	38	1	1198	3	N	2					56
							2	9									
06	1380	N	1224	-0-	-156 B	-0-	33	1	1189	3	N	2					58
							2	9									
07	1004	N	1004	-0-	-0- B	-0-	27	1	971	3	N	5					63
							6	9									
08	1240	N	1216	-0-	-24 B	-0-	33	1	1180	3	N	3					66
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	908	-0-	-322 B	-0-	23	1	883	3	N	2					68
							2	9									
10	992	N	810	-0-	-182 B	-0-	24	1	785	3	N	1					69
							1	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0- B	-0-	24	1	751	3	N	2					83
							2	9									
06	780	N	611	-0-	-169 B	-0-	15	1	594	3	N	2					85
							2	9									
07	562	N	562	-0-	-0- B	-0-	16	1	546	3	N	-0-					85
08	775	N	606	-0-	-169 B	-0-	17	1	585	3	N	4					89
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	553	-0-	-47 B	-0-	14	1	539	3	N	-0-					89
10	558	N	452	-0-	-106 B	-0-	13	1	439	3	N	-0-					89

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7 B	-0-	8	1	264	3	N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	7	1	256	3	N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	5	1	200	3	N	-0-					-0-
08	279	N	263	-0-	-16 B	-0-	7	1	256	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	227	-0-	-43 B	-0-	6	1	221	3	N	-0-					-0-
*10	221	N	221	-0-	-0- B	-0-	7	1	214	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3 B	-0-	3	1	87	3	N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	2	1	93	3	N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	2	1	79	3	N	-0-					-0-
08	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	2	1	88	3	N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					23
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					23
07	88	N	88	-0-	-0- B	-0-	2	1	86	3	N	-0-					23
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	6	1	216	3	N	5					28
							6	9									
*10	119	N	119	-0-	-0- B	-0-	4	1	115	3	N	-0-					28

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0- B	-0-	2	1	75	3	N	-0-					58
06	90	N	54	-0-	-36 B	-0-	1	1	53	3	N	-0-					58
07	93	N	55	-0-	-38 B	-0-	1	1	54	3	N	-0-					58
08	62	N	54	-0-	-8 B	-0-	1	1	53	3	N	-0-					58
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	2	1	64	3	N	-0-					58
*10	74	N	74	-0-	-0- B	-0-	2	1	72	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0- B	-0-	9	1	266	3	N	-0-					94
06	150	N	142	-0-	-8 B	-0-	4	1	138	3	N	-0-					94
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					94
08	279	N	146	-0-	-133 B	-0-	4	1	142	3	N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	7	1	268	3	N	-0-					94
10 DELQ PR	208		208	-0-	208 B	208	6	1	202	3	N	-0-					94

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0- B	-0-	15	1	463	3	N	-0-					192
06	441	N	441	-0-	-0- B	-0-	11	1	430	3	N	-0-					192
07	412	N	412	-0-	-0- B	-0-	11	1	401	3	N	-0-					192
08	465	N	412	-0-	-53 B	-0-	11	1	401	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	11	1	401	3	N	-0-					192
*10	315	N	315	-0-	-0- B	-0-	9	1	306	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					65
06	176	N	176	-0-	-0- B	-0-	4	1	172	3	N	-0-					65
07	228	N	228	-0-	-0- B	-0-	4	1	144	3	N	73	120	1			18
							80	9									
08	186	N	180	-0-	-6 B	-0-	5	1	171	3	N	4					22
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	129	-0-	-51 B	-0-	3	1	124	3	N	2					24
							2	9									
*10	153	N	153	-0-	-0- B	-0-	5	1	148	3	N	-0-					24

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	899	-0-	-155 B	-0-	28	1	871	3	N	-0-					106
06	1020	N	1004	-0-	-16 B	-0-	25	1	979	3	N	-0-					106
07	713	N	640	-0-	-73 B	-0-	17	1	582	3	N	37	66	1			77
							41	9									
08	994	N	994	-0-	-0- B	-0-	27	1	967	3	N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	852	-0-	-138 B	-0-	22	1	818	3	N	11					88
							12	9									
*10	517	N	517	-0-	-0- B	-0-	15	1	502	3	N	-0-					88

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					20
06	214	N	214	-0-	-0- B	-0-	5	1	209	3	N	-0-					20
07	155	N	106	-0-	-49 B	-0-	3	1	103	3	N	-0-					20
08	217	N	106	-0-	-111 B	-0-	3	1	103	3	N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	6	1	216	3	N	-0-					20
*10	152	N	152	-0-	-0- B	-0-	5	1	147	3	N	-0-					20

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	661	-0-	-52 B	-0-	21	1	640	3	N	-0-					23
06	729	N	729	-0-	-0- B	-0-	18	1	711	3	N	-0-					23
07	635	N	635	-0-	-0- B	-0-	17	1	618	3	N	-0-					23
08	651	N	635	-0-	-16 B	-0-	17	1	618	3	N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	652	-0-	-38 B	-0-	17	1	635	3	N	-0-					23
*10	623	N	623	-0-	-0- B	-0-	19	1	604	3	N	-0-					23

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0- B	-0-	8	1	259	3	N	4					91
							4	9									
06	221	N	221	-0-	-0- B	-0-	5	1	208	3	N	7					98
							8	9									
07	298	N	298	-0-	-0- B	-0-	3	1	289	3	N	5					103
							6	9									
08	279	N	215	-0-	-64 B	-0-	6	1	207	3	N	2					105
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	5	1	208	3	N	3					108
							3	9									
*10	253	N	253	-0-	-0- B	-0-	7	1	244	3	N	2					110
							2	9									

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1482	N	1482	-0-	-0- B	-0-	46	1	1436	3	N	-0-					130
06	1528	N	1528	-0-	-0- B	-0-	41	1	1487	3	N	-0-					130
07	1527	N	1527	-0-	-0- B	-0-	41	1	1409	3	N	70	167	1			33
							77	9									
08	1483	N	1483	-0-	-0- B	-0-	41	1	1434	3	N	7					40
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1358	N	1358	-0-	-0- B	-0-	35	1	1323	3	N	-0-					40
*10	1119	N	1119	-0-	-0- B	-0-	32	1	1087	3	N	-0-					40

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0- B	-0-	6	1	175	3	N	-0-					21
06	90	N	61	-0-	-29 B	-0-	2	1	59	3	N	-0-					21
07	84	N	84	-0-	-0- B	-0-	2	1	82	3	N	-0-					21
08	155	N	84	-0-	-71 B	-0-	2	1	82	3	N	-0-					21
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	2	1	68	3	N	-0-					21
*10	83	N	83	-0-	-0- B	-0-	2	1	81	3	N	-0-					21

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

05	0 N	-0-	-0-	-0-	-0-			N	-0-			45
06	0 N	-0-	-0-	-0-	-0-			N	-0-			45
07	0 N	-0-	-0-	-0-	-0-			N	-0-			45
08	0 N	-0-	-0-	-0-	-0-			N	-0-			45
09	0 N	-0-	-0-	-0-	-0-			N	-0-			45
10	0 N	-0-	-0-	-0-	-0-			N	-0-			45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					29
06	1320	N	903	-0-	-417	-0-	903	2			N	-0-					29
07	1426	N	1081	-0-	-345	-0-	1081	2			N	-0-					29
08	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					29
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					29
*10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					29

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	2			N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					30
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					30
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					30
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					30

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
06	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	3000	N	7526	-0-	4526	4526	7526	2			N	-0-					-0-
07	3100	N	13677	-0-	10577	15103	13677	2			N	-0-					-0-
08	3100	N	6078	-0-	2978	18081	6078	2			N	-0-					-0-
09	22152	X	4071	-0-	-18081	-0-	4071	2			N	-0-					-0-
*10	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

05	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
06	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					-0-
07	4889	X	4889	-0-	-0-	-0-	4889	2			N	-0-					-0-
08	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
09	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
*10	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

05	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					90
06	5304	X	5304	-0-	-0-	-0-	5304	2			N	-0-					90
07	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					90
08	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					90
09	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					90
*10	5393	X	5393	-0-	-0-	-0-	5393	2			N	-0-					90

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	5775	-0-	-177	-0-	5772	2	3	9	N	3					132
06	6240	X	4945	-0-	-1295	-0-	4910	2	35	9	N	32					164
07	6448	X	5081	-0-	-1367	-0-	5050	2	31	9	N	28					192
08	6448	X	5429	-0-	-1019	-0-	5381	2	48	9	N	44	182	1			54
09	6240	X	5289	-0-	-951	-0-	5149	2	140	9	N	127					181
10	5766	X	5196	-0-	-570	-0-	5184	2	12	9	N	11					192

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34	-0-	306	2	1	9	Y	1					18
06	390	N	287	-0-	-103	-0-	287	2			Y	-0-					18
07	310	N	260	-0-	-50	-0-	260	2			Y	-0-					18
08	312	N	312	-0-	-0-	-0-	8	1	301	2	Y	3	17	1			4
							3	9									
09	300	N	283	-0-	-17	-0-	8	1	274	2	Y	1					5
							1	9									
*10	320	N	320	-0-	-0-	-0-	9	1	309	2	Y	2					7
							2	9									

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF. 10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	382	-0-	-1664	-0-	379	2	3	9	N	3					127
06	1923	N	1923	-0-	-0-	-0-	1877	2	46	9	N	42					169
07	2224	N	2224	-0-	-0-	-0-	2163	2	61	9	N	55					224
08	2334	N	2334	-0-	-0-	-0-	2286	2	48	9	N	44	188	1			80
09	2186	N	2186	-0-	-0-	-0-	2134	2	52	9	N	47					127
*10	2292	N	2292	-0-	-0-	-0-	2237	2	55	9	N	50					177

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1241	-0-	-340	-0-	1224	2	17	9	Y	15					174
06	1530	N	1151	-0-	-379	-0-	1115	2	36	9	Y	33					207
07	1329	N	1329	-0-	-0-	-0-	1292	2	37	9	Y	34	173	1			68
*08	1240	N	847	-0-	-393	-0-	829	2	18	9	Y	16					84
*09	1140	N	537	-0-	-603	-0-	524	2	13	9	Y	12					96
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					96

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

05	1302	N	392	-0-	-910	-0-	392	2			N	-0-					256
06	930	N	156	-0-	-774	-0-	156	2			N	-0-					256
07	186	N	27	-0-	-159	-0-	27	2			N	-0-					256
08	403	N	117	-0-	-286	-0-	117	2			N	-0-					256
09	150	N	117	-0-	-33	-0-	117	2			N	-0-					256
*10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					256

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DELQ PR		856	-0-	856	856	787	2	69	9	N	63	129	7			192
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					192

TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

05	3700	X	2342	-0-	-1358	-0-	706	1	1526	2	N	100					341
							110	9									
06	2340	X	1867	-0-	-473	-0-	583	1	1248	2	N	33					374
							36	9									
07	2418	X	1786	-0-	-632	-0-	121	1	1617	2	N	44	358	1			60
							48	9									
08	2418	X	1419	-0-	-999	-0-	84	1	1293	2	N	38					98
							42	9									
09	2340	X	2066	-0-	-274	-0-	117	1	1795	2	N	140	178	1			60
							154	9									
10	2356	X	1439	-0-	-917	-0-	84	1	1303	2	N	47					107
							52	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1022	-0-	-218	-0-	303	1	654	2	N	59					224
							65	9									
06	1105	N	1105	-0-	-0-	-0-	325	1	697	2	N	75					299
							83	9									
07	1395	N	568	-0-	-827	-0-	35	1	461	2	N	65					364
							72	9									
08	1023	N	245	-0-	-778	-0-	13	1	195	2	N	34	173	1			225
							37	9									
09	1110	N	71	-0-	-1039	-0-	1	1	15	2	N	50	188	1			87
							55	9									
*10	740	N	740	-0-	-0-	-0-	46	1	576	2	N	107					194
							118	9									

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	17	1	37	2	N	-0-					57
06	30	N	-0-	-0-	-30	-0-					N	42					99
07	68	N	68	-0-	-0-	-0-	3	1	42	2	N	21					120
							23	9									
08	62	N	60	-0-	-2	-0-	3	1	54	2	N	3					123
							3	9									
09	97	N	97	-0-	-0-	-0-	5	1	71	2	N	19					142
							21	9									
10	62	N	-0-	-0-	-62	-0-					N	5					147

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	X	2338	-0-	-0-	-0-	729	1	1574	2	N	32					376
							35	9									
06	2453	X	2453	-0-	-0-	-0-	741	1	1585	2	N	115	179	1			312
							127	9									
07	2232	X	1538	-0-	-694	-0-	85	1	1128	2	N	295	359	1			248
							325	9									
08	2325	X	1670	-0-	-655	-0-	94	1	1433	2	N	130	177	1			201
							143	9									
09	2460	X	1307	-0-	-1153	-0-	78	1	1173	2	N	51					252
							56	9									
10	2542	X	1266	-0-	-1276	-0-	73	1	1132	2	N	55	180	1			127
							61	9									

HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1702	N	1702	-0-	-0-	-0-	306	1	1387	2	N	8					239
							9	9									
06	2168	N	2168	-0-	-0-	-0-	392	1	1776	2	N	-0-					239
07	1116	N	892	-0-	-224	-0-	161	1	731	2	N	-0-					239
08	1705	N	1124	-0-	-581	-0-	203	1	921	2	N	-0-					239
09	2160	N	1125	-0-	-1035	-0-	203	1	922	2	N	-0-					239
*10	1339	N	1339	-0-	-0-	-0-	242	1	1097	2	N	-0-					239

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					228
06	1436	N	1436	-0-	-0-	-0-	1432	2	4	9	N	4					232
07	1023	N	697	-0-	-326	-0-	697	2			N	-0-					232
08	1209	N	836	-0-	-373	-0-	836	2			N	-0-					232
09	1350	N	1006	-0-	-344	-0-	1006	2			N	-0-					232
*10	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1					233

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2096	N	2096	-0-	-0-	-0-	2031	2	65	9	N	59					225
06	1917	N	1917	-0-	-0-	-0-	1873	2	44	9	N	40					265
07	2232	N	1852	-0-	-380	-0-	1790	2	62	9	N	56	177	1			144
08	2108	N	1027	-0-	-1081	-0-	1004	2	23	9	N	21					165
09	1920	N	42	-0-	-1878	-0-	42	2			N	-0-					165
10	1860	N	1560	-0-	-300	-0-	1558	2	2	9	N	2					167

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	11	1	107	2	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	9	1	86	2	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	8	1	80	2	N	-0-					-0-
08	124	N	47	-0-	-77	-0-	4	1	43	2	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	891	2	34	9	N	31					136
06	894	N	894	-0-	-0-	-0-	848	2	46	9	N	42	25	1			153
07	930	N	903	-0-	-27	-0-	868	2	35	9	N	32	13	1			172
08	868	N	857	-0-	-11	-0-	833	2	24	9	N	22	12	1			182
09	900	N	759	-0-	-141	-0-	741	2	18	9	N	16	12	1			186
*10	778	N	778	-0-	-0-	-0-	744	2	34	9	N	31	11	1			206

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5592	X	5592	-0-	-0-	-0-	5376	2	216	9	N	196					206
06	5405	X	5405	-0-	-0-	-0-	5112	2	293	9	N	266	322	1			150
07	5457	X	5457	-0-	-0-	-0-	5237	2	220	9	N	200	246	1			104
08	5226	X	5226	-0-	-0-	-0-	5021	2	205	9	N	186	236	1			54
09	4740	X	4681	-0-	-59	-0-	4469	2	212	9	N	193	71	1			176
10	4898	X	4418	-0-	-480	-0-	4206	2	212	9	N	193	245	1			124

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0-	-0-	1289	2	54	9	N	49					59
06	1288	N	1288	-0-	-0-	-0-	1226	2	62	9	N	56	35	1			80
07	1302	N	1300	-0-	-2	-0-	1256	2	44	9	N	40	18	1			102
08	1941	N	1941	-0-	-0-	-0-	1204	2	737	9	N	670	648	1			124
09	1290	N	1116	-0-	-174	-0-	1072	2	44	9	N	40	17	1			147
*10	926	N	926	-0-	-0-	-0-	883	2	43	9	N	39	14	1			172

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1483	N	1483	-0-	-0-	-0-	1195	2	288	9	N	262					272
06	1273	N	1273	-0-	-0-	-0-	1137	2	136	9	N	124	216	1			180
07	1288	N	1288	-0-	-0-	-0-	1165	2	123	9	N	112	191	1			101
08	1240	N	1235	-0-	-5	-0-	1117	2	118	9	N	107	190	1			18
09	1260	N	1118	-0-	-142	-0-	994	2	124	9	N	113	16	1			115
*10	1518	N	1518	-0-	-0-	-0-	1396	2	122	9	N	111	21	1			205

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3288	-0-	-91	-0-	3134	2	154	9	N	140					155
06	3270	X	3138	-0-	-132	-0-	2980	2	158	9	N	144	86	1			213
07	3286	X	3165	-0-	-121	-0-	3053	2	112	9	N	102	230	1			85
08	3286	X	3027	-0-	-259	-0-	2927	2	100	9	N	91	40	1			136
09	3180	X	2714	-0-	-466	-0-	2606	2	108	9	N	98	42	1			192
10	3286	X	2964	-0-	-322	-0-	2851	2	113	9	N	103	224	1			71

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

05	0	#	-0-	-0-	-0-	-0-					Y	1					496
06	0	#	-0-	-0-	-0-	-0-					Y	1					497
07	0	#	-0-	-0-	-0-	-0-					Y	11					508
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					509
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					511
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					511

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
GRIZZLY OP OF DELAWARE, LLC 334922
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF. 10321 - 10327

05	34915	X	34915	-0-	-0-	-0-	7042	1	27800	3	N	66	179	1			140
							73	9									
06	33658	X	33658	-0-	-0-	-0-	6866	1	26751	3	N	37					177
							41	9									
07	29835	X	29835	-0-	-0-	-0-	5826	1	23975	3	N	31					208
							34	9									
08	22223	X	22223	-0-	-0-	-0-	4314	1	17851	3	N	53					261
							58	9									
09	30689	X	30689	-0-	-0-	-0-	5272	1	25393	3	N	22	177	1			106
							24	9									
*10	20007	X	20007	-0-	-0-	-0-	4373	1	15634	3	N	-0-					106

SAND TRAP (JAMES LIME) //CONT.// 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	19135	X	19135	-0-	-0-	-0-	3866	1	15261	3	N	7			120
							8	9							
06	17326	X	17326	-0-	-0-	-0-	3537	1	13780	3	N	8			128
							9	9							
07	18367	X	18367	-0-	-0-	-0-	3589	1	14769	3	N	8			136
							9	9							
08	14691	X	14691	-0-	-0-	-0-	2859	1	11832	3	N	-0-			136
09	11705	X	11705	-0-	-0-	-0-	2012	1	9693	3	N	-0-			136
*10	8200	X	8200	-0-	-0-	-0-	1792	1	6408	3	N	-0-			136

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

05	62	N	59	-0-	-3	-0-	59	2			N	-0-			-0-
06	120	N	70	-0-	-50	-0-	70	2			N	-0-			-0-
07	93	N	57	-0-	-36	-0-	57	2			N	-0-			-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-			-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-			-0-
*10	93	N	93	-0-	-0-	-0-	93	2			N	-0-			-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TANOS EXPLORATION II, LLC 835976
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

05	3286	X	3104	-0-	-182	-0-	116	1	2988	2	N	-0-			-0-
06	3120	X	3081	-0-	-39	-0-	98	1	2983	2	N	-0-			-0-
07	3224	X	3171	-0-	-53	-0-	101	1	3070	2	N	-0-			-0-
08	3168	X	3168	-0-	-0-	-0-	99	1	3069	2	N	-0-			-0-
09	3090	X	3015	-0-	-75	-0-	93	1	2922	2	N	-0-			-0-
*10	3193	X	3076	-0-	-117	-0-	96	1	2980	2	N	-0-			-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

05	651	X	177	-0-	-474	-0-	7	1	170	2	N	-0-			-0-
06	630	X	190	-0-	-440	-0-	6	1	184	2	N	-0-			-0-
07	248	X	145	-0-	-103	-0-	5	1	140	2	N	-0-			-0-
08	12372	X	12372	-0-	-0-	-0-	386	1	11986	2	N	-0-			-0-
09	4567	X	4567	-0-	-0-	-0-	141	1	4426	2	N	-0-			-0-
*10	2906	X	2906	-0-	-0-	-0-	91	1	2815	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8218	X	8218	-0-	-0-	-0-	307	1	7911	2	N	-0-			-0-
06	8411	X	8411	-0-	-0-	-0-	267	1	8144	2	N	-0-			-0-
07	11020	X	11020	-0-	-0-	-0-	352	1	10668	2	N	-0-			-0-
08	714	X	714	-0-	-0-	-0-	22	1	692	2	N	-0-			-0-
09	795	X	795	-0-	-0-	-0-	25	1	770	2	N	-0-			-0-
*10	2630	X	2630	-0-	-0-	-0-	82	1	2548	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-			-0-
08	10	N	4	-0-	-6	-0-	4	2			N	-0-			-0-
09	14	N	3	-0-	-11	-0-	3	2			N	-0-			-0-
*10	9	N	5	-0-	-4	-0-	5	2			N	-0-			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	490	-0-	-316	-0-	18	1	472	2	N	-0-			-0-
06	977	N	977	-0-	-0-	-0-	31	1	946	2	N	-0-			-0-
07	718	N	718	-0-	-0-	-0-	23	1	695	2	N	-0-			-0-
08	915	N	915	-0-	-0-	-0-	29	1	886	2	N	-0-			-0-
09	819	N	819	-0-	-0-	-0-	25	1	794	2	N	-0-			-0-
*10	799	N	799	-0-	-0-	-0-	25	1	774	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	49104	X	43893	-0-	-5211	-0-	1638	1	42255	2	N	-0-			-0-
06	47520	X	46243	-0-	-1277	-0-	1470	1	44772	2	N	1	1 8		-0-
							1	9							
07	50321	X	50321	-0-	-0-	-0-	1606	1	48715	2	N	-0-			-0-
08	49104	X	48276	-0-	-828	-0-	1508	1	46768	2	N	-0-			-0-
09	46230	X	42644	-0-	-3586	-0-	1319	1	41325	2	N	-0-			-0-
*10	49104	X	47025	-0-	-2079	-0-	1472	1	45553	2	N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	76	-0-	-575	-0-	3	1	73	2	N	-0-			-0-
06	540	N	180	-0-	-360	-0-	6	1	174	2	N	-0-			-0-
07	465	N	34	-0-	-431	-0-	1	1	33	2	N	-0-			-0-
08	62	N	38	-0-	-24	-0-	1	1	37	2	N	-0-			-0-
09	180	N	51	-0-	-129	-0-	2	1	49	2	N	-0-			-0-
*10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	15717	X	-0-	-0-	-15717	-0-					N	-0-			-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	3727	X	3727	-0-	-0-	-0-	116	1	3611	2	N	-0-			-0-
09	18196	X	18196	-0-	-0-	-0-	563	1	17633	2	N	-0-			-0-
*10	7805	X	7805	-0-	-0-	-0-	244	1	7561	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10044	X	8626	-0-	-1418	-0-	322	1	8304	2	N	-0-					-0-
06	9360	X	9210	-0-	-150	-0-	293	1	8917	2	N	-0-					-0-
07	9672	X	9419	-0-	-253	-0-	301	1	9118	2	N	-0-					-0-
08	8990	X	8949	-0-	-41	-0-	280	1	8669	2	N	-0-					-0-
09	9210	X	8905	-0-	-305	-0-	275	1	8630	2	N	-0-					-0-
*10	9517	X	7308	-0-	-2209	-0-	229	1	7079	2	N	-0-					-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

05	2903	X	2903	-0-	-0-	-0-	108	1	2795	2	N	-0-					-0-
06	2760	X	2506	-0-	-254	-0-	80	1	2426	2	N	-0-					-0-
07	18998	X	18998	-0-	-0-	-0-	606	1	18392	2	N	-0-					-0-
08	41027	X	41027	-0-	-0-	-0-	1282	1	39745	2	N	-0-					-0-
09	28963	X	28963	-0-	-0-	-0-	896	1	28067	2	N	-0-					-0-
*10	35488	X	35488	-0-	-0-	-0-	1111	1	34377	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

05	3448	X	3448	-0-	-0-	-0-	129	1	3319	2	N	-0-					-0-
06	3411	X	3411	-0-	-0-	-0-	108	1	3302	2	N	1	1	8			-0-
							1	9									
07	3580	X	3580	-0-	-0-	-0-	114	1	3466	2	N	-0-					-0-
08	3545	X	3545	-0-	-0-	-0-	111	1	3434	2	N	-0-					-0-
09	3375	X	3375	-0-	-0-	-0-	104	1	3271	2	N	-0-					-0-
*10	3423	X	3423	-0-	-0-	-0-	107	1	3316	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

05	15159	X	13452	-0-	-1707	-0-	502	1	12950	2	N	-0-					-0-
06	14829	X	14829	-0-	-0-	-0-	471	1	14358	2	N	-0-					-0-
07	15562	X	13731	-0-	-1831	-0-	438	1	13293	2	N	-0-					-0-
08	15562	X	14745	-0-	-817	-0-	461	1	14284	2	N	-0-					-0-
09	15060	X	14215	-0-	-845	-0-	440	1	13775	2	N	-0-					-0-
*10	15314	X	13675	-0-	-1639	-0-	428	1	13247	2	N	-0-					-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

05	6541	X	6244	-0-	-297	-0-	233	1	6011	2	N	-0-					-0-
06	6330	X	6188	-0-	-142	-0-	197	1	5991	2	N	-0-					-0-
07	6603	X	6371	-0-	-232	-0-	203	1	6168	2	N	-0-					-0-
08	6603	X	5549	-0-	-1054	-0-	173	1	5376	2	N	-0-					-0-
09	6390	X	5132	-0-	-1258	-0-	159	1	4973	2	N	-0-					-0-
*10	6386	X	5871	-0-	-515	-0-	184	1	5687	2	N	-0-					-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

05	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	70	1	1545	2	N	-0-					-0-
07	3807	X	3807	-0-	-0-	-0-	202	1	3605	2	N	-0-					-0-
08	3388	X	3388	-0-	-0-	-0-	205	1	3183	2	N	-0-					-0-
09	3661	X	3661	-0-	-0-	-0-	217	1	3444	2	N	-0-					-0-
*10	3813	X	2412	-0-	-1401	-0-	155	1	2257	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

05	54126	X	49363	-0-	-4763	-0-	1842	1	47521	2	N	-0-					-0-
06	51030	X	47467	-0-	-3563	-0-	1509	1	45958	2	N	-0-					-0-
07	51801	X	47963	-0-	-3838	-0-	1531	1	46432	2	N	-0-					-0-
08	53910	X	53910	-0-	-0-	-0-	1684	1	52226	2	N	-0-					-0-
09	54257	X	54257	-0-	-0-	-0-	1678	1	52579	2	N	-0-					-0-
*10	58630	X	58630	-0-	-0-	-0-	1835	1	56795	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

05	1860	N	1390	-0-	-470	-0-	52	1	1338	2	N	-0-					-0-
06	2138	N	2138	-0-	-0-	-0-	68	1	2066	2	N	4	4	8			-0-
							4	9									
07	2046	N	1837	-0-	-209	-0-	59	1	1778	2	N	-0-					-0-
08	1976	N	1976	-0-	-0-	-0-	62	1	1914	2	N	-0-					-0-
09	2130	N	1044	-0-	-1086	-0-	32	1	1012	2	N	-0-					-0-
*10	2609	N	2609	-0-	-0-	-0-	82	1	2527	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

05	23241	X	23241	-0-	-0-	-0-	867	1	22374	2	N	-0-					-0-
06	22924	X	22924	-0-	-0-	-0-	729	1	22195	2	N	-0-					-0-
07	25465	X	25465	-0-	-0-	-0-	813	1	24652	2	N	-0-					-0-
08	23639	X	23639	-0-	-0-	-0-	738	1	22901	2	N	-0-					-0-
09	21900	X	21198	-0-	-702	-0-	656	1	20542	2	N	-0-					-0-
*10	24769	X	24769	-0-	-0-	-0-	775	1	23994	2	N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

05	35619	X	27169	-0-	-8450	-0-	1014	1	26155	2	N	-0-					-0-
06	34470	X	34238	-0-	-232	-0-	1088	1	33149	2	N	1	1	8			-0-
							1	9									
07	37649	X	37649	-0-	-0-	-0-	1202	1	36447	2	N	-0-					-0-
08	44732	X	44732	-0-	-0-	-0-	1397	1	43335	2	N	-0-					-0-
09	35602	X	35602	-0-	-0-	-0-	1101	1	34501	2	N	-0-					-0-
*10	37634	X	23129	-0-	-14505	-0-	724	1	22405	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	X	211	-0-	-0-	-0-	8	1	203	2	N	-0-					-0-
06	1824	X	1824	-0-	-0-	-0-	58	1	1766	2	N	-0-					-0-
07	1319	X	1319	-0-	-0-	-0-	42	1	1277	2	N	-0-					-0-
08	217	X	4	-0-	-213	-0-	4	2			N	-0-					-0-
09	1830	X	2	-0-	-1828	-0-	2	2			N	-0-					-0-
*10	1891	X	2	-0-	-1889	-0-	2	2			N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

05	41974	X	23054	-0-	-18920	-0-	860	1	22194	2	N	-0-					-0-
06	51011	X	51011	-0-	-0-	-0-	1621	1	49389	2	N	1	1	8			-0-
							1	9									
07	54064	X	54064	-0-	-0-	-0-	1726	1	52338	2	N	-0-					-0-
08	50254	X	50254	-0-	-0-	-0-	1570	1	48684	2	N	-0-					-0-
09	51633	X	51633	-0-	-0-	-0-	1597	1	50036	2	N	-0-					-0-
*10	55211	X	55211	-0-	-0-	-0-	1728	1	53483	2	N	-0-					-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

05	2728	X	2286	-0-	-442	-0-	85	1	2201	2	N	-0-					-0-
06	2460	X	1752	-0-	-708	-0-	56	1	1696	2	N	-0-					-0-
07	2418	X	1748	-0-	-670	-0-	56	1	1692	2	N	-0-					-0-
08	2418	X	1897	-0-	-521	-0-	59	1	1838	2	N	-0-					-0-
09	2340	X	1816	-0-	-524	-0-	56	1	1760	2	N	-0-					-0-
*10	2294	X	1783	-0-	-511	-0-	56	1	1727	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

05	11780	X	10615	-0-	-1165	-0-	396	1	10219	2	N	-0-					-0-
06	11190	X	9569	-0-	-1621	-0-	414	1	9155	2	N	-0-					-0-
07	11377	X	9942	-0-	-1435	-0-	527	1	9415	2	N	-0-					-0-
08	11098	X	9885	-0-	-1213	-0-	597	1	9288	2	N	-0-					-0-
09	10740	X	9839	-0-	-901	-0-	582	1	9257	2	N	-0-					-0-
*10	10602	X	10004	-0-	-598	-0-	642	1	9362	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

05	4867	X	4390	-0-	-477	-0-	164	1	4226	2	N	-0-					-0-
06	4710	X	3900	-0-	-810	-0-	124	1	3776	2	N	-0-					-0-
07	4867	X	4163	-0-	-704	-0-	133	1	4030	2	N	-0-					-0-
08	4867	X	4049	-0-	-818	-0-	126	1	3923	2	N	-0-					-0-
09	10347	X	10347	-0-	-0-	-0-	320	1	10027	2	N	-0-					-0-
*10	11395	X	11395	-0-	-0-	-0-	357	1	11038	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3173	X	3173	-0-	-0-	-0-	118	1	3055	2	N	-0-					-0-
06	3073	X	3073	-0-	-0-	-0-	98	1	2975	2	N	-0-					-0-
07	2997	X	2997	-0-	-0-	-0-	96	1	2901	2	N	-0-					-0-
08	3028	X	3028	-0-	-0-	-0-	95	1	2933	2	N	-0-					-0-
09	2790	X	2649	-0-	-141	-0-	82	1	2567	2	N	-0-					-0-
*10	3129	X	3129	-0-	-0-	-0-	98	1	3031	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4136	X	4136	-0-	-0-	-0-	154	1	3982	2	N	-0-					-0-
06	4723	X	4723	-0-	-0-	-0-	150	1	4573	2	N	-0-					-0-
07	4464	X	1153	-0-	-3311	-0-	37	1	1116	2	N	-0-					-0-
08	4464	X	4	-0-	-4460	-0-	4	2			N	-0-					-0-
09	4710	X	67	-0-	-4643	-0-	2	1	65	2	N	-0-					-0-
*10	4867	X	215	-0-	-4652	-0-	7	1	208	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13051	X	11759	-0-	-1292	-0-	439	1	11320	2	N	-0-					-0-
06	12120	X	11241	-0-	-879	-0-	486	1	10755	2	N	-0-					-0-
07	12648	X	10092	-0-	-2556	-0-	535	1	9557	2	N	-0-					-0-
08	14314	X	14314	-0-	-0-	-0-	865	1	13449	2	N	-0-					-0-
09	12240	X	10895	-0-	-1345	-0-	645	1	10250	2	N	-0-					-0-
*10	12394	X	12394	-0-	-0-	-0-	796	1	11598	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	7407	-0-	-1149	-0-	276	1	7131	2	N	-0-					-0-
06	8160	X	5842	-0-	-2318	-0-	253	1	5589	2	N	-0-					-0-
07	8277	X	6777	-0-	-1500	-0-	359	1	6418	2	N	-0-					-0-
08	8157	X	8157	-0-	-0-	-0-	493	1	7664	2	N	-0-					-0-
09	7905	X	7905	-0-	-0-	-0-	468	1	7437	2	N	-0-					-0-
*10	8050	X	8050	-0-	-0-	-0-	517	1	7533	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	490	-0-	-99	-0-	18	1	472	2	N	-0-					-0-
06	600	N	412	-0-	-188	-0-	13	1	399	2	N	-0-					-0-
07	806	N	553	-0-	-253	-0-	18	1	535	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	23	1	713	2	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	23	1	726	2	N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	18	1	557	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1226	-0-	-510	-0-	46	1	1180	2	N	-0-					-0-
06	1830	N	1435	-0-	-395	-0-	62	1	1373	2	N	-0-					-0-
07	2341	N	2341	-0-	-0-	-0-	124	1	2217	2	N	-0-					-0-
08	2183	N	2183	-0-	-0-	-0-	132	1	2051	2	N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	108	1	1725	2	N	-0-					-0-
*10	2046	N	1336	-0-	-710	-0-	86	1	1250	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47886	X	47886	-0-	-0-	-0-	1787	1	46099	2	N	-0-					-0-
06	44938	X	44938	-0-	-0-	-0-	1428	1	43510	2	N	-0-					-0-
07	44103	X	44103	-0-	-0-	-0-	1408	1	42695	2	N	-0-					-0-
08	44488	X	44488	-0-	-0-	-0-	1390	1	43098	2	N	-0-					-0-
09	41638	X	41638	-0-	-0-	-0-	1288	1	40350	2	N	-0-					-0-
*10	40149	X	40149	-0-	-0-	-0-	1256	1	38893	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
06	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
07	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					-0-
08	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
09	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
*10	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					-0-
06	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
07	8166	X	8166	-0-	-0-	-0-	8166	2			N	-0-					-0-
08	5583	X	5583	-0-	-0-	-0-	5583	2			N	-0-					-0-
09	7553	X	7553	-0-	-0-	-0-	7553	2			N	-0-					-0-
*10	5639	X	5639	-0-	-0-	-0-	5639	2			N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-					-0-
06	390	N	171	-0-	-219	-0-	7	1	164	2	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	19	1	337	2	N	-0-					-0-
08	465	N	268	-0-	-197	-0-	16	1	252	2	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	11	1	176	2	N	-0-					-0-
*10	341	N	268	-0-	-73	-0-	17	1	251	2	N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
07	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
09	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
*10	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2978	-0-	-711	-0-	111	1	2867	2	N	-0-					-0-
06	3570	X	2484	-0-	-1086	-0-	107	1	2376	2	N	1	1	8			-0-
							1	9									
07	4018	X	4018	-0-	-0-	-0-	213	1	3805	2	N	-0-					-0-
08	3441	X	3441	-0-	-0-	-0-	208	1	3233	2	N	-0-					-0-
09	2880	X	2554	-0-	-326	-0-	151	1	2403	2	N	-0-					-0-
*10	4030	X	2482	-0-	-1548	-0-	159	1	2323	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	32	1	831	2	N	-0-					-0-
06	420	N	332	-0-	-88	-0-	14	1	318	2	N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	68	1	1214	2	N	-0-					-0-
08	868	N	415	-0-	-453	-0-	25	1	390	2	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	42	1	665	2	N	-0-					-0-
*10	1271	N	859	-0-	-412	-0-	55	1	804	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2316	-0-	-753	-0-	86	1	2230	2	N	-0-					-0-
06	2880	X	2062	-0-	-818	-0-	66	1	1996	2	N	-0-					-0-
07	2976	X	1345	-0-	-1631	-0-	43	1	1302	2	N	-0-					-0-
08	2976	X	1034	-0-	-1942	-0-	32	1	1002	2	N	-0-					-0-
09	2880	X	1016	-0-	-1864	-0-	31	1	985	2	N	-0-					-0-
*10	2325	X	2185	-0-	-140	-0-	68	1	2117	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2075	N	2075	-0-	-0-	-0-	77	1	1998	2	N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	45	1	994	2	N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	69	1	1230	2	N	-0-					-0-
08	1705	N	1153	-0-	-552	-0-	70	1	1083	2	N	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	83	1	1312	2	N	-0-					-0-
*10	1302	N	1219	-0-	-83	-0-	78	1	1141	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6689	X	6689	-0-	-0-	-0-	250	1	6439	2	N	-0-					-0-
06	2280	X	2011	-0-	-269	-0-	87	1	1924	2	N	-0-					-0-
07	4424	X	4424	-0-	-0-	-0-	234	1	4190	2	N	-0-					-0-
08	5051	X	5051	-0-	-0-	-0-	305	1	4746	2	N	-0-					-0-
09	5250	X	5250	-0-	-0-	-0-	311	1	4939	2	N	-0-					-0-
*10	3696	X	3696	-0-	-0-	-0-	237	1	3459	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48763	X	41255	-0-	-7508	-0-	1539	1	39716	2	N	-0-					-0-
06	47190	X	43126	-0-	-4064	-0-	1371	1	41755	2	N	-0-					-0-
07	45694	X	36180	-0-	-9514	-0-	1155	1	35025	2	N	-0-					-0-
08	41261	X	39918	-0-	-1343	-0-	1247	1	38671	2	N	-0-					-0-
09	43140	X	41540	-0-	-1600	-0-	1285	1	40255	2	N	-0-					-0-
*10	44578	X	39247	-0-	-5331	-0-	1228	1	38019	2	N	-0-					-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					-0-
06	120	N	25	-0-	-95	-0-	1	1	24	2	N	-0-					-0-
07	93	N	20	-0-	-73	-0-	1	1	19	2	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
*10	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2306	-0-	-1104	-0-	2306	2			N	-0-					-0-
06	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-
07	3410	X	2323	-0-	-1087	-0-	2323	2			N	-0-					-0-
08	3410	X	1866	-0-	-1544	-0-	1866	2			N	-0-					-0-
09	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
*10	3410	X	3342	-0-	-68	-0-	3342	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4415	X	3323	-0-	-1092	-0-	124	1	3199	2	N	-0-					-0-
06	3175	X	3175	-0-	-0-	-0-	101	1	3074	2	N	-0-					-0-
07	3225	X	3225	-0-	-0-	-0-	103	1	3122	2	N	-0-					-0-
08	3143	X	3143	-0-	-0-	-0-	98	1	3045	2	N	-0-					-0-
09	2963	X	2963	-0-	-0-	-0-	92	1	2871	2	N	-0-					-0-
*10	2993	X	2993	-0-	-0-	-0-	94	1	2899	2	N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
06	2430	N	2420	-0-	-10	-0-	2420	2			N	-0-					-0-
07	2542	N	2320	-0-	-222	-0-	2320	2			N	-0-					-0-
08	2542	N	2281	-0-	-261	-0-	2281	2			N	-0-					-0-
09	2430	N	2190	-0-	-240	-0-	2190	2			N	-0-					-0-
*10	2325	N	2271	-0-	-54	-0-	2271	2			N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2722	X	2722	-0-	-0-	-0-	102	1	2620	2	N	-0-					-0-
06	5670	X	5670	-0-	-0-	-0-	180	1	5490	2	N	-0-					-0-
07	2719	X	2719	-0-	-0-	-0-	87	1	2632	2	N	-0-					-0-
08	124	X	15	-0-	-109	-0-	15	2			N	-0-					-0-
09	120	X	19	-0-	-101	-0-	1	1	18	2	N	-0-					-0-
*10	124	X	41	-0-	-83	-0-	1	1	40	2	N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56408	X	56408	-0-	-0-	-0-	2105	1	54303	2	N	-0-					-0-
06	55499	X	55499	-0-	-0-	-0-	1764	1	53735	2	N	-0-					-0-
07	54423	X	54423	-0-	-0-	-0-	1737	1	52686	2	N	-0-					-0-
08	56258	X	56258	-0-	-0-	-0-	1757	1	54501	2	N	-0-					-0-
09	57645	X	57645	-0-	-0-	-0-	1783	1	55862	2	N	-0-					-0-
*10	53321	X	53321	-0-	-0-	-0-	1669	1	51651	2	N	1	1	8			-0-
							1	9									

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	19	1	496	2	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	33	1	1018	2	N	-0-					-0-
07	558	N	499	-0-	-59	-0-	16	1	483	2	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	24	1	730	2	N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	27	1	833	2	N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	22	1	666	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
06	2160	N	2120	-0-	-40	-0-	2120	2			N	-0-					-0-
07	2232	N	1988	-0-	-244	-0-	1988	2			N	-0-					-0-
08	2232	N	2079	-0-	-153	-0-	2079	2			N	-0-					-0-
09	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
*10	3100	N	3392	-0-	292	292	3392	2			N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
06	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
07	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
08	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
09	6413	X	6413	-0-	-0-	-0-	6413	2			N	-0-					-0-
*10	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	5	1	150	2	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	6	1	167	2	N	-0-					-0-
08	155	N	53	-0-	-102	-0-	2	1	51	2	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	6	1	199	2	N	-0-					-0-
*10	186	N	178	-0-	-8	-0-	6	1	172	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	4240	-0-	-4223	-0-	158	1	4082	2	N	-0-					-0-
06	6720	X	5479	-0-	-1241	-0-	174	1	5305	2	N	-0-					-0-
07	6944	X	5179	-0-	-1765	-0-	165	1	5014	2	N	-0-					-0-
08	7253	X	7253	-0-	-0-	-0-	227	1	7026	2	N	-0-					-0-
09	6720	X	4128	-0-	-2592	-0-	128	1	4000	2	N	-0-					-0-
*10	7538	X	7538	-0-	-0-	-0-	236	1	7302	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
06	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*10	1023	N	795	-0-	-228	-0-	795	2			N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	X	184	-0-	-0-	-0-	7	1	177	2	N	-0-					-0-
06	75	X	75	-0-	-0-	-0-	2	1	73	2	N	-0-					-0-
07	439	X	439	-0-	-0-	-0-	14	1	425	2	N	-0-					-0-
08	186	X	119	-0-	-67	-0-	4	1	115	2	N	-0-					-0-
09	180	X	64	-0-	-116	-0-	2	1	62	2	N	-0-					-0-
*10	434	X	4	-0-	-430	-0-	4	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2757	N	2757	-0-	-0-	-0-	103	1	2654	2	N	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	73	1	2213	2	N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	35	1	1055	2	N	-0-					-0-
08	2979	N	2979	-0-	-0-	-0-	93	1	2886	2	N	-0-					-0-
09	2591	N	2591	-0-	-0-	-0-	80	1	2511	2	N	-0-					-0-
*10	2918	N	2918	-0-	-0-	-0-	91	1	2827	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3359	-0-	259	259	125	1	3234	2	N	-0-					-0-
06	3000	N	3074	-0-	74	333	98	1	2976	2	N	-0-					-0-
07	3100	N	3149	-0-	49	382	101	1	3048	2	N	-0-					-0-
08	3529	X	3147	-0-	-382	-0-	98	1	3049	2	N	-0-					-0-
09	3543	X	3543	-0-	-0-	-0-	110	1	3433	2	N	-0-					-0-
*10	3080	X	3080	-0-	-0-	-0-	96	1	2984	2	N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18073	X	12889	-0-	-5184	-0-	481	1	12408	2	N	-0-					-0-
06	16800	X	12740	-0-	-4060	-0-	405	1	12335	2	N	-0-					-0-
07	16337	X	13141	-0-	-3196	-0-	419	1	12722	2	N	-0-					-0-
08	14787	X	14288	-0-	-499	-0-	446	1	13842	2	N	-0-					-0-
09	13710	X	13072	-0-	-638	-0-	404	1	12668	2	N	-0-					-0-
*10	13778	X	13778	-0-	-0-	-0-	431	1	13347	2	N	-0-					-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37913	X	2291	-0-	-35622	-0-	85	1	2206	2	N	-0-					-0-
06	34920	X	23697	-0-	-11223	-0-	753	1	22944	2	N	-0-					-0-
07	35836	X	22545	-0-	-13291	-0-	720	1	21825	2	N	-0-					-0-
08	16368	X	4612	-0-	-11756	-0-	144	1	4468	2	N	-0-					-0-
09	27516	X	27516	-0-	-0-	-0-	851	1	26665	2	N	-0-					-0-
*10	25231	X	25231	-0-	-0-	-0-	790	1	24441	2	N	-0-					-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	54	-0-	-101	-0-	2	1	52	2	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	7	1	198	2	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	2	1	70	2	N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					-0-
09	210	N	70	-0-	-140	-0-	2	1	68	2	N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	10	1	255	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	15	1	460	2	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	13	1	399	2	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	13	1	402	2	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	14	1	438	2	N	-0-					-0-
*10	403	N	196	-0-	-207	-0-	6	1	190	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3401	X	3401	-0-	-0-	-0-	127	1	3274	2	N	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	95	1	2903	2	N	-0-					-0-
07	2842	X	2842	-0-	-0-	-0-	91	1	2751	2	N	-0-					-0-
08	3410	X	2626	-0-	-784	-0-	82	1	2544	2	N	-0-					-0-
09	3300	X	2140	-0-	-1160	-0-	66	1	2074	2	N	-0-					-0-
*10	3410	X	2517	-0-	-893	-0-	79	1	2438	2	N	-0-					-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

05	5673	X	3650	-0-	-2023	-0-	136	1	3514	2	N	-0-					-0-
06	5490	X	5342	-0-	-148	-0-	170	1	5172	2	N	-0-					-0-
07	5673	X	3506	-0-	-2167	-0-	112	1	3394	2	N	-0-					-0-
08	5487	X	3589	-0-	-1898	-0-	112	1	3477	2	N	-0-					-0-
09	5340	X	2850	-0-	-2490	-0-	88	1	2762	2	N	-0-					-0-
*10	5518	X	3234	-0-	-2284	-0-	101	1	3133	2	N	-0-					-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

05	6076	X	3745	-0-	-2331	-0-	140	1	3605	2	N	-0-					-0-
06	5611	X	5611	-0-	-0-	-0-	178	1	5433	2	N	-0-					-0-
07	6448	X	72	-0-	-6376	-0-	2	1	70	2	N	-0-					-0-
08	6448	X	3029	-0-	-3419	-0-	95	1	2934	2	N	-0-					-0-
09	6474	X	6474	-0-	-0-	-0-	200	1	6274	2	N	-0-					-0-
*10	5797	X	4928	-0-	-869	-0-	154	1	4774	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

05	23188	X	18736	-0-	-4452	-0-	699	1	18037	2	N	-0-					-0-
06	22050	X	1805	-0-	-20245	-0-	78	1	1727	2	N	-0-					-0-
07	22444	X	647	-0-	-21797	-0-	34	1	613	2	N	-0-					-0-
08	21545	X	5687	-0-	-15858	-0-	343	1	5344	2	N	-0-					-0-
09	20850	X	5722	-0-	-15128	-0-	339	1	5383	2	N	-0-					-0-
*10	18724	X	6117	-0-	-12607	-0-	393	1	5724	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

05	15841	X	13447	-0-	-2394	-0-	502	1	12945	2	N	-0-					-0-
06	14790	X	14790	-0-	-0-	-0-	470	1	14320	2	N	-0-					-0-
07	14694	X	13779	-0-	-915	-0-	439	1	13340	2	N	-0-					-0-
08	14832	X	14832	-0-	-0-	-0-	463	1	14369	2	N	-0-					-0-
09	14790	X	13607	-0-	-1183	-0-	421	1	13186	2	N	-0-					-0-
*10	15283	X	13139	-0-	-2144	-0-	411	1	12728	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

