



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

April 17, 2023

TO: **Chairman Christi Craddick  
Commissioner Wayne Christian  
Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager  
Site Remediation**

SUBJECT: **Site Remediation's Summary Report  
March 2023**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In March 2023, a total of 33 activities were completed at a total cost of \$570,127.18. (Attachment B)**
- 3. Of the activities completed in March 2023, all 33 were routine cleanups, there were no assessments, and no emergency activities. (Attachment F)**
- 4. In March 2023, a total of 21 activities were authorized for bid solicitation and codes for a total estimated cost of \$866,419.89. (Attachment G)**

  
Peter G. Pope

PGP/jd  
Attachments



**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for March 2023 and FY 2023 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

|    |  |                 |
|----|--|-----------------|
| 1. | Number of Cleanup Activities Completed in Mar 2023   | 33              |
|    | Total Cost of Cleanup Activities Completed in Mar 2023   | \$ 570,127.18   |
|    | Number of Activities with Post-Close* Invoices Approved in Mar 2023  | 0               |
|    | Total Amount of Post-Close Invoices Approved in Mar 2023   | \$ 0.00         |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Mar 2023 | 4               |
| 2. | Number of Cleanup Activities Completed in FY 2023  | 130             |
|    | Total Cost of Cleanup Activities Completed in FY 2023  | \$ 2,310,122.28 |
|    | Number of Activities with Post-Close Invoices Approved in FY 2023  | 0               |
|    | Total Amount of Post-Close Invoices Approved in FY 2023  | \$ 0.00         |
|    | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2023  | 24              |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for Mar 2023   | \$ 570,127.18   |
|    | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2023  | \$ 2,310,122.28 |

**New Cleanup Activities (See Attachment G)**

|    |   |                  |
|----|---|------------------|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Mar 2023 | 21               |
|    | Estimated Cost of Cleanup Activities Authorized in Mar 2023                               | \$ 866,419.89    |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2023  | 206              |
|    | Estimated Cost of Cleanup Activities Authorized in FY 2023                                | \$ 10,534,669.31 |

**Cleanup Activities Approved But Not Completed**

|    |   |                 |
|----|---|-----------------|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of Mar 2023 | 73              |
|    | Total Estimated Cost of Remaining Cleanup Activities                        | \$ 7,569,417.89 |

**Cleanup Activities Canceled Without Cost to State**

|    |   |   |
|----|---|---|
| 1. | Number of Authorized Cleanup Activities Canceled in Mar 2023      | 2 |
|    | Total Number of Authorized Cleanup Activities Canceled in FY 2023 | 3 |

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

March 1, 2023 to March 31, 2023

| DISTRICT             | THIS MONTH           |                      | YEAR TO DATE         |                        |
|----------------------|----------------------|----------------------|----------------------|------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES      |
| 01                   | 4                    | \$ 53,588.75         | 7                    | \$ 131,966.25          |
| 02                   | 1                    | \$ 7,692.00          | 1                    | \$ 7,692.00            |
| 03                   | 2                    | \$ 203,316.63        | 21                   | \$ 541,328.24          |
| 04                   | 2                    | \$ 31,176.25         | 17                   | \$ 160,725.25          |
| 05                   | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| 06                   | 3                    | \$ 23,759.00         | 7                    | \$ 91,826.75           |
| 6E                   | 4                    | \$ 31,422.25         | 4                    | \$ 31,422.25           |
| 7B                   | 3                    | \$ 71,767.50         | 20                   | \$ 609,053.75          |
| 7C                   | 8                    | \$ 59,729.80         | 8                    | \$ 59,729.80           |
| 08                   | 0                    | \$ 0.00              | 17                   | \$ 197,723.25          |
| 8A                   | 0                    | \$ 0.00              | 3                    | \$ 131,982.50          |
| 09                   | 4                    | \$ 57,925.00         | 14                   | \$ 147,885.12          |
| 10                   | 2                    | \$ 29,750.00         | 11                   | \$ 198,787.12          |
| <b>TOTALS</b>        | <b>33</b>            | <b>\$ 570,127.18</b> | <b>130</b>           | <b>\$ 2,310,122.28</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 570,127.18</b> |                      | <b>\$ 2,310,122.28</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

