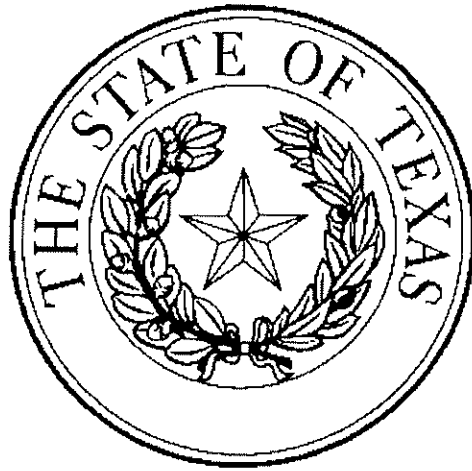


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman

VICTOR G. CARRILLO.....Commissioner

ELIZABETH A. JONES.....Commissioner

**TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED APRIL 2008**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2007
EXTRACTION LOSS *	37,408,661	7.75	
ACID GAS H2S & CO2	21,502,754	4.45	
PLANT FUEL AND LEASE USE	31,987,097	6.62	12.71
PRESS MAINT & REPRESS	4,769,167	.98	-79.15
TRANSMISSION LINES	361,215,502	74.85	4.64
CYCLED	18,935,589	3.92	7.07
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	1,463,294	.30	-80.40
VENTED OR FLARED	2,700,783	.55	-13.87
PLANT METER DIFFERENCE	2,561,245	.53	

TOTAL GAS PRODUCED	482,544,092		2.83
MARKETED PRODUCTION #	393,202,599		5.18

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2008

GAS FIELDS PRODUCED	7,768
GAS WELLS PRODUCED	78,601
GAS WELL GAS PRODUCED	423,834,076
EXTRACTION LOSS (LEASE)	4,049,690
FUEL SYSTEM & LEASE USE	10,317,630
GAS LIFT	260,659
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	277,466,165
PROCESSING PLANTS	131,386,285
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	353,647

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2008

OIL WELLS PRODUCED	132,402
CASINGHEAD GAS PRODUCED	58,710,016
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	10,611,858

TOTAL	69,321,874
FUEL SYSTEM & LEASE USE	2,354,133
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,479,159
TRANSMISSION LINES	30,374,416
PROCESSING PLANTS	34,954,242
CARBON BLACK PLANTS	0
VENTED OR FLARED	159,924
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	194	1,947	5,252,156	36,250	319,555	0	0	1,758,952	3,126,948	0	11,351
02	1,160	2,695	19,935,732	271,785	805,320	113	0	12,555,869	6,261,001	0	41,644
03	1,037	3,297	34,869,447	1,121,298	972,406	10,175	0	27,566,633	5,164,089	0	34,846
04	1,543	11,868	88,266,191	970,997	2,757,831	3,010	0	52,259,779	32,189,466	0	85,108
05	217	4,842	53,923,961	57,937	648,026	24,176	0	39,851,285	13,339,236	0	3,301
06	557	12,931	68,101,101	858,511	2,118,558	191,911	0	43,917,177	21,012,397	0	2,547
7B	976	4,525	2,797,661	18,873	91,705	13	0	1,806,280	880,699	0	91
7C	446	12,477	21,008,772	142,209	486,966	0	0	12,867,096	7,512,486	0	15
08	513	3,552	28,331,909	96,379	219,607	0	0	19,804,685	8,037,365	0	173,873
8A	34	210	1,717,863	10,351	40,187	0	0	1,361,309	305,199	0	817
09	451	9,596	66,857,167	143,879	1,420,544	31,261	0	45,328,280	19,933,149	0	54
10	640	10,661	32,772,116	321,221	436,925	0	0	18,389,720	13,624,250	0	0
	7,768	78,601	423,834,076	4,049,690	10,317,630	260,659	0	277,466,165	131,386,285	0	353,647

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,464	557,533	12,135	569,668	44,270	0	320,743	201,272	0	3,383
02	1,597	1,857,489	66,619	1,924,108	261,402	0	1,117,827	544,321	0	558
03	6,785	4,232,784	911,516	5,144,300	559,251	0	4,071,670	498,649	0	14,730
04	1,369	538,747	148,883	687,630	51,432	0	448,207	183,395	0	4,596
05	1,469	271,175	951,497	1,222,672	17,631	0	1,125,169	74,247	0	5,625
06	3,069	5,367,366	7,870,295	13,237,661	87,259	0	8,781,457	4,331,991	0	36,954
6E	4,471	140,622	0	140,622	703	0	93,426	46,437	0	56
7B	7,382	893,795	13	893,808	32,071	0	429,822	429,178	0	2,737
7C	10,447	6,061,156	35,800	6,096,956	165,374	0	1,328,150	4,598,631	0	4,801
08	37,814	26,069,923	264,213	26,334,136	919,941	1,479,159	3,600,980	20,281,047	0	53,009
8A	21,136	8,594,741	30	8,594,771	57,436	0	6,281,629	2,227,924	0	27,782
09	16,549	1,599,822	31,261	1,631,083	49,496	0	997,409	580,733	0	3,445
10	8,850	2,524,863	319,596	2,844,459	107,867	0	1,777,927	956,417	0	2,248
TOTAL	132,402	58,710,016	10,611,858	69,321,874	2,354,133	1,479,159	30,374,416	34,954,242	0	159,924