05	33387	X	24375	-0-	-9012	-0-	909	1	23466	2	N	-0-					-0-
06	33630	X	30342	-0-	-3288	-0-	964	1	29378	2	N	-0-					-0-
07	34751	X	25430	-0-	-9321	-0-	812	1	24618	2	N	-0-					-0-
08	34751	X	29744	-0-	-5007	-0-	929	1	28815	2	N	-0-					-0-
09	30330	X	27773	-0-	-2557	-0-	859	1	26914	2	N	-0-					-0-
*10	31341	X	14807	-0-	-16534	-0-	463	1	14344	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281294	X	211190	-0-	-70104	-0-	5739	1	205451	2	N	-0-			-0-
06	263250	X	230587	-0-	-32663	-0-	230587	2			N	-0-			-0-
07	264368	X	248095	-0-	-16273	-0-	248095	2			N	-0-			-0-
08	263810	X	229838	-0-	-33972	-0-	229838	2			N	-0-			-0-
09	237480	X	213581	-0-	-23899	-0-	213581	2			N	-0-			-0-
*10	248093	X	214546	-0-	-33547	-0-	214546	2			N	-0-			-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT			-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-			-0-
06	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-			-0-
07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-			-0-
08	1488	N	1054	-0-	-434	-0-	1054	3			N	-0-			-0-
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-			-0-
10	1085	N	1053	-0-	-32	-0-	1053	3			N	-0-			-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2196	X	2196	-0-	-0-	-0-	93	1	2103	2	N	-0-			-0-
06	2010	X	1876	-0-	-134	-0-	81	1	1795	2	N	-0-			-0-
07	2153	X	2153	-0-	-0-	-0-	90	1	2063	2	N	-0-			-0-
08	2582	X	2582	-0-	-0-	-0-	110	1	2472	2	N	-0-			-0-
09	2327	X	2327	-0-	-0-	-0-	99	1	2228	2	N	-0-			-0-
10	2077	X	1992	-0-	-85	-0-	82	1	1910	2	N	-0-			-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14	N	-0-	-0-	-14	-0-					N	-0-			43
06	0	N	-0-	-0-	-0-	-0-					N	-0-			43
07	12	N	12	-0-	-0-	-0-	10	2	2	9	N	2			45
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-			45
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-			45
*10	18	N	18	-0-	-0-	-0-	18	2			N	-0-			45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

05	178	N	178	-0-	-0-	-0-	13	1	165	2	N	-0-					59
06	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					59
07	184	N	184	-0-	-0-	-0-	14	1	170	2	N	-0-					59
08	186	N	123	-0-	-63	-0-	9	1	114	2	N	-0-					59
09	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					59
10	186	N	85	-0-	-101	-0-	6	1	79	2	N	-0-					59

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

05	186	N	106	-0-	-80	-0-	8	1	98	2	N	-0-					49
06	112	N	112	-0-	-0-	-0-	8	1	104	2	N	-0-					49
07	186	N	109	-0-	-77	-0-	8	1	101	2	N	-0-					49
08	113	N	113	-0-	-0-	-0-	8	1	105	2	N	-0-					49
09	120	N	42	-0-	-78	-0-	3	1	39	2	N	-0-					49
*10	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					49

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

05	428	N	428	-0-	-0-	-0-	30	1	398	2	N	-0-					129
06	448	N	448	-0-	-0-	-0-	33	1	415	2	N	-0-					129
07	495	N	495	-0-	-0-	-0-	38	1	457	2	N	-0-					129
08	434	N	385	-0-	-49	-0-	28	1	357	2	N	-0-					129
09	450	N	391	-0-	-59	-0-	27	1	364	2	N	-0-					129
10	496	N	323	-0-	-173	-0-	23	1	300	2	N	-0-					129

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1585	N	1585	-0-	-0-	-0-	110	1	1438	2	N	34					83
							37	9									
06	1410	N	1395	-0-	-15	-0-	101	1	1273	2	N	19					102
							21	9									
07	1488	N	1488	-0-	-0-	-0-	111	1	1334	2	N	39					141
							43	9									
08	1624	N	1624	-0-	-0-	-0-	114	1	1446	2	N	58					199
							64	9									
09	1709	N	1709	-0-	-0-	-0-	116	1	1548	2	N	41					240
							45	9									
*10	1809	N	1809	-0-	-0-	-0-	126	1	1631	2	N	47	183	1			104
							52	9									

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

05	682	N	661	-0-	-21	-0-	47	1	614	2	N	-0-					13
06	630	N	626	-0-	-4	-0-	46	1	580	2	N	-0-					13
07	651	N	561	-0-	-90	-0-	43	1	518	2	N	-0-					13
08	651	N	606	-0-	-45	-0-	44	1	562	2	N	-0-					13
09	643	N	643	-0-	-0-	-0-	45	1	598	2	N	-0-					13
*10	659	N	659	-0-	-0-	-0-	47	1	612	2	N	-0-					13

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

05	2325	N	2020	-0-	-305	-0-	143	1	1876	2	N	1					5
							1	9									
06	1830	N	1357	-0-	-473	-0-	100	1	1257	2	N	-0-					5
07	2201	N	1616	-0-	-585	-0-	124	1	1490	2	N	2					7
							2	9									
08	2015	N	1934	-0-	-81	-0-	141	1	1792	2	N	1					8
							1	9									
09	1910	N	1910	-0-	-0-	-0-	133	1	1776	2	N	1					9
							1	9									
*10	2061	N	2061	-0-	-0-	-0-	147	1	1907	2	N	6					15
							7	9									

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					33
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					33
07	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					33
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33
10	DLQ G-10		795	-0-	795	795	795	3			Y	-0-					33

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	6644	-0-	-83	-0-	6644	3			Y	-0-					81
06	6856	X	6856	-0-	-0-	-0-	6856	3			Y	-0-					81
07	6096	X	6096	-0-	-0-	-0-	6096	3			Y	-0-					81
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					81
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					81
10	DLQ G-10		7831	-0-	7831	7831	7831	3			Y	-0-					81

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					40
06	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					40
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					40
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					40
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					40
10	DLQ G-10		1118	-0-	1118	1118	1118	3			Y	-0-					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					83
06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					83
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					83
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					83
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					83
10	DLQ G-10		862	-0-	862	862	862	3			Y	-0-					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					22
06	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					22
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					22
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22
10	DLQ G-10		785	-0-	785	785	785	3			Y	-0-					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					22
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					22
07	966	N	966	-0-	-0-	-0-	966	2			N	-0-					22
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					22
*09	959	N	959	-0-	-0-	-0-	959	2			N	-0-					22
*10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					22

TREK RESOURCES, INC. 867578
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					3
06	150	N	-0-	-0-	-150	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	-0-					Y	-0-					17
06	3000	N	6227	-0-	3227	3227	179	1	5940	2	Y	98	17	1			98
							108	9									
07	3100	N	2662	-0-	-438	2789	91	1	2551	2	Y	18	75	1			41
							20	9									
08	3100	N	1405	-0-	-1695	1094	46	1	1336	2	Y	21					62
							23	9									
*09	2058	X	964	-0-	-1094	-0-	29	1	928	2	Y	6	39	1			29
							7	9									
10	6448	X	979	-0-	-5469	-0-	32	1	936	2	Y	10					39
							11	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1082	-0-	-313	-0-	42	1	1034	2	Y	5					31
							6	9									
06	1350	X	722	-0-	-628	-0-	21	1	689	2	Y	11	31	1			11
							12	9									
07	1116	N	1092	-0-	-24	-0-	37	1	1046	2	Y	8	9	1			10
							9	9									
08	2076	N	2076	-0-	-0-	-0-	68	1	1974	2	Y	31					41
							34	9									
*09	2926	N	2926	-0-	-0-	-0-	88	1	2818	2	Y	18	26	1			33
							20	9									
*10	3100	N	3530	-0-	430	430	116	1	3374	2	Y	36					69
							40	9									

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	43	1	1072	2	Y	6					41
							7	9									
06	1384	N	1384	-0-	-0-	-0-	40	1	1320	2	Y	22	40	1			23
							24	9									
07	1104	N	1104	-0-	-0-	-0-	38	1	1057	2	Y	8	18	1			13
							9	9									
08	1035	N	1035	-0-	-0-	-0-	34	1	983	2	Y	16					29
							18	9									
*09	1027	N	1027	-0-	-0-	-0-	31	1	989	2	Y	6	18	1			17
							7	9									
*10	1202	N	1202	-0-	-0-	-0-	40	1	1149	2	Y	12					29
							13	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	1349	-0-	-2898	-0-	52	1	1289	2	Y	7					111
							8	9									
06	4080	X	1186	-0-	-2894	-0-	34	1	1131	2	Y	19	109	1			21
							21	9									
07	3627	X	1045	-0-	-2582	-0-	36	1	1001	2	Y	7	16	1			12
							8	9									
08	3627	X	1167	-0-	-2460	-0-	38	1	1109	2	Y	18					30
							20	9									
09	3030	X	1266	-0-	-1764	-0-	38	1	1219	2	Y	8	19	1			19
							9	9									
10	1364	X	932	-0-	-432	-0-	31	1	891	2	Y	9					28
							10	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19					68
06	930	N	538	-0-	-392	-0-	532	2	6	9	N	5					73
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					73
08	961	N	700	-0-	-261	-0-	700	2			N	-0-					73
09	540	N	480	-0-	-60	-0-	480	2			N	-0-					73
10	806	N	346	-0-	-460	-0-	346	2			N	-0-					73

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2131	-0-	-1403	-0-	83	1	2036	2	Y	11					119
							12	9									
06	3930	X	3265	-0-	-665	-0-	94	1	3115	2	Y	51	117	1			53
							56	9									
07	4061	X	3192	-0-	-869	-0-	109	1	3059	2	Y	22	41	1			34
							24	9									
08	4061	X	3555	-0-	-506	-0-	116	1	3381	2	Y	53					87
							58	9									
09	3540	X	3143	-0-	-397	-0-	94	1	3026	2	Y	21	55	1			53
							23	9									
10	3379	X	3157	-0-	-222	-0-	104	1	3019	2	Y	31					84
							34	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					Y	-0-					12
06	720	N	-0-	-0-	-720	-0-					Y	-0-	12	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1480	N	1480	-0-	-0-	-0-	57	1	1415	2	Y	7					25
							8	9									
06	1546	N	1546	-0-	-0-	-0-	44	1	1476	2	Y	24	25	1			24
							26	9									
07	1469	N	1469	-0-	-0-	-0-	50	1	1408	2	Y	10	19	1			15
							11	9									
08	992	N	551	-0-	-441	-0-	18	1	524	2	Y	8					23
							9	9									
09	960	N	652	-0-	-308	-0-	20	1	628	2	Y	4	14	1			13
							4	9									
10	992	N	427	-0-	-565	-0-	14	1	409	2	Y	4					17
							4	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	7	1	361	2	N	-0-					250
06	450	N	241	-0-	-209	-0-	3	1	238	2	N	-0-					250
07	682	N	413	-0-	-269	-0-	11	1	402	2	N	-0-					250
08	1084	N	1084	-0-	-0-	-0-	42	1	1042	2	N	-0-					250
09	808	N	808	-0-	-0-	-0-	28	1	780	2	N	-0-					250
*10	674	N	674	-0-	-0-	-0-	19	1	655	2	N	-0-					250

BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

05	938	N	938	-0-	-0-	-0-	67	1	871	2	N	-0-					27
06	930	N	897	-0-	-33	-0-	56	1	841	2	N	-0-					27
07	961	N	817	-0-	-144	-0-	45	1	772	2	N	-0-					27
08	930	N	828	-0-	-102	-0-	34	1	794	2	N	-0-					27
09	900	N	820	-0-	-80	-0-	45	1	775	2	N	-0-					27
*10	905	N	905	-0-	-0-	-0-	51	1	854	2	N	-0-					27

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 02/02/2018 TOTAL DEPTH 8330 PERF. 7655 - 7708

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	35	1	460	2	N	1					45
							1	9									
06	480	N	480	-0-	-0-	-0-	35	1	445	2	N	-0-					45
07	714	N	714	-0-	-0-	-0-	53	1	637	2	N	22					67
							24	9									
08	687	N	687	-0-	-0-	-0-	49	1	627	2	N	10					77
							11	9									
09	571	N	571	-0-	-0-	-0-	40	1	531	2	N	-0-					77
*10	422	N	422	-0-	-0-	-0-	30	1	392	2	N	-0-					77

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	11	1	142	2	N	-0-					58
06	90	N	85	-0-	-5	-0-	6	1	79	2	N	-0-					58
07	102	N	102	-0-	-0-	-0-	8	1	91	2	N	3					61
							3	9									
08	155	N	73	-0-	-82	-0-	5	1	68	2	N	-0-					61
09	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					61
*10	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-					61

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2399	-0-	-0-	-0-	170	1	2221	2	N	7					27
							8	9									
06	2319	N	2319	-0-	-0-	-0-	170	1	2143	2	N	5					32
							6	9									
07	2333	N	2333	-0-	-0-	-0-	179	1	2148	2	N	5					37
							6	9									
08	2387	N	2352	-0-	-35	-0-	172	1	2180	2	N	-0-					37
09	2315	N	2315	-0-	-0-	-0-	162	1	2149	2	N	4					41
							4	9									
*10	2398	N	2398	-0-	-0-	-0-	172	1	2222	2	N	4					45
							4	9									

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	789	-0-	-48	-0-	56	1	732	2	N	1					9
							1	9									
06	759	N	759	-0-	-0-	-0-	56	1	702	2	N	1					10
							1	9									
07	837	N	778	-0-	-59	-0-	60	1	717	2	N	1					11
							1	9									
08	775	N	674	-0-	-101	-0-	49	1	625	2	N	-0-					11
09	750	N	725	-0-	-25	-0-	51	1	672	2	N	2					13
							2	9									
10	775	N	759	-0-	-16	-0-	54	1	702	2	N	3					16
							3	9									

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2350	N	2350	-0-	-0-	-0-	166	1	2180	2	N	4					38
							4	9									
06	2196	N	2196	-0-	-0-	-0-	161	1	2028	2	N	6					44
							7	9									
07	2264	N	2264	-0-	-0-	-0-	172	1	2070	2	N	20					64
							22	9									
08	2356	N	2213	-0-	-143	-0-	161	1	2043	2	N	8					72
							9	9									
09	2190	N	2158	-0-	-32	-0-	151	1	2007	2	N	-0-					72
10	2263	N	2242	-0-	-21	-0-	160	1	2076	2	N	5					77
							6	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1733	-0-	-189	-0-	123	1	1606	2	N	4					83
							4	9									
06	1781	N	1781	-0-	-0-	-0-	130	1	1642	2	N	8					91
							9	9									
07	1772	N	1772	-0-	-0-	-0-	135	1	1624	2	N	12					103
							13	9									
08	1774	N	1774	-0-	-0-	-0-	129	1	1634	2	N	10					113
							11	9									
09	1770	N	1719	-0-	-51	-0-	120	1	1597	2	N	2					115
							2	9									
10	1767	N	1687	-0-	-80	-0-	120	1	1553	2	N	13					128
							14	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

05	2263	N	2070	-0-	-193	-0-	147 3	1 9	1920	2	N	3			58
06	1980	N	1953	-0-	-27	-0-	143 3	1 9	1807	2	N	3			61
07	2077	N	1954	-0-	-123	-0-	150 2	1 9	1802	2	N	2			63
08	2077	N	1938	-0-	-139	-0-	141	1	1797	2	N	-0-			63
09	1950	N	1873	-0-	-77	-0-	131	1	1742	2	N	-0-			63
10	1953	N	1900	-0-	-53	-0-	136 4	1 9	1760	2	N	4			67

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200 N	200	-0-	-0-	-0-	14	1	186	2	N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186 N	94	-0-	-92	-0-	7	1	87	2	N	-0-					-0-
08	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
09	103 N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
10	93 N	-0-	-0-	-93	-0-					N	-0-					-0-

DPMP ENERGY LLC 227740
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					80
06	0 N	-0-	-0-	-0-	-0-					N	-0-					80
07	0 N	-0-	-0-	-0-	-0-					N	-0-					80
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

TREK RESOURCES, INC. 867578
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627 X	2600	-0-	-1027	-0-	2568	2	32	9	Y	29					175
06	3210 X	2760	-0-	-450	-0-	2741	2	19	9	Y	17					192
07	2821 X	2333	-0-	-488	-0-	2330	2	3	9	Y	3					195
08	2666 X	2254	-0-	-412	-0-	2251	2	3	9	Y	3					198
09	2580 X	1460	-0-	-1120	-0-	1460	2			Y	-0-					198
10	2325 N	739	-0-	-1586	-0-	739	2			Y	-0-					198

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

05	0		4627	-0-	4627	31766	4627	2			N	-0-					-0-
06	14000		5758	-0-	-8242	23524	5758	2			N	-0-					-0-
07	7750		6752	-0-	-998	22526	6752	2			N	-0-					-0-
08	7750		5980	-0-	-1770	20756	5980	2			N	-0-					-0-
*09	27642		6886	-0-	-20756	-0-	6886	2			N	-0-					-0-
10	6758	#	4020	-0-	-2738	-0-	4020	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. 147699
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) //CONT.// 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
07	372	N	282	-0-	-90	-0-	282	2			N	-0-					-0-
08	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
09	420	N	194	-0-	-226	-0-	194	2			N	-0-					-0-
10	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

05	3198	X	3198	-0-	-0-	-0-	474	1	2723	2	N	1					121
							1	9									
06	3074	X	3074	-0-	-0-	-0-	470	1	2596	2	N	7					128
							8	9									
07	3095	N	3095	-0-	-0-	-0-	464	1	2617	2	N	13					141
							14	9									
08	3069	X	2959	-0-	-110	-0-	473	1	2483	2	N	3					144
							3	9									
09	2970	X	2757	-0-	-213	-0-	440	1	2316	2	N	1					145
							1	9									
10	3069	X	2814	-0-	-255	-0-	471	1	2342	2	N	1					146
							1	9									

COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

05	4770	X	4770	-0-	-0-	-0-	4768	2	2	9	Y	2					13
06	4797	X	4797	-0-	-0-	-0-	4797	2			Y	-0-					13
07	4603	X	4603	-0-	-0-	-0-	4603	2			Y	-0-					13
08	3875	X	2830	-0-	-1045	-0-	2830	2			Y	-0-					13
09	3750	X	3091	-0-	-659	-0-	3091	2			Y	-0-					13
10	3875	X	3410	-0-	-465	-0-	3410	2			Y	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 1 RRCID -> 112868 COMPL. DATE 09/13/1984 TOTAL DEPTH 12600 PERF.12419 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					5
06	0		-0-	-0-	-0-	-0-					N	-0-					5
07	0		-0-	-0-	-0-	-0-					N	-0-					5
08	0		-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2018 - P/A 10/29/18

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

05	2356	X	1028	-0-	-1328	-0-	1028	2			N	-0-					72
06	1830	X	832	-0-	-998	-0-	832	2			N	-0-					72
07	1891	X	1689	-0-	-202	-0-	1689	2			N	-0-					72
08	1891	X	1752	-0-	-139	-0-	1752	2			N	-0-					72
09	1440	X	913	-0-	-527	-0-	913	2			N	-0-					72
10	1674	X	1004	-0-	-670	-0-	1004	2			N	-0-					72

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

05	14B DENY		-0-	-0-	-0-	416					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	416					N	-0-					-0-
07	416	X	-0-	-0-	-416	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					6
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					6
07	124	N	87	-0-	-37	-0-	87	2			N	-0-					6
08	93	N	-0-	-0-	-93	-0-					N	-0-					6
09	150	N	-0-	-0-	-150	-0-					N	-0-					6
10	93	N	-0-	-0-	-93	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

05	899	N	488	-0-	-411	-0-	488	2			N	-0-					1
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					1
07	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					1
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					1
09	990	N	298	-0-	-692	-0-	298	2			N	-0-					1
*10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					1

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

05	5145	X	5145	-0-	-0-	-0-	5143	2	2	9	N	2					18
06	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					18
07	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					18
08	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					18
09	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					18
*10	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1544	-0-	-37	-0-	68	1	1476	2	N	-0-					-0-
06	1380	N	1209	-0-	-171	-0-	56	1	1153	2	N	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	61	1	1280	2	N	-0-					-0-
08	1550	N	1449	-0-	-101	-0-	72	1	1377	2	N	-0-					-0-
09	1200	N	850	-0-	-350	-0-	40	1	810	2	N	-0-					-0-
10	1333	N	822	-0-	-511	-0-	40	1	782	2	N	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	76	1	435	2	N	-0-					151
06	540	N	488	-0-	-52	-0-	75	1	413	2	N	-0-					151
07	589	N	492	-0-	-97	-0-	74	1	417	2	N	1					152
							1	9									
08	501	N	501	-0-	-0-	-0-	80	1	420	2	N	1					153
							1	9									
09	480	N	475	-0-	-5	-0-	76	1	399	2	N	-0-					153
10	496	N	492	-0-	-4	-0-	82	1	410	2	N	-0-					153

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	100	1	575	2	N	-0-					22
06	600	N	584	-0-	-16	-0-	89	1	495	2	N	-0-					22
07	688	N	688	-0-	-0-	-0-	103	1	583	2	N	2					24
							2	9									
08	682	N	562	-0-	-120	-0-	90	1	472	2	N	-0-					24
09	681	N	681	-0-	-0-	-0-	109	1	572	2	N	-0-					24
10	682	N	444	-0-	-238	-0-	74	1	370	2	N	-0-					24

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					1
06	570	N	523	-0-	-47	-0-	523	2			N	-0-					1
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					1
08	930	N	419	-0-	-511	-0-	419	2			N	-0-					1
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					1
10	868	N	58	-0-	-810	-0-	58	2			N	-0-					1

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	X	1688	-0-	-0-	-0-	1687	2	1	9	N	1					48
06	1020	X	212	-0-	-808	-0-	212	2			N	-0-					48
07	1054	X	40	-0-	-1014	-0-	40	2			N	-0-					48
08	1054	X	30	-0-	-1024	-0-	30	2			N	-0-					48
09	1020	X	49	-0-	-971	-0-	49	2			N	-0-					48
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					48

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	2			Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	673	-0-	-753	-0-	673	2			N	-0-					7
06	1380	X	1138	-0-	-242	-0-	1138	2			N	-0-					7
07	1426	X	713	-0-	-713	-0-	713	2			N	-0-					7
08	1240	X	953	-0-	-287	-0-	953	2			N	-0-					7
09	1200	X	780	-0-	-420	-0-	780	2			N	-0-					7
10	1178	X	526	-0-	-652	-0-	526	2			N	-0-					7

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					9
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					9
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					9
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					9
09	570	N	526	-0-	-44	-0-	526	2			N	-0-					9
10	558	N	553	-0-	-5	-0-	553	2			N	-0-					9

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	224	-0-	-179	-0-	224	2			N	-0-					1
06	690	N	83	-0-	-607	-0-	83	2			N	-0-					1
07	465	N	140	-0-	-325	-0-	140	2			N	-0-					1
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					1
09	90	N	10	-0-	-80	-0-	10	2			N	-0-					1
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	-0-	67	1	1465	2	N	-0-					129
06	1451	N	1451	-0-	-0-	-0-	67	1	1384	2	N	-0-					129
07	1441	N	1441	-0-	-0-	-0-	66	1	1375	2	N	-0-					129
08	1380	N	1380	-0-	-0-	-0-	69	1	1311	2	N	-0-					129
09	1241	N	1241	-0-	-0-	-0-	59	1	1182	2	N	-0-					129
*10	1343	N	1343	-0-	-0-	-0-	66	1	1277	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	1096	-0-	-3802	-0-	1096	2			N	-0-					27
06	4740	X	4166	-0-	-574	-0-	4166	2			N	-0-					27
07	4898	X	4317	-0-	-581	-0-	4317	2			N	-0-					27
08	4464	X	3318	-0-	-1146	-0-	3318	2			N	-0-					27
09	4320	X	3527	-0-	-793	-0-	3527	2			N	-0-					27
*10	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					27

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	437	2			N	-0-					21
06	420	N	319	-0-	-101	-0-	319	2			N	-0-					21
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					21
08	434	N	169	-0-	-265	-0-	169	2			N	-0-					21
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					21
10	589	N	-0-	-0-	-589	-0-					N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	667	-0-	-108	-0-	667	2			N	-0-					1
06	780	N	467	-0-	-313	-0-	467	2			N	-0-					1
07	837	N	563	-0-	-274	-0-	563	2			N	-0-					1
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					1
09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					1
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	618	-0-	-343	-0-	618	2			N	-0-					-0-
06	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
07	775	N	592	-0-	-183	-0-	592	2			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
09	870	N	608	-0-	-262	-0-	608	2			N	-0-					-0-
*10	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					28
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					28
07	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					28
08	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					28
09	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					28
*10	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2236	-0-	-399	-0-	2235	2	1	9	N	1					2
06	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					2
07	2635	X	2465	-0-	-170	-0-	2465	2			N	-0-					2
08	2635	X	2476	-0-	-159	-0-	2476	2			N	-0-					2
09	2550	X	1925	-0-	-625	-0-	1925	2			N	-0-					2
10	2635	X	2442	-0-	-193	-0-	2442	2			N	-0-					2

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	663	-0-	-329	-0-	663	2			N	-0-					13
06	930	X	644	-0-	-286	-0-	644	2			N	-0-					13
07	651	N	556	-0-	-95	-0-	556	2			N	-0-					13
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					13
09	630	N	460	-0-	-170	-0-	460	2			N	-0-					13
10	558	N	458	-0-	-100	-0-	458	2			N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1079	-0-	-564	-0-	1079	2			N	-0-					65
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					65
07	1426	N	629	-0-	-797	-0-	629	2			N	-0-					65
08	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					65
09	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					65
10	620	N	590	-0-	-30	-0-	590	2			N	-0-					65

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2266	X	2266	-0-	-0-	-0-	2247	2	19	9	N	17					127
06	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					127
07	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					127
08	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					127
09	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					127
10	2480	X	326	-0-	-2154	-0-	326	2			N	-0-					127

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		4460	-0-	4460	4802	4458	2	2	9	N	2					2
06	11409	X	6607	-0-	-4802	-0-	6607	2			N	-0-					2
07	3100	N	5425	-0-	2325	2325	5425	2			N	-0-					2
08	6638	X	4313	-0-	-2325	-0-	4313	2			N	-0-					2
09	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					2
*10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					2
	UTLEY "A"				WELL #: 6	RRCID -> 196758						COMPL. DATE 10/06/2008					TOTAL DEPTH 12620 PERF.11868 - 12450
05	2852	X	2852	-0-	-0-	-0-	2833	2	19	9	N	17					90
06	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					90
07	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					90
08	2604	X	2116	-0-	-488	-0-	2116	2			N	-0-					90
09	2520	X	1260	-0-	-1260	-0-	1260	2			N	-0-					90
10	2604	X	2422	-0-	-182	-0-	2422	2			N	-0-					90
	UTLEY "C"				WELL #: 12	RRCID -> 197375						COMPL. DATE 07/31/2003					TOTAL DEPTH 12693 PERF.12380 - 12490
05	2387	N	1726	-0-	-661	-0-	1725	2	1	9	N	1					23
06	2310	N	2067	-0-	-243	-0-	2067	2			N	-0-					23
07	2387	N	2072	-0-	-315	-0-	2072	2			N	-0-					23
08	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					23
09	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					23
*10	3100	N	3171	-0-	71	71	3171	2			N	-0-					23
	DANIEL "G"				WELL #: 5	RRCID -> 198450						COMPL. DATE 04/19/2006					TOTAL DEPTH 12725 PERF.12056 - 12530
05	1600	N	1600	-0-	-0-	-0-	1599	2	1	9	N	1					27
06	867	N	867	-0-	-0-	-0-	867	2			N	-0-					27
07	1333	N	875	-0-	-458	-0-	875	2			N	-0-					27
08	1612	N	464	-0-	-1148	-0-	464	2			N	-0-					27
09	870	N	826	-0-	-44	-0-	826	2			N	-0-					27
10	868	N	241	-0-	-627	-0-	241	2			N	-0-					27
	UTLEY "A"				WELL #: 8	RRCID -> 198981						COMPL. DATE 08/27/2007					TOTAL DEPTH 12640 PERF.11932 - 12420
05	2194	N	2194	-0-	-0-	-0-	2193	2	1	9	N	1					34
06	1920	N	1565	-0-	-355	-0-	1565	2			N	-0-					34
07	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					34
08	1984	N	1767	-0-	-217	-0-	1767	2			N	-0-					34
09	1560	N	1164	-0-	-396	-0-	1164	2			N	-0-					34
10	1984	N	1620	-0-	-364	-0-	1620	2			N	-0-					34
	UTLEY "C"				WELL #: 14	RRCID -> 199166						COMPL. DATE 09/28/2003					TOTAL DEPTH 12665 PERF.11977 - 12049
05	1395	N	439	-0-	-956	-0-	439	2			N	-0-					-0-
06	510	N	382	-0-	-128	-0-	382	2			N	-0-					-0-
07	527	N	80	-0-	-447	-0-	80	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
	UTLEY "A"				WELL #: 7	RRCID -> 199901						COMPL. DATE 10/12/2008					TOTAL DEPTH 12555 PERF.11957 - 12049
05	3379	X	2912	-0-	-467	-0-	2901	2	11	9	N	10					103
06	3270	X	2553	-0-	-717	-0-	2553	2			N	-0-					103
07	3348	X	1876	-0-	-1472	-0-	1876	2			N	-0-					103
08	3348	X	2336	-0-	-1012	-0-	2336	2			N	-0-					103
09	3240	X	2403	-0-	-837	-0-	2403	2			N	-0-					103
10	2914	X	2406	-0-	-508	-0-	2406	2			N	-0-					103

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1391	-0-	-1740	-0-	1391	2			N	-0-					73
06	3420	X	2726	-0-	-694	-0-	2726	2			N	-0-					73
07	3534	X	1868	-0-	-1666	-0-	1868	2			N	-0-					73
08	3534	X	2879	-0-	-655	-0-	2879	2			N	-0-					73
09	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					73
*10	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					73

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2191	N	2191	-0-	-0-	-0-	2190	2	1	9	N	1					64
06	1950	N	519	-0-	-1431	-0-	519	2			N	-0-					64
07	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					64
08	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					64
09	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					64
*10	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					64

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3654	X	3654	-0-	-0-	-0-	3652	2	2	9	N	2					3
06	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					3
07	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					3
08	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					3
09	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					3
*10	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					3

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3166	X	3166	-0-	-0-	-0-	3164	2	2	9	N	2					2
06	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					2
07	2339	X	2339	-0-	-0-	-0-	2339	2			N	-0-					2
08	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					2
09	1470	X	1160	-0-	-310	-0-	1160	2			N	-0-					2
*10	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					2

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3014	X	3014	-0-	-0-	-0-	3013	2	1	9	N	1					28
06	2460	X	2445	-0-	-15	-0-	2445	2			N	-0-					28
07	2542	X	1929	-0-	-613	-0-	1929	2			N	-0-					28
08	2542	X	1995	-0-	-547	-0-	1995	2			N	-0-					28
09	2460	X	1740	-0-	-720	-0-	1740	2			N	-0-					28
*10	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					28

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2872	X	2872	-0-	-0-	-0-	2870	2	2	9	N	2					49
06	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					49
07	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					49
08	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					49
09	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					49
*10	3492	X	3492	-0-	-0-	-0-	3492	2			N	-0-					49

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
06	1050	N	968	-0-	-82	-0-	968	2			N	-0-					-0-
07	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
08	961	N	709	-0-	-252	-0-	709	2			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
10	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

05	2601	X	2601	-0-	-0-	-0-	2600	2	1	9	N	1					2
06	2250	X	1120	-0-	-1130	-0-	1120	2			N	-0-					2
07	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					2
08	2325	X	2316	-0-	-9	-0-	2316	2			N	-0-					2
09	2250	X	2238	-0-	-12	-0-	2238	2			N	-0-					2
10	2325	N	1406	-0-	-919	-0-	1406	2			N	-0-					2

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

05	2139	N	1677	-0-	-462	-0-	1677	2			N	-0-					1
06	2070	N	921	-0-	-1149	-0-	921	2			N	-0-					1
07	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					1
08	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					1
09	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					1
10	2139	N	1288	-0-	-851	-0-	1288	2			N	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

05	2697	X	959	-0-	-1738	-0-	959	2			N	-0-					49
06	2610	X	401	-0-	-2209	-0-	401	2			N	-0-					49
07	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					49
08	2697	X	575	-0-	-2122	-0-	575	2			N	-0-					49
09	930	X	607	-0-	-323	-0-	607	2			N	-0-					49
10	2697	X	781	-0-	-1916	-0-	781	2			N	-0-					49

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					1
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					1
07	775	N	625	-0-	-150	-0-	625	2			N	-0-					1
08	651	N	542	-0-	-109	-0-	542	2			N	-0-					1
09	600	N	559	-0-	-41	-0-	559	2			N	-0-					1
10	620	N	312	-0-	-308	-0-	312	2			N	-0-					1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

05	3286	X	1869	-0-	-1417	-0-	1868	2	1	9	N	1					12
06	3180	X	2038	-0-	-1142	-0-	2038	2			N	-0-					12
07	2821	X	2015	-0-	-806	-0-	2015	2			N	-0-					12
08	2821	X	1618	-0-	-1203	-0-	1618	2			N	-0-					12
09	2730	X	820	-0-	-1910	-0-	820	2			N	-0-					12
10	2108	X	951	-0-	-1157	-0-	951	2			N	-0-					12

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					128
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					128
07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					128
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					128
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					128
*10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					128

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1407	N	1407	-0-	-0-	-0-	1406	2	1	9	N	1			1
06	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-			1
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-			1
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-			1
09	3000	N	10623	-0-	7623	7623	10623	2			N	-0-			1
*10	3100	N	1227	-0-	-1873	5750	1227	2			N	-0-			1

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

05	2418	N	2199	-0-	-219	-0-	2198	2	1	9	N	1			26
06	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-			26
07	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-			26
08	2201	N	2062	-0-	-139	-0-	2062	2			N	-0-			26
09	2340	N	1768	-0-	-572	-0-	1768	2			N	-0-			26
10	2294	N	1877	-0-	-417	-0-	1877	2			N	-0-			26

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

05	2492	N	2298	-0-	-194	-0-	2297	2	1	9	N	1			64
06	3000	N	3462	-0-	462	462	3462	2			N	-0-			64
07	2790	X	433	-0-	-2357	-0-	433	2			N	-0-			64
08	2790	X	115	-0-	-2675	-0-	115	2			N	-0-			64
09	2700	X	529	-0-	-2171	-0-	529	2			N	-0-			64
10	2790	X	2714	-0-	-76	-0-	2714	2			N	-0-			64

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

05	14B DENY		198	-0-	198	526	198	2			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	526					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	526					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	526					N	-0-			-0-
09	526	X	-0-	-0-	-526	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

05	2666	X	2478	-0-	-188	-0-	2477	2	1	9	N	1			2
06	2580	X	2248	-0-	-332	-0-	2248	2			N	-0-			2
07	2666	X	2496	-0-	-170	-0-	2496	2			N	-0-			2
08	2480	X	1587	-0-	-893	-0-	1587	2			N	-0-			2
09	2400	X	2370	-0-	-30	-0-	2370	2			N	-0-			2
*10	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-			2

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

05	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-			1
06	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-			1
07	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-			1
08	1581	N	793	-0-	-788	-0-	793	2			N	-0-			1
09	1710	N	851	-0-	-859	-0-	851	2			N	-0-			1
10	1643	N	743	-0-	-900	-0-	743	2			N	-0-			1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

05	3286	X	3051	-0-	-235	-0-	3050	2	1	9	N	1			39
06	3180	X	2590	-0-	-590	-0-	2590	2			N	-0-			39
07	3286	X	2221	-0-	-1065	-0-	2221	2			N	-0-			39
08	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-			39
09	3180	X	2883	-0-	-297	-0-	2883	2			N	-0-			39
10	3038	X	2876	-0-	-162	-0-	2876	2			N	-0-			39

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					25
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					25
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					25
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					25
09	300	N	272	-0-	-28	-0-	272	2			N	-0-					25
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		8663	-0-	8663	9023	8660	2	3	9	N	3					13
06	14B2 EXT		6698	-0-	6698	15721	6698	2			N	-0-					13
07	14B2 EXT		5779	-0-	5779	21500	5779	2			N	-0-					13
08	14B2 EXT		3213	-0-	3213	24713	3213	2			N	-0-					13
09	24728	X	15	-0-	-24713	-0-	15	2			N	-0-					13
*10	74	X	74	-0-	-0-	-0-	74	2			N	-0-					13

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	875	-0-	-1016	-0-	875	2			N	-0-					59
06	1500	N	1359	-0-	-141	-0-	1359	2			N	-0-					59
07	2046	N	1161	-0-	-885	-0-	1161	2			N	-0-					59
08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					59
09	1350	N	962	-0-	-388	-0-	962	2			N	-0-					59
10	1147	N	907	-0-	-240	-0-	907	2			N	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	249	-0-	-92	-0-	21	1	228	2	N	-0-					104
06	330	N	229	-0-	-101	-0-	20	1	209	2	N	-0-					104
07	279	N	214	-0-	-65	-0-	19	1	194	2	N	1					105
							1	9									
08	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					105
09	327	N	327	-0-	-0-	-0-	32	1	295	2	N	-0-					105
*10	339	N	339	-0-	-0-	-0-	30	1	296	2	N	12					117
							13	9									

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1483	-0-	-501	-0-	1482	2	1	9	N	1					79
06	1920	X	1904	-0-	-16	-0-	1904	2			N	-0-					79
07	1891	X	1781	-0-	-110	-0-	1781	2			N	-0-					79
08	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					79
09	1890	X	1792	-0-	-98	-0-	1792	2			N	-0-					79
10	1953	X	1894	-0-	-59	-0-	1894	2			N	-0-					79

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	135	1	1448	2	N	-0-					47
06	1513	N	1513	-0-	-0-	-0-	132	1	1381	2	N	-0-					47
07	1240	N	1150	-0-	-90	-0-	104	1	1046	2	N	-0-					47
08	1442	N	1442	-0-	-0-	-0-	132	1	1291	2	N	17					64
							19	9									
09	1516	N	1516	-0-	-0-	-0-	147	1	1369	2	N	-0-					64
*10	1283	N	1283	-0-	-0-	-0-	115	1	1150	2	N	16					80
							18	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1987	N	1987	-0-	-0-	-0-	1986	2	1	9	N	1			12
06	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-			12
07	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-			12
08	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-			12
09	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-			12
*10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-			12

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

05	5438	X	5438	-0-	-0-	-0-	5436	2	2	9	N	2			4
06	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-			4
07	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-			4
08	3410	X	3091	-0-	-319	-0-	3091	2			N	-0-			4
09	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-			4
10	3410	X	3017	-0-	-393	-0-	3017	2			N	-0-			4

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

05	4808	X	3611	-0-	-1197	-0-	3609	2	2	9	N	2			28
06	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-			28
07	1488	X	1391	-0-	-97	-0-	1391	2			N	-0-			28
08	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-			28
09	1440	X	1417	-0-	-23	-0-	1417	2			N	-0-			28
*10	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-			28

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

05	1767	X	1141	-0-	-626	-0-	50	1	1091	2	N	-0-			32
06	1710	X	493	-0-	-1217	-0-	23	1	470	2	N	-0-			32
07	1767	X	12	-0-	-1755	-0-	1	1	11	2	N	-0-			32
08	1736	X	-0-	-0-	-1736	-0-					N	-0-			32
09	1680	X	-0-	-0-	-1680	-0-					N	-0-			32
10	1147	X	-0-	-0-	-1147	-0-					N	-0-			32

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

05	961	N	852	-0-	-109	-0-	852	2			N	-0-			-0-
06	840	N	696	-0-	-144	-0-	696	2			N	-0-			-0-
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-			-0-
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-			-0-
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-			-0-
*10	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-			-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

05	2511	X	1938	-0-	-573	-0-	1938	2			N	-0-			51
06	2430	X	2350	-0-	-80	-0-	2350	2			N	-0-			51
07	2511	X	2455	-0-	-56	-0-	2455	2			N	-0-			51
08	2511	X	2099	-0-	-412	-0-	2099	2			N	-0-			51
09	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-			51
10	2449	N	2019	-0-	-430	-0-	2019	2			N	-0-			51

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					1
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					1
07	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					1
08	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					1
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					1
*10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					1

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4609	X	4609	-0-	-0-	-0-	394	1	4215	2	N	-0-					37
06	4403	X	4403	-0-	-0-	-0-	384	1	4019	2	N	-0-					37
07	5091	X	5091	-0-	-0-	-0-	460	1	4625	2	N	5					42
							6	9									
08	4312	X	4312	-0-	-0-	-0-	400	1	3912	2	N	-0-					42
09	3708	X	3708	-0-	-0-	-0-	359	1	3349	2	N	-0-					42
*10	4481	X	4481	-0-	-0-	-0-	408	1	4073	2	N	-0-					42

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5322	X	5322	-0-	-0-	-0-	455	1	4867	2	N	-0-					70
06	5027	X	5027	-0-	-0-	-0-	439	1	4588	2	N	-0-					70
07	4815	X	4815	-0-	-0-	-0-	436	1	4379	2	N	-0-					70
08	4840	X	4840	-0-	-0-	-0-	449	1	4391	2	N	-0-					70
09	4426	X	4426	-0-	-0-	-0-	428	1	3998	2	N	-0-					70
*10	5021	X	5021	-0-	-0-	-0-	457	1	4564	2	N	-0-					70

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
06	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2670	-0-	-337	-0-	2669	2	1	9	N	1					5
06	2700	N	2616	-0-	-84	-0-	2616	2			N	-0-					5
07	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					5
08	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					5
09	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					5
10	2728	N	2722	-0-	-6	-0-	2722	2			N	-0-					5

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2824	X	2824	-0-	-0-	-0-	2823	2	1	9	N	1					71
06	2040	X	1539	-0-	-501	-0-	1539	2			N	-0-					71
07	2108	X	1944	-0-	-164	-0-	1944	2			N	-0-					71
08	2108	X	1771	-0-	-337	-0-	1771	2			N	-0-					71
09	2040	X	174	-0-	-1866	-0-	174	2			N	-0-					71
10	2108	X	1931	-0-	-177	-0-	1931	2			N	-0-					71

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

05	14B	DENY	-0-	-0-	-0-	125					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	125					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

05	14B	DENY	-0-	-0-	-0-	217					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	217					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	217					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	217					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	217					N	-0-					-0-
*10	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

05	3410	X	2487	-0-	-923	-0-	2486	2	1	9	N	1					27
06	3300	X	1489	-0-	-1811	-0-	1489	2			N	-0-					27
07	3534	X	2942	-0-	-592	-0-	2942	2			N	-0-					27
08	3534	X	2392	-0-	-1142	-0-	2392	2			N	-0-					27
09	3420	X	2376	-0-	-1044	-0-	2376	2			N	-0-					27
10	2945	X	2870	-0-	-75	-0-	2870	2			N	-0-					27

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

05	2125	N	2125	-0-	-0-	-0-	2124	2	1	9	N	1					13
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					13
07	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					13
08	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					13
09	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					13
*10	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					13

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	760	-0-	-46	-0-	315	1	445	2	N	-0-					128
06	780	N	659	-0-	-121	-0-	275	1	384	2	N	-0-					128
07	762	N	762	-0-	-0-	-0-	313	1	449	2	N	-0-					128
08	775	N	662	-0-	-113	-0-	290	1	372	2	N	-0-					128
09	732	N	732	-0-	-0-	-0-	305	1	427	2	N	-0-					128
10	775	N	747	-0-	-28	-0-	315	1	432	2	N	-0-					128

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	341					N	-0-					-0-
06	14B2 EXT		2074	-0-	2074	2415	2074	2			N	-0-					-0-
07	14B2 EXT		1407	-0-	1407	3822	1407	2			N	-0-					-0-
08	14B2 EXT		1816	-0-	1816	5638	1816	2			N	-0-					-0-
09	14B2 EXT		1461	-0-	1461	7099	1461	2			N	-0-					-0-
*10	8175	X	1076	-0-	-7099	-0-	1076	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3094	X	3094	-0-	-0-	-0-	3093	2	1	9	N	1					3
06	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					3
07	2100	X	2100	-0-	-0-	-0-	2100	2			N	-0-					3
08	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					3
09	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					3
*10	4706	X	4706	-0-	-0-	-0-	4706	2			N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	296	-0-	-1130	-0-	296	2			N	-0-					1
06	1380	N	848	-0-	-532	-0-	848	2			N	-0-					1
07	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					1
08	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					1
09	840	N	705	-0-	-135	-0-	705	2			N	-0-					1
*10	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					1

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	646	-0-	-222	-0-	646	2			N	-0-					1
06	810	N	340	-0-	-470	-0-	340	2			N	-0-					1
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					1
08	651	N	454	-0-	-197	-0-	454	2			N	-0-					1
09	330	N	-0-	-0-	-330	-0-					N	-0-					1
10	837	N	136	-0-	-701	-0-	136	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2349	N	2349	-0-	-0-	-0-	103	1	2246	2	N	-0-					55
06	2186	N	2186	-0-	-0-	-0-	101	1	2085	2	N	-0-					55
07	2542	N	2307	-0-	-235	-0-	105	1	2202	2	N	-0-					55
08	2356	N	2213	-0-	-143	-0-	110	1	2103	2	N	-0-					55
09	2190	N	1999	-0-	-191	-0-	95	1	1904	2	N	-0-					55
10	2294	N	2257	-0-	-37	-0-	111	1	2146	2	N	-0-					55

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					1
06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					1
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					1
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					1
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					1
10	589	N	586	-0-	-3	-0-	586	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	492	-0-	-345	-0-	492	2			N	-0-					66
06	600	N	398	-0-	-202	-0-	398	2			N	-0-					66
07	1302	N	319	-0-	-983	-0-	319	2			N	-0-					66
08	496	N	280	-0-	-216	-0-	280	2			N	-0-					66
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					66
*10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					66

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1426	-0-	-0-	-0-	1425	2	1	9	N	1					2
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					2
07	1209	N	933	-0-	-276	-0-	933	2			N	-0-					2
08	1426	N	733	-0-	-693	-0-	733	2			N	-0-					2
09	1380	N	740	-0-	-640	-0-	740	2			N	-0-					2
10	930	N	565	-0-	-365	-0-	565	2			N	-0-					2

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	592	-0-	-245	-0-	592	2			N	-0-					30
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					30
07	961	N	228	-0-	-733	-0-	228	2			N	-0-					30
08	3100	N	3169	-0-	69	69	3169	2			N	-0-					30
09	3000	N	4789	-0-	1789	1858	4789	2			N	-0-					30
*10	3100	N	5320	-0-	2220	4078	5320	2			N	-0-					30

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1133	-0-	-2060	-0-	1133	2			N	-0-					81
06	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					81
07	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					81
08	3193	X	2414	-0-	-779	-0-	2414	2			N	-0-					81
09	3090	X	1796	-0-	-1294	-0-	1796	2			N	-0-					81
10	3193	X	2521	-0-	-672	-0-	2521	2			N	-0-					81

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					1
06	1290	N	1117	-0-	-173	-0-	1117	2			N	-0-					1
07	1085	N	716	-0-	-369	-0-	716	2			N	-0-					1
08	961	N	315	-0-	-646	-0-	315	2			N	-0-					1
09	1110	N	760	-0-	-350	-0-	760	2			N	-0-					1
10	713	N	676	-0-	-37	-0-	676	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	227	-0-	-83	-0-	227	2			N	-0-					1
06	330	N	128	-0-	-202	-0-	128	2			N	-0-					1
07	279	N	150	-0-	-129	-0-	150	2			N	-0-					1
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					1
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					1
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					1

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

05	1736	N	1680	-0-	-56	-0-	249	1	1429	2	N	2					144
							2	9									
06	1710	N	1543	-0-	-167	-0-	236	1	1305	2	N	2					146
							2	9									
07	1953	N	1720	-0-	-233	-0-	258	1	1453	2	N	8					154
							9	9									
08	1674	N	1605	-0-	-69	-0-	256	1	1341	2	N	7					161
							8	9									
09	1539	N	1539	-0-	-0-	-0-	246	1	1293	2	N	-0-					161
10	1705	N	1626	-0-	-79	-0-	272	1	1353	2	N	1					162
							1	9									