March 1, 2023 to March 31, 2023

|                 | <b>THIS MONTH</b>  | <b>YEAR TO DATE</b>  |
|-----------------|--|--|
| <b>DISTRICT</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> | <b>Final Cost Exceeded the Contract Amount by more than 10 percent</b> |
| 01              | 1  | 3  |
| 02              | 0  | 0  |
| 03              | 0  | 2  |
| 04              | 1  | 4  |
| 05              | 0  | 0  |
| 06              | 0  | 1  |
| 6E              | 0  | 0  |
| 7B              | 0  | 5  |
| 7C              | 1  | 1  |
| 08              | 0  | 4  |
| 8A              | 0  | 2  |
| 09              | 1  | 2  |
| 10              | 0  | 0  |
| <b>TOTALS</b>   | <b>4</b>   | <b>24</b>  |

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

March 1, 2023 to March 31, 2023

| <b>DIST. NO.</b>  | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>ORIGINAL AWARD</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|---|--------------------|-------------------|-----------------------|--------------------------|----------------|
| <b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b> |                    |                   |                       |                          | <b>0</b>       |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

March 1, 2023 to March 31, 2023

| <b>DIST NO.</b>   | <b>REQ. NUMBER</b> | <b>CLEANUP ID</b> | <b>BID TYPE</b> | <b>ORIGINAL CONTRACT</b> | <b>APPROVED INVOICES</b> | <b>PERCENT</b> |
|---|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 01  | 455-23-0114        | 01-288953         | Work Order      | \$ 9,650.00              | \$ 12,840.00             | 33.06%         |
| 04  | 455-23-0114        | 04-286781         | Work Order      | \$ 15,210.00             | \$ 18,136.25             | 19.24%         |
| 7C  | 455-23-0114        | 7C-290393         | Work Order      | \$ 5,442.00              | \$ 6,042.00              | 11.03%         |
| 09  | 455-23-0127        | 09-288998         | Work Order      | \$ 23,120.00             | \$ 46,220.00             | 99.91%         |
| <b>Total number of Cleanup activities (Work Orders, etc..) where the final cost exceeded the original contract amount by greater than 10 percent.</b> |                    |                   |                 |                          |                          | <b>4</b>       |

## ATTACHMENT E

### Cost Overruns Greater than 10%

01-288953: AUSTIN OPER (037252); THOMAS-HARDEMAN (01025); Caldwell County

Original Contract Amount - \$9,650.00, Final Cost - \$12,840.00, Increase of 33.06%

<NA>

04-286781: AMERRIL ENERGY LLC (019786); PITA ISLAND TEMPORARY OIL UNIT (12490); Nueces County

Original Contract Amount - \$15,210.00, Final Cost - \$18,136.25, Increase of 19.24%

<NA>

7C-290393: PATNO O&G CO. (643327); HENDERSON -C- (044695); Crockett County

Original Contract Amount - \$5,442.00, Final Cost - \$6,042.00, Increase of 11.03%

<NA>

09-288998: UNIDENTIFIED ; CHAPMAN PROPERTY; Wilbarger County

Original Contract Amount - \$23,120.00, Final Cost - \$46,220.00, Increase of 99.91%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

March 1, 2023 to March 31, 2023

| TYPE OF ACTIVITY     | THIS MONTH           |                      | YEAR TO DATE         |                        |
|----------------------|----------------------|----------------------|----------------------|------------------------|
|                      | ACTIVITIES COMPLETED | TOTAL OF INVOICES    | ACTIVITIES COMPLETED | TOTAL OF INVOICES      |
| Cleanup              | 33                   | \$ 570,127.18        | 129                  | \$ 2,225,039.30        |
| Emergency            | 0                    | \$ 0.00              | 1                    | \$ 85,082.98           |
| Assessment           | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Partial              | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Miscellaneous        | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| Abatement            | 0                    | \$ 0.00              | 0                    | \$ 0.00                |
| <b>TOTALS</b>        | <b>33</b>            | <b>\$ 570,127.18</b> | <b>130</b>           | <b>\$ 2,310,122.28</b> |
| <b>GRAND TOTALS*</b> |                      | <b>\$ 570,127.18</b> |                      | <b>\$ 2,310,122.28</b> |