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2008

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	31,291	0	3,132	9,348	43,771	33,142	123,786	130,593	525	331,817
02	227,154	0	25,448	19,519	272,121	83,295	518,209	355,226	0	1,228,851
03	895,434	0	88,668	77,843	1,061,945	190,787	884,929	974,704	384,864	3,497,229
04	817,251	0	3,715	173,430	994,396	212,442	1,262,960	1,146,224	260,738	3,876,760
05	52,823	0	3,088	68,254	124,165	69,473	283,833	458,270	105,501	1,041,242
06	703,345	0	102,860	177,255	983,460	319,561	742,984	861,630	16,012	2,923,647
7B	24,894	969	34,031	5,919	65,813	137,993	607,757	741,229	32,226	1,585,018
7C	126,977	0	77,278	36,901	241,156	150,333	745,519	668,101	40,190	1,845,299
08	83,230	1,668	24,385	5,698	114,981	1,148,303	686,441	1,043,825	26,904	3,020,454
8A	4,203	0	1,306	641	6,150	88,478	130,794	86,550	750,911	1,062,883
09	128,213	0	76,338	1,826	206,377	155,782	794,300	1,193,061	18,307	2,367,827
10	248,102	0	345,954	86,699	680,755	235,809	1,395,444	855,465	478,717	3,646,190
TOTAL	3,342,917	2,637	786,203	663,333	4,795,090	2,825,398	8,176,956	8,514,878	2,114,895	26,427,217

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2008

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 205 OIL- 583 TOTAL- 788

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,597	21,860,912	21,916,509
DELIVERIES FROM GATH. SYSTEM	0	7,084	7,084
UNACCOUNTED FOR	0	6,486	6,486
GAS TO PLANTS FOR PROCESSING	55,597	21,860,314	21,915,911
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,152,808
 TOTAL GAS TO PLANTS FOR PROCESSING			 26,068,719

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			952,018
ACID GAS H ₂ S, CO ₂ , H ₂ O			428,251
PLANT, LEASE, & SYSTEM USE	0	3,539	1,927,933
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	18,935,589
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	476,782
TO TRANSMISSION LINES	0	0	3,214,088
VENTED OR FLARED	0	3,545	29,608
METER DIFFERENCE			104,450
 TOTAL GAS DISPOSITION	 0	 7,084	 26,068,719

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,637
GASOLINE	22,992
BUTANES - PROPANES	83,613
ETHANE	90,117
OTHER PRODUCTS	471,709
 TOTAL PLANT PRODUCTION	 671,068

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		98
CO ₂ PRODUCTION (MCF)		1,887,040

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2008

PLANTS OPERATED: 201
WELLS PRODUCED: GAS- 23,988 OIL- 35,761 TOTAL- 59,749

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	194,618,148	49,538,283	244,156,431
DELIVERIES FROM GATH. SYSTEM	6,783,029	648,446	7,431,475
UNACCOUNTED FOR	-3,909,830	198,102	-3,711,728
GAS TO PLANTS FOR PROCESSING	183,925,289	49,087,939	233,013,228
REFINERY AND STORAGE VAPORS			4,118,202
OTHER SOURCES			80,797,690
 TOTAL GAS TO PLANTS FOR PROCESSING			 317,929,120

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,979,730
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,209,702
PLANT, LEASE, & SYSTEM USE	987,201	203,452	13,722,580
GAS LIFT	328,657	1,388	1,377,541
REPRESS & PRESS MAINT	0	0	2,992,917
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,060,007	344,648	8,208,254
TO TRANSMISSION LINES	4,300,905	10,953	233,028,154
VENTED OR FLARED	106,259	88,005	410,563
METER DIFFERENCE			6,835,197
 TOTAL GAS DISPOSITION	 6,783,029	 648,446	 317,764,638

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	786,203
GASOLINE	2,802,406
BUTANES - PROPANES	8,093,343
ETHANE	8,424,761
OTHER PRODUCTS	1,633,803

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,879,574
LOUISIANA	265,336

TOTAL PLANT PRODUCTION	21,740,516	TOTAL	2,144,910
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	4,659
CO ₂ PRODUCTION (MCF)	9,703,582

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2008

PLANTS OPERATED: 1,298
WELLS PRODUCED: GAS- 8,525 OIL- 4,385 TOTAL- 12,910

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	112,381,376	7,329,834	119,711,210
DELIVERIES FROM GATH. SYSTEM	3,486,781	1,041,441	4,528,222
UNACCOUNTED FOR	44,369	-13,427	30,942
GAS TO PLANTS FOR PROCESSING	108,938,964	6,274,966	115,213,930
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,684,790
 TOTAL GAS TO PLANTS FOR PROCESSING			 133,898,720

