



RAILROAD COMMISSION OF TEXAS
 Oil & Gas Division | Technical Permitting
Application for Surface Management of Oil & Gas Waste

Form EP - 5
(Rev. 7/15/2025)

PART I General Application Information

i. Pre-Application Meeting *(optional)*

If you had a pre-application meeting, please check "yes" and provide the date below. If you did not have a pre-application meeting, please check "no".

Pre-Application Meeting	<input type="checkbox"/> Y	<input type="checkbox"/> N	Date: _____
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ii. Application Information

1. EPS cannot renew, transfer, or amend this permit unless the facility is complying with Commission rules under §4.122(b)(5), §4.122(c)(6), or §4.122(d)(4).

A permit amendment is required before a permittee may conduct any activities other than those activities specifically authorized by the permit under the corresponding rule for the type of application.

2. The facility must obtain an amended permit before performing any waste management activities that are not covered by the current permit through the Commission.

Note: if waste management activities are present on-site for a facility being transferred from one owner or organization to another, the application types must include both an amendment and a transfer.

iii. Application Type *(check all that apply)*

<input type="checkbox"/> Initial	<input type="checkbox"/> Renewal	<input type="checkbox"/> Other _____
<input type="checkbox"/> Amendment	<input type="checkbox"/> Modification	
<input type="checkbox"/> Transfer from Organization Name & P-5 Number: _____		
<input type="checkbox"/> Initial	Or	<input type="checkbox"/> Existing
Existing: Permit Number(s): _____		

iv. Organization Information

The Organization Name and P-5 No. must be filled out before submitting this application. You may also provide alternate and secondary contact information in addition to the primary P-5 contact information in the space provided below.

Organization Name: _____	P-5 No. _____
Alternate Contact Information: _____	
Secondary Contact Information: _____	

v. Facility Information

EPS Facility ID: <i>(note, this is not the permit number, leave blank if unknown)</i> _____
Facility Name: _____



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Physical Address: _____ <small>(Enter 911 location if there is no physical address) (City) (State) (Zip) (County)</small>				
Geographic Coordinates (NAD 83, decimal degrees)				
Latitude: _____		Longitude: - _____		
Section: _____	Block: _____	Survey Name: _____		
Abstract No.: A - _____		Total facility acreage: _____		
Associated RRC Facility Number				
<input type="checkbox"/> No RRC Identifier		Gas Plant Serial No.: _____		
API No.: _____		Drill Permit No.: _____		
Lease No.: _____		Lease Name: _____		
Provide a brief description of the general location for the facility in the space below, including the:				
Miles from the nearest town: _____		Name of nearest town: _____		
Directions from the nearest town: _____				

vi. Facility Operation

Describe the complete waste management process at this facility.

(If you need additional space, attach a separate document to your application.)

Part II: General Waste Information

i. Facility Waste Management Operations *(select all that apply)*

<input type="checkbox"/> On-Lease	<input type="checkbox"/> Commercial	<input type="checkbox"/> Other _____
<input type="checkbox"/> Off-Lease	<input type="checkbox"/> Non-Commercial	



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ii. Waste Transported By

<input type="checkbox"/> Contract hauler	<input type="checkbox"/> Applicant's truck
<input type="checkbox"/> Pipeline	<input type="checkbox"/> Other _____

iii. Waste Movement Within Facility

Part III: Technical Information

i. Waste Management (WM) Details

Refer to the Form EP-5 Excel attachment.

ii. Dikes/Berms Details

Height above ground level: _____ ft; width at base _____ ft
Are the dikes and berms designed to contain all waste within the waste management units fully?
<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the dikes and berms designed to prevent stormwater from entering waste management units?
<input type="checkbox"/> Yes <input type="checkbox"/> No
Source of materials used for the dike construction:
<input type="checkbox"/> Excavated from a pit
<input type="checkbox"/> Adjacent borrowed pit
<input type="checkbox"/> Off-site excavation (describe the material)

iii. Groundwater information within one (1) mile

During the technical review of this application, local conditions will be assessed for the presence or absence of shallow groundwater.

Under §4.131(b), if shallow groundwater is present within 100 feet below the ground surface, groundwater monitoring wells may be required for some facilities.

Factors that the Commission will consider in assessing whether groundwater monitoring is required include:

1. The volume and characteristics of the oil and gas waste are to be managed at the facility.
2. The depth to and quality of groundwater within 100 feet below the ground surface; and



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3. The presence or absence of natural clay layers in subsurface soils.

Is the Operator or their representative aware of any conditions that exist within 100 feet below the ground that would require groundwater monitoring wells at this facility?

- Yes a Groundwater Monitoring Plan has been prepared under §4.131(b) and submitted with this application
- No The Operator, or Operator’s designee, responsible for filing this application, did not locate any shallow groundwater meeting §4.131(b)

Explain how the Operator or the Operator’s designee determined whether shallow groundwater is present beneath the facility, including the use of well logs, publicly available data sources, or other resources.

Part IV: Certification and Signature

i. Certification and Signature

CERTIFICATION: I certify that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and the data and facts stated therein are true, correct, and complete to the best of my knowledge.

<i>Signature</i>	<i>Title</i>
<i>Name of Person (PRINT OR TYPE)</i>	<i>Date Signed</i>