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

05	589	N	533	-0-	-56	-0-	533	2			N	-0-					74
06	780	N	319	-0-	-461	-0-	319	2			N	-0-					74
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					74
08	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					74
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					74
*10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	76	-0-	-265	-0-	76	2			N	-0-			25
06	240	N	148	-0-	-92	-0-	148	2			N	-0-			25
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-			25
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-			25
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-			25
10	310	N	136	-0-	-174	-0-	136	2			N	-0-			25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7378	X	5749	-0-	-1629	-0-	253	1	5496	2	N	-0-			-0-
06	7140	X	4794	-0-	-2346	-0-	221	1	4573	2	N	-0-			-0-
07	6851	X	5739	-0-	-1112	-0-	262	1	5477	2	N	-0-			-0-
08	6851	X	5065	-0-	-1786	-0-	252	1	4813	2	N	-0-			-0-
09	6630	X	5884	-0-	-746	-0-	280	1	5604	2	N	-0-			-0-
*10	6568	X	6568	-0-	-0-	-0-	323	1	6245	2	N	-0-			-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-			32
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-			32
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-			32
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-			32
09	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-			32
*10	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-			32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	20	-0-	-42	-0-	20	2			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6169	X	5886	-0-	-283	-0-	259	1	5627	2	N	-0-			-0-
06	5940	X	4930	-0-	-1010	-0-	227	1	4703	2	N	-0-			-0-
07	6138	X	4943	-0-	-1195	-0-	226	1	4717	2	N	-0-			-0-
08	6138	X	4810	-0-	-1328	-0-	239	1	4571	2	N	-0-			-0-
09	5760	X	4097	-0-	-1663	-0-	195	1	3902	2	N	-0-			-0-
10	5890	X	4402	-0-	-1488	-0-	216	1	4186	2	N	-0-			-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	15218	X	15218	-0-	-0-	-0-	2816	1	12402	2	N	-0-			-0-
06	15600	X	13902	-0-	-1698	-0-	2713	1	11189	2	N	-0-			-0-
07	16833	X	13653	-0-	-3180	-0-	2766	1	10887	2	N	-0-			-0-
08	16833	X	11639	-0-	-5194	-0-	2574	1	9065	2	N	-0-			-0-
09	16290	X	11598	-0-	-4692	-0-	2620	1	8978	2	N	-0-			-0-
10	15221	X	12398	-0-	-2823	-0-	2743	1	9655	2	N	-0-			-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13795	X	11570	-0-	-2225	-0-	1848	1	9722	2	N	-0-			-0-
06	13350	X	10147	-0-	-3203	-0-	1757	1	8390	2	N	-0-			-0-
07	15197	X	15197	-0-	-0-	-0-	2122	1	13075	2	N	-0-			-0-
08	13175	X	11276	-0-	-1899	-0-	1845	1	9431	2	N	-0-			-0-
09	12750	X	10586	-0-	-2164	-0-	1744	1	8842	2	N	-0-			-0-
10	15066	X	11513	-0-	-3553	-0-	1942	1	9571	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4160	X	4160	-0-	-0-	-0-	183	1	3977	2	N	-0-					-0-
06	4290	X	3959	-0-	-331	-0-	183	1	3776	2	N	-0-					-0-
07	4433	X	3935	-0-	-498	-0-	180	1	3755	2	N	-0-					-0-
08	4433	X	3888	-0-	-545	-0-	193	1	3695	2	N	-0-					-0-
09	4290	X	3512	-0-	-778	-0-	167	1	3345	2	N	-0-					-0-
10	4154	X	3784	-0-	-370	-0-	186	1	3598	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12183	X	11325	-0-	-858	-0-	3786	1	7539	2	N	-0-					-0-
06	11790	X	11523	-0-	-267	-0-	3812	1	7711	2	N	-0-					-0-
07	11749	X	11548	-0-	-201	-0-	3919	1	7629	2	N	-0-					-0-
08	12056	X	12056	-0-	-0-	-0-	3976	1	8080	2	N	-0-					-0-
09	13990	X	13990	-0-	-0-	-0-	3940	1	10050	2	N	-0-					-0-
10	11904	X	10903	-0-	-1001	-0-	3805	1	7098	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1666	-0-	-132	-0-	142	1	1524	2	N	-0-					54
06	1710	N	1547	-0-	-163	-0-	135	1	1412	2	N	-0-					54
07	1705	N	1404	-0-	-301	-0-	127	1	1277	2	N	-0-					54
08	1674	N	1480	-0-	-194	-0-	137	1	1343	2	N	-0-					54
09	1560	N	1499	-0-	-61	-0-	145	1	1354	2	N	-0-					54
*10	1509	N	1509	-0-	-0-	-0-	137	1	1372	2	N	-0-					54

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	5582	-0-	-1083	-0-	5580	2	2	9	N	2					36
06	6450	X	5717	-0-	-733	-0-	5717	2			N	-0-					36
07	6603	X	6251	-0-	-352	-0-	6251	2			N	-0-					36
08	6603	X	6550	-0-	-53	-0-	6537	2	13	9	N	12					48
09	6270	X	6184	-0-	-86	-0-	6138	2	46	9	N	42					90
*10	6269	X	6269	-0-	-0-	-0-	6201	2	68	9	N	62					152

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13268	X	10300	-0-	-2968	-0-	454	1	9846	2	N	-0-					-0-
06	12270	X	11205	-0-	-1065	-0-	517	1	10688	2	N	-0-					-0-
07	12679	X	8547	-0-	-4132	-0-	391	1	8156	2	N	-0-					-0-
08	12679	X	9666	-0-	-3013	-0-	480	1	9186	2	N	-0-					-0-
09	11220	X	10298	-0-	-922	-0-	489	1	9809	2	N	-0-					-0-
10	11594	X	10232	-0-	-1362	-0-	503	1	9729	2	N	-0-					-0-

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	20	1	179	2	Y	-0-					-0-
06	210	N	147	-0-	-63	-0-	12	1	135	2	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	13	1	181	2	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	13	1	168	2	Y	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	16	1	197	2	Y	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	15	1	212	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	2	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	8	1	139	2	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	139	2	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	8	1	150	2	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	8	1	146	2	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	8	1	146	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2395	-0-	-116	-0-	129	1	2266	2	Y	-0-					-0-
06	2509	N	2509	-0-	-0-	-0-	130	1	2379	2	Y	-0-					-0-
07	2449	N	2396	-0-	-53	-0-	126	1	2270	2	Y	-0-					-0-
08	2484	N	2484	-0-	-0-	-0-	129	1	2355	2	Y	-0-					-0-
09	2400	N	2360	-0-	-40	-0-	125	1	2235	2	Y	-0-					-0-
*10	2417	N	2417	-0-	-0-	-0-	133	1	2284	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1160	-0-	-18	-0-	62	1	1098	2	Y	-0-					-0-
06	1110	N	1101	-0-	-9	-0-	57	1	1044	2	Y	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	57	1	1028	2	Y	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	60	1	1097	2	Y	-0-					-0-
09	1110	N	1100	-0-	-10	-0-	58	1	1042	2	Y	-0-					-0-
*10	1099	N	1099	-0-	-0-	-0-	61	1	1038	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	X	175	-0-	-0-	-0-	18	1	157	2	Y	-0-					-0-
06	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
07	50	X	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	65	1	575	2	Y	-0-					-0-
06	660	N	611	-0-	-49	-0-	50	1	561	2	Y	-0-					-0-
07	711	N	711	-0-	-0-	-0-	46	1	665	2	Y	-0-					-0-
08	651	N	641	-0-	-10	-0-	45	1	596	2	Y	-0-					-0-
*09	710	N	710	-0-	-0-	-0-	52	1	658	2	Y	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	45	1	635	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2437	-0-	-74	-0-	248	1	2189	2	Y	-0-					1
06	2430	X	1541	-0-	-889	-0-	125	1	1416	2	Y	-0-					-0-
07	2511	X	1557	-0-	-954	-0-	97	1	1432	2	Y	25					25
							28	9									
08	2418	N	324	-0-	-2094	-0-	23	1	301	2	Y	-0-					25
09	1500	N	449	-0-	-1051	-0-	33	1	416	2	Y	-0-					25
*10	1503	N	1503	-0-	-0-	-0-	100	1	1403	2	Y	-0-					25

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2418	-0-	-93	-0-	246	1	2172	2	Y	-0-					-0-
06	2340	N	2183	-0-	-157	-0-	178	1	2005	2	Y	-0-					-0-
07	2465	N	2465	-0-	-0-	-0-	160	1	2305	2	Y	-0-					-0-
08	2521	N	2521	-0-	-0-	-0-	177	1	2344	2	Y	-0-					-0-
*09	2351	N	2351	-0-	-0-	-0-	172	1	2179	2	Y	-0-					-0-
10	2480	N	2359	-0-	-121	-0-	157	1	2202	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1338	-0-	-150	-0-	136	1	1202	2	Y	-0-					-0-
06	1350	N	1334	-0-	-16	-0-	109	1	1225	2	Y	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	94	1	1354	2	Y	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	103	1	1361	2	Y	-0-					-0-
*09	1344	N	1344	-0-	-0-	-0-	99	1	1245	2	Y	-0-					-0-
*10	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1393	-0-	-1025	-0-	142	1	1251	2	Y	-0-					-0-
06	1950	N	1461	-0-	-489	-0-	119	1	1342	2	Y	-0-					-0-
07	1378	N	1378	-0-	-0-	-0-	90	1	1288	2	Y	-0-					-0-
08	1395	N	1316	-0-	-79	-0-	92	1	1224	2	Y	-0-					-0-
09	1440	N	1226	-0-	-214	-0-	90	1	1136	2	Y	-0-					-0-
10	1364	N	1214	-0-	-150	-0-	81	1	1133	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 06/20/2001 TOTAL DEPTH 12200 PERF.11902 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	610	-0-	-723	-0-	62	1	548	2	Y	-0-					-0-
06	1290	X	634	-0-	-656	-0-	52	1	582	2	Y	-0-					-0-
07	1333	X	670	-0-	-663	-0-	44	1	626	2	Y	-0-					-0-
08	711	N	711	-0-	-0-	-0-	50	1	661	2	Y	-0-					-0-
09	600	N	551	-0-	-49	-0-	40	1	511	2	Y	-0-					-0-
10	620	N	590	-0-	-30	-0-	39	1	551	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2714	-0-	-169	-0-	146	1	2568	2	Y	-0-					-0-
06	2730	N	2644	-0-	-86	-0-	137	1	2507	2	Y	-0-					-0-
07	2821	N	2705	-0-	-116	-0-	142	1	2563	2	Y	-0-					-0-
08	2666	N	2643	-0-	-23	-0-	137	1	2506	2	Y	-0-					-0-
*09	2613	N	2613	-0-	-0-	-0-	138	1	2475	2	Y	-0-					-0-
10	2666	N	1735	-0-	-931	-0-	96	1	1639	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 01/20/2003 TOTAL DEPTH 12275 PERF.11592 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	X	1786	-0-	-0-	-0-	182	1	1604	2	Y	-0-					-0-
06	1620	X	790	-0-	-830	-0-	64	1	726	2	Y	-0-					-0-
07	2256	X	2256	-0-	-0-	-0-	147	1	2109	2	Y	-0-					-0-
08	2129	N	2129	-0-	-0-	-0-	149	1	1980	2	Y	-0-					-0-
*09	1804	N	1804	-0-	-0-	-0-	132	1	1672	2	Y	-0-					-0-
*10	2179	N	2179	-0-	-0-	-0-	145	1	2034	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1836	N	1836	-0-	-0-	-0-	187	1	1649	2	Y	-0-					-0-
06	1770	N	1722	-0-	-48	-0-	140	1	1582	2	Y	-0-					-0-
07	1955	N	1955	-0-	-0-	-0-	127	1	1828	2	Y	-0-					-0-
08	1927	N	1927	-0-	-0-	-0-	135	1	1792	2	Y	-0-					-0-
*09	1828	N	1828	-0-	-0-	-0-	134	1	1694	2	Y	-0-					-0-
10	1953	N	1845	-0-	-108	-0-	123	1	1722	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2856	X	2856	-0-	-0-	-0-	30	1	2826	2	N	-0-					20
06	3000	N	3016	-0-	16	16	30	1	2986	3	N	-0-					20
07	3100	N	3191	-0-	91	107	31	1	3160	2	N	-0-					20
08	3100	N	3110	-0-	10	117	31	1	3079	2	N	-0-					20
09	3125	X	3008	-0-	-117	-0-	30	1	2978	2	N	-0-					20
10	3038	X	2683	-0-	-355	-0-	28	1	2655	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					1
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					1
07	589	N	554	-0-	-35	-0-	554	3			N	-0-					1
08	527	N	521	-0-	-6	-0-	521	3			N	-0-					1
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					1
10	558	N	481	-0-	-77	-0-	481	3			N	-0-					1

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4197	-0-	-1259	-0-	4196	3	1	9	N	1					2
06	5280	X	3409	-0-	-1871	-0-	3407	3	2	9	N	2	2	1			2
07	4650	X	4271	-0-	-379	-0-	4269	3	2	9	N	2	2	1			2
08	4650	X	4500	-0-	-150	-0-	4497	3	3	9	N	3	3	1			2
09	4754	X	4754	-0-	-0-	-0-	4754	3			N	-0-					2
*10	4906	X	4906	-0-	-0-	-0-	4904	3	2	9	N	2	2	1			2

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	708	-0-	-160	-0-	708	3			Y	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
07	3047	N	3047	-0-	-0-	-0-	3047	3			Y	-0-					-0-
08	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					-0-
10	2232	N	1396	-0-	-836	-0-	1396	3			Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
08	1764	N	1764	-0-	-0-	-0-	1764	3			Y	-0-					-0-
09	1380	N	1337	-0-	-43	-0-	1337	3			Y	-0-					-0-
10	1426	N	1262	-0-	-164	-0-	1262	3			Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3583	X	3583	-0-	-0-	-0-	3583	3			Y	-0-					-0-
06	3522	X	3522	-0-	-0-	-0-	3521	3	1	9	Y	1	1	1			-0-
07	3664	X	3664	-0-	-0-	-0-	3664	3			Y	-0-					-0-
08	3669	X	3669	-0-	-0-	-0-	3668	3	1	9	Y	1	1	1			-0-
09	3510	X	3470	-0-	-40	-0-	3470	3			Y	-0-					-0-
10	3658	X	3314	-0-	-344	-0-	3314	3			Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					18
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					18
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					18
08	31	N	12	-0-	-19	-0-	12	3			Y	-0-					18
09	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					18
*10	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					18

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2221	-0-	-383	-0-	2221	3			Y	-0-					-0-
06	2520	X	2226	-0-	-294	-0-	2226	3			Y	-0-					-0-
07	2604	X	2324	-0-	-280	-0-	2324	3			Y	-0-					-0-
08	2573	X	1916	-0-	-657	-0-	1916	3			Y	-0-					-0-
09	2220	X	6	-0-	-2214	-0-	6	3			Y	-0-					-0-
10	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	368	-0-	-128	-0-	368	3			Y	-0-					-0-
06	390	N	253	-0-	-137	-0-	253	3			Y	-0-					-0-
07	527	N	270	-0-	-257	-0-	270	3			Y	-0-					-0-
08	372	N	257	-0-	-115	-0-	257	3			Y	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
08	782	X	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
09	690	X	684	-0-	-6	-0-	684	3			Y	-0-					-0-
10	837	X	585	-0-	-252	-0-	585	3			Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	330	N	237	-0-	-93	-0-	237	3			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
06	990	N	958	-0-	-32	-0-	958	3			Y	-0-					-0-
07	992	N	976	-0-	-16	-0-	976	3			Y	-0-					-0-
08	992	N	975	-0-	-17	-0-	975	3			Y	-0-					-0-
09	960	N	950	-0-	-10	-0-	950	3			Y	-0-					-0-
*10	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	889	-0-	-165	-0-	889	3			Y	-0-					-0-
06	960	N	779	-0-	-181	-0-	779	3			Y	-0-					-0-
07	930	N	768	-0-	-162	-0-	768	3			Y	-0-					-0-
08	899	N	736	-0-	-163	-0-	736	3			Y	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	3			Y	-0-					-0-
10	775	N	651	-0-	-124	-0-	651	3			Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

05	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
08	T. A.		1150	-0-	1150	1150	1150	3			Y	-0-					-0-
09	T. A.		1107	-0-	1107	2257	1107	3			Y	-0-					-0-
10	T. A.		1158	-0-	1158	3415	1158	3			Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

05	14114	X	5612	-0-	-8502	-0-	5612	3			Y	-0-					-0-
06	5131	X	5131	-0-	-0-	-0-	5129	3	2	9	Y	2	2	1			-0-
07	4974	X	4974	-0-	-0-	-0-	4973	3	1	9	Y	1	1	1			-0-
08	4787	X	4787	-0-	-0-	-0-	4785	3	2	9	Y	2	2	1			-0-
09	4435	X	4435	-0-	-0-	-0-	4435	3			Y	-0-					-0-
*10	3989	X	3989	-0-	-0-	-0-	3988	3	1	9	Y	1	1	1			-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

05	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
10	930	N	904	-0-	-26	-0-	904	3			Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

05	1488	N	1463	-0-	-25	-0-	1463	3			Y	-0-					-0-
06	1560	N	1404	-0-	-156	-0-	1404	3			Y	-0-					-0-
07	1643	N	1335	-0-	-308	-0-	1335	3			Y	-0-					-0-
08	1457	N	1346	-0-	-111	-0-	1346	3			Y	-0-					-0-
09	1410	N	1110	-0-	-300	-0-	1110	3			Y	-0-					-0-
10	1333	N	1098	-0-	-235	-0-	1098	3			Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

05	5123	X	5123	-0-	-0-	-0-	5123	3			Y	-0-					-0-
06	4306	X	4306	-0-	-0-	-0-	4305	3	1	9	Y	1	1	1			-0-
07	4290	X	4290	-0-	-0-	-0-	4289	3	1	9	Y	1	1	1			-0-
08	4088	X	4088	-0-	-0-	-0-	4087	3	1	9	Y	1	1	1			-0-
09	3757	X	3757	-0-	-0-	-0-	3757	3			Y	-0-					-0-
*10	2787	X	2787	-0-	-0-	-0-	2787	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3386	X	3386	-0-	-0-	-0-	3386	3			Y	-0-					-0-
06	3240	X	3226	-0-	-14	-0-	3225	3	1	9	Y	1	1	1			-0-
07	3467	X	3467	-0-	-0-	-0-	3467	3			Y	-0-					-0-
08	3405	X	3405	-0-	-0-	-0-	3404	3	1	9	Y	1	1	1			-0-
09	3321	X	3321	-0-	-0-	-0-	3321	3			Y	-0-					-0-
10	3472	X	2426	-0-	-1046	-0-	2426	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			Y	-0-					-0-
08	589	N	556	-0-	-33	-0-	556	3			Y	-0-					-0-
09	540	N	486	-0-	-54	-0-	486	3			Y	-0-					-0-
10	558	N	432	-0-	-126	-0-	432	3			Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	950	-0-	-1716	-0-	950	3			Y	-0-					-0-
06	2580	X	1013	-0-	-1567	-0-	1013	3			Y	-0-					-0-
07	2666	X	1189	-0-	-1477	-0-	1189	3			Y	-0-					-0-
08	3906	X	925	-0-	-2981	-0-	925	3			Y	-0-					-0-
09	3690	X	2901	-0-	-789	-0-	2901	3			Y	-0-					-0-
*10	4710	X	4710	-0-	-0-	-0-	4709	3	1	9	Y	1	1	1			-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2783	X	2783	-0-	-0-	-0-	2783	3			Y	-0-					-0-
06	2759	X	2759	-0-	-0-	-0-	2759	3			Y	-0-					-0-
07	2542	X	2394	-0-	-148	-0-	2394	3			Y	-0-					-0-
08	2635	X	1768	-0-	-867	-0-	1768	3			Y	-0-					-0-
09	2550	N	628	-0-	-1922	-0-	628	3			Y	-0-					-0-
10	2387	N	41	-0-	-2346	-0-	41	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	28	-0-	-220	-0-	28	3			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					-0-
07	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
09	1613	N	1613	-0-	-0-	-0-	1613	3			Y	-0-					-0-
*10	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1125	-0-	-2316	-0-	1125	3			Y	-0-					-0-
06	3330	X	1003	-0-	-2327	-0-	1003	3			Y	-0-					-0-
07	3441	X	1004	-0-	-2437	-0-	1004	3			Y	-0-					-0-
08	1860	X	928	-0-	-932	-0-	928	3			Y	-0-					-0-
09	1773	X	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
*10	2055	X	2055	-0-	-0-	-0-	2055	3			Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	24	-0-	-38	-0-	24	3			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1099	-0-	-327	-0-	1099	3			Y	-0-					-0-
06	1560	N	939	-0-	-621	-0-	939	3			Y	-0-					-0-
07	1550	N	874	-0-	-676	-0-	874	3			Y	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
*10	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2774	-0-	-109	-0-	2774	3			Y	-0-					-0-
06	2730	N	2588	-0-	-142	-0-	2588	3			Y	-0-					-0-
07	2852	N	2660	-0-	-192	-0-	2660	3			Y	-0-					-0-
08	2852	X	2503	-0-	-349	-0-	2503	3			Y	-0-					-0-
09	2760	X	2351	-0-	-409	-0-	2351	3			Y	-0-					-0-
10	2759	X	1654	-0-	-1105	-0-	1654	3			Y	-0-					-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5946	-0-	-905	-0-	5946	3			Y	-0-					-0-
06	6925	X	6925	-0-	-0-	-0-	6923	3	2	9	Y	2	2	1			-0-
07	6851	X	6007	-0-	-844	-0-	6005	3	2	9	Y	2	2	1			-0-
08	5452	X	5452	-0-	-0-	-0-	5450	3	2	9	Y	2	2	1			-0-
09	5686	X	5686	-0-	-0-	-0-	5686	3			Y	-0-					-0-
*10	6037	X	6037	-0-	-0-	-0-	6035	3	2	9	Y	2	2	1			-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
08	837	N	682	-0-	-155	-0-	682	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	870	-0-	-29	-0-	870	3			Y	-0-					-0-
06	900	N	827	-0-	-73	-0-	827	3			Y	-0-					-0-
07	899	N	853	-0-	-46	-0-	853	3			Y	-0-					-0-
08	868	N	845	-0-	-23	-0-	845	3			Y	-0-					-0-
09	840	N	783	-0-	-57	-0-	783	3			Y	-0-					-0-
10	868	N	776	-0-	-92	-0-	776	3			Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
10	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

05	527	N	442	-0-	-85	-0-	442	3			Y	-0-					-0-
06	720	N	397	-0-	-323	-0-	397	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			Y	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
06	810	N	508	-0-	-302	-0-	508	3			Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			Y	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

05	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	3			Y	-0-					-0-
07	589	N	543	-0-	-46	-0-	543	3			Y	-0-					-0-
08	T. A.		537	-0-	537	537	537	3			Y	-0-					-0-
09	T. A.		511	-0-	511	1048	511	3			Y	-0-					-0-
10	T. A.		506	-0-	506	1554	506	3			Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	398	X	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	426	X	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
*10	418	X	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

05	2493	N	2493	-0-	-0-	-0-	2493	3			Y	-0-					-0-
06	2430	N	2351	-0-	-79	-0-	2351	3			Y	-0-					-0-
07	2511	N	2157	-0-	-354	-0-	2157	3			Y	-0-					-0-
08	2480	N	1289	-0-	-1191	-0-	1289	3			Y	-0-					-0-
09	2340	N	821	-0-	-1519	-0-	821	3			Y	-0-					-0-
10	2170	N	956	-0-	-1214	-0-	956	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4261	-0-	-451	-0-	4261	3			Y	-0-					-0-
06	4560	X	3462	-0-	-1098	-0-	3461	3	1	9	Y	1	1	1			-0-
07	4712	X	2029	-0-	-2683	-0-	2029	3			Y	-0-					-0-
08	4805	X	2429	-0-	-2376	-0-	2429	3			Y	-0-					-0-
09	4650	X	3605	-0-	-1045	-0-	3605	3			Y	-0-					-0-
*10	4458	X	4458	-0-	-0-	-0-	4457	3	1	9	Y	1	1	1			-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

05	2573	X	2402	-0-	-171	-0-	2402	3			Y	-0-					-0-
06	2460	X	2341	-0-	-119	-0-	2341	3			Y	-0-					-0-
07	2542	X	2415	-0-	-127	-0-	2415	3			Y	-0-					-0-
08	2387	N	2372	-0-	-15	-0-	2372	3			Y	-0-					-0-
09	2424	N	2424	-0-	-0-	-0-	2424	3			Y	-0-					-0-
10	2418	N	2168	-0-	-250	-0-	2168	3			Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

05	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
06	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
08	961	N	878	-0-	-83	-0-	878	3			Y	-0-					-0-
09	930	N	859	-0-	-71	-0-	859	3			Y	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

05	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					-0-
08	1736	N	1319	-0-	-417	-0-	1319	3			Y	-0-					-0-
09	1560	N	1404	-0-	-156	-0-	1404	3			Y	-0-					-0-
10	1364	N	1275	-0-	-89	-0-	1275	3			Y	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

05	4007	X	4007	-0-	-0-	-0-	4007	3			Y	-0-					-0-
06	3809	X	3809	-0-	-0-	-0-	3808	3	1	9	Y	1	1	1			-0-
07	3813	X	3757	-0-	-56	-0-	3757	3			Y	-0-					-0-
08	3532	X	3532	-0-	-0-	-0-	3531	3	1	9	Y	1	1	1			-0-
09	3627	X	3627	-0-	-0-	-0-	3627	3			Y	-0-					-0-
*10	3588	X	3588	-0-	-0-	-0-	3588	3			Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2676	-0-	-21	-0-	2676	3			Y	-0-					-0-
06	2610	N	2526	-0-	-84	-0-	2526	3			Y	-0-					-0-
07	2697	N	2526	-0-	-171	-0-	2526	3			Y	-0-					-0-
08	2666	N	2125	-0-	-541	-0-	2125	3			Y	-0-					-0-
09	2520	N	2191	-0-	-329	-0-	2191	3			Y	-0-					-0-
10	2511	N	2145	-0-	-366	-0-	2145	3			Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	3			Y	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	3			Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1629	-0-	-14	-0-	1629	3			Y	-0-					-0-
06	1590	N	1574	-0-	-16	-0-	1574	3			Y	-0-					-0-
07	1643	N	1617	-0-	-26	-0-	1617	3			Y	-0-					-0-
08	1612	N	1507	-0-	-105	-0-	1507	3			Y	-0-					-0-
09	1560	N	1374	-0-	-186	-0-	1374	3			Y	-0-					-0-
10	1612	N	1464	-0-	-148	-0-	1464	3			Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2176	N	2176	-0-	-0-	-0-	2176	3			Y	-0-					-0-
06	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	3			Y	-0-					-0-
08	2170	N	2122	-0-	-48	-0-	2122	3			Y	-0-					-0-
09	2040	N	1836	-0-	-204	-0-	1836	3			Y	-0-					-0-
10	2077	N	1787	-0-	-290	-0-	1787	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	X	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	180	X	155	-0-	-25	-0-	155	3			Y	-0-					-0-
07	186	X	56	-0-	-130	-0-	56	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2485	-0-	-57	-0-	2485	3			Y	-0-					-0-
06	2580	N	2580	-0-	-0-	-0-	2580	3			Y	-0-					-0-
07	2449	N	1841	-0-	-608	-0-	1841	3			Y	-0-					-0-
08	1798	N	1017	-0-	-781	-0-	1017	3			Y	-0-					-0-
09	1740	N	678	-0-	-1062	-0-	678	3			Y	-0-					-0-
10	1798	N	660	-0-	-1138	-0-	660	3			Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	224	-0-	-396	-0-	224	3			Y	-0-					-0-
06	480	N	172	-0-	-308	-0-	172	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4787	-0-	-545	-0-	4787	3			Y	-0-					-0-
06	5160	X	4826	-0-	-334	-0-	4824	3	2	9	Y	2	2	1			-0-
07	5332	X	5131	-0-	-201	-0-	5130	3	1	9	Y	1	1	1			-0-
08	5890	X	4713	-0-	-1177	-0-	4711	3	2	9	Y	2	2	1			-0-
09	4830	X	4678	-0-	-152	-0-	4678	3			Y	-0-					-0-
10	5146	X	3761	-0-	-1385	-0-	3761	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	310	N	182	-0-	-128	-0-	182	3			Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	3			Y	-0-					-0-
06	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					-0-
08	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-
10	1209	N	1088	-0-	-121	-0-	1088	3			Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2904	X	2904	-0-	-0-	-0-	2904	3			Y	-0-					-0-
06	2585	N	2585	-0-	-0-	-0-	2585	3			Y	-0-					-0-
07	2872	X	2872	-0-	-0-	-0-	2872	3			Y	-0-					-0-
08	3286	X	2832	-0-	-454	-0-	2831	3	1	9	Y	1	1	1			-0-
09	3180	X	2631	-0-	-549	-0-	2631	3			Y	-0-					-0-
10	2914	X	2191	-0-	-723	-0-	2191	3			Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2390	N	2390	-0-	-0-	-0-	2390	3			Y	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
07	2356	N	2290	-0-	-66	-0-	2290	3			Y	-0-					-0-
08	2387	N	2347	-0-	-40	-0-	2347	3			Y	-0-					-0-
09	2130	N	1034	-0-	-1096	-0-	1034	3			Y	-0-					-0-
10	2294	N	673	-0-	-1621	-0-	673	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
09	510	N	334	-0-	-176	-0-	334	3			Y	-0-					-0-
10	434	N	337	-0-	-97	-0-	337	3			Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3002	-0-	-98	-0-	3002	3			Y	-0-					-0-
06	3021	X	3021	-0-	-0-	-0-	3020	3	1	9	Y	1	1	1			-0-
07	3124	X	3124	-0-	-0-	-0-	3124	3			Y	-0-					-0-
08	3028	X	3028	-0-	-0-	-0-	3027	3	1	9	Y	1	1	1			-0-
09	3069	X	3069	-0-	-0-	-0-	3069	3			Y	-0-					-0-
10	2976	X	2439	-0-	-537	-0-	2439	3			Y	-0-					-0-

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2583	N	2583	-0-	-0-	-0-	2583	3			Y	-0-					-0-
06	2640	N	2388	-0-	-252	-0-	2388	3			Y	-0-					-0-
07	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
08	2573	N	2524	-0-	-49	-0-	2524	3			Y	-0-					-0-
09	2505	N	2505	-0-	-0-	-0-	2505	3			Y	-0-					-0-
10	2573	N	2193	-0-	-380	-0-	2193	3			Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
*10	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1519	-0-	-124	-0-	1519	3			Y	-0-					-0-
06	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-					-0-
07	1519	N	1505	-0-	-14	-0-	1505	3			Y	-0-					-0-
08	1519	N	1481	-0-	-38	-0-	1481	3			Y	-0-					-0-
09	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
*10	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
06	1470	N	1190	-0-	-280	-0-	1190	3			Y	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
08	1953	N	1811	-0-	-142	-0-	1811	3			Y	-0-					-0-
09	1839	N	1839	-0-	-0-	-0-	1839	3			Y	-0-					-0-
10	1891	N	1682	-0-	-209	-0-	1682	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	401	-0-	-467	-0-	401	3			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					1
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					1
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					1
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					1

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

05	1488	N	274	-0-	-1214	-0-	274	3			Y	-0-					-0-
06	900	N	334	-0-	-566	-0-	334	3			Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
09	330	N	266	-0-	-64	-0-	266	3			Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

05	1922	N	1779	-0-	-143	-0-	1779	3			Y	-0-					-0-
06	1846	N	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-
07	1953	N	1940	-0-	-13	-0-	1940	3			Y	-0-					-0-
08	1581	N	1260	-0-	-321	-0-	1260	3			Y	-0-					-0-
09	1530	N	1130	-0-	-400	-0-	1130	3			Y	-0-					-0-
10	1581	N	805	-0-	-776	-0-	805	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

05	1023	N	895	-0-	-128	-0-	895	3			Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
07	1085	N	948	-0-	-137	-0-	948	3			Y	-0-					-0-
08	899	N	887	-0-	-12	-0-	887	3			Y	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

05	1550	N	1478	-0-	-72	-0-	1478	3			Y	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	3			Y	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
10	1612	N	1446	-0-	-166	-0-	1446	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

05	620	N	601	-0-	-19	-0-	601	3			N	-0-					1
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					1
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					1
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					1
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					1
10	682	N	537	-0-	-145	-0-	537	3			N	-0-					1

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

05	1953	N	1718	-0-	-235	-0-	1718	3			Y	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
09	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
10	1829	N	1813	-0-	-16	-0-	1813	3			Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

05	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
06	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
08	2046	N	2019	-0-	-27	-0-	2019	3			Y	-0-					-0-
09	1980	N	1933	-0-	-47	-0-	1933	3			Y	-0-					-0-
10	2015	N	1644	-0-	-371	-0-	1644	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

05	3069	X	3039	-0-	-30	-0-	3038	3	1	9	N	1					2
06	3028	X	3028	-0-	-0-	-0-	3026	3	2	9	N	2	2	1			2
07	3069	X	2854	-0-	-215	-0-	2853	3	1	9	N	1	1	1			2
08	3333	X	3333	-0-	-0-	-0-	3331	3	2	9	N	2	2	1			2
09	2970	X	2822	-0-	-148	-0-	2822	3			N	-0-					2
10	3069	X	2972	-0-	-97	-0-	2971	3	1	9	N	1	1	1			2

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

05	2837	N	2837	-0-	-0-	-0-	2836	3	1	9	N	1					2
06	2659	N	2659	-0-	-0-	-0-	2658	3	1	9	N	1	1	1			2
07	2894	N	2894	-0-	-0-	-0-	2893	3	1	9	N	1	1	1			2
08	2757	N	2757	-0-	-0-	-0-	2755	3	2	9	N	2	2	1			2
09	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					2
*10	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					2

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

05	1643	N	1159	-0-	-484	-0-	1159	3			Y	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
08	1147	N	1056	-0-	-91	-0-	1056	3			Y	-0-					-0-
09	1230	N	1104	-0-	-126	-0-	1104	3			Y	-0-					-0-
10	1147	N	871	-0-	-276	-0-	871	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1815	-0-	-1471	-0-	1815	3			Y	-0-					-0-
06	3150	X	2145	-0-	-1005	-0-	2145	3			Y	-0-					-0-
07	3193	X	2236	-0-	-957	-0-	2236	3			Y	-0-					-0-
08	3162	X	2123	-0-	-1039	-0-	2123	3			Y	-0-					-0-
09	2250	X	1900	-0-	-350	-0-	1900	3			Y	-0-					-0-
10	2232	X	1851	-0-	-381	-0-	1851	3			Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

05	4154	X	646	-0-	-3508	-0-	646	3			Y	-0-					-0-
06	4020	X	741	-0-	-3279	-0-	741	3			Y	-0-					-0-
07	3937	X	1397	-0-	-2540	-0-	1397	3			Y	-0-					-0-
08	3782	X	1228	-0-	-2554	-0-	1228	3			Y	-0-					-0-
09	2760	X	537	-0-	-2223	-0-	537	3			Y	-0-					-0-
10	1395	X	871	-0-	-524	-0-	871	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

05	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	558	N	184	-0-	-374	-0-	184	3			Y	-0-					-0-
09	450	N	30	-0-	-420	-0-	30	3			Y	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

05	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	1559	3			Y	-0-					-0-
08	1612	N	1551	-0-	-61	-0-	1551	3			Y	-0-					-0-
09	1560	N	1488	-0-	-72	-0-	1488	3			Y	-0-					-0-
10	1550	N	1473	-0-	-77	-0-	1473	3			Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

05	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					22
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					22
07	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					22
08	651	N	617	-0-	-34	-0-	617	3			Y	-0-					22
09	630	N	616	-0-	-14	-0-	616	3			Y	-0-					22
10	651	N	387	-0-	-264	-0-	387	3			Y	-0-					22

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

05	2511	N	1672	-0-	-839	-0-	1672	3			Y	-0-					-0-
06	2430	N	1351	-0-	-1079	-0-	1351	3			Y	-0-					-0-
07	2511	N	1198	-0-	-1313	-0-	1198	3			Y	-0-					-0-
08	2790	X	971	-0-	-1819	-0-	971	3			Y	-0-					-0-
09	2460	X	1090	-0-	-1370	-0-	1090	3			Y	-0-					-0-
10	1674	X	1132	-0-	-542	-0-	1132	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
06	720	N	555	-0-	-165	-0-	555	3			Y	-0-					-0-
07	651	N	445	-0-	-206	-0-	445	3			Y	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
09	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
*10	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

05	1395	N	473	-0-	-922	-0-	473	3			Y	-0-					-0-
06	900	N	566	-0-	-334	-0-	566	3			Y	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

05	868	N	854	-0-	-14	-0-	854	3			Y	-0-					-0-
06	1050	N	604	-0-	-446	-0-	604	3			Y	-0-					-0-
07	961	N	638	-0-	-323	-0-	638	3			Y	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

05	2119	N	2119	-0-	-0-	-0-	2119	3			Y	-0-					-0-
06	1530	N	1310	-0-	-220	-0-	1310	3			Y	-0-					-0-
07	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					-0-
08	1612	N	1388	-0-	-224	-0-	1388	3			Y	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
10	1612	N	745	-0-	-867	-0-	745	3			Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

05	2482	N	2482	-0-	-0-	-0-	2482	3			Y	-0-					-0-
06	2393	N	2393	-0-	-0-	-0-	2393	3			Y	-0-					-0-
07	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
08	2480	N	2440	-0-	-40	-0-	2440	3			Y	-0-					-0-
09	2400	N	2337	-0-	-63	-0-	2337	3			Y	-0-					-0-
10	2449	N	2052	-0-	-397	-0-	2052	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1196	-0-	-137	-0-	1196	3			Y	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
08	1209	N	1189	-0-	-20	-0-	1189	3			Y	-0-					-0-
09	1200	N	1152	-0-	-48	-0-	1152	3			Y	-0-					-0-
10	1240	N	1026	-0-	-214	-0-	1026	3			Y	-0-					-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1121	-0-	-646	-0-	1121	3			N	-0-					1
06	1800	N	120	-0-	-1680	-0-	120	3			N	-0-					1
07	1612	N	539	-0-	-1073	-0-	539	3			N	-0-					1
08	1116	N	548	-0-	-568	-0-	548	3			N	-0-					1
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					1
*10	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					1

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	888	-0-	-73	-0-	888	3			N	-0-					1
06	900	N	798	-0-	-102	-0-	798	3			N	-0-					1
07	930	N	906	-0-	-24	-0-	906	3			N	-0-					1
08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					1
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					1
*10	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					1

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	1	-0-	-3533	-0-	1	3			N	-0-					1
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					1
07	3441	X	-0-	-0-	-3441	-0-					N	-0-					1
08	3255	X	-0-	-0-	-3255	-0-					N	-0-					1
09	1740	X	-0-	-0-	-1740	-0-					N	-0-					1
10	1	X	-0-	-0-	-1	-0-					N	-0-					1

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2399	-0-	-0-	-0-	2398	3	1	9	N	1					2
06	2016	N	2016	-0-	-0-	-0-	2015	3	1	9	N	1	1	1			2
07	2459	N	2459	-0-	-0-	-0-	2459	3			N	-0-					2
08	2430	N	2430	-0-	-0-	-0-	2429	3	1	9	N	1	1	1			2
09	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					2
*10	2566	N	2566	-0-	-0-	-0-	2565	3	1	9	N	1	1	1			2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	2179	-0-	-2564	-0-	2178	3	1	9	N	1					2
06	2338	X	2338	-0-	-0-	-0-	2337	3	1	9	N	1	1	1			2
07	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					2
08	2170	X	1756	-0-	-414	-0-	1755	3	1	9	N	1	1	1			2
09	2340	X	2232	-0-	-108	-0-	2232	3			N	-0-					2
*10	2516	X	2516	-0-	-0-	-0-	2515	3	1	9	N	1	1	1			2

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

05	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					1
06	2226	N	2226	-0-	-0-	-0-	2225	3	1	9	N	1	1	1			1
07	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					1
08	2216	N	2216	-0-	-0-	-0-	2215	3	1	9	N	1	1	1			1
09	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					1
10	2232	N	2058	-0-	-174	-0-	2058	3			N	-0-					1

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

05	1643	N	1127	-0-	-516	-0-	1127	3			N	-0-					1
06	1170	N	349	-0-	-821	-0-	349	3			N	-0-					1
07	2356	N	441	-0-	-1915	-0-	441	3			N	-0-					1
08	2318	N	2318	-0-	-0-	-0-	2317	3	1	9	N	1	1	1			1
09	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					1
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

05	1457	N	966	-0-	-491	-0-	966	3			Y	-0-					-0-
06	1050	N	878	-0-	-172	-0-	878	3			Y	-0-					-0-
07	1023	N	903	-0-	-120	-0-	903	3			Y	-0-					-0-
08	961	N	934	-0-	-27	-0-	934	3			Y	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

05	1395	N	981	-0-	-414	-0-	981	3			N	-0-					1
06	1230	N	824	-0-	-406	-0-	824	3			N	-0-					1
07	1643	N	853	-0-	-790	-0-	853	3			N	-0-					1
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					1
09	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					1
*10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					1

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

05	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	3			Y	-0-					-0-
08	2077	N	592	-0-	-1485	-0-	592	3			Y	-0-					-0-
09	930	N	504	-0-	-426	-0-	504	3			Y	-0-					-0-
10	744	N	481	-0-	-263	-0-	481	3			Y	-0-					-0-

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

05	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					1
06	1140	X	915	-0-	-225	-0-	915	3			N	-0-					1
07	1178	X	968	-0-	-210	-0-	968	3			N	-0-					1
08	1178	X	805	-0-	-373	-0-	805	3			N	-0-					1
09	930	N	783	-0-	-147	-0-	783	3			N	-0-					1
10	961	N	736	-0-	-225	-0-	736	3			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	517	3			Y	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			Y	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	527	N	72	-0-	-455	-0-	72	3			Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
09	600	N	210	-0-	-390	-0-	210	3			Y	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2050	X	2050	-0-	-0-	-0-	2049	3	1	9	N	1					2
06	2040	X	1776	-0-	-264	-0-	1776	3			N	-0-					2
07	2108	X	1952	-0-	-156	-0-	1952	3			N	-0-					2
08	2108	X	2102	-0-	-6	-0-	2101	3	1	9	N	1	1	1			2
09	2040	X	1956	-0-	-84	-0-	1956	3			N	-0-					2
10	2046	X	1928	-0-	-118	-0-	1928	3			N	-0-					2

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					1
06	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					1
07	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					1
08	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					1
09	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					1
*10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					1
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					1
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					1
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					1
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					1

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3388	-0-	-208	-0-	3388	3			Y	-0-					-0-
06	3581	X	3581	-0-	-0-	-0-	3580	3	1	9	Y	1	1	1			-0-
07	3597	X	3597	-0-	-0-	-0-	3597	3			Y	-0-					-0-
08	3667	X	3667	-0-	-0-	-0-	3666	3	1	9	Y	1	1	1			-0-
09	3570	X	3504	-0-	-66	-0-	3504	3			Y	-0-					-0-
10	3689	X	2775	-0-	-914	-0-	2775	3			Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
08	1173	X	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
09	1140	X	1126	-0-	-14	-0-	1126	3			Y	-0-					-0-
10	1178	X	992	-0-	-186	-0-	992	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2737	-0-	-177	-0-	2736	3	1	9	N	1					2
06	2850	X	2595	-0-	-255	-0-	2594	3	1	9	N	1	1	1			2
07	2945	X	2695	-0-	-250	-0-	2694	3	1	9	N	1	1	1			2
08	2945	X	2668	-0-	-277	-0-	2666	3	2	9	N	2	2	1			2
09	2700	X	2641	-0-	-59	-0-	2641	3			N	-0-					2
*10	2866	X	2866	-0-	-0-	-0-	2865	3	1	9	N	1	1	1			2

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					1
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					1
07	806	N	793	-0-	-13	-0-	793	3			N	-0-					1
08	744	N	641	-0-	-103	-0-	641	3			N	-0-					1
09	870	N	476	-0-	-394	-0-	476	3			N	-0-					1
10	806	N	430	-0-	-376	-0-	430	3			N	-0-					1

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

05	992	N	991	-0-	-1	-0-	991	3			Y	-0-					-0-
06	990	N	970	-0-	-20	-0-	970	3			Y	-0-					-0-
07	992	N	980	-0-	-12	-0-	980	3			Y	-0-					-0-
08	992	N	949	-0-	-43	-0-	949	3			Y	-0-					-0-
09	960	N	927	-0-	-33	-0-	927	3			Y	-0-					-0-
10	992	N	955	-0-	-37	-0-	955	3			Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

05	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

05	3518	X	3518	-0-	-0-	-0-	3518	3			Y	-0-					-0-
06	3270	X	2872	-0-	-398	-0-	2872	3			Y	-0-					-0-
07	3379	X	2452	-0-	-927	-0-	2452	3			Y	-0-					-0-
08	3100	X	2030	-0-	-1070	-0-	2030	3			Y	-0-					-0-
09	3764	X	3764	-0-	-0-	-0-	3764	3			Y	-0-					-0-
10	3100	X	2071	-0-	-1029	-0-	2071	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
08	1457	N	911	-0-	-546	-0-	911	3			Y	-0-					-0-
09	900	N	620	-0-	-280	-0-	620	3			Y	-0-					-0-
10	899	N	586	-0-	-313	-0-	586	3			Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2257	N	2257	-0-	-0-	-0-	2257	3			Y	-0-					-0-
06	2118	N	2118	-0-	-0-	-0-	2118	3			Y	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	2340	3			Y	-0-					-0-
08	2756	N	2756	-0-	-0-	-0-	2756	3			Y	-0-					-0-
09	3000	N	3277	-0-	277	277	3277	3			Y	-0-					-0-
*10	3081	N	2804	-0-	-277	-0-	2804	3			Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2783	N	2783	-0-	-0-	-0-	2783	3			Y	-0-					-0-
06	2816	N	2816	-0-	-0-	-0-	2816	3			Y	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	3100	3			Y	-0-					-0-
08	3100	N	3117	-0-	17	17	3116	3	1	9	Y	1	1	1			-0-
09	2976	N	2959	-0-	-17	-0-	2959	3			Y	-0-					-0-
*10	3055	N	3055	-0-	-0-	-0-	3055	3			Y	-0-					-0-

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3390	-0-	-361	-0-	3389	3	1	9	N	1					2
06	3570	X	794	-0-	-2776	-0-	794	3			N	-0-					2
07	3658	X	287	-0-	-3371	-0-	287	3			N	-0-					2
08	3964	X	3964	-0-	-0-	-0-	3962	3	2	9	N	2	2	1			2
09	3510	X	2989	-0-	-521	-0-	2989	3			N	-0-					2
*10	3558	X	3558	-0-	-0-	-0-	3557	3	1	9	N	1	1	1			2

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
06	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
08	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
09	1860	N	1689	-0-	-171	-0-	1689	3			Y	-0-					-0-
10	1922	N	1287	-0-	-635	-0-	1287	3			Y	-0-					-0-

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2084	-0-	-427	-0-	2083	3	1	9	N	1					2
06	2670	N	2314	-0-	-356	-0-	2313	3	1	9	N	1	1	1			2
07	2108	N	1590	-0-	-518	-0-	1590	3			N	-0-					2
08	2563	N	2563	-0-	-0-	-0-	2562	3	1	9	N	1	1	1			2
09	2310	N	2297	-0-	-13	-0-	2297	3			N	-0-					2
*10	2459	N	2459	-0-	-0-	-0-	2458	3	1	9	N	1	1	1			2

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	495	-0-	-187	-0-	495	3			Y	-0-					-0-
06	690	N	596	-0-	-94	-0-	596	3			Y	-0-					-0-
07	713	N	565	-0-	-148	-0-	565	3			Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

05	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
06	1500	X	1355	-0-	-145	-0-	1355	3			N	-0-					-0-
07	1550	X	1467	-0-	-83	-0-	1467	3			N	-0-					-0-
08	1550	X	1439	-0-	-111	-0-	1439	3			N	-0-					-0-
09	1500	X	1345	-0-	-155	-0-	1345	3			N	-0-					-0-
10	1488	X	1356	-0-	-132	-0-	1356	3			N	-0-					-0-

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

05	3069	X	2588	-0-	-481	-0-	2587	3	1	9	N	1					2
06	3000	X	1479	-0-	-1521	-0-	1479	3			N	-0-					2
07	3100	X	2971	-0-	-129	-0-	2970	3	1	9	N	1	1	1			2
08	3280	X	3280	-0-	-0-	-0-	3278	3	2	9	N	2	2	1			2
09	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					2
*10	3228	X	3228	-0-	-0-	-0-	3227	3	1	9	N	1	1	1			2

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

05	1519	N	1270	-0-	-249	-0-	1270	3			N	-0-					1
06	2040	N	909	-0-	-1131	-0-	909	3			N	-0-					1
07	2603	N	2603	-0-	-0-	-0-	2602	3	1	9	N	1	1	1			1
08	2040	N	2040	-0-	-0-	-0-	2039	3	1	9	N	1	1	1			1
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					1
10	2604	N	1547	-0-	-1057	-0-	1547	3			N	-0-					1

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

05	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-
08	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
10	1612	N	1196	-0-	-416	-0-	1196	3			Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