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			427,223
ACID GAS H2S, CO2, H2O			1,864,801
PLANT, LEASE, & SYSTEM USE	166,587	27,607	2,276,435
GAS LIFT	33,547	0	8,610,066
REPRESS & PRESS MAINT	0	0	300,453
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,054,759	0	23,930,966
TO TRANSMISSION LINES	2,229,252	1,006,213	99,331,565
VENTED OR FLARED	2,636	7,621	1,535,613
METER DIFFERENCE			-4,378,402
 TOTAL GAS DISPOSITION	 3,486,781	 1,041,441	 133,898,720

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	663,333
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	9,383
 TOTAL PLANT PRODUCTION	 672,716

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	40,574

TOTAL 40,574
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	199
CO2 PRODUCTION (MCF)	837,069

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	105,428	2.93
05	REGENCY FIELD SERVICES LLC	MYRTLE SPRINGS	83,544	10.37
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	54,445	2.68
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	19,749	2.53
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	28,596	.00
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,369,678	67.40
8A	OXY USA WTP LP	SALT CREEK	131,841	3.55
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	71,554	.00
10	SUPERIOR PIPELINE COMPANY, L.L.C.	HEMPHILL GATHERING SYS.	16,924	2.88

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2008

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,479,159
RESIDUE	0
PIPE LINES	0

TOTAL	1,479,159
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,475,797
TRANSMISSION LINES	0
VENTED OR FLARED	3,362

TOTAL	1,479,159
NUMBER OF INJECTION WELLS	1

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-08

	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
OPERATOR			
1 ANR PIPELINE CO	7748359		7748359
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	3723245		3723245
4 CAMRICK GAS PROCESS	5629		5629
5 * FLORIDA GAS TRANS	0		0
6 * DUKE ENERGY FLD	181578		181578
7 GULF SOUTH PIPELINE CO	15737723		15737723
8 Centerpt Ener Miss(Woodlawn)	543154		543154
9 * NAT'L GAS P/L CO OF AMER	45232538	15780966	61013504
10 CENTERPOINT ENER FLD SER	2544498	352070	2896569
11 NORTHERN NAT'L GAS CO	15347935	144232	15492167
12 Oktex PIPELINE COMPANY		263393	263393
13 PANHANDLE EAST P/L CO	3860970		3860970
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	5787705		5787705
16 TX EASTERN TRANS CO	22990611	475043	23465654
17 * TX GAS TRANS CORP	7286252		7286252
18 TRANS-SABINE P/L CO	12450		12450
19 TRANSCONT GAS P/L CORP	18580830		18580830
20 TRUNKLINE GAS CO	3888094		3888094
21 W.TEXAS GAS, INC(Feltwater)	30511		30511
22 W.TEXAS GAS INC(KERRICK)	13769		13769
23 SOUTHERN STAR CENT'L GAS	2003907		2003907
24 REGENCY FIELD SERVICES LLC	6927		6927
25 DCP MIDSTREAM	181398		181398
TOTAL	155708083	17015704	172723788
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 2%			

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Feidl Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	114	541,728	0	1,770,243	3,077,135
2. ONEOK TEXAS GAS STORAGE, LP.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	806,502	1,055,511	0	707,413	2,241,281
4. KINDER MORGAN TEJAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	447,956	48,327	0	879,163	1,748,163
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	328,698	741,184	0	4,315,416	10,490,663
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,934,793	1,753,561	0	2,784,266	4,934,266
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	504,498	922,443	0	57,349,917	122,826,074
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUHANNE SALT)	ANDERSON	369,362	789,499	0	4,791,990	7,791,990
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,139,743	1,936,376	0	8,678,726	12,982,264
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	57,306	154,174	0	3,978,346	3,978,346
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	39,569	866,064	0	2,422,016	3,422,016
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	38,990	812,456	0	4,835,720	6,650,720
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	246,444	1,751,125	0	19,874,488	25,534,488
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	16,819	323,944	323,944
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	388,718	995,466	0	3,179,726	4,248,726
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,365,580	3,000,838	0	13,880,303	16,566,299
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,224,147	2,877,988	0	91,607,725	152,407,725
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	384,897	0	1,572,844	2,515,065
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	785,558	492,537	0	7,220,472	10,940,822
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	187,240	143,911	0	388,488	655,988
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,394,286	0	66,406,881	94,417,870
30. UNDERGROUND SERVICES (MARKHAM)LP	MARKHAM GAS STORAGE	MATAGORDA	1,166,798	4,391,328	0	15,545,900	24,080,836
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,698,202	2,423,721	0	2,688,961	6,794,961
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	725,806	489,002	0	5,851,915	9,251,915
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	469,328	1,521,432	0	14,588,616	24,593,597
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	309,269	0	0	2,345,938	5,535,083
36. KATY STORAGE & TRANSPORTATION,LP	KATY HUB & STORAGE	FORT BEND	12,977,442	15,389,996	0	21,718,907	27,233,844
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	717,800	1,759,100	0	3,594,000	3,594,000
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	958,894	0	1,346,837	1,940,058
TOTAL GAS STORAGE			27,929,863	60,595,834	16,819	366,855,951	595,757,077

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).