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

March 1, 2023 to March 31, 2023

| DISTRICT      | THIS MONTH          |                        | YEAR TO DATE        |                         |
|---------------|---------------------|------------------------|---------------------|-------------------------|
|               | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE  |
| 01            | 2                   | \$ 33,645.00           | 13                  | \$ 258,206.00           |
| 02            | 0                   | \$ 0.00                | 4                   | \$ 380,630.39           |
| 03            | 7                   | \$ 134,312.89          | 35                  | \$ 1,155,815.96         |
| 04            | 1                   | \$ 17,148.00           | 22                  | \$ 302,357.00           |
| 05            | 0                   | \$ 0.00                | 1                   | \$ 20,260.00            |
| 06            | 1                   | \$ 20,997.00           | 15                  | \$ 5,315,604.04         |
| 6E            | 4                   | \$ 68,182.50           | 12                  | \$ 176,134.00           |
| 7B            | 1                   | \$ 300,000.00          | 26                  | \$ 1,377,836.00         |
| 7C            | 1                   | \$ 258,626.00          | 14                  | \$ 348,922.30           |
| 08            | 2                   | \$ 18,487.00           | 20                  | \$ 241,339.50           |
| 8A            | 0                   | \$ 0.00                | 9                   | \$ 478,425.00           |
| 09            | 2                   | \$ 15,021.50           | 24                  | \$ 280,352.00           |
| 10            | 0                   | \$ 0.00                | 11                  | \$ 198,787.12           |
| <b>TOTALS</b> | <b>21</b>           | <b>\$ 866,419.89</b>   | <b>206</b>          | <b>\$ 10,534,669.31</b> |

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF March 31, 2023**

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Remaining Authorized Cleanup Activity Count: 73  
Total Estimated Cost of Remaining Cleanup Activities: \$ 7,569,417.89



**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

March 1, 2023 to March 31, 2023

| <u>Dist</u>           | <u>Cleanup ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Date<br/>Approved</u>       | <u>Total of<br/>Invoices</u> |         |
|-----------------------|-------------------|-------------------------------------|------------------------------|----------------------|--------------------------------|------------------------------|---------|
|                       |                   |                                     |                              |                      | <u>Activities<br/>Adjusted</u> | <u>Total of<br/>Invoices</u> |         |
| Total (all Districts) |                   |                                     |                              |                      |                                | 0                            | \$ 0.00 |

## CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

March 1, 2023 to March 31, 2023

| Dist                  | Cleanup ID | Operator Name<br>Lease Name                         | County<br>Lse/Gas ID | Site Rank | Number Canceled | RRC Estimate |
|-----------------------|------------|---|----------------------|-----------|-----------------|--------------|
| 03                    | 290750     | JACKSON, LAWTON C., JR.<br>L C J                    | HARRIS<br>21185      | CU-A      | 1               | \$ 17,245.00 |
| 03                    | 288933     | VOTAW PRODUCTION COMPANY LLC<br>WILSON FAMILY TRUST | WHARTON<br>281605    | CU-A      | 1               | \$ 16,969.50 |
|                       |            |   |                      |           | Number Canceled | RRC Estimate |
| Total (all Districts) |            |   |                      |           | 2               | \$ 34,214.50 |

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 01 Totals | 4                 | \$ 67,225.00    | \$ 53,588.75         | \$ 13,636.25 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                       | Site<br>Rank | County                     | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|------|---------------|---|--------------|----------------------------|-----------------|----------------------|--------------|
| 01   | 288953        | AUSTIN OPERATING, LLC.<br>THOMAS-HARDEMAN         | CU-A         | CALDWELL<br>Activity Total | \$ 9,650.00     | \$ 12,840.00 ✓       | -\$ 3,190.00 |
| 01   | 289461        | PETRO-TEX ENERGY & EXPL.CO.,INC.<br>LUBEL UNIT #1 | CU-A         | BEXAR<br>Activity Total    | \$ 15,130.00    | \$ 11,540.00 ✓       | \$ 3,590.00  |
| 01   | 289731        | ALCORN ENERGY, L.L.C.<br>WILLEFORD                | CU-A         | WILSON<br>Activity Total   | \$ 17,580.00    | \$ 10,290.00 ✓       | \$ 7,290.00  |
| 01   | 290050        | UNITED OPERATING, LLC<br>GABRIEL                  | CU-A         | BASTROP<br>Activity Total  | \$ 24,865.00    | \$ 18,918.75 ✓       | \$ 5,946.25  |

