

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
November 30, 2024**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 11/30/2024 (MMcf)	Working Gas* 11/30/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 12/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,408	3,193	215	3,022
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	2,822	699	2,123	2,450
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,350	2,360	(10)	2,350
Houston Pipe Line Co.	Bammell	Harris	1,300	48,346	49,077	(731)	47,987
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,557	8,949	608	9,044
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,986	3,563	423	3,951
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,243	3,405	(162)	2,978
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,289	5,200	89	4,766
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,412	19,801	(389)	18,756
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,216	5,940	276	6,204
Lower Colorado River Authority	Hilbig	Bastrop	85	4,707	3,528	1,179	4,539
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	93,581	93,151	430	86,108
SWG Pipeline*	Lone Camp	Palo Pinto	28	850	798	52	850
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	91,092	85,647	5,445	89,574
Energy Transfer Fuel LP	Bryson	Jack	100	5,330	5,596	(266)	5,581
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	25,997	25,727	270	23,330
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	32,067	28,450	3,617	32,067
	<b>Subtotals</b>		<b>5,996</b>	<b>359,135</b>	<b>345,966</b>	<b>13,169</b>	<b>344,439</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,974	1,700	274	1,932
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,073	1,022	51	1,012
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,196	11,165	(969)	9,752
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	698	13	711
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,104	9,435	(1,331)	7,696
ATMOS Pipeline - Texas	Bethel	Anderson	600	6,041	1,890	4,151	6,205
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	24,220	25,179	(959)	23,227
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	3,001	5,588	(2,587)	3,289
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	25,862	15,928	9,934	25,083
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,183	3,970	(787)	3,389
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,719	6,731	988	7,518
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	5,715	6,405	(690)	5,167
Underground Storage LLC	Pierce Junction	Harris	-	1,960	1,279	681	1,820
Tres Palacios Storage LLC	Markham	Matagorda	2,500	34,370	26,373	7,997	35,139
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,790	13,602	188	13,360
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,522	875	647	1,410
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,983	6,885	(902)	5,745
Trinity Gas Storage, LLC	Trinity Gas Storage Unit	Anderson	-	5,738	-	5,738	5,738
	<b>Subtotals</b>		<b>12,583</b>	<b>163,261</b>	<b>140,824</b>	<b>22,437</b>	<b>160,292</b>

**Source: RRC Form G-3**

**TOTALS**

**18,579**

**522,396**

**486,790**

**35,606**

**504,731**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (MMcf)  
November-2024**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%
Aug-24	319,617	116,643	436,260	4.37%
Sep-24	324,908	125,840	450,748	9.40%
Oct-24	349,612	155,083	504,695	14.70%
Nov-24	359,135	163,261	522,396	10.68%