05	3627	X	3316	-0-	-311	-0-	3316	3			Y	-0-					-0-
06	3510	X	3397	-0-	-113	-0-	3396	3	1	9	Y	1	1	1			-0-
07	3627	X	3531	-0-	-96	-0-	3531	3			Y	-0-					-0-
08	3534	X	3534	-0-	-0-	-0-	3533	3	1	9	Y	1	1	1			-0-
09	3390	X	3359	-0-	-31	-0-	3359	3			Y	-0-					-0-
10	3534	X	2573	-0-	-961	-0-	2573	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3720	-0-	-0-	-0-	3720	3			Y	-0-					-0-
06	3438	X	3438	-0-	-0-	-0-	3437	3	1	9	Y	1	1	1			-0-
07	3311	X	3311	-0-	-0-	-0-	3311	3			Y	-0-					-0-
08	3255	X	3196	-0-	-59	-0-	3195	3	1	9	Y	1	1	1			-0-
09	3150	X	3107	-0-	-43	-0-	3107	3			Y	-0-					-0-
10	3255	X	2644	-0-	-611	-0-	2644	3			Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

05	2480	N	2076	-0-	-404	-0-	2076	3			Y	-0-					-0-
06	2220	N	1933	-0-	-287	-0-	1933	3			Y	-0-					-0-
07	2077	N	2008	-0-	-69	-0-	2008	3			Y	-0-					-0-
08	2077	N	1831	-0-	-246	-0-	1831	3			Y	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	1990	3			Y	-0-					-0-
10	2015	N	1985	-0-	-30	-0-	1985	3			Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

05	2945	X	875	-0-	-2070	-0-	875	3			Y	-0-					-0-
06	2850	X	809	-0-	-2041	-0-	809	3			Y	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	3			Y	-0-					-0-
08	1519	X	625	-0-	-894	-0-	625	3			Y	-0-					-0-
09	970	X	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
*10	967	X	967	-0-	-0-	-0-	967	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

05	713	N	687	-0-	-26	-0-	687	3			N	-0-					1
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					1
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					1
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					1
09	750	N	673	-0-	-77	-0-	673	3			N	-0-					1
10	744	N	633	-0-	-111	-0-	633	3			N	-0-					1

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

05	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1
06	3000	N	3240	-0-	240	240	3238	3	2	9	N	2	2	1			1
07	2539	N	2299	-0-	-240	-0-	2299	3			N	-0-					1
08	3100	N	4053	-0-	953	953	4051	3	2	9	N	2	2	1			1
09	4602	X	3649	-0-	-953	-0-	3649	3			N	-0-					1
*10	3415	X	3415	-0-	-0-	-0-	3414	3	1	9	N	1	1	1			1

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

05	2280	N	2280	-0-	-0-	-0-	2280	3			Y	-0-					-0-
06	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-
07	2203	N	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-
08	2294	N	2117	-0-	-177	-0-	2117	3			Y	-0-					-0-
09	2220	N	2049	-0-	-171	-0-	2049	3			Y	-0-					-0-
10	2201	N	1876	-0-	-325	-0-	1876	3			Y	-0-					-0-

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

05	682	N	566	-0-	-116	-0-	566	3			N	-0-					1
06	600	N	512	-0-	-88	-0-	512	3			N	-0-					1
07	620	N	350	-0-	-270	-0-	350	3			N	-0-					1
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					1
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3804	X	3804	-0-	-0-	-0-	3802	3	2	9	N	2					3
06	3570	X	3570	-0-	-0-	-0-	3568	3	2	9	N	2	2	1			3
07	3445	X	3445	-0-	-0-	-0-	3444	3	1	9	N	1	1	1			3
08	1568	X	1568	-0-	-0-	-0-	1568	3			N	-0-					3
09	2565	X	2565	-0-	-0-	-0-	2565	3			N	-0-					3
*10	928	X	928	-0-	-0-	-0-	928	3			N	-0-					3

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

05	2335	N	2335	-0-	-0-	-0-	2334	3	1	9	N	1					2
06	2280	N	2275	-0-	-5	-0-	2275	3			N	-0-					2
07	2325	N	2256	-0-	-69	-0-	2256	3			N	-0-					2
08	2325	N	2209	-0-	-116	-0-	2209	3			N	-0-					2
09	2280	N	1718	-0-	-562	-0-	1718	3			N	-0-					2
10	2263	N	1583	-0-	-680	-0-	1583	3			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

05	1519	N	1335	-0-	-184	-0-	1335	3			N	-0-					1
06	1470	N	413	-0-	-1057	-0-	413	3			N	-0-					1
07	1519	N	412	-0-	-1107	-0-	412	3			N	-0-					1
08	1333	N	369	-0-	-964	-0-	369	3			N	-0-					1
09	420	N	214	-0-	-206	-0-	214	3			N	-0-					1
10	403	N	265	-0-	-138	-0-	265	3			N	-0-					1

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

05	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					1
06	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					1
07	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					1
08	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					1
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					1
10	1085	N	824	-0-	-261	-0-	824	3			N	-0-					1

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

05	5146	X	4794	-0-	-352	-0-	4792	3	2	9	N	2					4
06	4950	X	4705	-0-	-245	-0-	4702	3	3	9	N	3	3	1			4
07	5115	X	4944	-0-	-171	-0-	4942	3	2	9	N	2	2	1			4
08	5115	X	4854	-0-	-261	-0-	4851	3	3	9	N	3	3	1			4
09	4800	X	4729	-0-	-71	-0-	4729	3			N	-0-					4
10	4929	X	4838	-0-	-91	-0-	4836	3	2	9	N	2	2	1			4

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					1
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
07	403	N	319	-0-	-84	-0-	319	3			N	-0-					1
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					1
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					1
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					1

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					1
06	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					1
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					1
08	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					1
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
*10	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1369	-0-	-739	-0-	1369	3			N	-0-					1
06	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					1
07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					1
08	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					1
09	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					1
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					1

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5187	-0-	-238	-0-	5187	3			Y	-0-					-0-
06	5250	X	5026	-0-	-224	-0-	5024	3	2	9	Y	2	2	1			-0-
07	5425	X	5166	-0-	-259	-0-	5165	3	1	9	Y	1	1	1			-0-
08	5239	X	5019	-0-	-220	-0-	5017	3	2	9	Y	2	2	1			-0-
09	5040	X	4837	-0-	-203	-0-	4837	3			Y	-0-					-0-
10	5208	X	4661	-0-	-547	-0-	4660	3	1	9	Y	1	1	1			-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1691	-0-	-45	-0-	1691	3			Y	-0-					-0-
06	1650	N	1598	-0-	-52	-0-	1598	3			Y	-0-					-0-
07	1705	N	1625	-0-	-80	-0-	1625	3			Y	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
09	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
10	1581	N	1346	-0-	-235	-0-	1346	3			Y	-0-					-0-

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	624	-0-	-368	-0-	624	3			N	-0-					1
06	900	N	335	-0-	-565	-0-	335	3			N	-0-					1
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					1
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					1
09	983	N	983	-0-	-0-	-0-	983	3			N	-0-					1
10	961	N	853	-0-	-108	-0-	853	3			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

05	4036	X	4036	-0-	-0-	-0-	464	1	3572	2	N	-0-					106
06	3150	X	3024	-0-	-126	-0-	424	1	2600	2	N	-0-					106
07	3348	X	2927	-0-	-421	-0-	454	1	2473	2	N	-0-					106
08	3720	X	3166	-0-	-554	-0-	426	1	2732	2	N	7					113
							8	9									
09	3600	X	1803	-0-	-1797	-0-	466	1	1328	2	N	8					121
							9	9									
*10	5377	X	5377	-0-	-0-	-0-	523	1	4833	2	N	19					140
							21	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

05	861	N	861	-0-	-0-	-0-	99	1	762	2	N	-0-					21
06	780	N	775	-0-	-5	-0-	109	1	666	2	N	-0-					21
07	837	N	742	-0-	-95	-0-	115	1	627	2	N	-0-					21
08	997	N	997	-0-	-0-	-0-	134	1	863	2	N	-0-					21
09	780	N	404	-0-	-376	-0-	105	1	299	2	N	-0-					21
*10	1145	N	1145	-0-	-0-	-0-	112	1	1033	2	N	-0-					21

MONCRIEF, W. A., JR. 575000
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

05	1913	N	1913	-0-	-0-	-0-	218	1	1681	2	N	13					55
							14	9									
06	1605	N	1605	-0-	-0-	-0-	224	1	1373	2	N	7					62
							8	9									
07	1393	N	1393	-0-	-0-	-0-	212	1	1153	2	N	25					87
							28	9									
08	1647	N	1647	-0-	-0-	-0-	221	1	1420	2	N	5					92
							6	9									
09	870	N	719	-0-	-151	-0-	185	1	527	2	N	6					98
							7	9									
*10	1503	N	1503	-0-	-0-	-0-	147	1	1356	2	N	-0-					98

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

05	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					95
06	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					95
07	2790	N	2331	-0-	-459	-0-	2331	2			N	-0-					95
08	2697	N	481	-0-	-2216	-0-	481	2			N	-0-					95
09	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					95
10	2325	N	814	-0-	-1511	-0-	814	2			N	-0-					95

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
06	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
08	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					105
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					105
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					105
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					105
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					105
*10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3206	-0-	106	609	102	1	3087	2	Y	15					80
							17	9									
06	3123	X	2514	-0-	-609	-0-	83	1	2428	2	Y	3	68	1			15
							3	9									
07	2542	X	2293	-0-	-249	-0-	76	1	2197	2	Y	18					33
							20	9									
08	2542	X	1959	-0-	-583	-0-	72	1	1887	2	Y	-0-					33
09	2460	X	1680	-0-	-780	-0-	43	1	1629	2	Y	7					40
							8	9									
10	2542	X	1818	-0-	-724	-0-	52	1	1766	2	Y	-0-					40

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*09	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*10	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	5084	-0-	-0-	-0-	94	1	4950	2	Y	36					238
							40	9									
06	5823	X	5823	-0-	-0-	-0-	108	1	5671	2	Y	40	131	1			147
							44	9									
07	6507	X	6507	-0-	-0-	-0-	125	1	6327	2	Y	50	118	1			79
							55	9									
08	8843	X	8843	-0-	-0-	-0-	167	1	8617	2	Y	54					133
							59	9									
*09	7287	X	7287	-0-	-0-	-0-	142	1	7109	2	Y	33					166
							36	9									
*10	7747	X	7747	-0-	-0-	-0-	149	1	7552	2	Y	42					208
							46	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8882	X	8882	-0-	-0-	-0-	164	1	8649	2	Y	63					190
							69	9									
06	10066	X	10066	-0-	-0-	-0-	187	1	9804	2	Y	68	105	1			153
							75	9									
07	8587	X	8587	-0-	-0-	-0-	166	1	8348	2	Y	66	124	1			95
							73	9									
08	7665	X	7665	-0-	-0-	-0-	145	1	7468	2	Y	47					142
							52	9									
*09	9422	X	9422	-0-	-0-	-0-	184	1	9192	2	Y	42					184
							46	9									
*10	8214	X	8214	-0-	-0-	-0-	158	1	8006	2	Y	45					229
							50	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2327	N	2327	-0-	-0-	-0-	109	1	2218	2	Y	-0-					2
06	930	N	669	-0-	-261	-0-	36	1	633	2	Y	-0-					2
07	961	N	839	-0-	-122	-0-	41	1	798	2	Y	-0-					2
08	961	N	942	-0-	-19	-0-	50	1	892	2	Y	-0-					2
*09	2018	N	2018	-0-	-0-	-0-	97	1	1921	2	Y	-0-					2
*10	1447	N	1447	-0-	-0-	-0-	62	1	1385	2	Y	-0-					2

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	16	1	852	2	Y	6					30
							7	9									
06	755	N	755	-0-	-0-	-0-	14	1	735	2	Y	5	17	1			18
							6	9									
07	797	N	797	-0-	-0-	-0-	15	1	775	2	Y	6	15	1			9
							7	9									
08	995	N	995	-0-	-0-	-0-	19	1	969	2	Y	6					15
							7	9									
09	750	N	675	-0-	-75	-0-	13	1	659	2	Y	3					18
							3	9									
10	775	N	486	-0-	-289	-0-	9	1	474	2	Y	3					21
							3	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	528	-0-	-123	-0-	19	1	508	2	Y	1					14
							1	9									
06	1470	N	1470	-0-	-0-	-0-	51	1	1419	2	Y	-0-					14
07	1195	N	1195	-0-	-0-	-0-	44	1	1151	2	Y	-0-					14
08	756	N	756	-0-	-0-	-0-	19	1	737	2	Y	-0-					14
09	1230	N	685	-0-	-545	-0-	22	1	663	2	Y	-0-					14
10	1209	N	578	-0-	-631	-0-	20	1	558	2	Y	-0-					14

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					67
06	2010	N	1917	-0-	-93	-0-	67	1	1850	2	N	-0-					67
07	1793	N	1793	-0-	-0-	-0-	62	1	1731	2	N	-0-					67
08	1891	N	1614	-0-	-277	-0-	39	1	1575	2	N	-0-					67
*09	2204	N	2204	-0-	-0-	-0-	52	1	2152	2	N	-0-					67
*10	2152	N	2152	-0-	-0-	-0-	59	1	2093	2	N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

05	1798	N	1118	-0-	-680	-0-	45	1	1056	2	Y	15					117
							17	9									
06	1590	N	906	-0-	-684	-0-	22	1	880	2	Y	4	102	1			19
							4	9									
07	1705	N	1120	-0-	-585	-0-	36	1	1084	2	Y	-0-					19
08	2050	N	2050	-0-	-0-	-0-	65	1	1985	2	Y	-0-					19
*09	2360	N	2360	-0-	-0-	-0-	71	1	2289	2	Y	-0-					19
*10	2380	N	2380	-0-	-0-	-0-	67	1	2313	2	Y	-0-					19

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

05	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					9
06	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					9
07	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					9
08	2790	X	2427	-0-	-363	-0-	2427	2			N	-0-					9
09	2700	X	2173	-0-	-527	-0-	2173	2			N	-0-					9
10	2790	X	1568	-0-	-1222	-0-	1568	2			N	-0-					9

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	62	N	-0-	-0-	-62	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2585	-0-	-360	-0-	2585	2			N	-0-					70
06	2722	N	2722	-0-	-0-	-0-	109	1	2613	2	N	-0-					70
07	3100	N	5494	-0-	2394	2394	211	1	5283	2	N	-0-					70
08	3100	N	4327	-0-	1227	3621	158	1	4169	2	N	-0-					70
*09	3000	N	5267	-0-	2267	5888	201	1	5066	2	N	-0-					70
*10	10023	X	4135	-0-	-5888	-0-	148	1	3987	2	N	-0-					70

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		121	-0-	121	254	121	2			Y	-0-					8
06	314	X	60	-0-	-254	-0-	60	2			Y	-0-					8
07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					8
08	124	N	80	-0-	-44	-0-	80	2			Y	-0-					8
*09	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					8
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					58
06	450	N	395	-0-	-55	-0-	395	2			Y	-0-					58
07	496	N	324	-0-	-172	-0-	324	2			Y	-0-					58
08	465	N	289	-0-	-176	-0-	289	2			Y	-0-					58
09	390	N	274	-0-	-116	-0-	274	2			Y	-0-					58
10	310	N	61	-0-	-249	-0-	61	2			Y	-0-					58

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1669	-0-	-98	-0-	1669	2			N	-0-					-0-
06	3000	N	3073	-0-	73	73	3073	2			N	-0-					-0-
07	1364	N	1111	-0-	-253	-0-	1111	2			N	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
09	1710	X	1100	-0-	-610	-0-	1100	2			N	-0-					-0-
10	3162	X	947	-0-	-2215	-0-	947	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1144	-0-	-127	-0-	42	1	1101	2	Y	1					13
							1	9									
06	1380	N	1113	-0-	-267	-0-	38	1	1075	2	Y	-0-					13
07	1259	N	1259	-0-	-0-	-0-	46	1	1213	2	Y	-0-					13
08	1147	N	1048	-0-	-99	-0-	27	1	1021	2	Y	-0-					13
09	1110	N	1064	-0-	-46	-0-	35	1	1029	2	Y	-0-					13
10	1271	N	670	-0-	-601	-0-	23	1	647	2	Y	-0-					13

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2255	-0-	-1775	-0-	71	1	2170	2	Y	13					121
							14	9									
06	3900	X	2720	-0-	-1180	-0-	90	1	2627	2	Y	3	102	1			22
							3	9									
07	3751	X	2306	-0-	-1445	-0-	76	1	2206	2	Y	22					44
							24	9									
08	3751	X	2436	-0-	-1315	-0-	89	1	2347	2	Y	-0-					44
09	3450	X	1967	-0-	-1483	-0-	50	1	1906	2	Y	10					54
							11	9									
10	2821	X	2016	-0-	-805	-0-	58	1	1958	2	Y	-0-					54

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1480	-0-	-39	-0-	54	1	1424	2	Y	2					20
							2	9									
06	1860	N	1849	-0-	-11	-0-	64	1	1785	2	Y	-0-					20
07	1488	N	1416	-0-	-72	-0-	52	1	1364	2	Y	-0-					20
08	1804	N	1804	-0-	-0-	-0-	46	1	1758	2	Y	-0-					20
09	1860	N	1309	-0-	-551	-0-	42	1	1267	2	Y	-0-					20
10	1426	N	988	-0-	-438	-0-	34	1	954	2	Y	-0-					20

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4170	X	4170	-0-	-0-	-0-	133	1	4037	2	Y	-0-					4
06	3157	X	3157	-0-	-0-	-0-	104	1	3053	2	Y	-0-	3	1			1
07	3806	X	3806	-0-	-0-	-0-	128	1	3678	2	Y	-0-					1
08	3252	X	3252	-0-	-0-	-0-	119	1	3133	2	Y	-0-					1
09	2190	X	2011	-0-	-179	-0-	51	1	1960	2	Y	-0-					1
*10	3975	X	3975	-0-	-0-	-0-	114	1	3861	2	Y	-0-					1

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	1935	-0-	-1134	-0-	71	1	1862	2	Y	2					21
							2	9									
06	2970	X	2354	-0-	-616	-0-	81	1	2273	2	Y	-0-					21
07	2821	X	2564	-0-	-257	-0-	94	1	2470	2	Y	-0-					21
08	2108	X	1377	-0-	-731	-0-	35	1	1342	2	Y	-0-					21
*09	2725	X	2725	-0-	-0-	-0-	88	1	2637	2	Y	-0-					21
10	2573	X	1774	-0-	-799	-0-	61	1	1713	2	Y	-0-					21

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2603	-0-	-590	-0-	83	1	2520	2	Y	-0-					3
06	2850	X	2836	-0-	-14	-0-	94	1	2742	2	Y	-0-	3	1			-0-
07	2883	X	2293	-0-	-590	-0-	77	1	2216	2	Y	-0-					-0-
08	2852	X	2252	-0-	-600	-0-	82	1	2170	2	Y	-0-					-0-
09	2850	X	2581	-0-	-269	-0-	66	1	2515	2	Y	-0-					-0-
10	2945	X	2516	-0-	-429	-0-	72	1	2444	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2838	X	2838	-0-	-0-	-0-	90	1	2748	2	Y	-0-					3
06	2580	X	2492	-0-	-88	-0-	82	1	2410	2	Y	-0-	3	1			-0-
07	2666	X	2158	-0-	-508	-0-	72	1	2086	2	Y	-0-					-0-
08	2666	X	1722	-0-	-944	-0-	63	1	1659	2	Y	-0-					-0-
09	2490	N	1155	-0-	-1335	-0-	29	1	1126	2	Y	-0-					-0-
10	2170	N	1583	-0-	-587	-0-	45	1	1538	2	Y	-0-					-0-

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2604	-0-	-434	-0-	96	1	2505	2	Y	3					25
							3	9									
06	2940	X	1470	-0-	-1470	-0-	51	1	1419	2	Y	-0-					25
07	2542	X	2098	-0-	-444	-0-	77	1	2021	2	Y	-0-					25
08	2604	X	1467	-0-	-1137	-0-	38	1	1429	2	Y	-0-					25
09	2520	X	2289	-0-	-231	-0-	74	1	2215	2	Y	-0-					25
10	2604	X	1532	-0-	-1072	-0-	53	1	1479	2	Y	-0-					25

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3506	-0-	-555	-0-	165	1	3341	2	Y	-0-					25
06	3930	X	3884	-0-	-46	-0-	206	1	3678	2	Y	-0-					25
07	4061	X	3732	-0-	-329	-0-	183	1	3549	2	Y	-0-					25
08	3751	X	3749	-0-	-2	-0-	201	1	3548	2	Y	-0-					25
09	3870	X	3149	-0-	-721	-0-	151	1	2998	2	Y	-0-					25
10	3999	X	2763	-0-	-1236	-0-	119	1	2644	2	Y	-0-					25

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	25	1	647	2	Y	1					9
							1	9									
06	780	N	591	-0-	-189	-0-	20	1	571	2	Y	-0-					9
07	935	N	935	-0-	-0-	-0-	34	1	901	2	Y	-0-					9
08	937	N	937	-0-	-0-	-0-	24	1	913	2	Y	-0-					9
09	600	N	249	-0-	-351	-0-	8	1	241	2	Y	-0-					9
*10	957	N	957	-0-	-0-	-0-	33	1	924	2	Y	-0-					9

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3980	X	3980	-0-	-0-	-0-	146	1	3830	2	Y	4					35
							4	9									
06	4118	X	4118	-0-	-0-	-0-	142	1	3976	2	Y	-0-					35
07	3720	X	3632	-0-	-88	-0-	133	1	3499	2	Y	-0-					35
08	4450	X	4450	-0-	-0-	-0-	115	1	4335	2	Y	-0-					35
09	3600	X	2893	-0-	-707	-0-	94	1	2799	2	Y	-0-					35
*10	3806	X	3806	-0-	-0-	-0-	131	1	3675	2	Y	-0-					35

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465	-0-					Y	-0-					8
06	1140	N	-0-	-0-	-1140	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4163	X	4163	-0-	-0-	-0-	153 4	1 9	4006	2	Y	4					32
06	4460	X	4460	-0-	-0-	-0-	154	1	4306	2	Y	-0-					32
07	4249	X	4249	-0-	-0-	-0-	155	1	4094	2	Y	-0-					32
08	3903	X	3903	-0-	-0-	-0-	100	1	3803	2	Y	-0-					32
*09	4329	X	4329	-0-	-0-	-0-	140	1	4189	2	Y	-0-					32
*10	3977	X	3977	-0-	-0-	-0-	137	1	3840	2	Y	-0-					32

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4471	-0-	-1016	-0-	4462	2	9	9	Y	8					171
06	5310	X	3663	-0-	-1647	-0-	3657	2	6	9	Y	5					176
07	5053	X	3932	-0-	-1121	-0-	3932	2			Y	-0-					176
08	4556	X	4556	-0-	-0-	-0-	122 42	1 9	4392	2	Y	38	170	1			44
*09	4477	X	4477	-0-	-0-	-0-	127 12	1 9	4338	2	Y	11					55
*10	4766	X	4766	-0-	-0-	-0-	127 25	1 9	4614	2	Y	23					78

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					Y	-0-					30
06	420	N	120	-0-	-300	-0-	120	2			Y	-0-					30
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					30
08	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					30
*09	120	N	-0-	-0-	-120	-0-					Y	-0-					30
10	93	N	-0-	-0-	-93	-0-					Y	-0-					30

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	11	2			Y	-0-					36
06	480	N	22	-0-	-458	-0-	1	1	21	2	Y	-0-	31	1			5
07	496	N	78	-0-	-418	-0-	2	1	76	2	Y	-0-					5
08	612	N	612	-0-	-0-	-0-	19	1	593	2	Y	-0-					5
*09	868	N	868	-0-	-0-	-0-	26	1	842	2	Y	-0-					5
*10	587	N	587	-0-	-0-	-0-	17	1	570	2	Y	-0-					5

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	14 6	1 9	333	2	Y	5					49
06	540	N	314	-0-	-226	-0-	8 2	1 9	304	2	Y	2	42	1			9
07	558	N	354	-0-	-204	-0-	11	1	343	2	Y	-0-					9
08	586	N	586	-0-	-0-	-0-	18	1	568	2	Y	-0-					9
*09	555	N	555	-0-	-0-	-0-	17	1	538	2	Y	-0-					9
*10	445	N	445	-0-	-0-	-0-	13	1	432	2	Y	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

05	3384	X	3384	-0-	-0-	-0-	159	1	3225	2	Y	-0-					-0-
06	3240	X	1854	-0-	-1386	-0-	99	1	1755	2	Y	-0-					-0-
07	3566	X	3566	-0-	-0-	-0-	175	1	3391	2	Y	-0-					-0-
08	4128	X	4128	-0-	-0-	-0-	221	1	3907	2	Y	-0-					-0-
09	3240	X	3076	-0-	-164	-0-	147	1	2929	2	Y	-0-					-0-
10	3348	X	1903	-0-	-1445	-0-	82	1	1821	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

05	5349	X	5349	-0-	-0-	-0-	252	1	5097	2	Y	-0-					-0-
06	5942	X	5942	-0-	-0-	-0-	316	1	5626	2	Y	-0-					-0-
07	6238	X	6238	-0-	-0-	-0-	306	1	5932	2	Y	-0-					-0-
08	5529	X	5529	-0-	-0-	-0-	296	1	5233	2	Y	-0-					-0-
*09	6220	X	6220	-0-	-0-	-0-	298	1	5922	2	Y	-0-					-0-
*10	7049	X	7049	-0-	-0-	-0-	303	1	6746	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

05	4799	X	4799	-0-	-0-	-0-	176	1	4619	2	Y	4					40
							4	9									
06	4320	X	3323	-0-	-997	-0-	115	1	3208	2	Y	-0-					40
07	4712	X	4477	-0-	-235	-0-	164	1	4313	2	Y	-0-					40
08	4805	X	3063	-0-	-1742	-0-	79	1	2984	2	Y	-0-					40
*09	4910	X	4910	-0-	-0-	-0-	159	1	4751	2	Y	-0-					40
10	4805	X	2874	-0-	-1931	-0-	99	1	2775	2	Y	-0-					40

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

05	5989	X	5989	-0-	-0-	-0-	111	1	5831	2	Y	43					161
							47	9									
06	5087	X	5087	-0-	-0-	-0-	95	1	4953	2	Y	35	89	1			107
							39	9									
07	6328	X	6328	-0-	-0-	-0-	122	1	6152	2	Y	49	86	1			70
							54	9									
08	5458	X	5458	-0-	-0-	-0-	103	1	5318	2	Y	34					104
							37	9									
09	4890	X	4408	-0-	-482	-0-	86	1	4300	2	Y	20					124
							22	9									
10	5053	X	4638	-0-	-415	-0-	89	1	4521	2	Y	25					149
							28	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	583	-0-	-254	-0-	11	1	568	2	Y	4					21
							4	9									
06	660	N	617	-0-	-43	-0-	11	1	602	2	Y	4	12	1			13
							4	9									
07	741	N	741	-0-	-0-	-0-	14	1	720	2	Y	6	10	1			9
							7	9									
08	609	N	609	-0-	-0-	-0-	11	1	594	2	Y	4					13
							4	9									
09	630	N	514	-0-	-116	-0-	10	1	502	2	Y	2					15
							2	9									
10	744	N	538	-0-	-206	-0-	10	1	525	2	Y	3					18
							3	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

05	7223	X	4078	-0-	-3145	-0-	192	1	3886	2	N	-0-					-0-
06	5940	X	3478	-0-	-2462	-0-	185	1	3293	2	N	-0-					-0-
07	6138	X	2967	-0-	-3171	-0-	145	1	2822	2	N	-0-					-0-
08	5363	X	3289	-0-	-2074	-0-	176	1	3113	2	N	-0-					-0-
09	4560	X	3155	-0-	-1405	-0-	151	1	3004	2	N	-0-					-0-
10	4092	X	2990	-0-	-1102	-0-	129	1	2861	2	N	-0-					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

05	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
07	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
10	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
06	2340	N	2122	-0-	-218	-0-	2122	2			N	-0-					-0-
07	2387	N	2233	-0-	-154	-0-	2233	2			N	-0-					-0-
08	2356	N	2308	-0-	-48	-0-	2308	2			N	-0-					-0-
09	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
*10	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

05	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					-0-
06	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
07	1829	X	1214	-0-	-615	-0-	1214	2			N	-0-					-0-
08	2575	X	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
09	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
*10	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

05	3100	X	1471	-0-	-1629	-0-	1471	2			N	-0-					-0-
06	3000	X	2207	-0-	-793	-0-	2207	2			N	-0-					-0-
07	3100	X	2378	-0-	-722	-0-	2378	2			N	-0-					-0-
08	2418	X	981	-0-	-1437	-0-	981	2			N	-0-					-0-
09	2220	X	1490	-0-	-730	-0-	1490	2			N	-0-					-0-
*10	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

05	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
08	465	N	228	-0-	-237	-0-	228	2			N	-0-					-0-
09	420	N	329	-0-	-91	-0-	329	2			N	-0-					-0-
10	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

05	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
07	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
08	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
09	1440	N	354	-0-	-1086	-0-	354	2			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

05	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-					-0-
06	1290	N	1214	-0-	-76	-0-	1214	2			N	-0-					-0-
07	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					-0-
08	1302	N	943	-0-	-359	-0-	943	2			N	-0-					-0-
09	1200	N	660	-0-	-540	-0-	660	2			N	-0-					-0-
10	1240	N	904	-0-	-336	-0-	904	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2243	-0-	-206	-0-	2243	2			N	-0-					-0-
06	2250	X	2105	-0-	-145	-0-	2105	2			N	-0-					-0-
07	2294	X	2162	-0-	-132	-0-	2162	2			N	-0-					-0-
08	2294	X	2110	-0-	-184	-0-	2110	2			N	-0-					-0-
09	2220	X	2014	-0-	-206	-0-	2014	2			N	-0-					-0-
10	2232	X	2008	-0-	-224	-0-	2008	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2867	-0-	-47	-0-	2867	2			N	-0-					-0-
06	2790	X	2706	-0-	-84	-0-	2706	2			N	-0-					-0-
07	2883	X	2685	-0-	-198	-0-	2685	2			N	-0-					-0-
08	2852	X	2255	-0-	-597	-0-	2255	2			N	-0-					-0-
09	2760	X	2362	-0-	-398	-0-	2362	2			N	-0-					-0-
10	2852	X	2055	-0-	-797	-0-	2055	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	889	2			N	-0-					30
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					30
07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					30
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					30
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					30
*10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					30

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*10	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4251	-0-	-275	-0-	4251	2			N	-0-					-0-
06	4380	X	4138	-0-	-242	-0-	4138	2			N	-0-					-0-
07	4526	X	4152	-0-	-374	-0-	4152	2			N	-0-					-0-
08	4371	X	3900	-0-	-471	-0-	3900	2			N	-0-					-0-
09	4200	X	2484	-0-	-1716	-0-	2484	2			N	-0-					-0-
10	4278	X	2858	-0-	-1420	-0-	2858	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1086	-0-	-309	-0-	1086	2			N	-0-					-0-
06	1230	N	1019	-0-	-211	-0-	1019	2			N	-0-					-0-
07	1116	N	898	-0-	-218	-0-	898	2			N	-0-					-0-
08	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*10	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
08	527	N	364	-0-	-163	-0-	364	2			N	-0-					-0-
09	390	N	308	-0-	-82	-0-	308	2			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2611	-0-	-334	-0-	2611	2			N	-0-					-0-
06	2850	X	2456	-0-	-394	-0-	2456	2			N	-0-					-0-
07	2883	X	2166	-0-	-717	-0-	2166	2			N	-0-					-0-
08	2883	X	2858	-0-	-25	-0-	2858	2			N	-0-					-0-
09	2790	X	2535	-0-	-255	-0-	2535	2			N	-0-					-0-
10	2604	X	1116	-0-	-1488	-0-	1116	2			N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	713	N	552	-0-	-161	-0-	552	2			N	-0-					-0-
09	690	N	425	-0-	-265	-0-	425	2			N	-0-					-0-
10	558	N	393	-0-	-165	-0-	393	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2410	X	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
06	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
07	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
08	2356	X	2109	-0-	-247	-0-	2109	2			N	-0-					-0-
09	2280	X	2059	-0-	-221	-0-	2059	2			N	-0-					-0-
10	2356	X	1462	-0-	-894	-0-	1462	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
06	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
07	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
08	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
09	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
10	2976	X	2428	-0-	-548	-0-	2428	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	688	-0-	-180	-0-	688	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	1240	N	491	-0-	-749	-0-	491	2			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
09	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
*10	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					25
06	2760	X	2618	-0-	-142	-0-	2618	2			N	-0-					25
07	2852	X	2682	-0-	-170	-0-	2682	2			N	-0-					25
08	3255	X	2809	-0-	-446	-0-	2809	2			N	-0-					25
09	3150	X	2776	-0-	-374	-0-	2776	2			N	-0-					25
10	3255	X	2328	-0-	-927	-0-	2328	2			N	-0-					25

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	899	N	669	-0-	-230	-0-	669	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	720	N	534	-0-	-186	-0-	534	2			N	-0-					-0-
10	682	N	485	-0-	-197	-0-	485	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1433	N	1433	-0-	-0-	-0-	1433	2		N	-0-			-0-
06	1498	N	1498	-0-	-0-	-0-	1498	2		N	-0-			-0-
07	1621	N	1621	-0-	-0-	-0-	1621	2		N	-0-			-0-
08	1555	N	1555	-0-	-0-	-0-	1555	2		N	-0-			-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2		N	-0-			-0-
*10	974	N	974	-0-	-0-	-0-	974	2		N	-0-			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

05	1829	N	1752	-0-	-77	-0-	1752	2		N	-0-			-0-
06	1740	N	1641	-0-	-99	-0-	1641	2		N	-0-			-0-
07	1798	N	1620	-0-	-178	-0-	1620	2		N	-0-			-0-
08	1767	N	1620	-0-	-147	-0-	1620	2		N	-0-			-0-
09	1650	N	1630	-0-	-20	-0-	1630	2		N	-0-			-0-
*10	1726	N	1726	-0-	-0-	-0-	1726	2		N	-0-			-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

05	3689	X	3501	-0-	-188	-0-	3501	2		N	-0-			-0-
06	3570	X	3118	-0-	-452	-0-	3118	2		N	-0-			-0-
07	3689	X	3689	-0-	-0-	-0-	3689	2		N	-0-			-0-
08	3626	X	3626	-0-	-0-	-0-	3626	2		N	-0-			-0-
09	3507	X	3507	-0-	-0-	-0-	3507	2		N	-0-			-0-
10	3689	X	2055	-0-	-1634	-0-	2055	2		N	-0-			-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

05	1730	N	1730	-0-	-0-	-0-	1730	2		N	-0-			-0-
06	1479	N	1479	-0-	-0-	-0-	1479	2		N	-0-			-0-
07	1612	N	1078	-0-	-534	-0-	1078	2		N	-0-			-0-
08	1736	N	1375	-0-	-361	-0-	1375	2		N	-0-			-0-
09	1470	N	1120	-0-	-350	-0-	1120	2		N	-0-			-0-
10	1085	N	417	-0-	-668	-0-	417	2		N	-0-			-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

05	2409	N	2409	-0-	-0-	-0-	2409	2		N	-0-			-0-
06	2871	N	2871	-0-	-0-	-0-	2871	2		N	-0-			-0-
07	2414	N	2414	-0-	-0-	-0-	2414	2		N	-0-			-0-
08	2418	N	1851	-0-	-567	-0-	1851	2		N	-0-			-0-
09	2880	N	2207	-0-	-673	-0-	2207	2		N	-0-			-0-
10	2418	N	1820	-0-	-598	-0-	1820	2		N	-0-			-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

05	4681	X	3870	-0-	-811	-0-	3870	2		N	-0-			-0-
06	4500	X	3654	-0-	-846	-0-	3654	2		N	-0-			-0-
07	4309	X	3068	-0-	-1241	-0-	3068	2		N	-0-			-0-
08	4309	X	3234	-0-	-1075	-0-	3234	2		N	-0-			-0-
09	3810	X	3415	-0-	-395	-0-	3415	2		N	-0-			-0-
10	3875	X	2019	-0-	-1856	-0-	2019	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5204	X	5204	-0-	-0-	-0-	152	1	5052	2	N	-0-			98
06	4860	X	4846	-0-	-14	-0-	141	1	4705	2	N	-0-			98
07	5203	X	5203	-0-	-0-	-0-	152	1	5051	2	N	-0-			98
08	5208	X	4938	-0-	-270	-0-	144	1	4794	2	N	-0-			98
09	5040	X	4810	-0-	-230	-0-	140	1	4670	2	N	-0-			98
10	5208	X	3622	-0-	-1586	-0-	105	1	3517	2	N	-0-			98

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1352	-0-	-198	-0-	1352	2			N	-0-			-0-
06	1470	N	1467	-0-	-3	-0-	1467	2			N	-0-			-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-			-0-
08	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-			-0-
09	1470	N	518	-0-	-952	-0-	518	2			N	-0-			-0-
10	1488	N	1243	-0-	-245	-0-	1243	2			N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-			-0-
06	1650	N	1412	-0-	-238	-0-	1412	2			N	-0-			-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-			-0-
08	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-			-0-
09	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-			-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-			-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-			15
06	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-			15
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-			15
08	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-			15
09	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-			15
*10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-			15

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-			-0-
06	1230	N	1218	-0-	-12	-0-	1218	2			N	-0-			-0-
07	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-			-0-
08	1457	N	1305	-0-	-152	-0-	1305	2			N	-0-			-0-
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-			-0-
10	1426	N	902	-0-	-524	-0-	902	2			N	-0-			-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3069	N	3069	-0-	-0-	-0-	89	1	2980	2	N	-0-			25
06	2542	N	2542	-0-	-0-	-0-	74	1	2468	2	N	-0-			25
07	2553	N	2553	-0-	-0-	-0-	74	1	2479	2	N	-0-			25
08	3065	N	3065	-0-	-0-	-0-	89	1	2976	2	N	-0-			25
09	2460	N	2460	-0-	-0-	-0-	72	1	2388	2	N	-0-			25
*10	2230	N	2230	-0-	-0-	-0-	65	1	2165	2	N	-0-			25

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-			-0-
06	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-			-0-
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-			-0-
08	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-			-0-
09	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-			-0-
*10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
09	540	N	436	-0-	-104	-0-	436	2			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

05	1953	X	1874	-0-	-79	-0-	1874	2			N	-0-					-0-
06	1890	X	1530	-0-	-360	-0-	1530	2			N	-0-					-0-
07	1953	X	1618	-0-	-335	-0-	1618	2			N	-0-					-0-
08	1953	X	1356	-0-	-597	-0-	1356	2			N	-0-					-0-
09	1890	X	1666	-0-	-224	-0-	1666	2			N	-0-					-0-
10	1860	X	1735	-0-	-125	-0-	1735	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

05	1400	N	1400	-0-	-0-	-0-	1	1	1399	2	N	-0-					21
06	1580	N	1580	-0-	-0-	-0-	1	1	1579	2	N	-0-					21
07	1509	N	1509	-0-	-0-	-0-	1	1	1508	2	N	-0-					21
08	1551	N	1551	-0-	-0-	-0-	1	1	1550	2	N	-0-					21
09	1170	N	960	-0-	-210	-0-	1	1	959	2	N	-0-					21
10	1209	N	981	-0-	-228	-0-	1	1	980	2	N	-0-					21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	558	N	291	-0-	-267	-0-	291	2			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
09	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	341	N	10	-0-	-331	-0-	10	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
06	4500	X	4429	-0-	-71	-0-	4429	2			N	-0-					-0-
07	5425	X	4416	-0-	-1009	-0-	4416	2			N	-0-					-0-
08	5425	X	5344	-0-	-81	-0-	5344	2			N	-0-					-0-
09	5250	X	4032	-0-	-1218	-0-	4032	2			N	-0-					-0-
10	5425	X	3234	-0-	-2191	-0-	3234	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	2			N	-0-					52
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					52
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					52
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					52
09	510	N	472	-0-	-38	-0-	472	2			N	-0-					52
*10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1212	-0-	-214	-0-	1212	2			N	-0-					107
06	1410	N	1326	-0-	-84	-0-	1326	2			N	-0-					107
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					107
08	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					107
09	1320	N	1221	-0-	-99	-0-	1221	2			N	-0-					107
10	1395	N	769	-0-	-626	-0-	769	2			N	-0-					107

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	31	1	1026	2	N	-0-					23
06	863	N	863	-0-	-0-	-0-	25	1	838	2	N	-0-					23
07	979	N	979	-0-	-0-	-0-	29	1	950	2	N	-0-					23
08	1016	N	1016	-0-	-0-	-0-	30	1	986	2	N	-0-					23
09	883	N	883	-0-	-0-	-0-	26	1	857	2	N	-0-					23
*10	750	N	750	-0-	-0-	-0-	22	1	728	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
06	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
07	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
08	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
*10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
*10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					172
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					172
07	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					172
08	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					172
09	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					172
*10	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					172

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

05	973	N	973	-0-	-0-	-0-	28	1	919	2	N	24					238
							26	9									
06	885	N	885	-0-	-0-	-0-	26	1	859	2	N	-0-					238
07	945	N	945	-0-	-0-	-0-	26	1	878	2	N	37	186	1			89
							41	9									
08	944	N	944	-0-	-0-	-0-	26	1	881	2	N	34					123
							37	9									
09	899	N	899	-0-	-0-	-0-	25	1	835	2	N	35					158
							39	9									
*10	900	N	900	-0-	-0-	-0-	25	1	839	2	N	33					191
							36	9									

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

05	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					33
06	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					33
07	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					33
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					33
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					33
*10	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					33

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

05	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	1054	N	594	-0-	-460	-0-	594	2			N	-0-					-0-
08	1116	N	527	-0-	-589	-0-	527	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

05	2914	X	2754	-0-	-160	-0-	2754	2			N	-0-					-0-
06	2460	X	2353	-0-	-107	-0-	2353	2			N	-0-					-0-
07	2821	X	2257	-0-	-564	-0-	2257	2			N	-0-					-0-
08	2821	X	2620	-0-	-201	-0-	2620	2			N	-0-					-0-
09	2730	X	2509	-0-	-221	-0-	2509	2			N	-0-					-0-
10	2759	X	2224	-0-	-535	-0-	2224	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

05	2046	N	1869	-0-	-177	-0-	1869	2			N	-0-					-0-
06	1920	N	1816	-0-	-104	-0-	1816	2			N	-0-					-0-
07	2108	N	1751	-0-	-357	-0-	1751	2			N	-0-					-0-
08	1860	N	1572	-0-	-288	-0-	1572	2			N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
10	1736	N	1672	-0-	-64	-0-	1672	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
06	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
08	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
09	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
*10	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3402	-0-	-225	-0-	3402	2			N	-0-					-0-
06	3510	X	3108	-0-	-402	-0-	3108	2			N	-0-					-0-
07	3534	X	3202	-0-	-332	-0-	3202	2			N	-0-					-0-
08	3503	X	2770	-0-	-733	-0-	2770	2			N	-0-					-0-
09	3300	X	2746	-0-	-554	-0-	2746	2			N	-0-					-0-
10	3410	X	2859	-0-	-551	-0-	2859	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4164	-0-	1064	2392	4164	2			N	-0-					-0-
06	6360	X	3968	-0-	-2392	-0-	3968	2			N	-0-					-0-
07	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-
08	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-
09	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
*10	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2639	N	2639	-0-	-0-	-0-	77	1	2562	2	N	-0-					28
06	2542	N	2542	-0-	-0-	-0-	74	1	2468	2	N	-0-					28
07	1919	N	1919	-0-	-0-	-0-	56	1	1863	2	N	-0-					28
08	1865	N	1865	-0-	-0-	-0-	54	1	1811	2	N	-0-					28
09	2476	N	2476	-0-	-0-	-0-	72	1	2404	2	N	-0-					28
*10	2055	N	2055	-0-	-0-	-0-	60	1	1995	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2042	-0-	-407	-0-	2042	2			N	-0-					-0-
06	2340	N	1988	-0-	-352	-0-	1988	2			N	-0-					-0-
07	2139	N	2037	-0-	-102	-0-	2037	2			N	-0-					-0-
08	1984	N	1983	-0-	-1	-0-	1983	2			N	-0-					-0-
09	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
10	2046	N	1921	-0-	-125	-0-	1921	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	870	N	845	-0-	-25	-0-	845	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	2			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	2			N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*01	1302	N	947	-0-	-355	-0-	947	2			N	-0-					-0-
*02	1044	N	875	-0-	-169	-0-	875	2			N	-0-					-0-
*03	992	N	936	-0-	-56	-0-	936	2			N	-0-					-0-
*04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*07	1302	N	1079	-0-	-223	-0-	1079	2			N	-0-					-0-
*08	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
*09	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	1320	N	442	-0-	-878	-0-	442	2			N	-0-					-0-
10	1364	N	850	-0-	-514	-0-	850	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4806	-0-	-30	-0-	4806	2			N	-0-					172
06	4740	X	4585	-0-	-155	-0-	4585	2			N	-0-					172
07	4898	X	4600	-0-	-298	-0-	4600	2			N	-0-					172
08	4898	X	4758	-0-	-140	-0-	4758	2			N	-0-					172
09	4650	X	4556	-0-	-94	-0-	4556	2			N	-0-					172
10	4805	X	4552	-0-	-253	-0-	4552	2			N	-0-					172

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*10	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					242
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					242
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					242
08	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					242
09	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					242
10	1054	N	871	-0-	-183	-0-	871	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
09	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	378	-0-	-242	-0-	378	2			N	-0-					41
06	600	N	180	-0-	-420	-0-	180	2			N	-0-					41
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					41
08	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					41
09	972	N	972	-0-	-0-	-0-	972	2			N	-0-					41
*10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	464	-0-	-311	-0-	464	2			N	-0-					-0-
06	750	N	531	-0-	-219	-0-	531	2			N	-0-					-0-
07	775	N	314	-0-	-461	-0-	314	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
09	540	N	318	-0-	-222	-0-	318	2			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	4	N	-0-	-0-	-4	-0-					N	-0-					77

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
08	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
09	1770	N	1383	-0-	-387	-0-	1383	2			N	-0-					-0-
10	1984	N	1303	-0-	-681	-0-	1303	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	303	-0-	-379	-0-	303	2			N	-0-					-0-
06	630	N	102	-0-	-528	-0-	102	2			N	-0-					-0-
07	527	N	4	-0-	-523	-0-	4	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

05	4123	X	3492	-0-	-631	-0-	3492	2			N	-0-					-0-
06	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
07	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
08	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
09	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
10	4154	X	3912	-0-	-242	-0-	3912	2			N	-0-					-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					58
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					58
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					58
08	806	N	706	-0-	-100	-0-	706	2			N	-0-					58
09	840	N	741	-0-	-99	-0-	741	2			N	-0-					58
*10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
06	930	N	726	-0-	-204	-0-	726	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	651	N	557	-0-	-94	-0-	557	2			N	-0-					-0-
09	720	N	383	-0-	-337	-0-	383	2			N	-0-					-0-
10	806	N	690	-0-	-116	-0-	690	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
06	1598	X	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
07	1643	X	1183	-0-	-460	-0-	1183	2			N	-0-					-0-
08	1643	N	1344	-0-	-299	-0-	1344	2			N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*10	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3100	N	5261	-0-	2161	2161	5261	2			N	-0-					-0-
09	3000	N	3091	-0-	91	2252	3091	2			N	-0-					-0-
*10	3100	N	2400	-0-	-700	1552	2400	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2942	-0-	-34	-0-	2942	2			N	-0-					270
06	2880	X	2835	-0-	-45	-0-	2835	2			N	-0-					270
07	2976	X	2891	-0-	-85	-0-	2891	2			N	-0-					270
08	2976	X	2870	-0-	-106	-0-	2870	2			N	-0-					270
09	2850	X	2786	-0-	-64	-0-	2786	2			N	-0-	270	1			-0-
10	2945	X	2836	-0-	-109	-0-	2836	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

05	1395	N	1265	-0-	-130	-0-	1265	2			N	-0-					-0-
06	1350	N	1021	-0-	-329	-0-	1021	2			N	-0-					-0-
07	1178	N	1002	-0-	-176	-0-	1002	2			N	-0-					-0-
08	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
*10	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

05	3534	X	2929	-0-	-605	-0-	2929	2			N	-0-					-0-
06	3420	X	2839	-0-	-581	-0-	2839	2			N	-0-					-0-
07	3534	X	2938	-0-	-596	-0-	2938	2			N	-0-					-0-
08	3534	X	2701	-0-	-833	-0-	2701	2			N	-0-					-0-
09	3420	X	2597	-0-	-823	-0-	2597	2			N	-0-					-0-
10	2945	X	2451	-0-	-494	-0-	2451	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	526	-0-	-94	-0-	526	2			N	-0-					74
06	510	N	376	-0-	-134	-0-	376	2			N	-0-					74
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					74
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					74
09	390	N	298	-0-	-92	-0-	298	2			N	-0-					74
10	744	N	440	-0-	-304	-0-	440	2			N	-0-					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