AHC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |  |                      |                          | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|--------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 02 Totals |                       |  |                      |                          | 1                         | \$ 11,040.00                 | \$ 7,692.00                  | \$ 3,348.00      |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                  | <u>Site<br/>Rank</u> | <u>County</u>            | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 02                 | 289212                | WILLOW BEND OPERATING CO., INC.<br>KREJCI, EUGENE B. | CU-A                 | LAVACA<br>Activity Total | \$ 11,040.00              | \$ 7,692.00                  | ✓ \$ 3,348.00                |                  |

ABC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |               |   |              |                            | Activity<br>Count | RRC<br>Estimate      | Total of<br>Invoices | Remaining    |
|--------------------|---------------|---|--------------|----------------------------|-------------------|----------------------|----------------------|--------------|
| District 03 Totals |               |   |              |                            | 2                 | \$ 234,207.50        | \$ 203,316.63        | \$ 30,890.87 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                       | Site<br>Rank | County                     | RRC<br>Estimate   | Total of<br>Invoices | Remaining            |              |
| 03                 | 289310        | UNIDENTIFIED<br>NEUENDORFF COMPLAINT              | CU-A         | COLORADO<br>Activity Total | \$ 229,207.50     | \$ 198,316.63        | ✓ \$ 30,890.87       |              |
| 03                 | 292253        | GALVESTON BAY OPERATING CO LLC<br>STATE TRACT 343 | CU-A         | CHAMBERS<br>Activity Total | \$ 5,000.00       | \$ 5,000.00          | ✓ \$ 0.00            |              |

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## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining  |
|--------------------|-------------------|-----------------|----------------------|------------|
| District 04 Totals | 2                 | \$ 30,588.00    | \$ 31,176.25         | -\$ 588.25 |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                          | Site<br>Rank | County                   | RRC<br>Estimate | Total of<br>Invoices | Remaining      |
|------|---------------|--|--------------|--------------------------|-----------------|----------------------|----------------|
| 04   | 274057        | CALAVERAS OIL & GAS, L.L.C.<br>DE LUNA, R. G.        | CU-A         | DUVAL<br>Activity Total  | \$ 15,378.00    | \$ 13,040.00         | ✓ \$ 2,338.00  |
| 04   | 286781        | AMERRIL ENERGY LLC<br>PITA ISLAND TEMPORARY OIL UNIT | CU-A         | NUECES<br>Activity Total | \$ 15,210.00    | \$ 18,136.25         | ✓ -\$ 2,926.25 |

age

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |  |                      |                                 | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|---------------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 06 Totals |                       |  |                      |                                 | 3                         | \$ 34,897.00                 | \$ 23,759.00                 | \$ 11,138.00     |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                  | <u>Site<br/>Rank</u> | <u>County</u>                   | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 06                 | 290400                | RADIUS OPERATING, LLC<br>ARCO FEE UNIT #4            | CU-A                 | SAN AUGUSTINE<br>Activity Total | \$ 3,450.00               | \$ 3,830.00 ✓                | -\$ 380.00                   |                  |
| 06                 | 290550                | HEREFORD, J. A. INDUSTRIES, INC.<br>GARRISON, BLOUNT | CU-A                 | NACOGDOCHES<br>Activity Total   | \$ 17,693.50              | \$ 9,175.00 ✓                | \$ 8,518.50                  |                  |
| 06                 | 291972                | IRONHORSE OPERATIONS, LLC<br>MOORE, BOZIE, UNIT      | CU-A                 | UPSHUR<br>Activity Total        | \$ 13,753.50              | \$ 10,754.00 ✓               | \$ 2,999.50                  |                  |

ABC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |               |  |              |        | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|---------------|--|--------------|--------|-------------------|-----------------|----------------------|--------------|
| District 6E Totals |               |  |              |        | 4                 | \$ 42,470.50    | \$ 31,422.25         | \$ 11,048.25 |
| Dist               | Cleanup<br>ID | Operator Name<br>Lease Name                      | Site<br>Rank | County |                   | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
| 6E                 | 283881        | M-C PRODUCTION & DRILLING CO,INC<br>SNODDY, T.   | CU-A         | GREGG  | Activity Total    | \$ 16,759.00    | \$ 12,934.75 ✓       | \$ 3,824.25  |
| 6E                 | 283901        | M-C PRODUCTION & DRILLING CO,INC<br>SNODDY, THAD | CU-A         | GREGG  | Activity Total    | \$ 7,699.50     | \$ 4,366.50 ✓        | \$ 3,333.00  |
| 6E                 | 289010        | EMBASSY WELL SERVICE, LLC<br>DAVIS, C. E.        | CU-A         | GREGG  | Activity Total    | \$ 10,130.00    | \$ 8,810.00 ✓        | \$ 1,320.00  |
| 6E                 | 271836        | SOUTHLAKE OPERATING LLC<br>THRASH, A.            | CU-A         | RUSK   | Activity Total    | \$ 7,882.00     | \$ 5,311.00 ✓        | \$ 2,571.00  |