05	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

05	2325	N	2241	-0-	-84	-0-	2241	2			N	-0-					27
06	2280	N	2261	-0-	-19	-0-	2261	2			N	-0-					27
07	2356	N	2318	-0-	-38	-0-	2318	2			N	-0-					27
08	2232	N	2229	-0-	-3	-0-	2229	2			N	-0-					27
09	2250	N	2198	-0-	-52	-0-	2198	2			N	-0-					27
10	2325	N	1792	-0-	-533	-0-	1792	2			N	-0-					27

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

05	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					41
06	3300	X	2301	-0-	-999	-0-	2301	2			N	-0-					41
07	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					41
08	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					41
09	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					41
10	3410	X	1158	-0-	-2252	-0-	1158	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

05	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					46
06	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					46
07	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					46
08	2232	N	1975	-0-	-257	-0-	1975	2			N	-0-					46
09	2130	N	1900	-0-	-230	-0-	1900	2			N	-0-					46
10	2139	N	1577	-0-	-562	-0-	1577	2			N	-0-					46

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

05	2232	N	2047	-0-	-185	-0-	2047	2			N	-0-					20
06	2040	N	1911	-0-	-129	-0-	1911	2			N	-0-					20
07	2108	N	1700	-0-	-408	-0-	1700	2			N	-0-					20
08	2046	N	1926	-0-	-120	-0-	1926	2			N	-0-					20
09	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					20
*10	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2354	-0-	-343	-0-	2354	2			N	-0-					-0-
06	2610	X	2339	-0-	-271	-0-	2339	2			N	-0-					-0-
07	2697	X	2138	-0-	-559	-0-	2138	2			N	-0-					-0-
08	2511	X	2132	-0-	-379	-0-	2132	2			N	-0-					-0-
09	2400	X	1608	-0-	-792	-0-	1608	2			N	-0-					-0-
*10	3088	X	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2970	-0-	-719	-0-	2970	2			N	-0-					20
06	3690	X	2657	-0-	-1033	-0-	2657	2			N	-0-					20
07	3844	X	2571	-0-	-1273	-0-	2571	2			N	-0-					20
08	3844	X	2562	-0-	-1282	-0-	2562	2			N	-0-					20
09	3720	X	2048	-0-	-1672	-0-	2048	2			N	-0-					20
10	2976	X	2611	-0-	-365	-0-	2611	2			N	-0-					20

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
06	4743	X	4743	-0-	-0-	-0-	4743	2			N	-0-					-0-
07	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
08	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
09	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
*10	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	2776	-0-	-1161	-0-	2776	2			Y	-0-					-0-
06	3960	X	3770	-0-	-190	-0-	3770	2			Y	-0-					-0-
07	4092	X	6	-0-	-4086	-0-	6	2			Y	-0-					-0-
08	4092	X	3134	-0-	-958	-0-	3134	2			Y	-0-					-0-
09	3780	X	2933	-0-	-847	-0-	2933	2			Y	-0-					-0-
10	3906	X	1438	-0-	-2468	-0-	1438	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	396	-0-	-100	-0-	396	2			Y	-0-					56
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					56
07	434	N	424	-0-	-10	-0-	424	2			Y	-0-					56
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					56
09	510	N	412	-0-	-98	-0-	412	2			Y	-0-					56
*10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	774	-0-	-125	-0-	774	2			N	-0-					23
06	870	N	732	-0-	-138	-0-	732	2			N	-0-					23
07	899	N	713	-0-	-186	-0-	713	2			N	-0-					23
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					23
09	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					23
*10	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					23

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	527	N	270	-0-	-257	-0-	270	2			N	-0-					-0-
09	690	N	205	-0-	-485	-0-	205	2			N	-0-					-0-
10	713	N	493	-0-	-220	-0-	493	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	2			Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			Y	-0-					-0-
08	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	159	2			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			Y	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
*10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	744	N	494	-0-	-250	-0-	494	2			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
09	780	N	571	-0-	-209	-0-	571	2			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1016	-0-	-100	-0-	1016	2			N	-0-					-0-
06	990	N	978	-0-	-12	-0-	978	2			N	-0-					-0-
07	1023	N	965	-0-	-58	-0-	965	2			N	-0-					-0-
08	1023	N	973	-0-	-50	-0-	973	2			N	-0-					-0-
09	990	N	905	-0-	-85	-0-	905	2			N	-0-					-0-
10	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
06	2280	N	2030	-0-	-250	-0-	2030	2			N	-0-					-0-
07	2077	N	2032	-0-	-45	-0-	2032	2			N	-0-					-0-
08	2418	N	2158	-0-	-260	-0-	2158	2			N	-0-					-0-
09	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
*10	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

05	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
06	2760	X	2045	-0-	-715	-0-	2045	2			N	-0-					-0-
07	2852	X	1827	-0-	-1025	-0-	1827	2			N	-0-					-0-
08	2883	X	2051	-0-	-832	-0-	2051	2			N	-0-					-0-
09	2850	X	1953	-0-	-897	-0-	1953	2			N	-0-					-0-
10	2945	X	1813	-0-	-1132	-0-	1813	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

05	3131	X	2556	-0-	-575	-0-	2556	2			N	-0-					-0-
06	3030	X	2962	-0-	-68	-0-	2962	2			N	-0-					-0-
07	3131	X	3052	-0-	-79	-0-	3052	2			N	-0-					-0-
08	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
09	2970	X	2810	-0-	-160	-0-	2810	2			N	-0-					-0-
10	3069	X	3037	-0-	-32	-0-	3037	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

05	3317	X	2459	-0-	-858	-0-	2459	2			N	-0-					-0-
06	3210	X	1948	-0-	-1262	-0-	1948	2			N	-0-					-0-
07	3317	X	1453	-0-	-1864	-0-	1453	2			N	-0-					-0-
08	2821	X	2224	-0-	-597	-0-	2224	2			N	-0-					-0-
09	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
*10	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1817	-0-	-12	-0-	1817	2			N	-0-					-0-
06	1860	N	1734	-0-	-126	-0-	1734	2			N	-0-					-0-
07	1767	N	1742	-0-	-25	-0-	1742	2			N	-0-					-0-
08	1767	N	1706	-0-	-61	-0-	1706	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
*10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

05	3007	X	1506	-0-	-1501	-0-	1506	2			N	-0-					-0-
06	2910	X	971	-0-	-1939	-0-	971	2			N	-0-					-0-
07	2201	X	894	-0-	-1307	-0-	894	2			N	-0-					-0-
08	2202	X	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
09	1873	X	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
*10	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

05	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
06	3390	X	3341	-0-	-49	-0-	3341	2			N	-0-					-0-
07	3503	X	3437	-0-	-66	-0-	3437	2			N	-0-					-0-
08	3503	X	3235	-0-	-268	-0-	3235	2			N	-0-					-0-
09	3330	X	3020	-0-	-310	-0-	3020	2			N	-0-					-0-
10	3441	X	2530	-0-	-911	-0-	2530	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

05	4247	X	1885	-0-	-2362	-0-	1885	2			N	-0-					-0-
06	3540	X	1658	-0-	-1882	-0-	1658	2			N	-0-					-0-
07	3751	X	2149	-0-	-1602	-0-	2149	2			N	-0-					-0-
08	3751	X	3142	-0-	-609	-0-	3142	2			N	-0-					-0-
09	3660	X	2581	-0-	-1079	-0-	2581	2			N	-0-					-0-
10	2139	X	1481	-0-	-658	-0-	1481	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

05	372	N	181	-0-	-191	-0-	181	2			N	-0-					-0-
06	360	N	109	-0-	-251	-0-	109	2			N	-0-					-0-
07	341	N	112	-0-	-229	-0-	112	2			N	-0-					-0-
08	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1618	-0-	-552	-0-	1618	2			N	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
07	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
08	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
09	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
10	2170	N	2031	-0-	-139	-0-	2031	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	186	-0-	-1023	-0-	186	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	990	N	210	-0-	-780	-0-	210	2			N	-0-					-0-
10	1209	N	110	-0-	-1099	-0-	110	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
*10	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
06	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
07	2294	N	1987	-0-	-307	-0-	1987	2			N	-0-					-0-
08	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
09	2529	N	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
*10	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
06	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
07	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
09	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
*10	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

05	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
09	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
10	1922	N	1768	-0-	-154	-0-	1768	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

05	3503	X	3100	-0-	-403	-0-	3100	2			N	-0-					-0-
06	3510	X	2617	-0-	-893	-0-	2617	2			N	-0-					-0-
07	3627	X	2550	-0-	-1077	-0-	2550	2			N	-0-					-0-
08	3627	X	1675	-0-	-1952	-0-	1675	2			N	-0-					-0-
09	3000	X	2354	-0-	-646	-0-	2354	2			N	-0-					-0-
10	3100	X	1988	-0-	-1112	-0-	1988	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
09	930	N	486	-0-	-444	-0-	486	2			N	-0-					-0-
10	961	N	395	-0-	-566	-0-	395	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	570	N	446	-0-	-124	-0-	446	2			N	-0-					-0-
10	651	N	506	-0-	-145	-0-	506	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

05	4164	X	4164	-0-	-0-	-0-	4164	2			Y	-0-					-0-
06	3818	X	3818	-0-	-0-	-0-	3818	2			Y	-0-					-0-
07	3662	X	3662	-0-	-0-	-0-	3662	2			Y	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	2			Y	-0-					-0-
09	3012	X	3012	-0-	-0-	-0-	3012	2			Y	-0-					-0-
*10	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
07	1674	N	1047	-0-	-627	-0-	1047	2			N	-0-					-0-
08	1674	N	759	-0-	-915	-0-	759	2			N	-0-					-0-
09	1620	N	844	-0-	-776	-0-	844	2			N	-0-					-0-
*10	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1426	-0-	-248	-0-	1426	2			N	-0-					-0-
06	1680	N	1312	-0-	-368	-0-	1312	2			N	-0-					-0-
07	1457	N	1299	-0-	-158	-0-	1299	2			N	-0-					-0-
08	1426	N	1280	-0-	-146	-0-	1280	2			N	-0-					-0-
09	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					-0-
*10	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

05	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	403	N	17	-0-	-386	-0-	17	2			Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

05	4278	X	3612	-0-	-666	-0-	3612	2			N	-0-					-0-
06	3840	X	3130	-0-	-710	-0-	3130	2			N	-0-					-0-
07	3968	X	2367	-0-	-1601	-0-	2367	2			N	-0-					-0-
08	3751	X	3388	-0-	-363	-0-	3388	2			N	-0-					-0-
09	3630	X	3080	-0-	-550	-0-	3080	2			N	-0-					-0-
10	3627	X	3458	-0-	-169	-0-	3458	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

05	1736	N	1656	-0-	-80	-0-	1656	2			N	-0-					-0-
06	1680	N	1589	-0-	-91	-0-	1589	2			N	-0-					-0-
07	1736	N	1601	-0-	-135	-0-	1601	2			N	-0-					-0-
08	1612	N	1532	-0-	-80	-0-	1532	2			N	-0-					-0-
09	1590	N	1422	-0-	-168	-0-	1422	2			N	-0-					-0-
10	1612	N	1391	-0-	-221	-0-	1391	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

05	5642	X	4083	-0-	-1559	-0-	4083	2			N	-0-					-0-
06	4980	X	3908	-0-	-1072	-0-	3908	2			N	-0-					-0-
07	5146	X	3337	-0-	-1809	-0-	3337	2			N	-0-					-0-
08	5146	X	3752	-0-	-1394	-0-	3752	2			N	-0-					-0-
09	5128	X	5128	-0-	-0-	-0-	5128	2			N	-0-					-0-
*10	5257	X	5257	-0-	-0-	-0-	5257	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

05	2449	X	-0-	-0-	-2449	-0-					N	-0-					28
06	2370	X	-0-	-0-	-2370	-0-					N	-0-					28
07	2449	X	-0-	-0-	-2449	-0-					N	-0-					28
08	1457	X	-0-	-0-	-1457	-0-					N	-0-					28
09	240	X	-0-	-0-	-240	-0-					N	-0-					28
10	0	X	-0-	-0-	-0-	-0-					N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	108	-0-	-264	-0-	108	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

05	2604	N	2254	-0-	-350	-0-	2254	2			N	-0-					-0-
06	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
07	2294	N	2142	-0-	-152	-0-	2142	2			N	-0-					-0-
08	2263	N	2143	-0-	-120	-0-	2143	2			N	-0-					-0-
09	2190	N	2090	-0-	-100	-0-	2090	2			N	-0-					-0-
10	2139	N	1361	-0-	-778	-0-	1361	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

05	1767	N	1733	-0-	-34	-0-	1733	2			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	2015	N	1623	-0-	-392	-0-	1623	2			N	-0-					-0-
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
10	1612	N	915	-0-	-697	-0-	915	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

05	2790	N	2539	-0-	-251	-0-	2539	2			N	-0-					-0-
06	2400	N	2314	-0-	-86	-0-	2314	2			N	-0-					-0-
07	2759	N	2309	-0-	-450	-0-	2309	2			N	-0-					-0-
08	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
09	2310	N	2243	-0-	-67	-0-	2243	2			N	-0-					-0-
10	2294	N	2256	-0-	-38	-0-	2256	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

05	3348	X	3278	-0-	-70	-0-	3278	2			Y	-0-					-0-
06	3240	X	1998	-0-	-1242	-0-	1998	2			Y	-0-					-0-
07	3348	X	2698	-0-	-650	-0-	2698	2			Y	-0-					-0-
08	3286	X	1307	-0-	-1979	-0-	1307	2			Y	-0-					-0-
09	3180	X	2763	-0-	-417	-0-	2763	2			Y	-0-					-0-
10	3286	X	2671	-0-	-615	-0-	2671	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

05	372	N	236	-0-	-136	-0-	236	2			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

05	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
06	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					-0-
07	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
08	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
09	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
*10	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	795	-0-	-445	-0-	795	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*10	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

05	2790	X	2331	-0-	-459	-0-	2331	2			N	-0-					-0-
06	2700	X	2228	-0-	-472	-0-	2228	2			N	-0-					-0-
07	2790	X	2475	-0-	-315	-0-	2475	2			N	-0-					-0-
08	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
09	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
10	2480	N	2311	-0-	-169	-0-	2311	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

05	186	N	24	-0-	-162	-0-	24	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*10	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

05	2790	X	2715	-0-	-75	-0-	2715	2			N	-0-					-0-
06	2700	X	2512	-0-	-188	-0-	2512	2			N	-0-					-0-
07	2945	X	2743	-0-	-202	-0-	2743	2			N	-0-					-0-
08	2945	X	2252	-0-	-693	-0-	2252	2			N	-0-					-0-
09	2910	X	2122	-0-	-788	-0-	2122	2			N	-0-					-0-
10	2728	X	2601	-0-	-127	-0-	2601	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

05	3038	N	2479	-0-	-559	-0-	2479	2			N	-0-					-0-
06	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2480	N	2330	-0-	-150	-0-	2330	2			N	-0-					-0-
09	2400	N	1965	-0-	-435	-0-	1965	2			N	-0-					-0-
10	2449	N	1822	-0-	-627	-0-	1822	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

05	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					-0-
06	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
07	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
08	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
10	2852	X	2627	-0-	-225	-0-	2627	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

05	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	732	-0-	-167	-0-	732	2			N	-0-					-0-
06	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
07	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
08	744	N	596	-0-	-148	-0-	596	2			N	-0-					-0-
09	720	N	441	-0-	-279	-0-	441	2			N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

05	3348	X	3216	-0-	-132	-0-	3216	2			N	-0-					-0-
06	3240	X	3041	-0-	-199	-0-	3041	2			N	-0-					-0-
07	3348	X	2555	-0-	-793	-0-	2555	2			N	-0-					-0-
08	3224	X	2455	-0-	-769	-0-	2455	2			N	-0-					-0-
09	3120	X	2669	-0-	-451	-0-	2669	2			N	-0-					-0-
10	3224	X	1631	-0-	-1593	-0-	1631	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

05	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
06	2730	X	2521	-0-	-209	-0-	2521	2			N	-0-					-0-
07	2821	X	2375	-0-	-446	-0-	2375	2			N	-0-					-0-
08	3038	X	2828	-0-	-210	-0-	2828	2			N	-0-					-0-
09	2940	X	2410	-0-	-530	-0-	2410	2			N	-0-					-0-
10	3038	X	2360	-0-	-678	-0-	2360	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

05	4402	X	3117	-0-	-1285	-0-	3117	2			N	-0-					-0-
06	3330	X	2739	-0-	-591	-0-	2739	2			N	-0-					-0-
07	3441	X	1949	-0-	-1492	-0-	1949	2			N	-0-					-0-
08	3441	X	2799	-0-	-642	-0-	2799	2			N	-0-					-0-
09	3030	X	2904	-0-	-126	-0-	2904	2			N	-0-					-0-
10	3131	X	1289	-0-	-1842	-0-	1289	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1310	-0-	-1015	-0-	1310	2			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
07	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					-0-
08	1271	N	955	-0-	-316	-0-	955	2			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
10	1240	N	965	-0-	-275	-0-	965	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1594	-0-	-328	-0-	1594	2			N	-0-					-0-
06	1740	N	1606	-0-	-134	-0-	1606	2			N	-0-					-0-
07	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
09	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					-0-
10	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1358	-0-	-130	-0-	1358	2			N	-0-					-0-
06	1380	N	1309	-0-	-71	-0-	1309	2			N	-0-					-0-
07	1550	N	1380	-0-	-170	-0-	1380	2			N	-0-					-0-
08	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	1395	N	1057	-0-	-338	-0-	1057	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*10	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2567	-0-	-626	-0-	2567	2			N	-0-					-0-
06	3000	X	2549	-0-	-451	-0-	2549	2			N	-0-					-0-
07	2728	X	2643	-0-	-85	-0-	2643	2			N	-0-					-0-
08	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
09	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
10	2635	X	2618	-0-	-17	-0-	2618	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2246	X	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
06	2160	X	1348	-0-	-812	-0-	1348	2			Y	-0-					-0-
07	2916	X	2916	-0-	-0-	-0-	2916	2			Y	-0-					-0-
08	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					-0-
09	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
10	2232	N	1387	-0-	-845	-0-	1387	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
08	1612	N	1396	-0-	-216	-0-	1396	2			N	-0-					-0-
09	1500	N	1336	-0-	-164	-0-	1336	2			N	-0-					-0-
10	1674	N	1369	-0-	-305	-0-	1369	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1929	-0-	-117	-0-	1929	2			N	-0-					-0-
06	1920	N	1770	-0-	-150	-0-	1770	2			N	-0-					-0-
07	1891	N	1810	-0-	-81	-0-	1810	2			N	-0-					-0-
08	1922	N	1877	-0-	-45	-0-	1877	2			N	-0-					-0-
09	1770	N	1616	-0-	-154	-0-	1616	2			N	-0-					-0-
10	1798	N	1631	-0-	-167	-0-	1631	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
07	1860	N	1733	-0-	-127	-0-	1733	2			N	-0-					-0-
08	1922	N	1585	-0-	-337	-0-	1585	2			N	-0-					-0-
09	1740	N	1341	-0-	-399	-0-	1341	2			N	-0-					-0-
10	1736	N	1357	-0-	-379	-0-	1357	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2745	-0-	-138	-0-	2745	2			N	-0-					22
06	2700	N	2568	-0-	-132	-0-	2568	2			N	-0-					22
07	3007	N	2465	-0-	-542	-0-	2465	2			N	-0-					22
08	2759	N	2287	-0-	-472	-0-	2287	2			N	-0-					22
09	2580	N	1986	-0-	-594	-0-	1986	2			N	-0-					22
10	2480	N	2266	-0-	-214	-0-	2266	2			N	-0-					22

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3841	-0-	-840	-0-	3841	2			N	-0-					33
06	4260	X	3584	-0-	-676	-0-	3584	2			N	-0-					33
07	4402	X	3655	-0-	-747	-0-	3655	2			N	-0-					33
08	4278	X	3497	-0-	-781	-0-	3497	2			N	-0-					33
09	4110	X	3597	-0-	-513	-0-	3597	2			N	-0-					33
10	3844	X	3422	-0-	-422	-0-	3422	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
06	360	N	118	-0-	-242	-0-	118	2			N	-0-					-0-
07	372	N	80	-0-	-292	-0-	80	2			N	-0-					-0-
08	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	180	N	25	-0-	-155	-0-	25	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*10	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
07	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

05	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	527	N	189	-0-	-338	-0-	189	2			N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	390	N	130	-0-	-260	-0-	130	2			N	-0-					-0-
10	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

05	1829	N	880	-0-	-949	-0-	880	2			N	-0-					-0-
06	1770	N	913	-0-	-857	-0-	913	2			N	-0-					-0-
07	1302	N	1119	-0-	-183	-0-	1119	2			N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
09	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
10	1116	N	1018	-0-	-98	-0-	1018	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

05	3968	X	2806	-0-	-1162	-0-	2806	2			N	-0-					-0-
06	3330	X	2505	-0-	-825	-0-	2505	2			N	-0-					-0-
07	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
08	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-
09	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
10	3286	X	3028	-0-	-258	-0-	3028	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					-0-
10	1116	N	1081	-0-	-35	-0-	1081	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

05	1550	N	876	-0-	-674	-0-	876	2			N	-0-					-0-
06	1410	N	1033	-0-	-377	-0-	1033	2			N	-0-					-0-
07	1302	N	1094	-0-	-208	-0-	1094	2			N	-0-					-0-
08	868	N	843	-0-	-25	-0-	843	2			N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
10	1085	N	942	-0-	-143	-0-	942	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1423	X	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
06	1710	N	1317	-0-	-393	-0-	1317	2			N	-0-					-0-
07	1612	N	1243	-0-	-369	-0-	1243	2			N	-0-					-0-
08	1426	N	1250	-0-	-176	-0-	1250	2			N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
10	1240	N	905	-0-	-335	-0-	905	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					3
06	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					3
07	1457	N	869	-0-	-588	-0-	869	2			Y	-0-					3
08	1674	N	416	-0-	-1258	-0-	416	2			Y	-0-					3
09	1290	N	608	-0-	-682	-0-	608	2			Y	-0-					3
10	868	N	699	-0-	-169	-0-	699	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
07	1922	N	1796	-0-	-126	-0-	1796	2			N	-0-					-0-
08	2139	N	1588	-0-	-551	-0-	1588	2			N	-0-					-0-
09	1710	N	1640	-0-	-70	-0-	1640	2			N	-0-					-0-
10	1798	N	1464	-0-	-334	-0-	1464	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4369	-0-	-932	-0-	4369	2			N	-0-					-0-
06	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
07	5991	X	5991	-0-	-0-	-0-	5991	2			N	-0-					-0-
08	6156	X	6156	-0-	-0-	-0-	6156	2			N	-0-					-0-
09	6095	X	6095	-0-	-0-	-0-	6095	2			N	-0-					-0-
10	5797	X	3508	-0-	-2289	-0-	3508	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10207	X	4227	-0-	-5980	-0-	4227	2			N	-0-					-0-
06	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
07	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
08	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
09	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
*10	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
*10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					65
06	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					65
07	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					65
08	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					65
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					65
*10	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1672	-0-	-250	-0-	1672	2			N	-0-					1
06	1830	N	1451	-0-	-379	-0-	1451	2			N	-0-					1
07	1891	N	1675	-0-	-216	-0-	1675	2			N	-0-					1
08	1674	N	1571	-0-	-103	-0-	1571	2			N	-0-					1
09	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					1
10	1674	N	1554	-0-	-120	-0-	1554	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1467	-0-	-362	-0-	1467	2			N	-0-					72
06	1680	X	1283	-0-	-397	-0-	1283	2			N	-0-					72
07	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					72
08	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					72
09	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-	72	1			-0-
*10	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					67
06	2820	X	2465	-0-	-355	-0-	2465	2			N	-0-					67
07	2914	X	2662	-0-	-252	-0-	2662	2			N	-0-					67
08	3007	X	2723	-0-	-284	-0-	2723	2			N	-0-					67
09	2910	X	2567	-0-	-343	-0-	2567	2			N	-0-					67
10	3007	X	2103	-0-	-904	-0-	2103	2			N	-0-					67

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2992	-0-	-294	-0-	2992	2			N	-0-					-0-
06	3180	X	2946	-0-	-234	-0-	2946	2			N	-0-					-0-
07	3317	X	1214	-0-	-2103	-0-	1214	2			N	-0-					-0-
08	3317	X	2947	-0-	-370	-0-	2947	2			N	-0-					-0-
09	3210	X	3025	-0-	-185	-0-	3025	2			N	-0-					-0-
10	3038	X	1334	-0-	-1704	-0-	1334	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3592	-0-	-159	-0-	3592	2			N	-0-					-0-
06	3630	X	3526	-0-	-104	-0-	3526	2			N	-0-					-0-
07	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
08	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					-0-
09	3540	X	3525	-0-	-15	-0-	3525	2			N	-0-					-0-
10	3875	X	3114	-0-	-761	-0-	3114	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2529	-0-	-106	-0-	2529	2			N	-0-					-0-
06	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
07	2046	X	1916	-0-	-130	-0-	1916	2			N	-0-					-0-
08	2542	X	2182	-0-	-360	-0-	2182	2			N	-0-					-0-
09	2490	X	2264	-0-	-226	-0-	2264	2			N	-0-					-0-
10	2573	X	1458	-0-	-1115	-0-	1458	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2433	-0-	-915	-0-	2433	2			N	-0-					-0-
06	3240	X	1631	-0-	-1609	-0-	1631	2			N	-0-					-0-
07	3348	X	1756	-0-	-1592	-0-	1756	2			N	-0-					-0-
08	3162	X	1530	-0-	-1632	-0-	1530	2			N	-0-					-0-
09	2640	X	1757	-0-	-883	-0-	1757	2			N	-0-					-0-
10	2418	X	1687	-0-	-731	-0-	1687	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1222	-0-	-173	-0-	1222	2			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
07	1519	N	1055	-0-	-464	-0-	1055	2			N	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	1179	2			N	-0-					-0-
09	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					-0-
*10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
06	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
08	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
09	2610	N	2498	-0-	-112	-0-	2498	2			N	-0-					-0-
10	2511	N	2480	-0-	-31	-0-	2480	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2483	-0-	-121	-0-	2483	2			N	-0-					-0-
06	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
07	2604	N	2533	-0-	-71	-0-	2533	2			N	-0-					-0-
08	2418	N	2396	-0-	-22	-0-	2396	2			N	-0-					-0-
09	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
10	2542	N	2017	-0-	-525	-0-	2017	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
06	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					-0-
07	3069	X	1846	-0-	-1223	-0-	1846	2			N	-0-					-0-
08	3069	X	1062	-0-	-2007	-0-	1062	2			N	-0-					-0-
09	2970	X	1128	-0-	-1842	-0-	1128	2			N	-0-					-0-
10	3069	X	768	-0-	-2301	-0-	768	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	408	-0-	-491	-0-	408	2			N	-0-					-0-
06	480	N	375	-0-	-105	-0-	375	2			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
10	403	N	248	-0-	-155	-0-	248	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					-0-
06	6157	X	6157	-0-	-0-	-0-	6157	2			N	-0-					-0-
07	6355	X	6263	-0-	-92	-0-	6263	2			N	-0-					-0-
08	6423	X	6423	-0-	-0-	-0-	6423	2			N	-0-					-0-
09	6431	X	6431	-0-	-0-	-0-	6431	2			N	-0-					-0-
10	6355	X	2664	-0-	-3691	-0-	2664	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	896	-0-	-1150	-0-	896	2			N	-0-					-0-
06	1980	X	237	-0-	-1743	-0-	237	2			N	-0-					-0-
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
08	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
09	240	N	106	-0-	-134	-0-	106	2			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2556	-0-	-172	-0-	2556	2			N	-0-					-0-
06	2310	X	2222	-0-	-88	-0-	2222	2			N	-0-					-0-
07	2728	X	1381	-0-	-1347	-0-	1381	2			N	-0-					-0-
08	2728	X	1444	-0-	-1284	-0-	1444	2			N	-0-					-0-
09	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
*10	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
06	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1052	X	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
08	1209	X	896	-0-	-313	-0-	896	2			N	-0-					-0-
09	1410	X	994	-0-	-416	-0-	994	2			N	-0-					-0-
*10	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
08	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					-0-
09	1200	N	1146	-0-	-54	-0-	1146	2			N	-0-					-0-
*10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1841	-0-	-236	-0-	1841	2			N	-0-					-0-
06	2010	N	1739	-0-	-271	-0-	1739	2			N	-0-					-0-
07	1829	N	1654	-0-	-175	-0-	1654	2			N	-0-					-0-
08	1829	N	1712	-0-	-117	-0-	1712	2			N	-0-					-0-
09	1740	N	1652	-0-	-88	-0-	1652	2			N	-0-					-0-
10	1643	N	331	-0-	-1312	-0-	331	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
07	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
08	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
09	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
*10	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3610	-0-	-420	-0-	3610	2			N	-0-					-0-
06	3840	X	3143	-0-	-697	-0-	3143	2			N	-0-					-0-
07	3875	X	3031	-0-	-844	-0-	3031	2			N	-0-					-0-
08	3875	X	2603	-0-	-1272	-0-	2603	2			N	-0-					-0-
09	3750	X	3715	-0-	-35	-0-	3715	2			N	-0-					-0-
10	3596	X	2595	-0-	-1001	-0-	2595	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	62	X	41	-0-	-21	-0-	41	2			N	-0-					-0-
08	62	X	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	90	X	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	93	X	87	-0-	-6	-0-	87	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	2977	-0-	-1363	-0-	2977	2			N	-0-					-0-
06	3900	X	3548	-0-	-352	-0-	3548	2			N	-0-					-0-
07	4030	X	3493	-0-	-537	-0-	3493	2			N	-0-					-0-
08	4030	X	3731	-0-	-299	-0-	3731	2			N	-0-					-0-
09	3540	X	3056	-0-	-484	-0-	3056	2			N	-0-					-0-
10	3658	X	2024	-0-	-1634	-0-	2024	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2631	-0-	-438	-0-	2631	2			N	-0-					-0-
06	2970	X	2439	-0-	-531	-0-	2439	2			N	-0-					-0-
07	3069	X	2355	-0-	-714	-0-	2355	2			N	-0-					-0-
08	3038	X	2374	-0-	-664	-0-	2374	2			N	-0-					-0-
09	2940	X	2125	-0-	-815	-0-	2125	2			N	-0-					-0-
10	2635	X	1870	-0-	-765	-0-	1870	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3731	-0-	-888	-0-	3731	2			N	-0-					-0-
06	4440	X	2735	-0-	-1705	-0-	2735	2			N	-0-					-0-
07	4526	X	3624	-0-	-902	-0-	3624	2			N	-0-					-0-
08	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
09	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
10	3720	X	586	-0-	-3134	-0-	586	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3123	-0-	-1465	-0-	3123	2			N	-0-					-0-
06	4440	X	3127	-0-	-1313	-0-	3127	2			N	-0-					-0-
07	4340	X	2815	-0-	-1525	-0-	2815	2			N	-0-					-0-
08	4278	X	3926	-0-	-352	-0-	3926	2			N	-0-					-0-
09	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
10	3224	X	2527	-0-	-697	-0-	2527	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3063	-0-	-905	-0-	3063	2			N	-0-					-0-
06	3840	X	940	-0-	-2900	-0-	940	2			N	-0-					-0-
07	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
08	3751	X	-0-	-0-	-3751	-0-					N	-0-					-0-
09	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
10	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

05	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

05	4092	X	3325	-0-	-767	-0-	3325	2			N	-0-					-0-
06	3930	X	3456	-0-	-474	-0-	3456	2			N	-0-					-0-
07	3689	X	1585	-0-	-2104	-0-	1585	2			N	-0-					-0-
08	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-
09	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
10	3565	X	2662	-0-	-903	-0-	2662	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

05	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
06	3180	X	3073	-0-	-107	-0-	3073	2			N	-0-					-0-
07	3534	X	3124	-0-	-410	-0-	3124	2			N	-0-					-0-
08	3534	X	2861	-0-	-673	-0-	2861	2			N	-0-					-0-
09	3420	X	3258	-0-	-162	-0-	3258	2			N	-0-					-0-
10	3379	X	846	-0-	-2533	-0-	846	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
08	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
09	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

05	2926	N	2881	-0-	-45	-0-	2881	2			N	-0-					49
06	2970	N	2569	-0-	-401	-0-	2569	2			N	-0-					49
07	3100	X	2132	-0-	-968	-0-	2132	2			N	-0-					49
08	3100	X	2378	-0-	-722	-0-	2378	2			N	-0-					49
09	3000	X	2219	-0-	-781	-0-	2219	2			N	-0-					49
10	2883	X	2129	-0-	-754	-0-	2129	2			N	-0-					49

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
06	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
07	3286	X	2216	-0-	-1070	-0-	2216	2			N	-0-					-0-
08	3286	X	2303	-0-	-983	-0-	2303	2			N	-0-					-0-
09	3180	X	2226	-0-	-954	-0-	2226	2			N	-0-					-0-
10	3286	X	561	-0-	-2725	-0-	561	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2669	-0-	-276	-0-	2669	2			N	-0-					-0-
06	2040	X	338	-0-	-1702	-0-	338	2			N	-0-					-0-
07	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
08	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	2945	X	266	-0-	-2679	-0-	266	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
06	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
07	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
08	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
09	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
*10	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3641	-0-	-48	-0-	3641	2			N	-0-					-0-
06	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-
07	3627	X	2733	-0-	-894	-0-	2733	2			N	-0-					-0-
08	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
09	3810	X	2629	-0-	-1181	-0-	2629	2			N	-0-					-0-
10	3937	X	1649	-0-	-2288	-0-	1649	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2567	-0-	-657	-0-	2567	2			N	-0-					-0-
06	3120	X	2354	-0-	-766	-0-	2354	2			N	-0-					-0-
07	3224	X	2149	-0-	-1075	-0-	2149	2			N	-0-					-0-
08	2790	X	1824	-0-	-966	-0-	1824	2			N	-0-					-0-
09	2670	X	1226	-0-	-1444	-0-	1226	2			N	-0-					-0-
*10	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2250	-0-	-1160	-0-	2250	2			N	-0-					-0-
06	3570	X	3116	-0-	-454	-0-	3116	2			N	-0-					-0-
07	3689	X	2945	-0-	-744	-0-	2945	2			N	-0-					-0-
08	3689	X	3433	-0-	-256	-0-	3433	2			N	-0-					-0-
09	3120	X	2692	-0-	-428	-0-	2692	2			N	-0-					-0-
10	3224	X	2919	-0-	-305	-0-	2919	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	6258	-0-	-903	-0-	6258	2			N	-0-					-0-
06	6930	X	6637	-0-	-293	-0-	6637	2			N	-0-					-0-
07	7759	X	7759	-0-	-0-	-0-	7759	2			N	-0-					-0-
08	7413	X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
09	7184	X	7184	-0-	-0-	-0-	7184	2			N	-0-					-0-
10	7161	X	4133	-0-	-3028	-0-	4133	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1541	-0-	-722	-0-	1541	2			N	-0-					-0-
06	2100	N	1874	-0-	-226	-0-	1874	2			N	-0-					-0-
07	2108	N	1823	-0-	-285	-0-	1823	2			N	-0-					-0-
08	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
09	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
*10	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1711	-0-	-180	-0-	1711	2			N	-0-					-0-
06	1740	N	1702	-0-	-38	-0-	1702	2			N	-0-					-0-
07	2418	N	1601	-0-	-817	-0-	1601	2			N	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
09	1710	N	1557	-0-	-153	-0-	1557	2			N	-0-					-0-
10	1612	N	1554	-0-	-58	-0-	1554	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
08	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
*10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					72
06	6315	X	6315	-0-	-0-	-0-	6315	2			N	-0-					72
07	6167	X	6167	-0-	-0-	-0-	6167	2			N	-0-					72
08	5090	X	5090	-0-	-0-	-0-	5090	2			N	-0-					72
09	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					72
*10	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					72

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					-0-
06	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-
07	341	N	177	-0-	-164	-0-	177	2			N	-0-					-0-
08	279	N	181	-0-	-98	-0-	181	2			N	-0-					-0-
09	420	N	162	-0-	-258	-0-	162	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2487	-0-	-241	-0-	2487	2			N	-0-					-0-
06	2430	N	2424	-0-	-6	-0-	2424	2			N	-0-					-0-
07	2573	N	2469	-0-	-104	-0-	2469	2			N	-0-					-0-
08	2480	N	2441	-0-	-39	-0-	2441	2			N	-0-					-0-
09	2430	N	2309	-0-	-121	-0-	2309	2			N	-0-					-0-
10	2480	N	2403	-0-	-77	-0-	2403	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3659	-0-	-340	-0-	3659	2			N	-0-					28
06	3870	X	3578	-0-	-292	-0-	3578	2			N	-0-					28
07	3906	X	3842	-0-	-64	-0-	3842	2			N	-0-					28
08	3813	X	3254	-0-	-559	-0-	3254	2			N	-0-					28
09	3690	X	3058	-0-	-632	-0-	3058	2			N	-0-					28
*10	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					28

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
06	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					-0-
07	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
09	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					-0-
10	1581	N	1319	-0-	-262	-0-	1319	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3487	-0-	-78	-0-	3487	2			N	-0-					-0-
06	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
07	3534	X	3518	-0-	-16	-0-	3518	2			N	-0-					-0-
08	3534	X	3446	-0-	-88	-0-	3446	2			N	-0-					-0-
09	3450	X	2219	-0-	-1231	-0-	2219	2			N	-0-					-0-
10	3503	X	2258	-0-	-1245	-0-	2258	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	850	-0-	-173	-0-	850	2			N	-0-					30
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					30
07	1209	N	1090	-0-	-119	-0-	1090	2			N	-0-					30
08	837	N	818	-0-	-19	-0-	818	2			N	-0-					30
09	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					30
10	1085	N	667	-0-	-418	-0-	667	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					27
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					27
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					27
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					27
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					27
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					27

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2658	-0-	-411	-0-	2658	2			N	-0-					-0-
06	2970	X	2680	-0-	-290	-0-	2680	2			N	-0-					-0-
07	3069	X	2261	-0-	-808	-0-	2261	2			N	-0-					-0-
08	2914	X	2747	-0-	-167	-0-	2747	2			N	-0-					-0-
09	2700	X	2446	-0-	-254	-0-	2446	2			N	-0-					-0-
10	2759	X	2745	-0-	-14	-0-	2745	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					18
06	1410	N	1238	-0-	-172	-0-	1238	2			N	-0-					18
07	1581	N	1182	-0-	-399	-0-	1182	2			N	-0-					18
08	1302	N	753	-0-	-549	-0-	753	2			N	-0-					18
09	1230	N	202	-0-	-1028	-0-	202	2			N	-0-					18
10	1178	N	576	-0-	-602	-0-	576	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
06	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
07	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
09	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
*10	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
06	3720	X	3693	-0-	-27	-0-	3693	2			N	-0-					-0-
07	3782	X	3570	-0-	-212	-0-	3570	2			N	-0-					-0-
08	3906	X	3300	-0-	-606	-0-	3300	2			N	-0-					-0-
09	3780	X	3042	-0-	-738	-0-	3042	2			N	-0-					-0-
10	3906	X	2830	-0-	-1076	-0-	2830	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2636	-0-	-278	-0-	2636	2			N	-0-					-0-
06	2820	X	2320	-0-	-500	-0-	2320	2			N	-0-					-0-
07	2914	X	1585	-0-	-1329	-0-	1585	2			N	-0-					-0-
08	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-
09	2550	X	1941	-0-	-609	-0-	1941	2			N	-0-					-0-
10	2635	X	1581	-0-	-1054	-0-	1581	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3174	-0-	-484	-0-	3174	2			N	-0-					2
06	3540	X	2409	-0-	-1131	-0-	2409	2			N	-0-					2
07	3596	X	2974	-0-	-622	-0-	2974	2			N	-0-					2
08	3162	X	2657	-0-	-505	-0-	2657	2			N	-0-					2
09	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					2
10	3162	X	2959	-0-	-203	-0-	2959	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	512	-0-	-77	-0-	512	2			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
07	527	N	437	-0-	-90	-0-	437	2			N	-0-					-0-
08	527	N	215	-0-	-312	-0-	215	2			N	-0-					-0-
09	510	N	312	-0-	-198	-0-	312	2			N	-0-					-0-
10	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
06	1860	N	1848	-0-	-12	-0-	1848	2			N	-0-					-0-
07	2139	N	1812	-0-	-327	-0-	1812	2			N	-0-					-0-
08	2139	N	1707	-0-	-432	-0-	1707	2			N	-0-					-0-
09	1860	N	1563	-0-	-297	-0-	1563	2			N	-0-					-0-
10	1798	N	1518	-0-	-280	-0-	1518	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5958	-0-	-149	-0-	5958	2			N	-0-					-0-
06	5820	X	4861	-0-	-959	-0-	4861	2			N	-0-					-0-
07	5983	X	5700	-0-	-283	-0-	5700	2			N	-0-					-0-
08	5983	X	4525	-0-	-1458	-0-	4525	2			N	-0-					-0-
09	5760	X	5136	-0-	-624	-0-	5136	2			N	-0-					-0-
10	5952	X	4662	-0-	-1290	-0-	4662	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1846	-0-	-851	-0-	1846	2			N	-0-					-0-
06	2400	N	1779	-0-	-621	-0-	1779	2			N	-0-					-0-
07	2759	N	1171	-0-	-1588	-0-	1171	2			N	-0-					-0-
08	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
09	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
10	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					70
06	2137	X	2137	-0-	-0-	-0-	2137	2			N	-0-					70
07	2399	X	2399	-0-	-0-	-0-	2397	2	2	9	N	2					72
08	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					72
09	1856	X	1856	-0-	-0-	-0-	1856	2			N	-0-					72
*10	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					72

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2562	-0-	-166	-0-	2562	2			N	-0-					78
06	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					78
07	2728	N	2434	-0-	-294	-0-	2434	2			N	-0-					78
08	2573	N	1953	-0-	-620	-0-	1939	2	14	9	N	13					91
09	2670	N	1606	-0-	-1064	-0-	1606	2			N	-0-					91
*10	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					91

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3437	-0-	-221	-0-	3375	2	62	4	N	-0-					-0-
06	3540	X	3038	-0-	-502	-0-	2978	2	60	4	N	-0-					-0-
07	3658	X	3146	-0-	-512	-0-	3084	2	62	4	N	-0-					-0-
08	3534	X	2705	-0-	-829	-0-	2643	2	62	4	N	-0-					-0-
09	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
*10	3496	X	3496	-0-	-0-	-0-	3483	2	13	4	N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1768	-0-	-1053	-0-	1768	2			N	-0-					-0-
06	2580	X	1779	-0-	-801	-0-	1779	2			N	-0-					-0-
07	2356	X	1935	-0-	-421	-0-	1935	2			N	-0-					-0-
08	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
10	1922	N	1696	-0-	-226	-0-	1696	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					-0-
06	4940	X	4940	-0-	-0-	-0-	4940	2			N	-0-					-0-
07	5177	X	5048	-0-	-129	-0-	5048	2			N	-0-					-0-
08	5177	X	5042	-0-	-135	-0-	5042	2			N	-0-					-0-
09	5010	X	4506	-0-	-504	-0-	4506	2			N	-0-					-0-
10	5146	X	5065	-0-	-81	-0-	5065	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2500	N	2368	-0-	-132	-0-	2368	2			N	-0-					-0-
06	2430	N	2301	-0-	-129	-0-	2301	2			N	-0-					-0-
07	2852	X	2398	-0-	-454	-0-	2398	2			N	-0-					-0-
08	2852	X	2394	-0-	-458	-0-	2394	2			N	-0-					-0-
09	2760	X	2302	-0-	-458	-0-	2302	2			N	-0-					-0-
10	2387	X	2003	-0-	-384	-0-	2003	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3060	N	2607	-0-	-453	-0-	2607	2			N	-0-					-0-
06	2640	N	2403	-0-	-237	-0-	2403	2			N	-0-					-0-
07	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
08	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
09	2676	X	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
*10	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
06	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
07	2170	N	1887	-0-	-283	-0-	1887	2			N	-0-					-0-
08	2201	N	1429	-0-	-772	-0-	1429	2			N	-0-					-0-
09	2040	N	1935	-0-	-105	-0-	1935	2			N	-0-					-0-
10	1891	N	1731	-0-	-160	-0-	1731	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	999	-0-	-458	-0-	999	2			N	-0-					-0-
06	1170	N	1073	-0-	-97	-0-	1073	2			N	-0-					-0-
07	1085	N	914	-0-	-171	-0-	914	2			N	-0-					-0-
08	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	1080	N	946	-0-	-134	-0-	946	2			N	-0-					-0-
*10	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
06	1620	N	1456	-0-	-164	-0-	1456	2			N	-0-					-0-
07	1829	N	1646	-0-	-183	-0-	1646	2			N	-0-					-0-
08	1829	N	1414	-0-	-415	-0-	1414	2			N	-0-					-0-
09	1470	N	1173	-0-	-297	-0-	1173	2			N	-0-					-0-
10	1643	N	863	-0-	-780	-0-	863	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2139	-0-	-93	-0-	2139	2			N	-0-					-0-
06	2490	N	2296	-0-	-194	-0-	2296	2			N	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
08	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
09	2310	N	1849	-0-	-461	-0-	1849	2			N	-0-					-0-
10	2449	N	238	-0-	-2211	-0-	238	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1555	-0-	-119	-0-	1555	2			N	-0-					-0-
06	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					-0-
07	1705	N	1299	-0-	-406	-0-	1299	2			N	-0-					-0-
08	1550	N	1504	-0-	-46	-0-	1504	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					5
06	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					5
07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					5
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					5
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					5
*10	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2118	X	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
06	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
07	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					-0-
08	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
09	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
*10	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3430	-0-	-352	-0-	3430	2			N	-0-					-0-
06	3660	X	3162	-0-	-498	-0-	3162	2			N	-0-					-0-
07	3658	X	3062	-0-	-596	-0-	3062	2			N	-0-					-0-
08	3503	X	2576	-0-	-927	-0-	2576	2			N	-0-					-0-
09	3330	X	2511	-0-	-819	-0-	2511	2			N	-0-					-0-
10	3441	X	2060	-0-	-1381	-0-	2060	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2730	-0-	-215	-0-	2730	2			N	-0-					-0-
06	2850	X	2329	-0-	-521	-0-	2329	2			N	-0-					-0-
07	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
08	2666	X	2396	-0-	-270	-0-	2396	2			N	-0-					-0-
09	2640	X	2019	-0-	-621	-0-	2019	2			N	-0-					-0-
10	2604	N	2301	-0-	-303	-0-	2301	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1724	N	1724	-0-	-0-	-0-	1662	2	62	4	N	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1489	2	60	4	N	-0-					-0-
07	1240	N	1162	-0-	-78	-0-	1100	2	62	4	N	-0-					-0-
08	1835	N	1835	-0-	-0-	-0-	1773	2	62	4	N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1521	2	60	4	N	-0-					-0-
*10	1153	N	1153	-0-	-0-	-0-	1137	2	16	4	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2298	-0-	-709	-0-	2298	2			N	-0-					-0-
06	2910	X	2228	-0-	-682	-0-	2228	2			N	-0-					-0-
07	2945	X	2261	-0-	-684	-0-	2261	2			N	-0-					-0-
08	2604	X	2387	-0-	-217	-0-	2387	2			N	-0-					-0-
09	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
*10	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

05	2015	N	1987	-0-	-28	-0-	1987	2			N	-0-					-0-
06	2100	N	1940	-0-	-160	-0-	1940	2			N	-0-					-0-
07	2108	N	1966	-0-	-142	-0-	1966	2			N	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	1950	N	1793	-0-	-157	-0-	1793	2			N	-0-					-0-
10	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

05	1457	N	1236	-0-	-221	-0-	1236	2			N	-0-					-0-
06	1320	N	1259	-0-	-61	-0-	1259	2			N	-0-					-0-
07	1240	N	1185	-0-	-55	-0-	1185	2			N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

05	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*10	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

05	1860	N	1813	-0-	-47	-0-	1813	2			N	-0-					-0-
06	1740	N	1591	-0-	-149	-0-	1591	2			N	-0-					-0-
07	1860	N	1651	-0-	-209	-0-	1651	2			N	-0-					-0-
08	1798	N	1669	-0-	-129	-0-	1669	2			N	-0-					-0-
09	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
*10	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
06	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
07	3565	X	3304	-0-	-261	-0-	3304	2			N	-0-					-0-
08	3565	X	2743	-0-	-822	-0-	2743	2			N	-0-					-0-
09	3450	X	2871	-0-	-579	-0-	2871	2			N	-0-					-0-
10	3565	X	1969	-0-	-1596	-0-	1969	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
06	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
07	1488	N	1384	-0-	-104	-0-	1384	2			N	-0-					-0-
08	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*10	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
06	1680	N	1601	-0-	-79	-0-	1601	2			N	-0-					-0-
07	2108	N	1936	-0-	-172	-0-	1936	2			N	-0-					-0-
08	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
09	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
10	1922	N	1758	-0-	-164	-0-	1758	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
06	3300	X	2979	-0-	-321	-0-	2979	2			N	-0-					-0-
07	3410	X	3124	-0-	-286	-0-	3124	2			N	-0-					-0-
08	3410	X	2423	-0-	-987	-0-	2423	2			N	-0-					-0-
09	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
10	3131	X	2339	-0-	-792	-0-	2339	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
06	3900	X	3561	-0-	-339	-0-	3561	2			N	-0-					-0-
07	4030	X	3954	-0-	-76	-0-	3954	2			N	-0-					-0-
08	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-
09	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					-0-
*10	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
06	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
07	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					-0-
08	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
09	3270	X	3174	-0-	-96	-0-	3174	2			N	-0-					-0-
*10	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

05	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
06	3900	X	3504	-0-	-396	-0-	3504	2			N	-0-					-0-
07	4030	X	3596	-0-	-434	-0-	3596	2			N	-0-					-0-
08	4030	X	3545	-0-	-485	-0-	3545	2			N	-0-					-0-
09	3900	X	1907	-0-	-1993	-0-	1907	2			N	-0-					-0-
10	3689	X	2175	-0-	-1514	-0-	2175	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

05	2604	N	2298	-0-	-306	-0-	2298	2			N	-0-					-0-
06	2460	N	2261	-0-	-199	-0-	2261	2			N	-0-					-0-
07	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
08	2232	N	2160	-0-	-72	-0-	2160	2			N	-0-					-0-
09	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
10	2325	N	2089	-0-	-236	-0-	2089	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

05	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					28
06	1590	N	1534	-0-	-56	-0-	1534	2			N	-0-					28
07	1927	N	1927	-0-	-0-	-0-	1896	2	31	9	N	28					56
08	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					56
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					56
10	1922	N	1558	-0-	-364	-0-	1558	2			N	-0-					56

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

05	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					17
06	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					17
07	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					17
08	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					17
09	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					17
10	1488	N	597	-0-	-891	-0-	597	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
06	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
08	1643	N	1176	-0-	-467	-0-	1176	2			N	-0-					-0-
09	1290	N	1111	-0-	-179	-0-	1111	2			N	-0-					-0-
10	1798	N	1280	-0-	-518	-0-	1280	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

05	2367	N	2367	-0-	-0-	-0-	69	1	2298	2	N	-0-					-0-
06	2200	N	2200	-0-	-0-	-0-	64	1	2136	2	N	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	64	1	2142	2	N	-0-					-0-
08	2039	N	2039	-0-	-0-	-0-	59	1	1980	2	N	-0-					-0-
09	2145	N	2145	-0-	-0-	-0-	62	1	2083	2	N	-0-					-0-
*10	1873	N	1873	-0-	-0-	-0-	55	1	1818	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-
06	360	N	145	-0-	-215	-0-	145	2			N	-0-					-0-
07	372	N	202	-0-	-170	-0-	202	2			N	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

05	1891	N	1760	-0-	-131	-0-	1760	2			N	-0-					51
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					51
07	1674	N	1668	-0-	-6	-0-	1668	2			N	-0-					51
08	1767	N	1598	-0-	-169	-0-	1598	2			N	-0-					51
09	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					51
*10	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					51

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

05	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
06	3000	N	3947	-0-	947	947	3947	2			N	-0-					-0-
07	3100	N	3970	-0-	870	1817	3970	2			N	-0-					-0-
08	5326	X	3509	-0-	-1817	-0-	3509	2			N	-0-					-0-
09	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
*10	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

05	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
06	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
07	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
08	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
09	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
*10	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

05	2511	X	2196	-0-	-315	-0-	2196	2			N	-0-					-0-
06	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
07	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
08	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
09	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-
*10	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

05	2480	X	1951	-0-	-529	-0-	1951	2			N	-0-					-0-
06	2400	X	1698	-0-	-702	-0-	1698	2			N	-0-					-0-
07	2480	X	1280	-0-	-1200	-0-	1280	2			N	-0-					-0-
08	2201	X	996	-0-	-1205	-0-	996	2			N	-0-					-0-
09	1890	X	1404	-0-	-486	-0-	1404	2			N	-0-					-0-
10	1953	X	1410	-0-	-543	-0-	1410	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1825	-0-	-407	-0-	1825	2			N	-0-					-0-
06	2160	X	1920	-0-	-240	-0-	1920	2			N	-0-					-0-
07	2170	X	2060	-0-	-110	-0-	2060	2			N	-0-					-0-
08	2170	X	1955	-0-	-215	-0-	1955	2			N	-0-					-0-
09	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
*10	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

05	1674	N	1469	-0-	-205	-0-	1469	2			N	-0-					-0-
06	2040	N	1523	-0-	-517	-0-	1523	2			N	-0-					-0-
07	2108	N	1353	-0-	-755	-0-	1353	2			N	-0-					-0-
08	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
09	1530	N	1336	-0-	-194	-0-	1336	2			N	-0-					-0-
10	1364	N	1306	-0-	-58	-0-	1306	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

05	7286	X	7286	-0-	-0-	-0-	7286	2			N	-0-					-0-
06	7293	X	7293	-0-	-0-	-0-	7293	2			N	-0-					-0-
07	5177	X	4625	-0-	-552	-0-	4625	2			N	-0-					-0-
08	5177	X	4379	-0-	-798	-0-	4379	2			N	-0-					-0-
09	5010	X	3432	-0-	-1578	-0-	3432	2			N	-0-					-0-
10	5177	X	4748	-0-	-429	-0-	4748	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

05	3162	X	2586	-0-	-576	-0-	2586	2			N	-0-					9
06	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					9
07	3131	X	2581	-0-	-550	-0-	2581	2			N	-0-					9
08	3100	X	3081	-0-	-19	-0-	3081	2			N	-0-					9
09	3150	X	3001	-0-	-149	-0-	3001	2			N	-0-					9
10	3255	X	3014	-0-	-241	-0-	3014	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

05	3348	X	2987	-0-	-361	-0-	2987	2			N	-0-					-0-
06	5042	X	5042	-0-	-0-	-0-	5042	2			N	-0-					-0-
07	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					-0-
08	5376	X	5376	-0-	-0-	-0-	5376	2			N	-0-					-0-
09	5040	X	4794	-0-	-246	-0-	4794	2			N	-0-					-0-
10	5208	X	3905	-0-	-1303	-0-	3905	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

05	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
07	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-
08	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
09	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
10	3224	X	2110	-0-	-1114	-0-	2110	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
09	1260	N	1011	-0-	-249	-0-	1011	2			N	-0-					-0-
10	1302	N	446	-0-	-856	-0-	446	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3062	-0-	-1092	-0-	3062	2			N	-0-					-0-
06	3540	X	2814	-0-	-726	-0-	2814	2			N	-0-					-0-
07	3348	X	2729	-0-	-619	-0-	2729	2			N	-0-					-0-
08	3286	X	3068	-0-	-218	-0-	3068	2			N	-0-					-0-
09	3150	X	3006	-0-	-144	-0-	3006	2			N	-0-					-0-
10	3069	X	2680	-0-	-389	-0-	2680	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
06	1890	N	1362	-0-	-528	-0-	1362	2			N	-0-					-0-
07	1953	N	1758	-0-	-195	-0-	1758	2			N	-0-					-0-
08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	1767	N	405	-0-	-1362	-0-	405	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1947	-0-	-440	-0-	1947	2			N	-0-					-0-
06	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
07	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
08	2148	X	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
09	2310	N	1838	-0-	-472	-0-	1838	2			N	-0-					-0-
10	2325	N	1689	-0-	-636	-0-	1689	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					138
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					138
07	465	N	325	-0-	-140	-0-	325	2			N	-0-					138
08	465	N	228	-0-	-237	-0-	228	2			N	-0-					138
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					138
*10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7245	X	7245	-0-	-0-	-0-	7245	2			N	-0-					37
06	6570	X	6066	-0-	-504	-0-	6066	2			N	-0-					37
07	6856	X	6856	-0-	-0-	-0-	6856	2			N	-0-					37
08	7254	X	6903	-0-	-351	-0-	6903	2			N	-0-					37
09	7020	X	6193	-0-	-827	-0-	6193	2			N	-0-					37
10	7254	X	5346	-0-	-1908	-0-	5346	2			N	-0-					37

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	3968	-0-	-1271	-0-	3968	2			N	-0-					-0-
06	4710	X	3669	-0-	-1041	-0-	3669	2			N	-0-					-0-
07	4867	X	3705	-0-	-1162	-0-	3705	2			N	-0-					-0-
08	4278	X	4040	-0-	-238	-0-	4040	2			N	-0-					-0-
09	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
10	3968	X	3626	-0-	-342	-0-	3626	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
06	3300	X	1749	-0-	-1551	-0-	1749	2			N	-0-					-0-
07	3410	X	2807	-0-	-603	-0-	2807	2			N	-0-					-0-
08	3410	X	2498	-0-	-912	-0-	2498	2			N	-0-					-0-
09	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					-0-
*10	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4892	-0-	-161	-0-	4892	2			N	-0-					45
06	5286	X	5286	-0-	-0-	-0-	5286	2			N	-0-					45
07	5053	X	4836	-0-	-217	-0-	4836	2			N	-0-					45
08	5053	X	4565	-0-	-488	-0-	4565	2			N	-0-					45
09	5630	X	5630	-0-	-0-	-0-	5630	2			N	-0-					45
10	5053	X	4727	-0-	-326	-0-	4727	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1271	N	1225	-0-	-46	-0-	1225	2			N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
09	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
*10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2443	-0-	-223	-0-	2443	2			N	-0-					-0-
06	2580	X	2219	-0-	-361	-0-	2219	2			N	-0-					-0-
07	2573	X	1874	-0-	-699	-0-	1874	2			N	-0-					-0-
08	2573	X	2413	-0-	-160	-0-	2413	2			N	-0-					-0-
09	2400	X	2032	-0-	-368	-0-	2032	2			N	-0-					-0-
10	2449	X	572	-0-	-1877	-0-	572	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1500	-0-	-112	-0-	1500	2			N	-0-					-0-
06	1470	N	1383	-0-	-87	-0-	1383	2			N	-0-					-0-
07	1550	N	1411	-0-	-139	-0-	1411	2			N	-0-					-0-
08	1488	N	1324	-0-	-164	-0-	1324	2			N	-0-					-0-
09	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
10	1426	N	1395	-0-	-31	-0-	1395	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
08	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
09	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
10	2139	N	1457	-0-	-682	-0-	1457	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	311	-0-	-216	-0-	311	2			N	-0-					-0-
06	480	N	291	-0-	-189	-0-	291	2			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2669	-0-	-152	-0-	2669	2			N	-0-					-0-
06	2730	X	2544	-0-	-186	-0-	2544	2			N	-0-					-0-
07	2635	X	2569	-0-	-66	-0-	2569	2			N	-0-					-0-
08	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
09	2606	X	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
10	2666	X	2152	-0-	-514	-0-	2152	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7721	X	7721	-0-	-0-	-0-	7659	2	62	4	N	-0-					-0-
06	6132	X	6132	-0-	-0-	-0-	6072	2	60	4	N	-0-					-0-
07	5213	X	5213	-0-	-0-	-0-	5151	2	62	4	N	-0-					-0-
08	6395	X	6395	-0-	-0-	-0-	6335	2	60	4	N	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	3720	2	60	4	N	-0-					-0-
*10	4219	X	4219	-0-	-0-	-0-	4211	2	8	4	N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1886	-0-	-656	-0-	1886	2			N	-0-					-0-
06	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
07	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
08	2542	X	2400	-0-	-142	-0-	2400	2			N	-0-					-0-
09	2550	X	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
10	2542	X	2225	-0-	-317	-0-	2225	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-
06	1290	N	21	-0-	-1269	-0-	21	2			N	-0-					-0-
07	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
08	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1767	N	1252	-0-	-515	-0-	1252	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-					-0-
06	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
07	3472	X	3120	-0-	-352	-0-	3120	2			N	-0-					-0-
08	3472	X	3380	-0-	-92	-0-	3380	2			N	-0-					-0-
09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
10	3534	X	2721	-0-	-813	-0-	2721	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1099	-0-	-296	-0-	1099	2			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
07	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
08	1085	N	905	-0-	-180	-0-	905	2			N	-0-					-0-
09	1350	N	589	-0-	-761	-0-	589	2			N	-0-					-0-
10	1395	N	196	-0-	-1199	-0-	196	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2978	-0-	-401	-0-	2978	2			N	-0-					-0-
06	3270	X	3049	-0-	-221	-0-	3049	2			N	-0-					-0-
07	3348	X	3053	-0-	-295	-0-	3053	2			N	-0-					-0-
08	3317	X	2696	-0-	-621	-0-	2696	2			N	-0-					-0-
09	3060	X	2691	-0-	-369	-0-	2691	2			N	-0-					-0-
10	3162	X	1849	-0-	-1313	-0-	1849	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
06	1650	N	1385	-0-	-265	-0-	1385	2			N	-0-					-0-
07	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
08	1581	N	1499	-0-	-82	-0-	1499	2			N	-0-					-0-
09	1380	N	1306	-0-	-74	-0-	1306	2			N	-0-					-0-
10	1767	N	601	-0-	-1166	-0-	601	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2369	-0-	-297	-0-	2369	2			N	-0-					39
06	2580	X	2106	-0-	-474	-0-	2106	2			N	-0-					39
07	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					39
08	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					39
09	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					39
10	2759	X	2633	-0-	-126	-0-	2633	2			N	-0-					39

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
06	1650	N	1580	-0-	-70	-0-	1580	2			N	-0-					-0-
07	3100	N	3872	-0-	772	772	3872	2			N	-0-					-0-
08	3100	N	2688	-0-	-412	360	2688	2			N	-0-					-0-
09	2238	N	1878	-0-	-360	-0-	1878	2			N	-0-					-0-
10	2449	X	1798	-0-	-651	-0-	1798	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	704	-0-	-226	-0-	704	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
10	1488	N	1034	-0-	-454	-0-	1034	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
06	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
07	3100	N	4652	-0-	1552	1552	4652	2			N	-0-					-0-
08	3100	N	2684	-0-	-416	1136	2684	2			N	-0-					-0-
09	3000	N	2181	-0-	-819	317	2181	2			N	-0-					-0-
10	2852	X	1943	-0-	-909	-0-	1943	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
06	2370	N	2291	-0-	-79	-0-	2291	2			N	-0-					-0-
07	2542	N	2281	-0-	-261	-0-	2281	2			N	-0-					-0-
08	2511	N	2151	-0-	-360	-0-	2151	2			N	-0-					-0-
09	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
10	2294	N	1166	-0-	-1128	-0-	1166	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					60
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					60
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					60
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					60
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					60
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					60

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

05	1023	N	747	-0-	-276	-0-	747	2			N	-0-					26
06	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					26
07	883	N	883	-0-	-0-	-0-	883	2			N	-0-					26
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					26
09	1020	N	809	-0-	-211	-0-	809	2			N	-0-					26
*10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					26

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	1395	N	1331	-0-	-64	-0-	1331	2			N	-0-					-0-
08	1271	N	1123	-0-	-148	-0-	1123	2			N	-0-					-0-
09	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
10	1333	N	882	-0-	-451	-0-	882	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

05	2032	N	2032	-0-	-0-	-0-	1970	2	62	4	N	-0-					-0-
06	2010	N	1971	-0-	-39	-0-	1911	2	60	4	N	-0-					-0-
07	2173	N	2173	-0-	-0-	-0-	2111	2	62	4	N	-0-					-0-
08	2046	N	2032	-0-	-14	-0-	1970	2	62	4	N	-0-					-0-
09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
10	2170	N	1958	-0-	-212	-0-	1958	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					21
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					21
07	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					21
08	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					21
09	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					21
*10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					21

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
*10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2976	-0-	-0-	-0-	2914	2	62	4	N	-0-					-0-
06	2910	X	2712	-0-	-198	-0-	2652	2	60	4	N	-0-					-0-
07	3007	X	2766	-0-	-241	-0-	2704	2	62	4	N	-0-					-0-
08	3007	X	2887	-0-	-120	-0-	2827	2	60	4	N	-0-					-0-
09	2880	X	2869	-0-	-11	-0-	2809	2	60	4	N	-0-					-0-
10	2976	X	2827	-0-	-149	-0-	2765	2	62	4	N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					85
06	2940	X	2882	-0-	-58	-0-	2882	2			N	-0-					85
07	3317	X	2901	-0-	-416	-0-	2901	2			N	-0-					85
08	3317	X	2370	-0-	-947	-0-	2370	2			N	-0-					85
09	3210	X	2404	-0-	-806	-0-	2404	2			N	-0-					85
10	3162	X	2786	-0-	-376	-0-	2786	2			N	-0-					85

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	86	-0-	-131	-0-	86	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3377	-0-	-219	-0-	3377	2			N	-0-					-0-
06	3330	X	3101	-0-	-229	-0-	3101	2			N	-0-					-0-
07	3441	X	3119	-0-	-322	-0-	3119	2			N	-0-					-0-
08	3441	X	3119	-0-	-322	-0-	3119	2			N	-0-					-0-
09	3270	X	2889	-0-	-381	-0-	2889	2			N	-0-					-0-
10	3379	X	2394	-0-	-985	-0-	2394	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7693	X	7693	-0-	-0-	-0-	7693	2			N	-0-					-0-
06	7420	X	7420	-0-	-0-	-0-	7420	2			N	-0-					-0-
07	7745	X	7745	-0-	-0-	-0-	7745	2			N	-0-					-0-
08	7506	X	7506	-0-	-0-	-0-	7506	2			N	-0-					-0-
09	6996	X	6996	-0-	-0-	-0-	6996	2			N	-0-					-0-
10	7223	X	5727	-0-	-1496	-0-	5727	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1737	-0-	-216	-0-	1737	2			N	-0-					-0-
06	1830	N	1709	-0-	-121	-0-	1709	2			N	-0-					-0-
07	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
08	1736	N	1729	-0-	-7	-0-	1729	2			N	-0-					-0-
09	1710	N	1701	-0-	-9	-0-	1701	2			N	-0-					-0-
10	1953	N	1107	-0-	-846	-0-	1107	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1373	-0-	-270	-0-	1373	2			N	-0-					-0-
06	1500	N	1198	-0-	-302	-0-	1198	2			N	-0-					-0-
07	1457	N	895	-0-	-562	-0-	895	2			N	-0-					-0-
08	1364	N	1154	-0-	-210	-0-	1154	2			N	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*10	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3417	-0-	-117	-0-	3417	2			N	-0-					24
06	3420	X	3044	-0-	-376	-0-	3044	2			N	-0-					24
07	3410	X	3191	-0-	-219	-0-	3191	2			N	-0-					24
08	3410	X	3130	-0-	-280	-0-	3130	2			N	-0-					24
09	3300	X	2970	-0-	-330	-0-	2970	2			N	-0-					24
10	3410	X	3114	-0-	-296	-0-	3114	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2706	-0-	-921	-0-	2706	2			N	-0-					-0-
06	3300	X	1959	-0-	-1341	-0-	1959	2			N	-0-					-0-
07	3069	X	1232	-0-	-1837	-0-	1232	2			N	-0-					-0-
08	3069	X	2764	-0-	-305	-0-	2764	2			N	-0-					-0-
09	2970	X	2686	-0-	-284	-0-	2686	2			N	-0-					-0-
*10	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1766	-0-	-63	-0-	1766	2			N	-0-					-0-
06	1830	N	1753	-0-	-77	-0-	1753	2			N	-0-					-0-
07	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
08	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
*10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1560	N	1451	-0-	-109	-0-	1451	2			N	-0-					-0-
07	1643	N	1238	-0-	-405	-0-	1238	2			N	-0-					-0-
08	1643	N	1173	-0-	-470	-0-	1173	2			N	-0-					-0-
09	1440	N	986	-0-	-454	-0-	986	2			N	-0-					-0-
10	1240	N	866	-0-	-374	-0-	866	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1530	-0-	-82	-0-	1530	2			N	-0-					114
06	1560	X	1237	-0-	-323	-0-	1237	2			N	-0-					114
07	1562	X	1562	-0-	-0-	-0-	1562	2			N	-0-					114
08	1519	X	1304	-0-	-215	-0-	1304	2			N	-0-					114
09	1470	X	1001	-0-	-469	-0-	1001	2			N	-0-					114
10	1550	X	1431	-0-	-119	-0-	1431	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2946	N	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
06	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
07	2962	N	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
08	3100	N	3200	-0-	100	100	3200	2			N	-0-					-0-
09	3000	N	3000	-0-	-0-	100	3000	2			N	-0-					-0-
10	2976	N	2509	-0-	-467	-0-	2509	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7820	-0-	-240	-0-	7820	2			N	-0-					-0-
06	7800	X	6698	-0-	-1102	-0-	6698	2			N	-0-					-0-
07	8153	X	7446	-0-	-707	-0-	7446	2			N	-0-					-0-
08	8153	X	6806	-0-	-1347	-0-	6806	2			N	-0-					-0-
09	7890	X	6840	-0-	-1050	-0-	6840	2			N	-0-					-0-
10	7812	X	7755	-0-	-57	-0-	7755	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3957	-0-	-538	-0-	3957	2			N	-0-					-0-
06	3990	X	3784	-0-	-206	-0-	3784	2			N	-0-					-0-
07	4247	X	3820	-0-	-427	-0-	3820	2			N	-0-					-0-
08	4247	X	3858	-0-	-389	-0-	3858	2			N	-0-					-0-
09	4110	X	4065	-0-	-45	-0-	4065	2			N	-0-					-0-
*10	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
06	3900	X	3793	-0-	-107	-0-	3793	2			N	-0-					-0-
07	4030	X	3356	-0-	-674	-0-	3356	2			N	-0-					-0-
08	4030	X	2793	-0-	-1237	-0-	2793	2			N	-0-					-0-
09	3780	X	2266	-0-	-1514	-0-	2266	2			N	-0-					-0-
10	3906	X	2955	-0-	-951	-0-	2955	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1933	-0-	-950	-0-	1933	2			Y	-0-					-0-
06	2310	X	2217	-0-	-93	-0-	2217	2			Y	-0-					-0-
07	2486	X	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
08	2449	X	2449	-0-	-0-	-0-	2449	2			Y	-0-					-0-
09	2434	X	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
10	2480	X	2167	-0-	-313	-0-	2167	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3649	-0-	-102	-0-	3649	2			N	-0-					-0-
06	3810	X	3339	-0-	-471	-0-	3339	2			N	-0-					-0-
07	3937	X	3721	-0-	-216	-0-	3721	2			N	-0-					-0-
08	3937	X	3662	-0-	-275	-0-	3662	2			N	-0-					-0-
09	3570	X	3418	-0-	-152	-0-	3418	2			N	-0-					-0-
10	3720	X	3387	-0-	-333	-0-	3387	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					7
06	1980	N	1714	-0-	-266	-0-	1714	2			N	-0-					7
07	1891	N	1766	-0-	-125	-0-	1766	2			N	-0-					7
08	1767	N	1749	-0-	-18	-0-	1749	2			N	-0-					7
09	1710	N	1561	-0-	-149	-0-	1561	2			N	-0-					7
10	1767	N	1702	-0-	-65	-0-	1702	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	1954	-0-	-588	-0-	1954	2			N	-0-					-0-
06	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2759	N	1852	-0-	-907	-0-	1852	2			N	-0-					-0-
08	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
09	2550	N	2192	-0-	-358	-0-	2192	2			N	-0-					-0-
*10	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2594	-0-	-289	-0-	2594	2			N	-0-					-0-
06	2790	X	2391	-0-	-399	-0-	2391	2			N	-0-					-0-
07	2883	X	1732	-0-	-1151	-0-	1732	2			N	-0-					-0-
08	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
09	2520	X	1904	-0-	-616	-0-	1904	2			N	-0-					-0-
10	2604	X	1287	-0-	-1317	-0-	1287	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	2587	-0-	-1722	-0-	2587	2			N	-0-					-0-
06	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
07	4123	X	3261	-0-	-862	-0-	3261	2			N	-0-					-0-
08	3844	X	3452	-0-	-392	-0-	3452	2			N	-0-					-0-
09	4170	X	3331	-0-	-839	-0-	3331	2			N	-0-					-0-
10	4309	X	1543	-0-	-2766	-0-	1543	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1517	-0-	-157	-0-	1517	2			N	-0-					-0-
06	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
07	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
08	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
10	2480	N	1132	-0-	-1348	-0-	1132	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2428	-0-	-517	-0-	2428	2			N	-0-					-0-
06	2850	X	2477	-0-	-373	-0-	2477	2			N	-0-					-0-
07	2635	X	2394	-0-	-241	-0-	2394	2			N	-0-					-0-
08	2418	X	1384	-0-	-1034	-0-	1384	2			N	-0-					-0-
09	2490	X	2153	-0-	-337	-0-	2153	2			N	-0-					-0-
10	2573	X	2335	-0-	-238	-0-	2335	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
06	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
08	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
09	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
*10	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2939	-0-	-1060	-0-	2939	2			N	-0-					-0-
06	3870	X	899	-0-	-2971	-0-	899	2			N	-0-					-0-
07	3999	X	3474	-0-	-525	-0-	3474	2			N	-0-					-0-
08	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					-0-
09	3570	X	3510	-0-	-60	-0-	3510	2			N	-0-					-0-
*10	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	X	1449	-0-	-0-	-0-	42	1	1407	2	N	-0-					-0-
06	1570	X	1570	-0-	-0-	-0-	46	1	1524	2	N	-0-					-0-
07	1347	X	1347	-0-	-0-	-0-	39	1	1308	2	N	-0-					-0-
08	1178	X	1155	-0-	-23	-0-	34	1	1121	2	N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	38	1	1273	2	N	-0-					-0-
*10	1367	N	1367	-0-	-0-	-0-	40	1	1327	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1676	-0-	-246	-0-	1634	2	42	4	N	-0-					-0-
06	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
07	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
08	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
09	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
10	1922	X	1531	-0-	-391	-0-	1526	2	5	4	N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2757	-0-	-529	-0-	2757	2			N	-0-					-0-
06	3180	X	2633	-0-	-547	-0-	2633	2			N	-0-					-0-
07	2945	X	2469	-0-	-476	-0-	2469	2			N	-0-					-0-
08	2914	X	2744	-0-	-170	-0-	2744	2			N	-0-					-0-
09	2820	X	1877	-0-	-943	-0-	1877	2			N	-0-					-0-
10	2759	X	2627	-0-	-132	-0-	2627	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
07	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
08	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
09	2280	N	2054	-0-	-226	-0-	2054	2			N	-0-					-0-
10	2356	N	1877	-0-	-479	-0-	1877	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
06	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
07	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
08	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
09	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
10	2511	X	2031	-0-	-480	-0-	2031	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
09	330	N	133	-0-	-197	-0-	133	2			N	-0-					-0-
10	341	N	252	-0-	-89	-0-	252	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1967	-0-	-17	-0-	1967	2			N	-0-					-0-
06	1920	N	1840	-0-	-80	-0-	1840	2			N	-0-					-0-
07	1984	N	1838	-0-	-146	-0-	1838	2			N	-0-					-0-
08	1953	N	1855	-0-	-98	-0-	1855	2			N	-0-					-0-
09	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
10	1829	N	1329	-0-	-500	-0-	1329	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3778	-0-	-314	-0-	3778	2			N	-0-					-0-
06	3960	X	2868	-0-	-1092	-0-	2868	2			N	-0-					-0-
07	4061	X	3175	-0-	-886	-0-	3175	2			N	-0-					-0-
08	4061	X	3788	-0-	-273	-0-	3788	2			N	-0-					-0-
09	3870	X	2901	-0-	-969	-0-	2901	2			N	-0-					-0-
10	3782	X	2592	-0-	-1190	-0-	2592	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
06	1680	N	919	-0-	-761	-0-	919	2			N	-0-					-0-
07	1891	N	1237	-0-	-654	-0-	1237	2			N	-0-					-0-
08	1798	N	1764	-0-	-34	-0-	1764	2			N	-0-					-0-
09	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
10	1240	N	686	-0-	-554	-0-	686	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	344	-0-	-896	-0-	344	2			N	-0-					-0-
06	330	N	213	-0-	-117	-0-	213	2			N	-0-					-0-
07	434	N	253	-0-	-181	-0-	253	2			N	-0-					-0-
08	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4634	-0-	-667	-0-	4634	2			N	-0-					-0-
06	5130	X	4675	-0-	-455	-0-	4675	2			N	-0-					-0-
07	5363	X	4609	-0-	-754	-0-	4609	2			N	-0-					-0-
08	5363	X	4579	-0-	-784	-0-	4579	2			N	-0-					-0-
09	5190	X	4466	-0-	-724	-0-	4466	2			N	-0-					-0-
10	4836	X	4648	-0-	-188	-0-	4648	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
06	2940	X	2627	-0-	-313	-0-	2627	2			N	-0-					-0-
07	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
08	3038	X	2580	-0-	-458	-0-	2580	2			N	-0-					-0-
09	2940	X	2921	-0-	-19	-0-	2921	2			N	-0-					-0-
10	3038	X	2029	-0-	-1009	-0-	2029	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1533	-0-	-2032	-0-	1533	2			N	-0-					-0-
06	3450	X	3323	-0-	-127	-0-	3323	2			N	-0-					-0-
07	3565	X	2101	-0-	-1464	-0-	2101	2			N	-0-					-0-
08	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
09	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
10	3441	X	3194	-0-	-247	-0-	3194	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

05	3626	X	3626	-0-	-0-	-0-	3626	2			N	-0-					-0-
06	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
07	3286	X	2749	-0-	-537	-0-	2749	2			N	-0-					-0-
08	3348	X	2947	-0-	-401	-0-	2947	2			N	-0-					-0-
09	3240	X	2324	-0-	-916	-0-	2324	2			N	-0-					-0-
10	3348	X	2015	-0-	-1333	-0-	2015	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

05	8153	X	7971	-0-	-182	-0-	7971	2			N	-0-					-0-
06	7890	X	7774	-0-	-116	-0-	7774	2			N	-0-					-0-
07	8153	X	7843	-0-	-310	-0-	7843	2			N	-0-					-0-
08	8153	X	7184	-0-	-969	-0-	7184	2			N	-0-					-0-
09	7770	X	7059	-0-	-711	-0-	7059	2			N	-0-					-0-
10	8029	X	7873	-0-	-156	-0-	7873	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
06	2433	X	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
07	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
08	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
09	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
*10	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

05	3441	X	3033	-0-	-408	-0-	3033	2			N	-0-					-0-
06	3450	X	2950	-0-	-500	-0-	2950	2			N	-0-					-0-
07	3565	X	2893	-0-	-672	-0-	2893	2			N	-0-					-0-
08	3565	X	2644	-0-	-921	-0-	2644	2			N	-0-					-0-
09	2940	X	2714	-0-	-226	-0-	2714	2			N	-0-					-0-
10	3038	X	2462	-0-	-576	-0-	2462	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

05	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					-0-
06	4830	X	4792	-0-	-38	-0-	4792	2			N	-0-					-0-
07	5456	X	5196	-0-	-260	-0-	5196	2			N	-0-					-0-
08	5489	X	5489	-0-	-0-	-0-	5489	2			N	-0-					-0-
09	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
10	5208	X	4402	-0-	-806	-0-	4402	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

05	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	2			N	-0-					-0-
10	403	N	132	-0-	-271	-0-	132	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
06	2160	N	1901	-0-	-259	-0-	1901	2			N	-0-					-0-
07	2356	N	2053	-0-	-303	-0-	2053	2			N	-0-					-0-
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
09	1890	N	1330	-0-	-560	-0-	1330	2			N	-0-					-0-
10	2046	N	249	-0-	-1797	-0-	249	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	6100	-0-	-317	-0-	6100	2			N	-0-					-0-
06	6030	X	5374	-0-	-656	-0-	5374	2			N	-0-					-0-
07	6262	X	5922	-0-	-340	-0-	5922	2			N	-0-					-0-
08	6262	X	5685	-0-	-577	-0-	5685	2			N	-0-					-0-
09	6060	X	5893	-0-	-167	-0-	5893	2			N	-0-					-0-
10	6107	X	6030	-0-	-77	-0-	6030	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					46
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					46
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					46
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					46
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					46
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1983	-0-	-94	-0-	1983	2			N	-0-					-0-
06	2040	N	1626	-0-	-414	-0-	1626	2			N	-0-					-0-
07	2139	N	1339	-0-	-800	-0-	1339	2			N	-0-					-0-
08	1984	N	1730	-0-	-254	-0-	1730	2			N	-0-					-0-
09	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
10	1333	N	905	-0-	-428	-0-	905	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	631	-0-	-2965	-0-	631	2			N	-0-					-0-
06	3450	X	1479	-0-	-1971	-0-	1479	2			N	-0-					-0-
07	3317	X	579	-0-	-2738	-0-	579	2			N	-0-					-0-
08	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					-0-
10	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	769	-0-	-1432	-0-	769	2			N	-0-					51
06	1890	N	762	-0-	-1128	-0-	762	2			N	-0-					51
07	930	N	644	-0-	-286	-0-	644	2			N	-0-					51
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					51
09	750	N	559	-0-	-191	-0-	559	2			N	-0-					51
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					51

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1686	-0-	-267	-0-	1686	2			N	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
07	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
08	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
09	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
*10	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	338	-0-	-158	-0-	338	2			N	-0-					-0-
06	480	N	404	-0-	-76	-0-	404	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
10	589	N	128	-0-	-461	-0-	128	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
06	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
07	3968	X	3363	-0-	-605	-0-	3363	2			N	-0-					-0-
08	3968	X	3275	-0-	-693	-0-	3275	2			N	-0-					-0-
09	3840	X	3345	-0-	-495	-0-	3345	2			N	-0-					-0-
10	3844	X	2168	-0-	-1676	-0-	2168	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
06	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-
07	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-
08	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
09	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
*10	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
06	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					-0-
07	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
08	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					-0-
09	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
*10	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	1680	N	839	-0-	-841	-0-	839	2			N	-0-					-0-
07	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
08	1085	N	710	-0-	-375	-0-	710	2			N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
10	1054	N	921	-0-	-133	-0-	921	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5166	-0-	-259	-0-	5166	2			N	-0-					-0-
06	5160	X	4850	-0-	-310	-0-	4850	2			N	-0-					-0-
07	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
08	5177	X	5134	-0-	-43	-0-	5134	2			N	-0-					-0-
09	5010	X	4742	-0-	-268	-0-	4742	2			N	-0-					-0-
10	5177	X	3290	-0-	-1887	-0-	3290	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
06	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
07	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
08	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
09	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
*10	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
06	1110	N	815	-0-	-295	-0-	815	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	1054	N	724	-0-	-330	-0-	724	2			N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
10	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					25
06	2370	N	2013	-0-	-357	-0-	2013	2			N	-0-					25
07	2201	N	2103	-0-	-98	-0-	2103	2			N	-0-					25
08	2232	N	2087	-0-	-145	-0-	2087	2			N	-0-					25
09	2010	N	1857	-0-	-153	-0-	1857	2			N	-0-					25
10	2108	N	1916	-0-	-192	-0-	1916	2			N	-0-					25

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3672	-0-	-79	-0-	3672	2			N	-0-					-0-
06	3660	X	3555	-0-	-105	-0-	3555	2			N	-0-					-0-
07	3782	X	3072	-0-	-710	-0-	3072	2			N	-0-					-0-
08	3782	X	2233	-0-	-1549	-0-	2233	2			N	-0-					-0-
09	3600	X	2160	-0-	-1440	-0-	2160	2			N	-0-					-0-
10	3689	X	2243	-0-	-1446	-0-	2243	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5481	X	5481	-0-	-0-	-0-	5481	2			N	-0-					-0-
06	5280	X	4956	-0-	-324	-0-	4956	2			N	-0-					-0-
07	5456	X	4074	-0-	-1382	-0-	4074	2			N	-0-					-0-
08	5456	X	4666	-0-	-790	-0-	4666	2			N	-0-					-0-
09	5280	X	5195	-0-	-85	-0-	5195	2			N	-0-					-0-
10	5456	X	3787	-0-	-1669	-0-	3787	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4697	-0-	-232	-0-	4697	2			N	-0-					60
06	4770	X	4527	-0-	-243	-0-	4527	2			N	-0-					60
07	4743	X	3912	-0-	-831	-0-	3912	2			N	-0-					60
08	4743	X	4195	-0-	-548	-0-	4186	2	9	9	N	8					68
09	4590	X	3954	-0-	-636	-0-	3954	2			N	-0-					68
10	4712	X	4431	-0-	-281	-0-	4431	2			N	-0-					68

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
06	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
07	3069	X	2496	-0-	-573	-0-	2496	2			N	-0-					-0-
08	3224	X	3040	-0-	-184	-0-	3040	2			N	-0-					-0-
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
10	3224	X	2827	-0-	-397	-0-	2827	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2330	-0-	-305	-0-	2330	2			N	-0-					-0-
06	2550	X	2042	-0-	-508	-0-	2042	2			N	-0-					-0-
07	2232	X	2110	-0-	-122	-0-	2110	2			N	-0-					-0-
08	2325	X	2169	-0-	-156	-0-	2169	2			N	-0-					-0-
09	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
*10	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1695	-0-	-72	-0-	1695	2			N	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
07	2037	X	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
08	1209	X	1206	-0-	-3	-0-	1206	2			N	-0-					-0-
09	1170	X	1149	-0-	-21	-0-	1149	2			N	-0-					-0-
10	1209	X	691	-0-	-518	-0-	691	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
06	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
07	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
08	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
09	2490	X	2142	-0-	-348	-0-	2142	2			N	-0-					-0-
10	2573	X	2072	-0-	-501	-0-	2072	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4103	-0-	-671	-0-	4103	2			N	-0-					-0-
06	4620	X	4397	-0-	-223	-0-	4397	2			N	-0-					-0-
07	4774	X	4107	-0-	-667	-0-	4107	2			N	-0-					-0-
08	4340	X	4029	-0-	-311	-0-	4029	2			N	-0-					-0-
09	4410	X	4293	-0-	-117	-0-	4293	2			N	-0-					-0-
10	4557	X	3459	-0-	-1098	-0-	3459	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
06	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
07	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
08	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
09	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
*10	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
10	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
06	4298	X	4298	-0-	-0-	-0-	4298	2			N	-0-					-0-
07	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
08	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					-0-
09	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					-0-
*10	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
06	1860	N	1803	-0-	-57	-0-	1803	2			N	-0-					-0-
07	1953	N	1754	-0-	-199	-0-	1751	2	3	9	N	3					3
08	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					3
09	1853	N	1853	-0-	-0-	-0-	1825	2	28	9	N	25					28
10	1767	N	1722	-0-	-45	-0-	1722	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3112	-0-	-81	-0-	3112	2			N	-0-					-0-
06	3420	X	2828	-0-	-592	-0-	2828	2			N	-0-					-0-
07	3534	X	1827	-0-	-1707	-0-	1827	2			N	-0-					-0-
08	3534	X	2467	-0-	-1067	-0-	2467	2			N	-0-					-0-
09	3270	X	2127	-0-	-1143	-0-	2127	2			N	-0-					-0-
10	3100	X	2850	-0-	-250	-0-	2850	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
06	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
07	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
08	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
09	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
*10	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	553	-0-	-842	-0-	553	2			N	-0-					-0-
06	630	N	407	-0-	-223	-0-	407	2			N	-0-					-0-
07	682	N	226	-0-	-456	-0-	226	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1639	-0-	-531	-0-	1639	2			N	-0-					-0-
06	2100	X	1965	-0-	-135	-0-	1965	2			N	-0-					-0-
07	2369	X	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
08	2170	X	2155	-0-	-15	-0-	2155	2			N	-0-					-0-
09	2100	X	2099	-0-	-1	-0-	2099	2			N	-0-					-0-
*10	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-
06	2430	X	2068	-0-	-362	-0-	2068	2			N	-0-					-0-
07	3627	X	1786	-0-	-1841	-0-	1786	2			N	-0-					-0-
08	3627	X	2284	-0-	-1343	-0-	2284	2			N	-0-					-0-
09	3510	X	1715	-0-	-1795	-0-	1715	2			N	-0-					-0-
10	2759	X	1949	-0-	-810	-0-	1949	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2421	-0-	-90	-0-	2421	2			N	-0-					-0-
06	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
08	2418	N	2244	-0-	-174	-0-	2244	2			N	-0-					-0-
09	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
*10	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
07	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
08	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
*10	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6956	X	6956	-0-	-0-	-0-	6956	2			N	-0-					-0-
06	6253	X	6253	-0-	-0-	-0-	6253	2			N	-0-					-0-
07	5703	X	5703	-0-	-0-	-0-	5703	2			N	-0-					-0-
08	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
09	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
*10	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					30
06	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					30
07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					30
08	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					30
09	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					30
*10	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					30

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1341	-0-	-178	-0-	1341	2			N	-0-					-0-
06	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1500	N	1346	-0-	-154	-0-	1346	2			N	-0-					-0-
10	1581	N	1349	-0-	-232	-0-	1349	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2811	-0-	-10	-0-	2811	2			N	-0-					-0-
06	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
07	2883	X	2251	-0-	-632	-0-	2251	2			N	-0-					-0-
08	2883	X	1873	-0-	-1010	-0-	1873	2			N	-0-					-0-
09	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
10	2821	X	2245	-0-	-576	-0-	2245	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	2708	-0-	-1725	-0-	2677	2	31	4	N	-0-					-0-
06	3720	X	3332	-0-	-388	-0-	3302	2	30	4	N	-0-					-0-
07	3844	X	3253	-0-	-591	-0-	3222	2	31	4	N	-0-					-0-
08	3751	X	3183	-0-	-568	-0-	3152	2	31	4	N	-0-					-0-
09	3683	X	3683	-0-	-0-	-0-	3653	2	30	4	N	-0-					-0-
10	3441	X	2055	-0-	-1386	-0-	2054	2	1	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					97
06	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					97
07	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					97
08	2603	N	2603	-0-	-0-	-0-	2603	2			N	-0-					97
09	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					97
*10	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

05	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

05	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
07	2139	N	1984	-0-	-155	-0-	1978	2	6	9	N	5					5
08	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					5
09	1950	N	1877	-0-	-73	-0-	1838	2	39	9	N	35					40
10	1984	N	1482	-0-	-502	-0-	1482	2			N	-0-					40

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					109
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					109
07	1116	N	936	-0-	-180	-0-	901	2	35	9	N	32					141
08	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					141
09	1080	N	909	-0-	-171	-0-	909	2			N	-0-					141
*10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					141

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

05	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

05	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1953	N	1577	-0-	-376	-0-	1577	2			N	-0-					-0-
08	1550	N	1294	-0-	-256	-0-	1294	2			N	-0-					-0-
09	1500	N	1202	-0-	-298	-0-	1202	2			N	-0-					-0-
10	1581	N	1152	-0-	-429	-0-	1152	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

05	2790	N	2629	-0-	-161	-0-	2629	2			N	-0-					-0-
06	2580	N	2506	-0-	-74	-0-	2506	2			N	-0-					-0-
07	2697	N	2389	-0-	-308	-0-	2389	2			N	-0-					-0-
08	2635	N	478	-0-	-2157	-0-	478	2			N	-0-					-0-
09	2520	N	1243	-0-	-1277	-0-	1243	2			N	-0-					-0-
10	2387	N	981	-0-	-1406	-0-	981	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	31	-0-	-2728	-0-	31	2			N	-0-					-0-
06	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
07	2449	X	1805	-0-	-644	-0-	1805	2			N	-0-					-0-
08	2449	X	2345	-0-	-104	-0-	2345	2			N	-0-					-0-
09	2940	X	2783	-0-	-157	-0-	2783	2			N	-0-					-0-
10	3038	X	2962	-0-	-76	-0-	2962	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
06	2010	N	1954	-0-	-56	-0-	1954	2			N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
08	2170	N	1858	-0-	-312	-0-	1858	2			N	-0-					-0-
09	1950	N	1888	-0-	-62	-0-	1888	2			N	-0-					-0-
10	1984	N	1875	-0-	-109	-0-	1875	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
06	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
08	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
09	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*10	997	X	997	-0-	-0-	-0-	997	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					130
06	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					130
07	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					130
08	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					130
09	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					130
*10	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					-0-
06	4761	X	4761	-0-	-0-	-0-	4761	2			N	-0-					-0-
07	4731	X	4731	-0-	-0-	-0-	4731	2			N	-0-					-0-
08	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-
09	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-
10	4402	X	3712	-0-	-690	-0-	3712	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
06	2220	N	1891	-0-	-329	-0-	1891	2			N	-0-					-0-
07	2294	N	1845	-0-	-449	-0-	1845	2			N	-0-					-0-
08	2170	N	1830	-0-	-340	-0-	1830	2			N	-0-					-0-
09	1890	N	1867	-0-	-23	-0-	1867	2			N	-0-					-0-
10	1860	N	1472	-0-	-388	-0-	1472	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	85	-0-	-845	-0-	85	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	248	N	73	-0-	-175	-0-	73	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1607	-0-	-67	-0-	1607	2			N	-0-					-0-
06	1560	N	1498	-0-	-62	-0-	1498	2			N	-0-					-0-
07	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
08	1612	N	1600	-0-	-12	-0-	1600	2			N	-0-					-0-
09	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
10	1643	N	1592	-0-	-51	-0-	1592	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1730	-0-	-68	-0-	1730	2			N	-0-					-0-
06	1710	N	1648	-0-	-62	-0-	1648	2			N	-0-					-0-
07	1736	N	1693	-0-	-43	-0-	1693	2			N	-0-					-0-
08	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					-0-
09	1650	N	1633	-0-	-17	-0-	1633	2			N	-0-					-0-
*10	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
06	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
07	3317	X	3200	-0-	-117	-0-	3200	2			N	-0-					-0-
08	3317	X	3022	-0-	-295	-0-	3022	2			N	-0-					-0-
09	3210	X	2982	-0-	-228	-0-	2982	2			N	-0-					-0-
10	3255	X	2659	-0-	-596	-0-	2659	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1878	-0-	-1408	-0-	1878	2			N	-0-					-0-
06	3420	X	2710	-0-	-710	-0-	2710	2			N	-0-					-0-
07	3534	X	1911	-0-	-1623	-0-	1911	2			N	-0-					-0-
08	3534	X	1095	-0-	-2439	-0-	1095	2			N	-0-					-0-
09	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
*10	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3067	-0-	-312	-0-	3067	2			N	-0-					-0-
06	3030	X	2867	-0-	-163	-0-	2867	2			N	-0-					-0-
07	3286	X	2339	-0-	-947	-0-	2339	2			N	-0-					-0-
08	3286	X	2671	-0-	-615	-0-	2671	2			N	-0-					-0-
09	3180	X	2666	-0-	-514	-0-	2666	2			N	-0-					-0-
10	3069	X	2960	-0-	-109	-0-	2960	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2890	-0-	-675	-0-	2890	2			N	-0-					-0-
06	3450	X	2759	-0-	-691	-0-	2759	2			N	-0-					-0-
07	3255	X	2361	-0-	-894	-0-	2361	2			N	-0-					-0-
08	3069	X	2234	-0-	-835	-0-	2234	2			N	-0-					-0-
09	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
10	2883	X	2715	-0-	-168	-0-	2715	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3641	-0-	-792	-0-	3641	2			N	-0-					-0-
06	4290	X	4165	-0-	-125	-0-	4165	2			N	-0-					-0-
07	4433	X	4019	-0-	-414	-0-	4019	2			N	-0-					-0-
08	4371	X	3944	-0-	-427	-0-	3944	2			N	-0-					-0-
09	4230	X	3995	-0-	-235	-0-	3995	2			N	-0-					-0-
10	4309	X	2928	-0-	-1381	-0-	2928	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	240	N	137	-0-	-103	-0-	137	2			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
06	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
07	3286	X	2214	-0-	-1072	-0-	2214	2			N	-0-					-0-
08	3348	X	3052	-0-	-296	-0-	3052	2			N	-0-					-0-
09	3390	X	2714	-0-	-676	-0-	2714	2			N	-0-					-0-
10	3503	X	2901	-0-	-602	-0-	2901	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2799	-0-	-518	-0-	2799	2			N	-0-					64
06	3120	X	2691	-0-	-429	-0-	2691	2			N	-0-					64
07	2914	X	2693	-0-	-221	-0-	2693	2			N	-0-					64
08	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					64
09	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					64
10	2790	X	2450	-0-	-340	-0-	2450	2			N	-0-					64

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					15
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					15
07	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					15
08	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					15
09	1350	N	1217	-0-	-133	-0-	1217	2			N	-0-					15
10	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					15