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## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining    |
|--------------------|-------------------|-----------------|----------------------|--------------|
| District 7B Totals | 3                 | \$ 139,855.00   | \$ 71,767.50         | \$ 68,087.50 |

| Dist | Cleanup ID | Operator Name<br>Lease Name               | Site Rank | County                     | RRC<br>Estimate | Total of<br>Invoices | Remaining      |
|------|------------|---|-----------|----------------------------|-----------------|----------------------|----------------|
| 7B   | 290260     | JP OIL & GAS, LLC<br>WOOLLEY-PARSLEY UNIT | CU-B      | EASTLAND<br>Activity Total | \$ 46,810.00    | \$ 30,692.50         | ✓ \$ 16,117.50 |
| 7B   | 290261     | JP OIL & GAS, LLC<br>SNEED UNIT           | CU-B      | EASTLAND<br>Activity Total | \$ 30,445.00    | \$ 13,742.50         | ✓ \$ 16,702.50 |
| 7B   | 290262     | JP OIL & GAS, LLC<br>KERR                 | CU-B      | EASTLAND<br>Activity Total | \$ 62,600.00    | \$ 27,332.50         | ✓ \$ 35,267.50 |

ABC

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |   |                      |                            | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 7C Totals |                       |   |                      |                            | 8                         | \$ 59,129.80                 | \$ 59,729.80                 | -\$ 600.00       |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>           | <u>Site<br/>Rank</u> | <u>County</u>              | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 7C                 | 281681                | IMPERATOR OPERATING, LLC<br>LEHMAN, H. F. "D" | CU-B                 | RUNNELS<br>Activity Total  | \$ 14,423.00              | \$ 14,423.00                 | ✓ \$ 0.00                    |                  |
| 7C                 | 290314                | HIDALGO OIL & EXPLORATION CORP.<br>HATTIE     | CU-C                 | RUNNELS<br>Activity Total  | \$ 5,860.00               | \$ 5,860.00                  | ✓ \$ 0.00                    |                  |
| 7C                 | 290315                | P,B&B OPERATING INC.<br>SLAUGHTER, FAE        | CU-C                 | CONCHO<br>Activity Total   | \$ 2,340.00               | \$ 2,340.00                  | ✓ \$ 0.00                    |                  |
| 7C                 | 290316                | P,B&B OPERATING INC.<br>HARTGROVE - ROSE      | CU-U                 | CONCHO<br>Activity Total   | \$ 5,431.00               | \$ 5,431.00                  | ✓ \$ 0.00                    |                  |
| 7C                 | 290373                | VANCO OIL & GAS CORP.<br>JAMES, C. L. "B"     | CU-B                 | RUNNELS<br>Activity Total  | \$ 8,200.00               | \$ 8,200.00                  | ✓ \$ 0.00                    |                  |
| 7C                 | 290392                | PATNO OIL & GAS COMPANY<br>HENDERSON "B"      | CU-C                 | CROCKETT<br>Activity Total | \$ 11,216.60              | \$ 11,216.60                 | ✓ \$ 0.00                    |                  |
| 7C                 | 290393                | PATNO OIL & GAS COMPANY<br>HENDERSON -C-      | CU-C                 | CROCKETT<br>Activity Total | \$ 5,442.00               | \$ 6,042.00                  | ✓ -\$ 600.00                 |                  |
| 7C                 | 290394                | PATNO OIL & GAS COMPANY<br>HENDERSON -C-      | CU-C                 | CROCKETT<br>Activity Total | \$ 6,217.20               | \$ 6,217.20                  | ✓ \$ 0.00                    |                  |