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	2			N	-0-					-0-
07	620	N	134	-0-	-486	-0-	134	2			N	-0-					-0-
08	527	N	131	-0-	-396	-0-	131	2			N	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1248	-0-	-209	-0-	1248	2			N	-0-					-0-
06	1380	N	1356	-0-	-24	-0-	1356	2			N	-0-					-0-
07	1767	N	1345	-0-	-422	-0-	1345	2			N	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1350	N	975	-0-	-375	-0-	975	2			N	-0-					-0-
*10	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2591	-0-	-261	-0-	2591	2			N	-0-					-0-
06	2760	X	2449	-0-	-311	-0-	2449	2			N	-0-					-0-
07	2852	X	2476	-0-	-376	-0-	2476	2			N	-0-					-0-
08	2635	X	2402	-0-	-233	-0-	2402	2			N	-0-					-0-
09	2460	N	2313	-0-	-147	-0-	2313	2			N	-0-					-0-
10	2480	N	1391	-0-	-1089	-0-	1391	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					52
06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					52
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					52
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					52
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					52
10	806	N	754	-0-	-52	-0-	754	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

05	2821	N	2532	-0-	-289	-0-	2532	2			N	-0-					-0-
06	2640	N	2365	-0-	-275	-0-	2365	2			N	-0-					-0-
07	2294	N	2249	-0-	-45	-0-	2249	2			N	-0-					-0-
08	2480	N	2422	-0-	-58	-0-	2422	2			N	-0-					-0-
09	2370	N	2203	-0-	-167	-0-	2203	2			N	-0-					-0-
10	2263	N	2021	-0-	-242	-0-	2021	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

05	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
06	3900	X	3715	-0-	-185	-0-	3715	2			N	-0-					-0-
07	4030	X	3619	-0-	-411	-0-	3619	2			N	-0-					-0-
08	4030	X	3245	-0-	-785	-0-	3245	2			N	-0-					-0-
09	3900	X	3311	-0-	-589	-0-	3311	2			N	-0-					-0-
10	4030	X	1331	-0-	-2699	-0-	1331	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

05	4061	X	3637	-0-	-424	-0-	3637	2			N	-0-					-0-
06	3690	X	3408	-0-	-282	-0-	3408	2			N	-0-					-0-
07	3720	X	3519	-0-	-201	-0-	3519	2			N	-0-					-0-
08	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
09	3510	X	3374	-0-	-136	-0-	3374	2			N	-0-					-0-
10	3627	X	2545	-0-	-1082	-0-	2545	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

05	2387	N	1701	-0-	-686	-0-	1701	2			N	-0-					-0-
06	2100	N	1818	-0-	-282	-0-	1818	2			N	-0-					-0-
07	2232	N	1822	-0-	-410	-0-	1822	2			N	-0-					-0-
08	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*10	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

05	3007	X	2679	-0-	-328	-0-	2679	2			N	-0-					-0-
06	2910	X	2817	-0-	-93	-0-	2817	2			N	-0-					-0-
07	2976	X	2785	-0-	-191	-0-	2785	2			N	-0-					-0-
08	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
*10	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
06	2230	X	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2480	X	2241	-0-	-239	-0-	2241	2			N	-0-					-0-
08	2480	X	2151	-0-	-329	-0-	2151	2			N	-0-					-0-
09	2400	X	2068	-0-	-332	-0-	2068	2			N	-0-					-0-
10	2387	X	1988	-0-	-399	-0-	1988	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3834	-0-	-41	-0-	3834	2			N	-0-					25
06	3750	X	3462	-0-	-288	-0-	3462	2			N	-0-					25
07	3875	X	2944	-0-	-931	-0-	2944	2			N	-0-					25
08	3844	X	3407	-0-	-437	-0-	3407	2			N	-0-					25
09	3720	X	3210	-0-	-510	-0-	3210	2			N	-0-					25
10	3844	X	3408	-0-	-436	-0-	3408	2			N	-0-					25

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	403	N	44	-0-	-359	-0-	44	2			N	-0-					-0-
08	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
09	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
06	1500	N	1034	-0-	-466	-0-	1034	2			N	-0-					-0-
07	1581	N	606	-0-	-975	-0-	606	2			N	-0-					-0-
08	1581	N	607	-0-	-974	-0-	607	2			N	-0-					-0-
09	1020	N	265	-0-	-755	-0-	265	2			N	-0-					-0-
10	620	N	298	-0-	-322	-0-	298	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2296	-0-	-246	-0-	2296	2			N	-0-					-0-
06	2460	X	2193	-0-	-267	-0-	2193	2			N	-0-					-0-
07	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					-0-
08	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
09	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
*10	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	X	8083	-0-	-132	-0-	8083	2			N	-0-					-0-
06	8520	X	7811	-0-	-709	-0-	7811	2			N	-0-					-0-
07	8804	X	6945	-0-	-1859	-0-	6945	2			N	-0-					-0-
08	8804	X	7857	-0-	-947	-0-	7857	2			N	-0-					-0-
09	7830	X	6627	-0-	-1203	-0-	6627	2			N	-0-					-0-
10	8091	X	4851	-0-	-3240	-0-	4851	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-			-0-
06	1590	N	1359	-0-	-231	-0-	1359	2			N	-0-			-0-
07	1798	N	1599	-0-	-199	-0-	1599	2			N	-0-			-0-
08	1705	N	1521	-0-	-184	-0-	1521	2			N	-0-			-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-			-0-
10	1612	N	1189	-0-	-423	-0-	1189	2			N	-0-			-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

05	3751	X	2845	-0-	-906	-0-	49	1	2796	2	N	-0-			-0-
06	3503	X	3503	-0-	-0-	-0-	47	1	3456	2	N	-0-			-0-
07	3379	X	2709	-0-	-670	-0-	49	1	2660	2	N	-0-			-0-
08	3224	X	2623	-0-	-601	-0-	49	1	2574	2	N	-0-			-0-
09	3510	X	2689	-0-	-821	-0-	47	1	2642	2	N	-0-			-0-
10	3627	X	3102	-0-	-525	-0-	45	1	3057	2	N	-0-			-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

05	2604	N	2497	-0-	-107	-0-	2497	2			N	-0-			-0-
06	2460	N	2362	-0-	-98	-0-	2362	2			N	-0-			-0-
07	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-			-0-
08	2511	N	2401	-0-	-110	-0-	2401	2			N	-0-			-0-
09	2370	N	2345	-0-	-25	-0-	2345	2			N	-0-			-0-
10	2449	N	2302	-0-	-147	-0-	2302	2			N	-0-			-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

05	743	N	743	-0-	-0-	-0-	743	2			N	-0-			-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
07	801	N	801	-0-	-0-	-0-	801	2			N	-0-			-0-
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-			-0-
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
10	589	N	536	-0-	-53	-0-	536	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

05	4092	X	3717	-0-	-375	-0-	3717	2			N	-0-			-0-
06	4080	X	3410	-0-	-670	-0-	3410	2			N	-0-			-0-
07	4216	X	2784	-0-	-1432	-0-	2784	2			N	-0-			-0-
08	4216	X	3043	-0-	-1173	-0-	3043	2			N	-0-			-0-
09	3810	X	3748	-0-	-62	-0-	3748	2			N	-0-			-0-
10	3720	X	3658	-0-	-62	-0-	3658	2			N	-0-			-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

05	3999	X	3951	-0-	-48	-0-	3951	2			N	-0-			-0-
06	3870	X	3683	-0-	-187	-0-	3683	2			N	-0-			-0-
07	3999	X	1790	-0-	-2209	-0-	1790	2			N	-0-			-0-
08	3937	X	2583	-0-	-1354	-0-	2583	2			N	-0-			-0-
09	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-			-0-
10	3937	X	3002	-0-	-935	-0-	3002	2			N	-0-			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

05	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-			-0-
06	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-			-0-
07	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-			-0-
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-			-0-
09	2070	N	1476	-0-	-594	-0-	1476	2			N	-0-			-0-
10	2139	N	1663	-0-	-476	-0-	1663	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2217	-0-	-325	-0-	2217	2			N	-0-					-0-
06	2460	N	666	-0-	-1794	-0-	666	2			N	-0-					-0-
07	2542	N	1093	-0-	-1449	-0-	1093	2			N	-0-					-0-
08	3100	N	3165	-0-	65	65	3165	2			N	-0-					-0-
09	2992	N	2927	-0-	-65	-0-	2927	2			N	-0-					-0-
*10	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

05	2914	X	2305	-0-	-609	-0-	2305	2			N	-0-					-0-
06	2820	X	2190	-0-	-630	-0-	2190	2			N	-0-					-0-
07	2914	X	2641	-0-	-273	-0-	2641	2			N	-0-					-0-
08	2666	X	2445	-0-	-221	-0-	2445	2			N	-0-					-0-
09	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
10	2635	X	1984	-0-	-651	-0-	1984	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

05	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
06	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					-0-
07	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
08	5027	X	5027	-0-	-0-	-0-	5027	2			N	-0-					-0-
09	3210	X	2541	-0-	-669	-0-	2541	2			N	-0-					-0-
10	3317	X	2602	-0-	-715	-0-	2602	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

05	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					26
06	2940	X	2816	-0-	-124	-0-	2816	2			N	-0-					26
07	3100	X	2897	-0-	-203	-0-	2897	2			N	-0-					26
08	3100	X	2840	-0-	-260	-0-	2840	2			N	-0-					26
09	3000	X	2677	-0-	-323	-0-	2677	2			N	-0-					26
10	3100	X	2658	-0-	-442	-0-	2658	2			N	-0-					26

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

05	4295	X	4295	-0-	-0-	-0-	4295	2			N	-0-					87
06	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					87
07	4062	X	4062	-0-	-0-	-0-	4062	2			N	-0-					87
08	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					87
09	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					87
*10	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					87

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

05	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
06	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
07	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
08	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
09	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
*10	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2153	-0-	-296	-0-	2153	2			N	-0-					-0-
06	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
08	2139	N	2106	-0-	-33	-0-	2106	2			N	-0-					-0-
09	2160	N	2087	-0-	-73	-0-	2087	2			N	-0-					-0-
*10	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

05	6541	X	5282	-0-	-1259	-0-	5282	2			N	-0-					-0-
06	6539	X	6539	-0-	-0-	-0-	6539	2			N	-0-					-0-
07	6448	X	6342	-0-	-106	-0-	6342	2			N	-0-					-0-
08	6712	X	6712	-0-	-0-	-0-	6712	2			N	-0-					-0-
09	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
10	6758	X	6145	-0-	-613	-0-	6145	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

05	3224	X	3029	-0-	-195	-0-	3029	2			N	-0-					38
06	3120	X	2876	-0-	-244	-0-	2876	2			N	-0-					38
07	3069	X	2984	-0-	-85	-0-	2984	2			N	-0-					38
08	3038	X	2915	-0-	-123	-0-	2915	2			N	-0-					38
09	2940	X	2805	-0-	-135	-0-	2805	2			N	-0-					38
10	3038	X	2899	-0-	-139	-0-	2899	2			N	-0-					38

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

05	4092	X	3820	-0-	-272	-0-	3820	2			N	-0-					-0-
06	3600	X	3147	-0-	-453	-0-	3147	2			N	-0-					-0-
07	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-
08	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-					-0-
09	3690	X	3618	-0-	-72	-0-	3618	2			N	-0-					-0-
10	4371	X	1535	-0-	-2836	-0-	1535	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

05	3317	X	3063	-0-	-254	-0-	3063	2			N	-0-					-0-
06	3210	X	2758	-0-	-452	-0-	2758	2			N	-0-					-0-
07	3100	X	3085	-0-	-15	-0-	3085	2			N	-0-					-0-
08	3100	X	2438	-0-	-662	-0-	2438	2			N	-0-					-0-
09	2970	X	2531	-0-	-439	-0-	2531	2			N	-0-					-0-
10	3100	X	2676	-0-	-424	-0-	2676	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
06	1920	N	1792	-0-	-128	-0-	1792	2			N	-0-					-0-
07	1953	N	1924	-0-	-29	-0-	1924	2			N	-0-					-0-
08	1953	N	1808	-0-	-145	-0-	1808	2			N	-0-					-0-
09	1800	N	1715	-0-	-85	-0-	1715	2			N	-0-					-0-
10	1922	N	1890	-0-	-32	-0-	1890	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
06	5790	X	5082	-0-	-708	-0-	5082	2			N	-0-					-0-
07	5983	X	5531	-0-	-452	-0-	5531	2			N	-0-					-0-
08	6200	X	5200	-0-	-1000	-0-	5200	2			N	-0-					-0-
09	6000	X	4982	-0-	-1018	-0-	4982	2			N	-0-					-0-
10	6200	X	5306	-0-	-894	-0-	5306	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3262	-0-	-24	-0-	3262	2			N	-0-					-0-
06	3180	X	2955	-0-	-225	-0-	2955	2			N	-0-					-0-
07	3286	X	2846	-0-	-440	-0-	2846	2			N	-0-					-0-
08	3255	X	3213	-0-	-42	-0-	3213	2			N	-0-					-0-
09	3150	X	2418	-0-	-732	-0-	2418	2			N	-0-					-0-
10	3255	X	2746	-0-	-509	-0-	2746	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2640	-0-	-429	-0-	2640	2			N	-0-					-0-
06	2970	X	2416	-0-	-554	-0-	2416	2			N	-0-					-0-
07	3069	X	2303	-0-	-766	-0-	2303	2			N	-0-					-0-
08	3069	X	2399	-0-	-670	-0-	2399	2			N	-0-					-0-
09	2700	X	2337	-0-	-363	-0-	2337	2			N	-0-					-0-
10	2635	X	2034	-0-	-601	-0-	2034	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
06	1890	N	1157	-0-	-733	-0-	1157	2			N	-0-					-0-
07	3100	N	3974	-0-	874	874	3974	2			N	-0-					-0-
08	3100	N	4439	-0-	1339	2213	4439	2			N	-0-					-0-
09	3000	N	3469	-0-	469	2682	3469	2			N	-0-					-0-
*10	5945	X	3263	-0-	-2682	-0-	3263	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6806	X	6806	-0-	-0-	-0-	6806	2			N	-0-					-0-
06	6987	X	6987	-0-	-0-	-0-	6987	2			N	-0-					-0-
07	6620	X	6620	-0-	-0-	-0-	6620	2			N	-0-					-0-
08	6778	X	6778	-0-	-0-	-0-	6778	2			N	-0-					-0-
09	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
10	4867	X	3854	-0-	-1013	-0-	3854	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4854	-0-	-664	-0-	4854	2			N	-0-					21
06	5310	X	3629	-0-	-1681	-0-	3629	2			N	-0-					21
07	5487	X	885	-0-	-4602	-0-	885	2			N	-0-					21
08	5146	X	2684	-0-	-2462	-0-	2684	2			N	-0-					21
09	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					21
10	4867	X	3733	-0-	-1134	-0-	3733	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					24
06	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					24
07	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					24
08	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					24
09	4010	X	4010	-0-	-0-	-0-	4010	2			N	-0-					24
*10	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					24

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

05	744	N	676	-0-	-68	-0-	676	2			N	-0-					43
06	750	N	594	-0-	-156	-0-	594	2			N	-0-					43
07	744	N	604	-0-	-140	-0-	604	2			N	-0-					43
08	682	N	373	-0-	-309	-0-	373	2			N	-0-					43
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					43
10	589	N	415	-0-	-174	-0-	415	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

05	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
08	992	N	830	-0-	-162	-0-	830	2			N	-0-					-0-
09	960	N	607	-0-	-353	-0-	607	2			N	-0-					-0-
10	992	N	593	-0-	-399	-0-	593	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
08	899	N	686	-0-	-213	-0-	686	2			N	-0-					-0-
09	870	N	373	-0-	-497	-0-	373	2			N	-0-					-0-
10	899	N	473	-0-	-426	-0-	473	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

05	3689	X	3134	-0-	-555	-0-	3134	2			N	-0-					-0-
06	3570	X	2586	-0-	-984	-0-	2586	2			N	-0-					-0-
07	3410	X	2493	-0-	-917	-0-	2493	2			N	-0-					-0-
08	3131	X	2648	-0-	-483	-0-	2648	2			N	-0-					-0-
09	3030	X	2424	-0-	-606	-0-	2424	2			N	-0-					-0-
10	3131	X	2494	-0-	-637	-0-	2494	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

05	5921	X	3054	-0-	-2867	-0-	3054	2			N	-0-					-0-
06	5670	X	524	-0-	-5146	-0-	524	2			N	-0-					-0-
07	5394	X	2631	-0-	-2763	-0-	2631	2			N	-0-					-0-
08	5394	X	2788	-0-	-2606	-0-	2788	2			N	-0-					-0-
09	5220	X	1502	-0-	-3718	-0-	1502	2			N	-0-					-0-
*10	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	682	N	473	-0-	-209	-0-	473	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

05	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
06	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
07	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
08	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-
09	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
10	2108	N	630	-0-	-1478	-0-	630	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

05	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
06	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
07	2232	N	1782	-0-	-450	-0-	1782	2			N	-0-					-0-
08	1984	N	1559	-0-	-425	-0-	1559	2			N	-0-					-0-
09	2160	N	817	-0-	-1343	-0-	817	2			N	-0-					-0-
10	1767	N	708	-0-	-1059	-0-	708	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

05	1922	N	1806	-0-	-116	-0-	1806	2			N	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
07	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
08	1767	N	1760	-0-	-7	-0-	1760	2			N	-0-					-0-
09	1740	N	1657	-0-	-83	-0-	1657	2			N	-0-					-0-
10	1767	N	1370	-0-	-397	-0-	1370	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

05	4987	X	4987	-0-	-0-	-0-	4987	2			Y	-0-					27
06	4399	X	4399	-0-	-0-	-0-	4399	2			Y	-0-					27
07	4433	X	3971	-0-	-462	-0-	3971	2			Y	-0-					27
08	4991	X	2653	-0-	-2338	-0-	2653	2			Y	-0-					27
09	4830	X	3867	-0-	-963	-0-	3867	2			Y	-0-					27
10	4991	X	3729	-0-	-1262	-0-	3729	2			Y	-0-					27

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

05	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
06	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
07	1953	X	946	-0-	-1007	-0-	946	2			N	-0-					-0-
08	1953	X	1500	-0-	-453	-0-	1500	2			N	-0-					-0-
09	1890	N	1206	-0-	-684	-0-	1206	2			N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

05	3627	X	3363	-0-	-264	-0-	3363	2			Y	-0-					-0-
06	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
07	3627	X	2500	-0-	-1127	-0-	2500	2			Y	-0-					-0-
08	3348	X	2667	-0-	-681	-0-	2667	2			Y	-0-					-0-
09	3662	X	3662	-0-	-0-	-0-	3662	2			Y	-0-					-0-
10	3627	X	3556	-0-	-71	-0-	3556	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
06	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
07	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
08	4092	X	3861	-0-	-231	-0-	3861	2			N	-0-					-0-
09	3960	X	3444	-0-	-516	-0-	3444	2			N	-0-					-0-
10	4092	X	3323	-0-	-769	-0-	3323	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4043	-0-	-1072	-0-	4043	2			N	-0-					-0-
06	4950	X	4252	-0-	-698	-0-	4252	2			N	-0-					-0-
07	4588	X	3994	-0-	-594	-0-	3994	2			N	-0-					-0-
08	4588	X	2372	-0-	-2216	-0-	2372	2			N	-0-					-0-
09	4290	X	923	-0-	-3367	-0-	923	2			N	-0-					-0-
*10	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3369	-0-	-537	-0-	3369	2			N	-0-					-0-
06	3780	X	2756	-0-	-1024	-0-	2756	2			N	-0-					-0-
07	3906	X	1399	-0-	-2507	-0-	1399	2			N	-0-					-0-
08	3782	X	1045	-0-	-2737	-0-	1045	2			N	-0-					-0-
09	3660	X	3008	-0-	-652	-0-	3008	2			N	-0-					-0-
10	3379	X	3322	-0-	-57	-0-	3322	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
06	690	N	597	-0-	-93	-0-	597	2			N	-0-					-0-
07	682	N	282	-0-	-400	-0-	282	2			N	-0-					-0-
08	682	N	275	-0-	-407	-0-	275	2			N	-0-					-0-
09	600	N	131	-0-	-469	-0-	131	2			N	-0-					-0-
10	279	N	120	-0-	-159	-0-	120	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	4760	-0-	-1347	-0-	4760	2			N	-0-					-0-
06	5910	X	5073	-0-	-837	-0-	5073	2			N	-0-					-0-
07	6107	X	4685	-0-	-1422	-0-	4685	2			N	-0-					-0-
08	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					-0-
09	5070	X	4605	-0-	-465	-0-	4605	2			N	-0-					-0-
10	5239	X	3975	-0-	-1264	-0-	3975	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-
06	5505	X	5505	-0-	-0-	-0-	5505	2			N	-0-					-0-
07	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					-0-
08	5811	X	5811	-0-	-0-	-0-	5811	2			N	-0-					-0-
09	5592	X	5592	-0-	-0-	-0-	5592	2			N	-0-					-0-
10	3999	X	3536	-0-	-463	-0-	3536	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2457	-0-	-23	-0-	2457	2			N	-0-					-0-
06	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
07	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					-0-
08	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
09	2400	X	2350	-0-	-50	-0-	2350	2			N	-0-					-0-
10	2480	X	2478	-0-	-2	-0-	2478	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4169	-0-	-109	-0-	4169	2			N	-0-					-0-
06	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
07	3751	X	3018	-0-	-733	-0-	3018	2			N	-0-					-0-
08	4092	X	862	-0-	-3230	-0-	862	2			N	-0-					-0-
09	4080	X	3375	-0-	-705	-0-	3375	2			N	-0-					-0-
10	4216	X	3424	-0-	-792	-0-	3424	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4059	X	4059	-0-	-0-	-0-	4059	2			N	-0-					-0-
06	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
07	4220	X	4220	-0-	-0-	-0-	4220	2			N	-0-					-0-
08	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
09	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
*10	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					55
06	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					55
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					55
08	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					55
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					55
10	992	N	711	-0-	-281	-0-	711	2			N	-0-					55

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
07	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-
08	2380	X	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
09	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
10	2263	N	1754	-0-	-509	-0-	1754	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					-0-
08	1426	N	973	-0-	-453	-0-	973	2			N	-0-					-0-
09	1350	N	839	-0-	-511	-0-	839	2			N	-0-					-0-
10	1395	N	682	-0-	-713	-0-	682	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1929	-0-	-489	-0-	1929	2			N	-0-					-0-
06	2100	N	1973	-0-	-127	-0-	1973	2			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
08	1891	N	1522	-0-	-369	-0-	1522	2			N	-0-					-0-
09	1980	N	1564	-0-	-416	-0-	1564	2			N	-0-					-0-
10	2046	N	799	-0-	-1247	-0-	799	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	3008	-0-	-61	-0-	3008	2			N	-0-					-0-
06	4740	X	3552	-0-	-1188	-0-	3552	2			N	-0-					-0-
07	4898	X	4310	-0-	-588	-0-	4310	2			N	-0-					-0-
08	4898	X	4165	-0-	-733	-0-	4165	2			N	-0-					-0-
09	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					-0-
10	4309	X	3241	-0-	-1068	-0-	3241	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					47
06	2280	N	2206	-0-	-74	-0-	2206	2			N	-0-					47
07	2387	N	2103	-0-	-284	-0-	2103	2			N	-0-					47
08	2325	N	2270	-0-	-55	-0-	2270	2			N	-0-					47
09	2220	N	1671	-0-	-549	-0-	1671	2			N	-0-					47
*10	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					47

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8432	X	8394	-0-	-38	-0-	8394	2			N	-0-					22
06	8160	X	8032	-0-	-128	-0-	8032	2			N	-0-					22
07	8377	X	8377	-0-	-0-	-0-	8377	2			N	-0-					22
08	8401	X	8361	-0-	-40	-0-	8361	2			N	-0-					22
09	8130	X	7973	-0-	-157	-0-	7973	2			N	-0-					22
10	8401	X	8231	-0-	-170	-0-	8231	2			N	-0-					22

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
06	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
07	2449	N	1798	-0-	-651	-0-	1798	2			N	-0-					-0-
08	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
09	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
*10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					126
06	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					126
07	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					126
08	2294	X	1428	-0-	-866	-0-	1428	2			N	-0-					126
09	2220	X	834	-0-	-1386	-0-	834	2			N	-0-					126
10	2294	X	1670	-0-	-624	-0-	1670	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1699	-0-	-99	-0-	1699	2			N	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
09	1950	N	1769	-0-	-181	-0-	1769	2			N	-0-					-0-
*10	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	4495	-0-	-744	-0-	4495	2			N	-0-					-0-
06	5070	X	4092	-0-	-978	-0-	4092	2			N	-0-					-0-
07	5084	X	4102	-0-	-982	-0-	4102	2			N	-0-					-0-
08	4960	X	3190	-0-	-1770	-0-	3190	2			N	-0-					-0-
09	4350	X	4007	-0-	-343	-0-	4007	2			N	-0-					-0-
10	4495	X	3627	-0-	-868	-0-	3627	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
06	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
07	2263	N	2237	-0-	-26	-0-	2237	2			N	-0-					-0-
08	2232	N	2142	-0-	-90	-0-	2142	2			N	-0-					-0-
09	2190	N	2112	-0-	-78	-0-	2112	2			N	-0-					-0-
10	2232	N	1490	-0-	-742	-0-	1490	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1427	-0-	-61	-0-	1427	2			N	-0-					-0-
06	1680	N	1217	-0-	-463	-0-	1217	2			N	-0-					-0-
07	1364	N	1223	-0-	-141	-0-	1223	2			N	-0-					-0-
08	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

05	7192	X	6201	-0-	-991	-0-	6201	2			N	-0-					-0-
06	6420	X	5997	-0-	-423	-0-	5997	2			N	-0-					-0-
07	6634	X	6247	-0-	-387	-0-	6247	2			N	-0-					-0-
08	6634	X	6025	-0-	-609	-0-	6025	2			N	-0-					-0-
09	6240	X	4737	-0-	-1503	-0-	4737	2			N	-0-					-0-
10	6262	X	6095	-0-	-167	-0-	6095	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

05	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
06	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
07	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
08	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
09	2130	N	2063	-0-	-67	-0-	2063	2			N	-0-					-0-
10	2201	N	2059	-0-	-142	-0-	2059	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

05	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					91
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					91
07	2139	N	1825	-0-	-314	-0-	1825	2			N	-0-					91
08	2232	N	1996	-0-	-236	-0-	1996	2			N	-0-					91
09	1800	N	1508	-0-	-292	-0-	1508	2			N	-0-					91
10	1829	N	1283	-0-	-546	-0-	1283	2			N	-0-					91

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

05	6262	X	6046	-0-	-216	-0-	6046	2			N	-0-					-0-
06	5976	X	5976	-0-	-0-	-0-	5976	2			N	-0-					-0-
07	6169	X	6010	-0-	-159	-0-	6010	2			N	-0-					-0-
08	6169	X	5911	-0-	-258	-0-	5911	2			N	-0-					-0-
09	7249	X	7249	-0-	-0-	-0-	7249	2			N	-0-					-0-
10	6169	X	5311	-0-	-858	-0-	5311	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

05	2852	X	2744	-0-	-108	-0-	2744	2			N	-0-					-0-
06	3030	X	2682	-0-	-348	-0-	2682	2			N	-0-					-0-
07	3131	X	2662	-0-	-469	-0-	2662	2			N	-0-					-0-
08	3131	X	2389	-0-	-742	-0-	2389	2			N	-0-					-0-
09	2850	X	2411	-0-	-439	-0-	2411	2			N	-0-					-0-
10	2759	X	2389	-0-	-370	-0-	2389	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

05	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3579	-0-	-389	-0-	3579	2			N	-0-					-0-
06	3840	X	3481	-0-	-359	-0-	3481	2			N	-0-					-0-
07	3844	X	3473	-0-	-371	-0-	3473	2			N	-0-					-0-
08	3844	X	3384	-0-	-460	-0-	3384	2			N	-0-					-0-
09	3480	X	3228	-0-	-252	-0-	3228	2			N	-0-					-0-
10	3596	X	3390	-0-	-206	-0-	3390	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2650	-0-	-512	-0-	2650	2			N	-0-					-0-
06	3120	X	2412	-0-	-708	-0-	2412	2			N	-0-					-0-
07	3224	X	2392	-0-	-832	-0-	2392	2			N	-0-					-0-
08	3224	X	2017	-0-	-1207	-0-	2017	2			N	-0-					-0-
09	2550	X	1974	-0-	-576	-0-	1974	2			N	-0-					-0-
10	2635	X	2009	-0-	-626	-0-	2009	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	1775	-0-	-2069	-0-	1768	2	7	9	Y	6					77
06	3720	X	2606	-0-	-1114	-0-	2606	2			Y	-0-					77
07	3844	X	3521	-0-	-323	-0-	3521	2			Y	-0-					77
08	3658	X	3639	-0-	-19	-0-	3628	2	11	9	Y	10					87
09	3623	X	3623	-0-	-0-	-0-	3623	2			Y	-0-					87
10	3534	X	3149	-0-	-385	-0-	3149	2			Y	-0-					87

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
06	7904	X	7904	-0-	-0-	-0-	7904	2			N	-0-					-0-
07	7490	X	7490	-0-	-0-	-0-	7490	2			N	-0-					-0-
08	6800	X	6800	-0-	-0-	-0-	6800	2			N	-0-					-0-
09	5310	X	4389	-0-	-921	-0-	4389	2			N	-0-					-0-
10	5487	X	3577	-0-	-1910	-0-	3577	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					52
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					52
07	155	N	76	-0-	-79	-0-	76	2			N	-0-					52
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					52
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					52
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	23	-0-	-1651	-0-	23	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					37
06	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					37
07	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					37
08	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					37
09	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					37
10	2604	N	1985	-0-	-619	-0-	1985	2			N	-0-					37

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1515	-0-	-159	-0-	1515	2			N	-0-					-0-
06	1680	N	1305	-0-	-375	-0-	1305	2			N	-0-					-0-
07	1829	N	1497	-0-	-332	-0-	1497	2			N	-0-					-0-
08	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
*10	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1612	N	1515	-0-	-97	-0-	1515	2			N	-0-					-0-
08	1829	N	1168	-0-	-661	-0-	1168	2			N	-0-					-0-
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
*10	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
06	1740	N	1669	-0-	-71	-0-	1669	2			N	-0-					-0-
07	1953	N	1679	-0-	-274	-0-	1679	2			N	-0-					-0-
08	1922	N	1537	-0-	-385	-0-	1537	2			N	-0-					-0-
09	1680	N	1449	-0-	-231	-0-	1449	2			N	-0-					-0-
10	1674	N	1306	-0-	-368	-0-	1306	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
07	1333	N	1275	-0-	-58	-0-	1275	2			N	-0-					-0-
08	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
09	1290	N	1227	-0-	-63	-0-	1227	2			N	-0-					-0-
10	1271	N	1102	-0-	-169	-0-	1102	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2348	-0-	-752	-0-	2348	2			N	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
07	3720	X	3250	-0-	-470	-0-	3250	2			N	-0-					-0-
08	4526	X	3919	-0-	-607	-0-	3919	2			N	-0-					-0-
09	3390	X	1743	-0-	-1647	-0-	1743	2			N	-0-					-0-
10	3503	X	3318	-0-	-185	-0-	3318	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3074	-0-	-553	-0-	3074	2			N	-0-					-0-
06	3510	X	2778	-0-	-732	-0-	2778	2			N	-0-					-0-
07	3193	X	2783	-0-	-410	-0-	2783	2			N	-0-					-0-
08	3193	X	2662	-0-	-531	-0-	2662	2			N	-0-					-0-
09	3090	X	1855	-0-	-1235	-0-	1855	2			N	-0-					-0-
10	3069	X	2587	-0-	-482	-0-	2587	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2908	-0-	-316	-0-	2908	2			N	-0-					-0-
06	3120	X	2838	-0-	-282	-0-	2838	2			N	-0-					-0-
07	3131	X	1630	-0-	-1501	-0-	1630	2			N	-0-					-0-
08	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
09	2970	X	2845	-0-	-125	-0-	2845	2			N	-0-					-0-
10	2945	X	1705	-0-	-1240	-0-	1705	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	682	N	544	-0-	-138	-0-	544	2			N	-0-					-0-
09	1020	N	539	-0-	-481	-0-	539	2			N	-0-					-0-
10	837	N	655	-0-	-182	-0-	655	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	152	-0-	-220	-0-	152	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2563	-0-	-41	-0-	2563	2			N	-0-					-0-
06	2670	N	2636	-0-	-34	-0-	2636	2			N	-0-					-0-
07	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
08	2573	N	2452	-0-	-121	-0-	2452	2			N	-0-					-0-
09	2640	N	2373	-0-	-267	-0-	2373	2			N	-0-					-0-
10	2635	N	2204	-0-	-431	-0-	2204	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
06	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
07	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
08	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
09	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
10	2573	X	1640	-0-	-933	-0-	1640	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1566	-0-	-46	-0-	1566	2			N	-0-					-0-
06	1410	N	1310	-0-	-100	-0-	1310	2			N	-0-					-0-
07	1550	N	1433	-0-	-117	-0-	1433	2			N	-0-					-0-
08	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*10	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3483	-0-	-485	-0-	3483	2			N	-0-					-0-
06	3930	X	3727	-0-	-203	-0-	3727	2			N	-0-					-0-
07	4278	X	3645	-0-	-633	-0-	3645	2			N	-0-					-0-
08	4278	X	3630	-0-	-648	-0-	3630	2			N	-0-					-0-
09	4140	X	2749	-0-	-1391	-0-	2749	2			N	-0-					-0-
10	3844	X	2789	-0-	-1055	-0-	2789	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1091	-0-	-986	-0-	1091	2			N	-0-					-0-
06	1350	N	1161	-0-	-189	-0-	1161	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1085	N	925	-0-	-160	-0-	925	2			N	-0-					-0-
09	1170	N	1052	-0-	-118	-0-	1052	2			N	-0-					-0-
10	1209	N	897	-0-	-312	-0-	897	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
06	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					-0-
07	5337	X	5337	-0-	-0-	-0-	5337	2			N	-0-					-0-
08	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					-0-
09	4800	X	4625	-0-	-175	-0-	4625	2			N	-0-					-0-
10	5332	X	3487	-0-	-1845	-0-	3487	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2502	-0-	-443	-0-	2502	2			N	-0-					-0-
06	2850	X	2506	-0-	-344	-0-	2506	2			N	-0-					-0-
07	2573	N	2419	-0-	-154	-0-	2419	2			N	-0-					-0-
08	2449	N	2282	-0-	-167	-0-	2282	2			N	-0-					-0-
09	2520	N	2214	-0-	-306	-0-	2214	2			N	-0-					-0-
10	2418	N	1543	-0-	-875	-0-	1543	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
06	1680	N	1507	-0-	-173	-0-	1507	2			N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
08	1953	N	1451	-0-	-502	-0-	1451	2			N	-0-					-0-
09	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
*10	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
07	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
09	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
*10	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2499	-0-	-911	-0-	49	1	2450	2	N	-0-					-0-
06	3300	X	3054	-0-	-246	-0-	47	1	3007	2	N	-0-					-0-
07	3976	X	3976	-0-	-0-	-0-	49	1	3927	2	N	-0-					-0-
08	4127	X	4127	-0-	-0-	-0-	49	1	4078	2	N	-0-					-0-
09	3811	X	3811	-0-	-0-	-0-	47	1	3764	2	N	-0-					-0-
10	3410	X	2653	-0-	-757	-0-	36	1	2617	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3341	-0-	-7	-0-	3341	2			N	-0-					82
06	3240	X	2928	-0-	-312	-0-	2928	2			N	-0-					82
07	3348	X	3204	-0-	-144	-0-	3204	2			N	-0-					82
08	3348	X	2999	-0-	-349	-0-	2999	2			N	-0-					82
09	3240	X	2604	-0-	-636	-0-	2604	2			N	-0-					82
10	3348	X	2679	-0-	-669	-0-	2679	2			N	-0-					82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-
06	870	N	786	-0-	-84	-0-	786	2			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
08	837	N	791	-0-	-46	-0-	791	2			N	-0-					-0-
09	780	N	748	-0-	-32	-0-	748	2			N	-0-					-0-
10	899	N	893	-0-	-6	-0-	893	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1845	-0-	-356	-0-	1845	2			N	-0-					-0-
06	1860	N	1763	-0-	-97	-0-	1763	2			N	-0-					-0-
07	1953	N	1459	-0-	-494	-0-	1459	2			N	-0-					-0-
08	1860	N	1032	-0-	-828	-0-	1032	2			N	-0-					-0-
09	1770	N	1690	-0-	-80	-0-	1690	2			N	-0-					-0-
10	1457	N	677	-0-	-780	-0-	677	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

05	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
06	2580	X	2179	-0-	-401	-0-	2179	2			N	-0-					-0-
07	2666	X	885	-0-	-1781	-0-	885	2			N	-0-					-0-
08	2821	X	540	-0-	-2281	-0-	540	2			N	-0-					-0-
09	2730	X	505	-0-	-2225	-0-	505	2			N	-0-					-0-
10	2821	X	704	-0-	-2117	-0-	704	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

05	2883	X	2529	-0-	-354	-0-	2522	2	7	9	Y	6					77
06	2790	X	2689	-0-	-101	-0-	2689	2			Y	-0-					77
07	2852	X	2537	-0-	-315	-0-	2537	2			Y	-0-					77
08	2852	X	2654	-0-	-198	-0-	2643	2	11	9	Y	10					87
09	2700	X	2368	-0-	-332	-0-	2368	2			Y	-0-					87
10	2790	X	2509	-0-	-281	-0-	2509	2			Y	-0-					87

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

05	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					-0-
06	6849	X	6849	-0-	-0-	-0-	6849	2			N	-0-					-0-
07	6315	X	6315	-0-	-0-	-0-	6315	2			N	-0-					-0-
08	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
09	6448	X	6448	-0-	-0-	-0-	6448	2			N	-0-					-0-
*10	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

05	3813	X	3731	-0-	-82	-0-	3731	2			N	-0-					28
06	3690	X	3535	-0-	-155	-0-	3535	2			N	-0-					28
07	3813	X	2755	-0-	-1058	-0-	2755	2			N	-0-					28
08	3751	X	3414	-0-	-337	-0-	3414	2			N	-0-					28
09	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					28
10	3720	X	2701	-0-	-1019	-0-	2701	2			N	-0-					28

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

05	3534	X	926	-0-	-2608	-0-	926	2			N	-0-					-0-
06	3090	X	866	-0-	-2224	-0-	866	2			N	-0-					-0-
07	2790	X	880	-0-	-1910	-0-	880	2			N	-0-					-0-
08	2790	X	816	-0-	-1974	-0-	816	2			N	-0-					-0-
09	2310	X	778	-0-	-1532	-0-	778	2			N	-0-					-0-
10	930	X	349	-0-	-581	-0-	349	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

05	3007	X	2870	-0-	-137	-0-	2870	2			N	-0-					-0-
06	2910	X	2715	-0-	-195	-0-	2715	2			N	-0-					-0-
07	3007	X	2579	-0-	-428	-0-	2579	2			N	-0-					-0-
08	2914	X	2762	-0-	-152	-0-	2762	2			N	-0-					-0-
09	2790	X	2621	-0-	-169	-0-	2621	2			N	-0-					-0-
10	2883	X	2462	-0-	-421	-0-	2462	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1766	-0-	-1	-0-	1766	2			N	-0-					80
06	1710	N	1510	-0-	-200	-0-	1510	2			N	-0-					80
07	1767	N	1642	-0-	-125	-0-	1642	2			N	-0-					80
08	1767	N	1180	-0-	-587	-0-	1180	2			N	-0-					80
09	1500	N	941	-0-	-559	-0-	941	2			N	-0-					80
10	1643	N	1579	-0-	-64	-0-	1579	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
06	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
07	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
08	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
09	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
*10	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
06	4770	X	3684	-0-	-1086	-0-	3684	2			N	-0-					-0-
07	4929	X	3617	-0-	-1312	-0-	3617	2			N	-0-					-0-
08	5022	X	4050	-0-	-972	-0-	4050	2			N	-0-					-0-
09	4860	X	3396	-0-	-1464	-0-	3396	2			N	-0-					-0-
10	5022	X	2342	-0-	-2680	-0-	2342	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	1302	-0-	-3379	-0-	1302	2			N	-0-					-0-
06	4530	X	3923	-0-	-607	-0-	3923	2			N	-0-					-0-
07	4402	X	3963	-0-	-439	-0-	3963	2			N	-0-					-0-
08	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					-0-
09	4080	X	2574	-0-	-1506	-0-	2574	2			N	-0-					-0-
*10	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2449	-0-	-992	-0-	2449	2			N	-0-					-0-
06	3330	X	1884	-0-	-1446	-0-	1884	2			N	-0-					-0-
07	3441	X	1903	-0-	-1538	-0-	1903	2			N	-0-					-0-
08	3007	X	1791	-0-	-1216	-0-	1791	2			N	-0-					-0-
09	2370	X	1800	-0-	-570	-0-	1800	2			N	-0-					-0-
10	2449	X	1604	-0-	-845	-0-	1604	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4793	X	4793	-0-	-0-	-0-	4793	2			N	-0-					168
06	4230	X	4208	-0-	-22	-0-	4208	2			N	-0-					168
07	4650	X	3739	-0-	-911	-0-	3739	2			N	-0-					168
08	4805	X	4105	-0-	-700	-0-	4105	2			N	-0-					168
09	4650	X	3656	-0-	-994	-0-	3656	2			N	-0-					168
10	4805	X	3435	-0-	-1370	-0-	3435	2			N	-0-					168

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	2712	-0-	-1039	-0-	2712	2			N	-0-					-0-
06	3540	X	2830	-0-	-710	-0-	2830	2			N	-0-					-0-
07	3441	X	2978	-0-	-463	-0-	2978	2			N	-0-					-0-
08	3069	X	2653	-0-	-416	-0-	2653	2			N	-0-					-0-
09	2880	X	2773	-0-	-107	-0-	2773	2			N	-0-					-0-
10	2976	X	1698	-0-	-1278	-0-	1698	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
06	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
08	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
09	2130	N	1856	-0-	-274	-0-	1856	2			N	-0-					-0-
*10	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3205	-0-	-81	-0-	3205	2			N	-0-					-0-
06	3180	X	2515	-0-	-665	-0-	2515	2			N	-0-					-0-
07	3286	X	2723	-0-	-563	-0-	2723	2			N	-0-					-0-
08	3286	X	1515	-0-	-1771	-0-	1515	2			N	-0-					-0-
09	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
*10	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
06	1350	N	1342	-0-	-8	-0-	1342	2			N	-0-					-0-
07	1457	N	1322	-0-	-135	-0-	1322	2			N	-0-					-0-
08	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					-0-
09	1350	N	1157	-0-	-193	-0-	1157	2			N	-0-					-0-
10	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
06	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
07	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
08	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
09	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
*10	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1962	-0-	-642	-0-	1962	2			N	-0-					-0-
06	2520	X	2358	-0-	-162	-0-	2358	2			N	-0-					-0-
07	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
08	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-
09	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
10	2511	X	1890	-0-	-621	-0-	1890	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11174	X	11174	-0-	-0-	-0-	11174	2			N	-0-					18
06	11430	X	10920	-0-	-510	-0-	10920	2			N	-0-					18
07	11811	X	11470	-0-	-341	-0-	11470	2			N	-0-					18
08	11811	X	10985	-0-	-826	-0-	10985	2			N	-0-					18
09	11010	X	10494	-0-	-516	-0-	10494	2			N	-0-					18
10	11470	X	10334	-0-	-1136	-0-	10334	2			N	-0-					18

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1920	-0-	-2	-0-	1920	2			N	-0-					92
06	1860	N	1852	-0-	-8	-0-	1852	2			N	-0-					92
07	1922	N	1899	-0-	-23	-0-	1899	2			N	-0-					92
08	1922	N	1867	-0-	-55	-0-	1867	2			N	-0-					92
09	1860	N	1796	-0-	-64	-0-	1796	2			N	-0-					92
10	1891	N	1844	-0-	-47	-0-	1844	2			N	-0-					92

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	505	-0-	-239	-0-	505	2			N	-0-					-0-
06	540	N	418	-0-	-122	-0-	418	2			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
08	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
10	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

05	1457	N	596	-0-	-861	-0-	596	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	660	N	463	-0-	-197	-0-	463	2			N	-0-					-0-
10	1023	N	823	-0-	-200	-0-	823	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

05	3255	X	3135	-0-	-120	-0-	3135	2			N	-0-					-0-
06	3060	X	2945	-0-	-115	-0-	2945	2			N	-0-					-0-
07	3162	X	2968	-0-	-194	-0-	2968	2			N	-0-					-0-
08	3131	X	2967	-0-	-164	-0-	2967	2			N	-0-					-0-
09	3030	X	2773	-0-	-257	-0-	2773	2			N	-0-					-0-
10	3131	X	2456	-0-	-675	-0-	2456	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

05	3565	X	2994	-0-	-571	-0-	2994	2			N	-0-					-0-
06	3450	X	2542	-0-	-908	-0-	2542	2			N	-0-					-0-
07	3565	X	2335	-0-	-1230	-0-	2335	2			N	-0-					-0-
08	3007	X	2685	-0-	-322	-0-	2685	2			N	-0-					-0-
09	2910	X	2370	-0-	-540	-0-	2370	2			N	-0-					-0-
10	3007	X	2499	-0-	-508	-0-	2499	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

05	14973	X	10355	-0-	-4618	-0-	10355	2			N	-0-					98
06	13470	X	10705	-0-	-2765	-0-	10705	2			N	-0-					98
07	13919	X	7770	-0-	-6149	-0-	7770	2			N	-0-					98
08	10354	X	6178	-0-	-4176	-0-	6178	2			N	-0-					98
09	10710	X	5883	-0-	-4827	-0-	5883	2			N	-0-					98
10	11067	X	6559	-0-	-4508	-0-	6559	2			N	-0-					98

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

05	434	N	132	-0-	-302	-0-	132	2			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

05	1953	X	297	-0-	-1656	-0-	297	2			N	-0-					-0-
06	2190	X	1062	-0-	-1128	-0-	1062	2			N	-0-					-0-
07	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
10	2046	N	309	-0-	-1737	-0-	309	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1831	-0-	-1300	-0-	1831	2			N	-0-					-0-
06	2880	X	1811	-0-	-1069	-0-	1811	2			N	-0-					-0-
07	2790	X	1330	-0-	-1460	-0-	1330	2			N	-0-					-0-
08	2697	X	1316	-0-	-1381	-0-	1316	2			N	-0-					-0-
09	1950	X	1085	-0-	-865	-0-	1085	2			N	-0-					-0-
10	1860	X	1426	-0-	-434	-0-	1426	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2338	-0-	-917	-0-	2338	2			N	-0-					-0-
06	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
07	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
08	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
09	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
10	3007	X	2876	-0-	-131	-0-	2876	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1489	-0-	-61	-0-	1489	2			N	-0-					-0-
06	1650	N	1226	-0-	-424	-0-	1226	2			N	-0-					-0-
07	1860	N	1107	-0-	-753	-0-	1107	2			N	-0-					-0-
08	1488	N	1355	-0-	-133	-0-	1355	2			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
*10	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5309	X	5309	-0-	-0-	-0-	5309	2			N	-0-					-0-
06	5340	X	3248	-0-	-2092	-0-	3248	2			N	-0-					-0-
07	5518	X	4050	-0-	-1468	-0-	4050	2			N	-0-					-0-
08	5518	X	4051	-0-	-1467	-0-	4051	2			N	-0-					-0-
09	5130	X	3683	-0-	-1447	-0-	3683	2			N	-0-					-0-
10	5301	X	3462	-0-	-1839	-0-	3462	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3109	-0-	-518	-0-	3109	2			N	-0-					-0-
06	3510	X	2824	-0-	-686	-0-	2824	2			N	-0-					-0-
07	3454	X	3454	-0-	-0-	-0-	3454	2			N	-0-					-0-
08	3100	X	3095	-0-	-5	-0-	3095	2			N	-0-					-0-
09	3000	X	2999	-0-	-1	-0-	2999	2			N	-0-					-0-
10	3441	X	2520	-0-	-921	-0-	2520	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
*10	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23431	X	23431	-0-	-0-	-0-	23431	2			N	-0-					152
06	24380	X	24380	-0-	-0-	-0-	24380	2			N	-0-					152
07	24482	X	24482	-0-	-0-	-0-	24482	2			N	-0-					152
08	24076	X	24076	-0-	-0-	-0-	24076	2			N	-0-					152
09	22890	X	22890	-0-	-0-	-0-	22890	2			N	-0-					152
*10	23353	X	23353	-0-	-0-	-0-	23353	2			N	-0-					152

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10943	X	8184	-0-	-2759	-0-	8184	2			N	-0-					87
06	10590	X	8399	-0-	-2191	-0-	8399	2			N	-0-					87
07	10943	X	8893	-0-	-2050	-0-	8893	2			N	-0-					87
08	10258	X	10258	-0-	-0-	-0-	10258	2			N	-0-					87
09	8583	X	8583	-0-	-0-	-0-	8583	2			N	-0-					87
10	8897	X	5419	-0-	-3478	-0-	5419	2			N	-0-					87