*ASL*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |  |                      |                             | <u>Activity<br/>Count</u> | <u>RRC<br/>Estimate</u>      | <u>Total of<br/>Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|--|----------------------|-----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 09 Totals |                       |  |                      |                             | 4                         | \$ 45,057.00                 | \$ 57,925.00                 | -\$ 12,868.00    |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>              | <u>Site<br/>Rank</u> | <u>County</u>               | <u>RRC<br/>Estimate</u>   | <u>Total of<br/>Invoices</u> | <u>Remaining</u>             |                  |
| 09                 | 289000                | TEXAS SHALLOW OIL & GAS, LLC<br>JOHLE, A.        | CU-B                 | YOUNG<br>Activity Total     | \$ 8,043.00               | \$ 5,290.00                  | ✓ \$ 2,753.00                |                  |
| 09                 | 288965                | WICHITA ASW OIL & GAS, LLC<br>COX-YOUNG          | CU-B                 | YOUNG<br>Activity Total     | \$ 7,024.00               | \$ 3,572.50                  | ✓ \$ 3,451.50                |                  |
| 09                 | 288998                | UNIDENTIFIED<br>CHAPMAN PROPERTY                 | CU-A                 | WILBARGER<br>Activity Total | \$ 23,120.00              | \$ 46,220.00                 | ✓ -\$ 23,100.00              |                  |
| 09                 | 288999                | TEXAS SHALLOW OIL & GAS, LLC<br>MATTHEWS, MATTIE | CU-A                 | YOUNG<br>Activity Total     | \$ 6,870.00               | \$ 2,842.50                  | ✓ \$ 4,027.50                |                  |

*ABC*

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|-----------|
| District 10 Totals | 2                 | \$ 29,750.00    | \$ 29,750.00         | \$ 0.00   |

| Dist | Cleanup<br>ID | Operator Name<br>Lease Name                   | Site<br>Rank | County                 | RRC<br>Estimate | Total of<br>Invoices | Remaining |
|------|---------------|---|--------------|------------------------|-----------------|----------------------|-----------|
| 10   | 291170        | PG-M INTERNATIONAL OPERATING,LLC<br>LEOPOLD A | CU-A         | GRAY<br>Activity Total | \$ 18,500.00    | \$ 18,500.00         | \$ 0.00 ✓ |
| 10   | 291196        | PG-M INTERNATIONAL OPERATING,LLC<br>LEOPOLD C | CU-A         | GRAY<br>Activity Total | \$ 11,250.00    | \$ 11,250.00         | \$ 0.00 ✓ |

|                              | Activity<br>Count | RRC<br>Estimate | Total of<br>Invoices | Remaining     |
|------------------------------|-------------------|-----------------|----------------------|---------------|
| Grand Totals (all Districts) | 32                | \$ 669,354.80   | \$ 551,208.43        | \$ 118,146.37 |

ASC

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 01 Totals |                       |  |                              |                      | 2                          | \$ 33,645.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>          | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 01                 | 290832                | ALCORN ENERGY, L.L.C.<br>HATHAWAY, T C       | WILSON<br>05913              | CU-A                 | 1                          | \$ 14,245.00            |
| 01                 | 291433                | PETRO-TEX ENERGY & EXPL.CO.,INC.<br>SHARON T | BEXAR<br>12245               | CU-A                 | 1                          | \$ 19,400.00            |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals |                       |   |                              |                      | 7                          | \$ 134,312.89           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                 | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 03                 | 288933                | VOTAW PRODUCTION COMPANY LLC<br>WILSON FAMILY TRUST | WHARTON<br>281605            | CU-A                 | <u>1</u>                   | <u>\$ 16,969.50</u>     |
| 03                 | 292370                | OTEX RESOURCES LLC<br>MAYES -A-                     | CHAMBERS<br>11073            | CU-A                 | <u>1</u>                   | <u>\$ 25,000.00</u>     |
| 03                 | 292451                | DEC OPERATING, INC.<br>GULF FEE                     | ORANGE<br>03228              | CU-A                 | <u>1</u>                   | <u>\$ 24,880.00</u>     |
| 03                 | 292253                | GALVESTON BAY OPERATING CO LLC<br>STATE TRACT 343   | CHAMBERS<br>10265            | CU-A                 | <u>1</u>                   | <u>\$ 5,000.00</u>      |
| 03                 | 292151                | OTEX RESOURCES LLC<br>MAYES -A-                     | CHAMBERS<br>11073            | CU-A                 | <u>1</u>                   | <u>\$ 5,000.00</u>      |
| 03                 | 292196                | VCP SITE AUDITS<br>VCP SITE AUDITS                  | HARRIS<br><NA>               | AS-A                 | <u>1</u>                   | <u>\$ 19,958.00</u>     |
| 03                 | 292192                | UNIDENTIFIED<br>ZIEGENHAL                           | MATAGORDA<br><NA>            | AS-A                 | <u>1</u>                   | <u>\$ 37,505.39</u>     |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals |                       |  |                              |                      | 1                          | \$ 17,148.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                    | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 04                 | 292150                | WHITESANDS OPERATING, L.L.C.<br>SHOEMAKE, E. C., ET AL | HIDALGO<br>011962            | CU-A                 | 1                          | \$ 17,148.00            |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |                                     |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals |                       |                                     |                              |                      | 1                          | \$ 20,997.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 06                 | 285501                | KROG PARTNERS, LLC<br>BUIE, S. T.   | UPSHUR<br>03142              | CU-A                 | 1                          | \$ 20,997.00            |



## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |  |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 6E Totals |                       |  |                              |                      | 4                          | \$ 68,182.50            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>                  | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 6E                 | 272360                | ACIREMA CORPORATION<br>CALDWELL, DALLAS              | GREGG<br>07734               | CU-A                 | 1                          | \$ 14,916.50            |
| 6E                 | 272384                | ACIREMA CORPORATION<br>CHRISTIAN -A-                 | GREGG<br>06737               | CU-A                 | 1                          | \$ 25,989.50            |
| 6E                 | 292391                | CHRISTIAN ENERGY CORPORATION<br>CHRISTIAN, ARTHUR A. | GREGG<br>07507               | CU-A                 | 1                          | \$ 9,481.50             |
| 6E                 | 292190                | KROG PARTNERS, LLC<br>CHRISTIAN, T. -B-              | GREGG<br>08189               | CU-A                 | 1                          | \$ 17,795.00            |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

March 1, 2023 to March 31, 2023

|                    |                       |                                     |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals |                       |                                     |                              |                      | 1                          | \$ 300,000.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u> | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7B                 | 292270                | UNIDENTIFIED<br>INGRAM PROPERTY     | HOOD<br><NA>                 | EC-A                 | <u>1</u>                   | <u>\$ 300,000.00</u>    |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals |                       |   |                              |                      | 1                          | \$ 258,626.00           |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>     | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 7C                 | 291110                | UNIDENTIFIED<br>WENDKIRK OIL FIELD SITE | COKE<br><NA>                 | AS-A                 | 1                          | \$ 258,626.00           |

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

March 1, 2023 to March 31, 2023

|                    |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals |                       |   |                              |                      | 2                          | \$ 18,487.00            |
| <u>Dist</u>        | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>         | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 08                 | 290731                | NORTHERN PACIFIC OIL INCORPORATD<br>RASCHKE | MITCHELL<br>30388            | CU-B                 | <u>1</u>                   | <u>\$ 11,410.00</u>     |
| 08                 | 280857                | APV MCCAMEY LLC<br>JONES, J.L. HEIRS        | HOWARD<br>24704              | CU-A                 | <u>1</u>                   | <u>\$ 7,077.00</u>      |

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

March 1, 2023 to March 31, 2023

|                             |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
|-----------------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals          |                       |   |                              |                      | 2                          | \$ 15,021.50            |
| <u>Dist</u>                 | <u>Cleanup<br/>ID</u> | <u>Operator Name<br/>Lease Name</u>     | <u>County<br/>Lse/Gas ID</u> | <u>Site<br/>Rank</u> | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| 09                          | 288966                | WICHITA ASW OIL & GAS, LLC<br>COX       | YOUNG<br>07225               | CU-B                 | <u>1</u>                   | <u>\$ 7,997.50</u>      |
| 09                          | 288965                | WICHITA ASW OIL & GAS, LLC<br>COX-YOUNG | YOUNG<br>23739               | CU-B                 | <u>1</u>                   | <u>\$ 7,024.00</u>      |
|                             |                       |   |                              |                      | <u>Number<br/>Approved</u> | <u>RRC<br/>Estimate</u> |
| Grand Total (all Districts) |                       |   |                              |                      | 21                         | \$ 866,419.89           |