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

05	21576	X	20494	-0-	-1082	-0-	20494	2			N	-0-					27
06	20430	X	18431	-0-	-1999	-0-	18431	2			N	-0-					27
07	19716	X	19468	-0-	-248	-0-	19468	2			N	-0-					27
08	20491	X	19565	-0-	-926	-0-	19565	2			N	-0-					27
09	19830	X	18684	-0-	-1146	-0-	18684	2			N	-0-					27
10	20491	X	19462	-0-	-1029	-0-	19462	2			N	-0-					27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

05	24645	X	22712	-0-	-1933	-0-	22712	2			N	-0-					260
06	23700	X	21214	-0-	-2486	-0-	21214	2			N	-0-					260
07	24459	X	21567	-0-	-2892	-0-	21550	2	17	9	N	15	189	1			86
08	24459	X	21665	-0-	-2794	-0-	21524	2	141	9	N	128					214
09	22260	X	20392	-0-	-1868	-0-	20392	2			N	-0-					214
10	22723	X	20595	-0-	-2128	-0-	20595	2			N	-0-					214

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

05	12927	X	10344	-0-	-2583	-0-	10344	2			N	-0-					26
06	11880	X	10509	-0-	-1371	-0-	10509	2			N	-0-					26
07	12555	X	12435	-0-	-120	-0-	12435	2			N	-0-					26
08	12555	X	7364	-0-	-5191	-0-	7364	2			N	-0-					26
09	12150	X	11530	-0-	-620	-0-	11530	2			N	-0-					26
10	12431	X	12424	-0-	-7	-0-	12424	2			N	-0-					26

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

05	19592	X	17831	-0-	-1761	-0-	17831	2			N	-0-					77
06	18960	X	15448	-0-	-3512	-0-	15448	2			N	-0-					77
07	18972	X	17840	-0-	-1132	-0-	17840	2			N	-0-					77
08	18383	X	15165	-0-	-3218	-0-	15165	2			N	-0-					77
09	17250	X	14340	-0-	-2910	-0-	14340	2			N	-0-					77
10	17825	X	15606	-0-	-2219	-0-	15606	2			N	-0-					77

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

05	52979	X	42345	-0-	-10634	-0-	42334	2	11	9	N	10					209
06	49410	X	38562	-0-	-10848	-0-	38562	2			N	-0-					209
07	48081	X	39888	-0-	-8193	-0-	39786	2	102	9	N	93	174	1			128
08	45570	X	37433	-0-	-8137	-0-	37433	2			N	-0-					128
09	42360	X	33056	-0-	-9304	-0-	33056	2			N	-0-					128
10	42346	X	33781	-0-	-8565	-0-	33781	2			N	-0-					128

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

05	140864	X	109336	-0-	-31528	-0-	109081	2	255	9	N	232					270
06	130530	X	101238	-0-	-29292	-0-	101220	2	18	9	N	16	191	1			95
07	127007	X	103709	-0-	-23298	-0-	103569	2	140	9	N	127	179	1			43
08	121024	X	97481	-0-	-23543	-0-	97293	2	188	9	N	171	181	1			33
09	110010	X	89433	-0-	-20577	-0-	89290	2	143	9	N	130					163
10	109337	X	89281	-0-	-20056	-0-	89107	2	174	9	N	158	178	1			143

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74733	X	74733	-0-	-0-	-0-	74733	2			N	-0-					-0-
06	61561	X	61561	-0-	-0-	-0-	61561	2			N	-0-					-0-
07	52688	X	52688	-0-	-0-	-0-	52688	2			N	-0-					-0-
08	52343	X	52343	-0-	-0-	-0-	52343	2			N	-0-					-0-
09	47723	X	47723	-0-	-0-	-0-	47723	2			N	-0-					-0-
*10	46784	X	46784	-0-	-0-	-0-	46784	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					2
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					2
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					2
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					2
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					2
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
06	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1795	-0-	-65	-0-	1795	2			N	-0-					55
06	1770	N	1712	-0-	-58	-0-	1712	2			N	-0-					55
07	1798	N	1737	-0-	-61	-0-	1737	2			N	-0-					55
08	1798	N	1703	-0-	-95	-0-	1703	2			N	-0-					55
09	1710	N	1669	-0-	-41	-0-	1669	2			N	-0-					55
10	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					55

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

05	3751 X	3308	-0-	-443	-0-	3308	2			N	-0-					-0-
06	3420 X	3161	-0-	-259	-0-	3161	2			N	-0-					-0-
07	3596 X	3127	-0-	-469	-0-	3127	2			N	-0-					-0-
08	3596 X	3013	-0-	-583	-0-	3013	2			N	-0-					-0-
09	3480 X	3014	-0-	-466	-0-	3014	2			N	-0-					-0-
10	3317 X	2338	-0-	-979	-0-	2338	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

05	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

05	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
06	1860	N	1857	-0-	-3	-0-	1857	2			N	-0-					-0-
07	1922	N	1743	-0-	-179	-0-	1743	2			N	-0-					-0-
08	1922	N	1862	-0-	-60	-0-	1862	2			N	-0-					-0-
09	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					-0-
10	1736	N	1456	-0-	-280	-0-	1456	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

05	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
06	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
07	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
08	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*10	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					15
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					15
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					15
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					15
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					15
*10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

05	6448	X	4676	-0-	-1772	-0-	4676	2			N	-0-					39
06	6600	X	4674	-0-	-1926	-0-	4674	2			N	-0-					39
07	6820	X	2726	-0-	-4094	-0-	2726	2			N	-0-					39
08	6820	X	6380	-0-	-440	-0-	6380	2			N	-0-					39
09	4680	X	4324	-0-	-356	-0-	4324	2			N	-0-					39
10	4836	X	4691	-0-	-145	-0-	4691	2			N	-0-					39

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

05	4867	X	4646	-0-	-221	-0-	4571	2	75	9	N	68					237
06	4740	X	4539	-0-	-201	-0-	4539	2			N	-0-					237
07	4898	X	4517	-0-	-381	-0-	4508	2	9	9	N	8	185	1			60
08	4898	X	4547	-0-	-351	-0-	4497	2	50	9	N	45					105
09	4563	X	4563	-0-	-0-	-0-	4548	2	15	9	N	14					119
*10	5034	X	5034	-0-	-0-	-0-	4943	2	91	9	N	83					202

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

05	2294	X	20	-0-	-2274	-0-	20	2			N	-0-					-0-
06	2160	X	6	-0-	-2154	-0-	6	2			N	-0-					-0-
07	2015	X	2	-0-	-2013	-0-	2	2			N	-0-					-0-
08	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

05	62	N	28	-0-	-34	-0-	12	1	16	2	N	-0-					28
06	60	N	41	-0-	-19	-0-	17	1	24	2	N	-0-					28
07	47	N	47	-0-	-0-	-0-	19	1	28	2	N	-0-					28
08	39	N	39	-0-	-0-	-0-	17	1	22	2	N	-0-					28
09	43	N	43	-0-	-0-	-0-	18	1	25	2	N	-0-					28
*10	64	N	64	-0-	-0-	-0-	27	1	37	2	N	-0-					28

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	6	1	9	2	N	-0-					163
06	30	N	14	-0-	-16	-0-	6	1	8	2	N	-0-					163
07	31	N	17	-0-	-14	-0-	7	1	10	2	N	-0-					163
08	15	N	2	-0-	-13	-0-	1	1	1	2	N	-0-					163
09	20	N	20	-0-	-0-	-0-	8	1	12	2	N	-0-					163
10	31	N	24	-0-	-7	-0-	10	1	14	2	N	-0-					163

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	213	1	302	2	N	-0-					37
06	484	N	484	-0-	-0-	-0-	202	1	282	2	N	-0-					37
07	367	N	367	-0-	-0-	-0-	151	1	216	2	N	-0-					37
08	310	N	237	-0-	-73	-0-	104	1	133	2	N	-0-					37
09	341	N	341	-0-	-0-	-0-	142	1	199	2	N	-0-					37
*10	327	N	327	-0-	-0-	-0-	138	1	189	2	N	-0-					37

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	5	1	7	2	N	-0-					30
06	22	N	22	-0-	-0-	-0-	9	1	13	2	N	-0-					30
07	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					30
08	12	N	-0-	-0-	-12	-0-					N	-0-					30
09	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					30
10	31	N	16	-0-	-15	-0-	7	1	9	2	N	-0-					30

KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	450	N	120	-0-	-330	-0-	120	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	X	-0-	-0-	-465	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

05	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					79
06	2040	X	2019	-0-	-21	-0-	2019	2			N	-0-					79
07	2108	X	1195	-0-	-913	-0-	1195	2			N	-0-					79
08	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					79
09	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					79
10	2108	X	625	-0-	-1483	-0-	625	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

05	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					-0-
06	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
07	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
08	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
09	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
*10	1626	X	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

05	3317	X	3124	-0-	-193	-0-	3124	2			N	-0-					-0-
06	3150	X	2817	-0-	-333	-0-	2817	2			N	-0-					-0-
07	3255	X	3069	-0-	-186	-0-	3069	2			N	-0-					-0-
08	3255	X	3042	-0-	-213	-0-	3042	2			N	-0-					-0-
09	3060	X	2631	-0-	-429	-0-	2631	2			N	-0-					-0-
10	3131	X	2838	-0-	-293	-0-	2838	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

05	2139 N	1870	-0-	-269	-0-	1870	2			N	-0-					-0-
06	1890 N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
07	2263 N	1830	-0-	-433	-0-	1830	2			N	-0-					-0-
08	1860 N	1605	-0-	-255	-0-	1605	2			N	-0-					-0-
09	1890 N	1469	-0-	-421	-0-	1469	2			N	-0-					-0-
10	1829 N	1288	-0-	-541	-0-	1288	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

05	1560 N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
06	1579 N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
07	1282 N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
08	1507 N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
09	1190 N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*10	1965 N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

05	4588 X	4441	-0-	-147	-0-	4441	2			N	-0-					-0-
06	4920 X	3969	-0-	-951	-0-	3969	2			N	-0-					-0-
07	5084 X	4215	-0-	-869	-0-	4215	2			N	-0-					-0-
08	5084 X	4492	-0-	-592	-0-	4492	2			N	-0-					-0-
09	4620 X	3697	-0-	-923	-0-	3697	2			N	-0-					-0-
10	4433 X	4038	-0-	-395	-0-	4038	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

05	1823 N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
06	1985 N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
07	2089 N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
08	1946 N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
09	2033 N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
*10	1771 N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

05	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	12882					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317 X	3097	-0-	-220	-0-	3097	2			N	-0-					-0-
06	3210 X	3023	-0-	-187	-0-	3023	2			N	-0-					-0-
07	3317 X	2900	-0-	-417	-0-	2900	2			N	-0-					-0-
08	3286 X	1908	-0-	-1378	-0-	1908	2			N	-0-					-0-
09	3180 X	1452	-0-	-1728	-0-	1452	2			N	-0-					-0-
10	3131 X	1391	-0-	-1740	-0-	1391	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	X	6294	-0-	-712	-0-	6294	2			N	-0-					-0-
06	6960	X	5844	-0-	-1116	-0-	5844	2			N	-0-					-0-
07	7254	X	6288	-0-	-966	-0-	6288	2			N	-0-					-0-
08	7254	X	6122	-0-	-1132	-0-	6122	2			N	-0-					-0-
09	7020	X	5865	-0-	-1155	-0-	5865	2			N	-0-					-0-
10	6293	X	5793	-0-	-500	-0-	5793	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3057	-0-	-136	-0-	3057	2			N	-0-					-0-
06	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
07	3534	X	3114	-0-	-420	-0-	3114	2			N	-0-					-0-
08	3534	X	2702	-0-	-832	-0-	2702	2			N	-0-					-0-
09	3420	X	2262	-0-	-1158	-0-	2262	2			N	-0-					-0-
10	3410	X	3253	-0-	-157	-0-	3253	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (PETTIT) //CONT.// 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	80	-0-	-168	-0-	33	1	47	2	N	-0-					15
06	180	N	151	-0-	-29	-0-	63	1	88	2	N	-0-					15
07	178	N	178	-0-	-0-	-0-	73	1	105	2	N	-0-					15
08	187	N	187	-0-	-0-	-0-	82	1	105	2	N	-0-					15
09	233	N	233	-0-	-0-	-0-	97	1	136	2	N	-0-					15
10	186	N	124	-0-	-62	-0-	52	1	72	2	N	-0-					15

LEGACY RESERVES OPERATING LP 495445
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	315	1	446	2	N	-0-					3
06	711	N	711	-0-	-0-	-0-	297	1	414	2	N	-0-					3
07	785	N	785	-0-	-0-	-0-	322	1	463	2	N	-0-					3
08	922	N	922	-0-	-0-	-0-	404	1	518	2	N	-0-					3
09	688	N	688	-0-	-0-	-0-	287	1	401	2	N	-0-					3
*10	833	N	833	-0-	-0-	-0-	351	1	482	2	N	-0-					3

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	-0-	248	1	766	2	N	-0-					131
06	1045	N	1045	-0-	-0-	-0-	240	1	805	2	N	-0-					131
07	775	N	747	-0-	-28	-0-	144	1	603	2	N	-0-					131
08	1111	N	1111	-0-	-0-	-0-	248	1	863	2	N	-0-					131
09	1050	N	340	-0-	-710	-0-	80	1	260	2	N	-0-					131
*10	1633	N	1633	-0-	-0-	-0-	176	1	1358	2	N	90					221
							99	9									

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

05	2288	N	2288	-0-	-0-	-0-	2178	2	110	9	Y	100	178	1			12
06	2340	N	2193	-0-	-147	-0-	2138	2	55	9	Y	50					62
07	2200	N	2200	-0-	-0-	-0-	2157	2	43	9	Y	39					101
08	DLQ G-10		2118	-0-	2118	2118	2078	2	40	9	Y	36					137
09	DLQ G-10		2156	-0-	2156	4274	2100	2	56	9	Y	51	178	1			10
10	DLQ G-10		NO RPT	-0-	-0-	4274					Y	NO RPT					10

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS ROYALTY CORP. 847991
WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	627	N	627	-0-	-0-	-0-	27	1	600	2	N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	30	1	673	2	N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	13	1	287	2	N	-0-					-0-
*02	174	N	42	-0-	-132	-0-	2	1	40	2	N	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	26	1	582	2	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	26	1	570	2	N	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	20	1	437	2	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	19	1	412	2	N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	13	1	291	2	N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	11	1	250	2	N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	252	N	252	-0-	-0-	-0-	237	1	15	2	N	-0-					144
07	223	N	223	-0-	-0-	-0-	215	1	8	2	N	-0-					144
08	252	N	252	-0-	-0-	-0-	249	1	3	2	N	-0-					144
*09	171	N	171	-0-	-0-	-0-	161	1	10	2	N	-0-					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	185	N	185	-0-	-0-	-0-	174	1	11	2	N	-0-					145
07	195	N	195	-0-	-0-	-0-	188	1	7	2	N	-0-					145
08	252	N	252	-0-	-0-	-0-	249	1	3	2	N	-0-					145
*09	273	N	273	-0-	-0-	-0-	257	1	16	2	N	-0-					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	63	1	4	2	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	81	1	3	2	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	83	1	1	2	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	64	1	4	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	134	N	134	-0-	-0-	-0-	126	1	8	2	N	-0-					140
07	223	N	223	-0-	-0-	-0-	215	1	8	2	N	-0-					140
08	168	N	168	-0-	-0-	-0-	166	1	2	2	N	-0-					140
*09	205	N	205	-0-	-0-	-0-	193	1	12	2	N	-0-					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	215	1	8	2	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	166	1	2	2	N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	209	1	13	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-	-0-	-0-	236	1	1091	2	N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	239	1	939	2	N	-0-					-0-
07	1519	N	1266	-0-	-253	-0-	255	1	1011	2	N	-0-					-0-
08	1333	N	1235	-0-	-98	-0-	264	1	971	2	N	-0-					-0-
09	1170	N	229	-0-	-941	-0-	154	1	75	2	N	-0-					-0-
10	1271	N	253	-0-	-1018	-0-	253	1			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	256	1	150	2	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	248	1	146	2	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	257	1	149	2	N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	255	1	147	2	N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	248	1	130	2	N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	260	1	214	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

05	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			220
06	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			220
07	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			220
08	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			220
09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			220
10	STG WDRL	-0-	-0-	-0-	-0-			N	107			327

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

05	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			92
06	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			92
07	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			92
08	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			92
09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			92
10	STG WDRL	-0-	-0-	-0-	-0-			N	8			100

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 12/09/2015 TOTAL DEPTH 7590 PERF. 7938 - 11000

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 12/01/2016 TOTAL DEPTH 7566 PERF. 8026 - 8227

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 11/03/2015 TOTAL DEPTH 7629 PERF. 8029 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7928 - 10700

05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

05	985	N	985	-0-	-0-	-0-	589	1	396	2	N	-0-		100
06	1107	N	1107	-0-	-0-	-0-	570	1	537	2	N	-0-		100
07	945	N	945	-0-	-0-	-0-	589	1	356	2	N	-0-		100
08	1160	N	1160	-0-	-0-	-0-	589	1	569	2	N	2		102
							2	9						
*09	1070	N	1070	-0-	-0-	-0-	570	1	497	2	N	3		105
							3	9						
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT		105

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

05	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
06	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
10	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

05	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					-0-
06	3374	X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
07	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
08	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
09	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					-0-
*10	2419	X	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

05	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
06	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	2708	N	2708	-0-	-0-	-0-	2708	3			N	-0-					-0-
08	2786	N	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
09	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
10	2139	N	1974	-0-	-165	-0-	1974	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

05	1116	N	877	-0-	-239	-0-	877	3			N	-0-					-0-
06	960	N	762	-0-	-198	-0-	762	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

05	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
*10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

05	3410	X	3118	-0-	-292	-0-	3118	3			N	-0-					-0-
06	3300	X	3231	-0-	-69	-0-	3231	3			N	-0-					-0-
07	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					-0-
08	3224	X	3106	-0-	-118	-0-	3106	3			N	-0-					-0-
09	3240	X	2935	-0-	-305	-0-	2935	3			N	-0-					-0-
10	3410	X	2791	-0-	-619	-0-	2791	3			N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

05	3286	X	3176	-0-	-110	-0-	3176	3			N	-0-					-0-
06	3357	X	3357	-0-	-0-	-0-	3357	3			N	-0-					-0-
07	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					-0-
08	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
09	3360	X	2836	-0-	-524	-0-	2836	3			N	-0-					-0-
10	3472	X	2744	-0-	-728	-0-	2744	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

05	3002	X	3002	-0-	-0-	-0-	3002	3			N	-0-					-0-
06	3201	X	3201	-0-	-0-	-0-	3201	3			N	-0-					-0-
07	3100	N	3331	-0-	231	231	3331	3			N	-0-					-0-
08	3082	N	2851	-0-	-231	-0-	2851	3			N	-0-					-0-
09	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
10	2480	X	2322	-0-	-158	-0-	2322	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

05	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
08	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
10	1953	N	1921	-0-	-32	-0-	1921	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

05	4146	X	4146	-0-	-0-	-0-	4146	3			N	-0-					-0-
06	4187	X	4187	-0-	-0-	-0-	4187	3			N	-0-					-0-
07	4276	X	4276	-0-	-0-	-0-	4276	3			N	-0-					-0-
08	3782	X	3628	-0-	-154	-0-	3628	3			N	-0-					-0-
09	3660	X	3295	-0-	-365	-0-	3295	3			N	-0-					-0-
10	3782	X	3384	-0-	-398	-0-	3384	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
06	1770	N	1754	-0-	-16	-0-	1754	3			N	-0-					-0-
07	1829	N	1771	-0-	-58	-0-	1771	3			N	-0-					-0-
08	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
09	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*10	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2692	-0-	-36	-0-	2692	3			N	-0-					-0-
06	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-
07	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
08	2790	X	2781	-0-	-9	-0-	2781	3			N	-0-					-0-
09	2940	X	2497	-0-	-443	-0-	2497	3			N	-0-					-0-
10	3038	X	2584	-0-	-454	-0-	2584	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
06	1050	N	931	-0-	-119	-0-	931	3			N	-0-					-0-
07	1147	N	259	-0-	-888	-0-	259	3			N	-0-					-0-
08	961	N	481	-0-	-480	-0-	481	3			N	-0-					-0-
09	930	N	442	-0-	-488	-0-	442	3			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7665	X	7665	-0-	-0-	-0-	7665	3			N	-0-					-0-
06	7340	X	7340	-0-	-0-	-0-	7340	3			N	-0-					-0-
07	7400	X	7400	-0-	-0-	-0-	7400	3			N	-0-					-0-
08	7125	X	7125	-0-	-0-	-0-	7125	3			N	-0-					-0-
09	6540	X	6540	-0-	-0-	-0-	6540	3			N	-0-					-0-
*10	6251	X	6251	-0-	-0-	-0-	6251	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					-0-
06	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
07	3939	X	3939	-0-	-0-	-0-	3939	3			N	-0-					-0-
08	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-
09	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
*10	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	124	-0-	-1178	-0-	124	3			N	-0-					-0-
06	420	N	164	-0-	-256	-0-	164	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4055	-0-	-843	-0-	4055	3			N	-0-					-0-
06	4435	X	4435	-0-	-0-	-0-	4435	3			N	-0-					-0-
07	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-					-0-
08	4741	X	4741	-0-	-0-	-0-	4741	3			N	-0-					-0-
09	4440	X	4386	-0-	-54	-0-	4386	3			N	-0-					-0-
10	4588	X	4464	-0-	-124	-0-	4464	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2325	-0-	-1240	-0-	2325	3			N	-0-					-0-
06	3480	X	1631	-0-	-1849	-0-	1631	3			N	-0-					-0-
07	3596	X	1560	-0-	-2036	-0-	1560	3			N	-0-					-0-
08	3596	X	1337	-0-	-2259	-0-	1337	3			N	-0-					-0-
09	3240	X	1246	-0-	-1994	-0-	1246	3			N	-0-					-0-
10	2325	X	1206	-0-	-1119	-0-	1206	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	6047	-0-	-432	-0-	6047	3			N	-0-					-0-
06	6240	X	5711	-0-	-529	-0-	5711	3			N	-0-					-0-
07	6448	X	5933	-0-	-515	-0-	5933	3			N	-0-					-0-
08	6107	X	5882	-0-	-225	-0-	5882	3			N	-0-					-0-
09	5850	X	5576	-0-	-274	-0-	5576	3			N	-0-					-0-
10	6045	X	5596	-0-	-449	-0-	5596	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2971	-0-	-222	-0-	2971	3			N	-0-					-0-
06	3090	X	3010	-0-	-80	-0-	3010	3			N	-0-					-0-
07	3193	X	3116	-0-	-77	-0-	3116	3			N	-0-					-0-
08	3193	X	2828	-0-	-365	-0-	2828	3			N	-0-					-0-
09	3060	X	2636	-0-	-424	-0-	2636	3			N	-0-					-0-
10	3131	X	2699	-0-	-432	-0-	2699	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6696	-0-	-0-	-0-	6696	3			N	-0-					-0-
06	7080	X	6394	-0-	-686	-0-	6394	3			N	-0-					-0-
07	7409	X	7122	-0-	-287	-0-	7122	3			N	-0-					-0-
08	7409	X	7283	-0-	-126	-0-	7283	3			N	-0-					-0-
09	7170	X	6764	-0-	-406	-0-	6764	3			N	-0-					-0-
10	7130	X	6862	-0-	-268	-0-	6862	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
06	2990	X	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-
07	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					-0-
08	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
09	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
*10	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2001	-0-	-169	-0-	2001	3			N	-0-					-0-
06	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-
07	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
08	2015	N	2004	-0-	-11	-0-	2004	3			N	-0-					-0-
09	2160	N	1908	-0-	-252	-0-	1908	3			N	-0-					-0-
10	2170	N	1976	-0-	-194	-0-	1976	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

05	7192	X	5756	-0-	-1436	-0-	5756	3			N	-0-					-0-
06	6833	X	6833	-0-	-0-	-0-	6833	3			N	-0-					-0-
07	6975	X	6644	-0-	-331	-0-	6644	3			N	-0-					-0-
08	6882	X	4392	-0-	-2490	-0-	4392	3			N	-0-					-0-
09	6840	X	3322	-0-	-3518	-0-	3322	3			N	-0-					-0-
*10	7972	X	7972	-0-	-0-	-0-	7972	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

05	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
06	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
07	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
08	3534	X	3416	-0-	-118	-0-	3416	3			N	-0-					-0-
09	3600	X	3264	-0-	-336	-0-	3264	3			N	-0-					-0-
10	3720	X	3275	-0-	-445	-0-	3275	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

05	4503	X	4503	-0-	-0-	-0-	4503	3			N	-0-					-0-
06	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
07	4568	X	4568	-0-	-0-	-0-	4568	3			N	-0-					-0-
08	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
09	4222	X	4222	-0-	-0-	-0-	4222	3			N	-0-					-0-
*10	7144	X	7144	-0-	-0-	-0-	7144	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

05	2697	X	2508	-0-	-189	-0-	2508	3			N	-0-					-0-
06	2580	X	2430	-0-	-150	-0-	2430	3			N	-0-					-0-
07	2666	X	2538	-0-	-128	-0-	2538	3			N	-0-					-0-
08	2559	X	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
09	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*10	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

05	5270	X	5064	-0-	-206	-0-	5064	3			N	-0-					-0-
06	5225	X	5225	-0-	-0-	-0-	5225	3			N	-0-					-0-
07	5332	X	5290	-0-	-42	-0-	5290	3			N	-0-					-0-
08	5332	X	4927	-0-	-405	-0-	4927	3			N	-0-					-0-
09	5220	X	4634	-0-	-586	-0-	4634	3			N	-0-					-0-
10	5394	X	4812	-0-	-582	-0-	4812	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					-0-
06	3883	X	3883	-0-	-0-	-0-	3883	3			N	-0-					-0-
07	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-
08	3609	X	3609	-0-	-0-	-0-	3609	3			N	-0-					-0-
09	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
*10	3091	X	3091	-0-	-0-	-0-	3091	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2394	-0-	-117	-0-	2394	3			N	-0-					-0-
06	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
07	2573	X	2492	-0-	-81	-0-	2492	3			N	-0-					-0-
08	2573	X	2465	-0-	-108	-0-	2465	3			N	-0-					-0-
09	2550	X	2395	-0-	-155	-0-	2395	3			N	-0-					-0-
10	2635	X	2532	-0-	-103	-0-	2532	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	713	N	347	-0-	-366	-0-	347	3			N	-0-					-0-
09	600	N	90	-0-	-510	-0-	90	3			N	-0-					-0-
10	775	N	116	-0-	-659	-0-	116	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2664	-0-	-157	-0-	2664	3			N	-0-					-0-
06	2730	X	2595	-0-	-135	-0-	2595	3			N	-0-					-0-
07	2821	X	2676	-0-	-145	-0-	2676	3			N	-0-					-0-
08	2728	X	2663	-0-	-65	-0-	2663	3			N	-0-					-0-
09	2610	X	2582	-0-	-28	-0-	2582	3			N	-0-					-0-
10	2697	X	2619	-0-	-78	-0-	2619	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

05	155 N	106	-0-	-49	-0-	106	3		N	-0-			-0-
06	180 N	150	-0-	-30	-0-	150	3		N	-0-			-0-
07	124 N	109	-0-	-15	-0-	109	3		N	-0-			-0-
08	105 N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
09	150 N	108	-0-	-42	-0-	108	3		N	-0-			-0-
10	124 N	116	-0-	-8	-0-	116	3		N	-0-			-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

05	558 N	106	-0-	-452	-0-	106	3		N	-0-			-0-
06	540 N	103	-0-	-437	-0-	103	3		N	-0-			-0-
07	558 N	105	-0-	-453	-0-	105	3		N	-0-			-0-
08	105 N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
09	108 N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
*10	101 N	101	-0-	-0-	-0-	101	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

05	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

05	620	N	362	-0-	-258	-0-	362	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	589	N	361	-0-	-228	-0-	361	3			N	-0-					-0-
09	540	N	271	-0-	-269	-0-	271	3			N	-0-					-0-
10	527	N	319	-0-	-208	-0-	319	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2243	-0-	-20	-0-	2243	3			N	-0-					-0-
06	2130	N	2033	-0-	-97	-0-	2033	3			N	-0-					-0-
07	2201	N	2051	-0-	-150	-0-	2051	3			N	-0-					-0-
08	2232	N	2130	-0-	-102	-0-	2130	3			N	-0-					-0-
09	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
*10	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8394	X	8394	-0-	-0-	-0-	8394	3			N	-0-					-0-
06	8670	X	8670	-0-	-0-	-0-	8670	3			N	-0-					-0-
07	8604	X	8604	-0-	-0-	-0-	8604	3			N	-0-					-0-
08	7163	X	7163	-0-	-0-	-0-	7163	3			N	-0-					-0-
09	7799	X	7799	-0-	-0-	-0-	7799	3			N	-0-					-0-
*10	7771	X	7771	-0-	-0-	-0-	7771	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
08	1581	N	1396	-0-	-185	-0-	1396	3			N	-0-					-0-
09	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
10	1581	N	1461	-0-	-120	-0-	1461	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	6777	-0-	-663	-0-	6777	3			N	-0-					-0-
06	7140	X	6612	-0-	-528	-0-	6612	3			N	-0-					-0-
07	7378	X	7000	-0-	-378	-0-	7000	3			N	-0-					-0-
08	7192	X	7172	-0-	-20	-0-	7172	3			N	-0-					-0-
09	6960	X	6817	-0-	-143	-0-	6817	3			N	-0-					-0-
10	7006	X	7006	-0-	-0-	-0-	7006	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
06	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

05	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
06	870	N	619	-0-	-251	-0-	619	3			N	-0-					-0-
07	899	N	656	-0-	-243	-0-	656	3			N	-0-					-0-
08	775	N	675	-0-	-100	-0-	675	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

05	9827	X	3886	-0-	-5941	-0-	3886	3			N	-0-					-0-
06	9300	X	5395	-0-	-3905	-0-	5395	3			N	-0-					-0-
07	6107	X	5163	-0-	-944	-0-	5163	3			N	-0-					-0-
08	6107	X	4669	-0-	-1438	-0-	4669	3			N	-0-					-0-
09	5730	X	4138	-0-	-1592	-0-	4138	3			N	-0-					-0-
10	5580	X	4202	-0-	-1378	-0-	4202	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

05	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
06	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
08	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
*10	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

05	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
06	1530	N	1470	-0-	-60	-0-	1470	3			N	-0-					-0-
07	1581	N	1560	-0-	-21	-0-	1560	3			N	-0-					-0-
08	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
*10	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

05	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					-0-
06	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
07	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
08	1984	N	1979	-0-	-5	-0-	1979	3			N	-0-					-0-
09	1950	N	1714	-0-	-236	-0-	1714	3			N	-0-					-0-
10	2015	N	1482	-0-	-533	-0-	1482	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

05	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					-0-
06	5121	X	5121	-0-	-0-	-0-	5121	3			N	-0-					-0-
07	5368	X	5368	-0-	-0-	-0-	5368	3			N	-0-					-0-
08	5398	X	5398	-0-	-0-	-0-	5398	3			N	-0-					-0-
09	5164	X	5164	-0-	-0-	-0-	5164	3			N	-0-					-0-
*10	5272	X	5272	-0-	-0-	-0-	5272	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

05	2432	N	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
06	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
09	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
*10	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

05	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
08	1116	N	640	-0-	-476	-0-	640	3			N	-0-					-0-
09	1080	N	611	-0-	-469	-0-	611	3			N	-0-					-0-
10	1116	N	616	-0-	-500	-0-	616	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

05	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	3100	N	3365	-0-	265	265	3365	3			N	-0-					-0-
09	3000	N	3213	-0-	213	478	3213	3			N	-0-					-0-
*10	3100	N	3383	-0-	283	761	3383	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	930	N	718	-0-	-212	-0-	718	3			N	-0-					-0-
*10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
06	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*10	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
06	840	N	615	-0-	-225	-0-	615	3			N	-0-					-0-
07	1054	N	370	-0-	-684	-0-	370	3			N	-0-					-0-
08	992	N	522	-0-	-470	-0-	522	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*10	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

05	3348	X	2783	-0-	-565	-0-	2783	3			N	-0-					-0-
06	3090	X	2540	-0-	-550	-0-	2540	3			N	-0-					-0-
07	3038	X	2235	-0-	-803	-0-	2235	3			N	-0-					-0-
08	2883	X	2566	-0-	-317	-0-	2566	3			N	-0-					-0-
09	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					-0-
10	2790	X	2742	-0-	-48	-0-	2742	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*10	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

05	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
06	2775	X	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
07	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
08	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
09	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
*10	2205	X	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1840	-0-	-20	-0-	1840	3			N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
07	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
08	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
09	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*10	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
06	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
07	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
08	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*10	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2854	-0-	-277	-0-	2854	3			N	-0-					-0-
06	3030	X	2766	-0-	-264	-0-	2766	3			N	-0-					-0-
07	3087	X	3087	-0-	-0-	-0-	3087	3			N	-0-					-0-
08	3038	X	2941	-0-	-97	-0-	2941	3			N	-0-					-0-
09	2790	X	2781	-0-	-9	-0-	2781	3			N	-0-					-0-
10	3100	X	2755	-0-	-345	-0-	2755	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1914	X	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
06	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
08	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
09	2728	N	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
*10	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3047	-0-	-518	-0-	3047	3			N	-0-					-0-
06	3090	X	2464	-0-	-626	-0-	2464	3			N	-0-					-0-
07	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
08	3100	X	966	-0-	-2134	-0-	966	3			N	-0-					-0-
09	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					-0-
10	3534	X	3393	-0-	-141	-0-	3393	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

05	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
07	1705	N	1612	-0-	-93	-0-	1612	3			N	-0-					-0-
08	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					-0-
09	1590	N	1579	-0-	-11	-0-	1579	3			N	-0-					-0-
*10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

05	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
06	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
07	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
08	1736	N	1725	-0-	-11	-0-	1725	3			N	-0-					-0-
09	1710	N	1623	-0-	-87	-0-	1623	3			N	-0-					-0-
10	1798	N	1371	-0-	-427	-0-	1371	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

05	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2325	N	2247	-0-	-78	-0-	2247	3		N	-0-			-0-
06	2250	N	2172	-0-	-78	-0-	2172	3		N	-0-			-0-
07	2325	N	2049	-0-	-276	-0-	2049	3		N	-0-			-0-
08	2232	N	2218	-0-	-14	-0-	2218	3		N	-0-			-0-
09	2160	N	2075	-0-	-85	-0-	2075	3		N	-0-			-0-
*10	2128	N	2128	-0-	-0-	-0-	2128	3		N	-0-			-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

05	1116	N	943	-0-	-173	-0-	943	3		N	-0-			-0-
06	1020	N	699	-0-	-321	-0-	699	3		N	-0-			-0-
07	1116	N	1052	-0-	-64	-0-	1052	3		N	-0-			-0-
08	1191	N	1191	-0-	-0-	-0-	1191	3		N	-0-			-0-
09	1038	N	1038	-0-	-0-	-0-	1038	3		N	-0-			-0-
*10	1108	N	1108	-0-	-0-	-0-	1108	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

05	1494	N	1494	-0-	-0-	-0-	1494	3		N	-0-			-0-
06	1354	N	1354	-0-	-0-	-0-	1354	3		N	-0-			-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3		N	-0-			-0-
08	1325	N	1325	-0-	-0-	-0-	1325	3		N	-0-			-0-
09	1220	N	1220	-0-	-0-	-0-	1220	3		N	-0-			-0-
*10	1149	N	1149	-0-	-0-	-0-	1149	3		N	-0-			-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

05	1008	N	1008	-0-	-0-	-0-	1008	3		N	-0-			-0-
06	996	N	996	-0-	-0-	-0-	996	3		N	-0-			-0-
07	968	N	968	-0-	-0-	-0-	968	3		N	-0-			-0-
08	948	N	948	-0-	-0-	-0-	948	3		N	-0-			-0-
09	878	N	878	-0-	-0-	-0-	878	3		N	-0-			-0-
*10	766	N	766	-0-	-0-	-0-	766	3		N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
09	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
*10	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

05	2802	X	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
06	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
07	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
08	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
09	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*10	2923	N	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

05	1457	N	1317	-0-	-140	-0-	1317	3			N	-0-					-0-
06	1350	N	1233	-0-	-117	-0-	1233	3			N	-0-					-0-
07	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-
08	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1333	N	1292	-0-	-41	-0-	1292	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

05	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

05	2077	N	2023	-0-	-54	-0-	2023	3			N	-0-					-0-
06	2010	N	1840	-0-	-170	-0-	1840	3			N	-0-					-0-
07	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1830	N	1385	-0-	-445	-0-	1385	3			N	-0-					-0-
10	1860	N	1185	-0-	-675	-0-	1185	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1072	-0-	-137	-0-	1072	3		N	-0-			-0-
06	1170	N	1057	-0-	-113	-0-	1057	3		N	-0-			-0-
07	1240	N	1030	-0-	-210	-0-	1030	3		N	-0-			-0-
08	1085	N	1038	-0-	-47	-0-	1038	3		N	-0-			-0-
09	1844	N	1844	-0-	-0-	-0-	1844	3		N	-0-			-0-
*10	1597	N	1597	-0-	-0-	-0-	1597	3		N	-0-			-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

05	2449	N	2438	-0-	-11	-0-	2438	3		N	-0-			-0-
06	2534	N	2534	-0-	-0-	-0-	2534	3		N	-0-			-0-
07	2651	N	2651	-0-	-0-	-0-	2651	3		N	-0-			-0-
08	2743	N	2743	-0-	-0-	-0-	2743	3		N	-0-			-0-
09	2568	N	2568	-0-	-0-	-0-	2568	3		N	-0-			-0-
*10	2629	N	2629	-0-	-0-	-0-	2629	3		N	-0-			-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

05	5991	X	5991	-0-	-0-	-0-	5991	3		N	-0-			-0-
06	5953	X	5953	-0-	-0-	-0-	5953	3		N	-0-			-0-
07	6072	X	6072	-0-	-0-	-0-	6072	3		N	-0-			-0-
08	6050	X	6050	-0-	-0-	-0-	6050	3		N	-0-			-0-
09	5913	X	5913	-0-	-0-	-0-	5913	3		N	-0-			-0-
*10	5825	X	5825	-0-	-0-	-0-	5825	3		N	-0-			-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

05	3751	X	2476	-0-	-1275	-0-	2476	3		N	-0-			-0-
06	3570	X	2367	-0-	-1203	-0-	2367	3		N	-0-			-0-
07	2387	X	2364	-0-	-23	-0-	2364	3		N	-0-			-0-
08	2480	X	2310	-0-	-170	-0-	2310	3		N	-0-			-0-
09	2400	X	1798	-0-	-602	-0-	1798	3		N	-0-			-0-
10	2480	X	2457	-0-	-23	-0-	2457	3		N	-0-			-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

05	1209	N	741	-0-	-468	-0-	741	3		N	-0-			-0-
06	900	N	448	-0-	-452	-0-	448	3		N	-0-			-0-
07	868	N	146	-0-	-722	-0-	146	3		N	-0-			-0-
08	744	N	186	-0-	-558	-0-	186	3		N	-0-			-0-
09	450	N	128	-0-	-322	-0-	128	3		N	-0-			-0-
10	155	N	137	-0-	-18	-0-	137	3		N	-0-			-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

05	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
06	30	N	23	-0-	-7	-0-	23	3		N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
08	62	N	25	-0-	-37	-0-	25	3		N	-0-			-0-
09	30	N	22	-0-	-8	-0-	22	3		N	-0-			-0-
10	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	-0-	-0-	-992	-0-					Y	-0-					48
06	960	#	-0-	-0-	-960	-0-					Y	-0-					48
07	992	#	-0-	-0-	-992	-0-					Y	-0-					48
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

05	1364	#	-0-	-0-	-1364	-0-					Y	-0-					74
06	1320	#	-0-	-0-	-1320	-0-					Y	-0-					74
07	1364	#	-0-	-0-	-1364	-0-					Y	-0-					74
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

05	31	#	-0-	-0-	-31	-0-					Y	-0-					10
06	30	#	-0-	-0-	-30	-0-					Y	-0-					10
07	31	#	-0-	-0-	-31	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 173183 COMPL. DATE 11/17/1999 TOTAL DEPTH 8836 PERF. 8929 - 9202

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	70	1			57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. //CONT.// 248895
LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERS EXPLORATION, INC. 902850
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	113	2	2	9	Y	2	2	1			-0-
07	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
08	DLQ	G-10	107	-0-	107	107	107	2			Y	-0-					-0-
09	DLQ	G-10	143	-0-	143	250	143	2			Y	-0-					-0-
10	DLQ	G-10	76	-0-	76	326	76	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	86	2	1	9	Y	1	1	1			-0-
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
08	DLQ	G-10	77	-0-	77	77	77	2			Y	-0-					-0-
09	DLQ	G-10	156	-0-	156	233	156	2			Y	-0-					-0-
10	DLQ	G-10	101	-0-	101	334	101	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
09	DLQ G-10		97	-0-	97	131	97	2			Y	-0-					-0-
10	DLQ G-10		160	-0-	160	291	160	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	16	-0-	-325	-0-	16	2			Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	2			Y	-0-					-0-
08	DLQ G-10		93	-0-	93	93	93	2			Y	-0-					-0-
09	DLQ G-10		19	-0-	19	112	19	2			Y	-0-					-0-
10	DLQ G-10		22	-0-	22	134	22	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-
06	210	N	131	-0-	-79	-0-	129	2	2	9	Y	2	2	1			-0-
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
08	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
09	DLQ G-10		520	-0-	520	666	520	2			Y	-0-					-0-
10	DLQ G-10		145	-0-	145	811	145	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
08	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					-0-
09	DLQ G-10		18	-0-	18	32	18	2			Y	-0-					-0-
10	DLQ G-10		32	-0-	32	64	32	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
08	DLQ G-10		55	-0-	55	55	55	2			Y	-0-					-0-
09	DLQ G-10		86	-0-	86	141	86	2			Y	-0-					-0-
10	DLQ G-10		22	-0-	22	163	22	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	54	2	1	9	Y	1	1	1			-0-
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
08	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					-0-
09	DLQ G-10		520	-0-	520	580	520	2			Y	-0-					-0-
10	DLQ G-10		351	-0-	351	931	351	2			Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
08	DLQ G-10		12	-0-	12	12	12	2			Y	-0-					-0-
09	DLQ G-10		9	-0-	9	21	9	2			Y	-0-					-0-
10	DLQ G-10		12	-0-	12	33	12	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
06	1020	N	808	-0-	-212	-0-	797	2	11	9	Y	10	10	1			-0-
07	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
08	DLQ G-10		963	-0-	963	963	963	2			Y	-0-					-0-
09	DLQ G-10		378	-0-	378	1341	378	2			Y	-0-					-0-
10	DLQ G-10		1084	-0-	1084	2425	1084	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
06	780	N	498	-0-	-282	-0-	491	2	7	9	Y	6	6	1			-0-
07	744	N	662	-0-	-82	-0-	662	2			Y	-0-					-0-
08	DLQ G-10		801	-0-	801	801	801	2			Y	-0-					-0-
09	DLQ G-10		768	-0-	768	1569	768	2			Y	-0-					-0-
10	DLQ G-10		1047	-0-	1047	2616	1047	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
06	120	N	26	-0-	-94	-0-	26	2			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
08	DLQ G-10		42	-0-	42	42	42	2			Y	-0-					-0-
09	DLQ G-10		52	-0-	52	94	52	2			Y	-0-					-0-
10	DLQ G-10		52	-0-	52	146	52	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	122	-0-	-281	-0-	122	2			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	432	2	6	9	Y	5	5	1			-0-
07	465	N	118	-0-	-347	-0-	118	2			Y	-0-					-0-
08	DLQ G-10		564	-0-	564	564	564	2			Y	-0-					-0-
09	DLQ G-10		15	-0-	15	579	15	2			Y	-0-					-0-
10	DLQ G-10		529	-0-	529	1108	529	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					-0-
09	DLQ G-10		23	-0-	23	52	23	2			Y	-0-					-0-
10	DLQ G-10		19	-0-	19	71	19	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

05	0	W	1041	-0-	1041	3437	1041	2			Y	-0-					-0-
06	0	W	904	-0-	904	4341	892	2	12	9	Y	11	11	1			-0-
07	0	W	959	-0-	959	5300	959	2			Y	-0-					-0-
08	0	W	916	-0-	916	6216	916	2			Y	-0-					-0-
09	0	W	95	-0-	95	6311	95	2			Y	-0-					-0-
10	0	W	755	-0-	755	7066	755	2			Y	-0-					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

05	620	N	289	-0-	-331	-0-	289	3			Y	-0-					-0-
06	600	N	505	-0-	-95	-0-	505	3			Y	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

05	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	69					N	-0-					-0-

VAN (RODESSA) 93042 400 ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SVRUC UNIT WELL #: 2911 RRCID -> 218074 COMPL. DATE 02/10/2006 TOTAL DEPTH 5280 PERF. 4830 - 5030

05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 05 LEASE 03673 01/06/2020

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
C&P RESOURCES OPERATING CO,LLC 120117
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	119	-0-	-98	-0-	6	1	113	2	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	9	1	198	2	N	-0-					-0-
07	186	N	135	-0-	-51	-0-	6	1	129	2	N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	14	1	282	2	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	16	1	297	2	N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) //CONT.// 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY //CONT.// 784548
VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
06	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
09	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
*10	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4498	-0-	-648	-0-	4463	2	35	9	N	32					110
06	4980	X	4864	-0-	-116	-0-	4807	2	57	9	N	52					162
07	5115	X	5012	-0-	-103	-0-	4938	2	74	9	N	67					229
08	5084	X	5007	-0-	-77	-0-	4941	2	66	9	N	60					289
09	4860	X	4694	-0-	-166	-0-	4628	2	66	9	N	60	181	1			168
10	5022	X	4791	-0-	-231	-0-	4746	2	45	9	N	41					209

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 1 RRCID -> 132205 COMPL. DATE 06/16/1989 TOTAL DEPTH 10867 PERF.10738 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2020 - P/A 06/19/20

MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

05	3038	X	2514	-0-	-524	-0-	636 13	1 9	1865	2	N	12					154
06	2940	X	2934	-0-	-6	-0-	622 12	1 9	2300	2	N	11					165
07	3038	X	147	-0-	-2891	-0-	33 28	1 9	86	2	N	25					190
08	3577	X	3577	-0-	-0-	-0-	627 6	1 9	2944	2	N	5					195
09	3261	X	3261	-0-	-0-	-0-	632 22	1 9	2607	2	N	20					215
10	3038	X	2981	-0-	-57	-0-	343 52	1 9	2586	2	N	47					262

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

05	1488	N	1179	-0-	-309	-0-	294 24	1 9	861	2	N	22					104
06	1470	N	1304	-0-	-166	-0-	278	1	1026	2	N	-0-					104
07	1550	N	99	-0-	-1451	-0-	27	1	72	2	N	-0-					104
08	1739	N	1739	-0-	-0-	-0-	303 12	1 9	1424	2	N	11					115
09	1371	N	1371	-0-	-0-	-0-	268	1	1103	2	N	-0-					115
*10	1081	N	1081	-0-	-0-	-0-	122 35	1 9	924	2	N	32					147

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	30	N	-0-	-0-	-30	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	30	N	-0-	-0-	-30	-0-					N	-0-					44
07	1	N	-0-	-0-	-1	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

05	1271	X	1081	-0-	-190	-0-	1068	2	13	9	N	12					83
06	3332	X	3332	-0-	-0-	-0-	3311	2	21	9	N	19					102
07	3198	X	3198	-0-	-0-	-0-	3183	2	15	9	N	14					116
08	2945	X	2945	-0-	-0-	-0-	2916	2	29	9	N	26					142
09	2532	X	2532	-0-	-0-	-0-	2510	2	22	9	N	20					162
*10	2548	X	2548	-0-	-0-	-0-	2522	2	26	9	N	24					186

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	379	-0-	-892	-0-	362	2	17	9	N	15					97
06	990	N	908	-0-	-82	-0-	905	2	3	9	N	3					100
07	1277	N	1277	-0-	-0-	-0-	1249	2	28	9	N	25					125
08	918	N	918	-0-	-0-	-0-	901	2	17	9	N	15					140
09	900	N	880	-0-	-20	-0-	863	2	17	9	N	15					155
10	1271	N	803	-0-	-468	-0-	779	2	24	9	N	22					177

UNITED ENERGY OPERATING, LLC 877206
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	167	3	2	9	N	2					44
06	239	N	239	-0-	-0-	-0-	231	3	8	9	N	7					51
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					51
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					51
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	10	N	-0-	-0-	-10	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-