

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
NOVEMBER 2018**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN .....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**RYAN SITTON.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION  
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 NOVEMBER 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2017
EXTRACTION LOSS *	111,492,818	14.54	
ACID GAS H2S & CO2	8,902,336	1.16	
PLANT FUEL AND LEASE USE	61,973,489	8.08	46.57
PRESS MAINT & REPRESS	19,204,518	2.50	74.74
TRANSMISSION LINES	482,625,458	62.95	12.10
CYCLED	25,366,108	3.30	-16.48
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	41,343,883	5.39	30.80
VENTED OR FLARED	19,969,004	2.60	81.23
PLANT METER DIFFERENCE	-4,207,717	.54	
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TOTAL GAS PRODUCED	766,669,897		20.77
MARKETED PRODUCTION #	544,598,947		14.34

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2018

GAS FIELDS PRODUCED .....	5,600
GAS WELLS PRODUCED .....	94,491
GAS WELL GAS PRODUCED .....	495,130,350
EXTRACTION LOSS (LEASE) .....	20,102,709
FUEL SYSTEM & LEASE USE .....	10,869,620
GAS LIFT .....	526,321
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	268,957,235
PROCESSING PLANTS .....	190,598,873
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	4,075,592

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 NOVEMBER 2018

OIL WELLS PRODUCED .....	183,542
CASINGHEAD GAS PRODUCED .....	271,539,547
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	50,164,310
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TOTAL .....	321,703,857
FUEL SYSTEM & LEASE USE .....	9,553,464
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	148,694,047
PROCESSING PLANTS .....	151,520,218
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	11,936,128
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**NOVEMBER 2018**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	148	5,887	78,521,837	2,847,202	2,019,721	37,596	0	29,302,384	44,130,907	0	184,027
02	597	3,204	33,512,355	3,668,362	1,206,498	345,843	0	4,627,718	23,600,722	0	63,212
03	625	2,527	15,374,995	535,455	488,698	3,959	0	8,698,972	5,644,450	0	3,461
04	1,012	10,653	37,014,716	610,818	1,978,266	1,121	0	23,685,709	10,719,895	0	18,907
05	184	5,750	19,092,198	10,540	247,843	170	0	15,660,791	3,172,478	0	376
06	474	14,308	92,103,893	400,916	1,225,232	67,594	0	66,962,260	23,342,795	0	105,096
7B	812	3,839	1,605,241	8,997	25,171	0	0	966,338	604,194	0	541
7C	381	13,116	7,972,532	44,412	206,554	0	0	2,800,341	4,915,238	0	5,987
08	394	4,686	88,638,000	11,193,902	1,239,061	28,823	0	35,900,305	36,584,799	0	3,691,110
8A	30	164	533,768	4,712	3,016	0	0	483,988	42,052	0	0
09	385	18,007	92,474,539	129,757	1,665,575	10,695	0	60,265,500	30,402,949	0	63
10	558	12,350	28,286,276	647,636	563,985	30,520	0	19,602,929	7,438,394	0	2,812
	5,600	94,491	495,130,350	20,102,709	10,869,620	526,321	0	268,957,235	190,598,873	0	4,075,592

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**NOVEMBER 2018**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,805	29,463,924	14,908,613	44,372,537	2,328,454	0	33,782,114	6,832,293	0	1,429,676
02	6,068	32,666,957	22,899,049	55,566,006	2,289,441	0	32,507,425	20,308,345	0	460,795
03	8,146	4,103,393	202,795	4,306,188	514,035	0	3,087,164	671,115	0	33,874
04	1,291	287,816	49,639	337,455	74,862	0	187,439	74,793	0	361
05	1,641	814,956	899,379	1,714,335	78,426	0	1,365,244	250,889	0	19,776
06	3,539	5,447,251	1,378,094	6,825,345	66,877	0	6,386,612	356,341	0	15,515
6E	4,334	78,549	0	78,549	50	0	70,867	7,632	0	0
7B	9,403	1,252,667	16,489	1,269,156	11,097	0	877,322	372,724	0	8,013
7C	17,457	52,477,550	2,008,669	54,486,219	1,144,956	0	16,161,753	35,746,483	0	1,433,027
08	59,487	126,430,568	5,732,558	132,163,126	2,551,346	0	39,728,456	82,345,696	0	7,537,628
8A	21,835	9,873,404	0	9,873,404	42,669	0	6,789,912	2,062,952	0	977,871
09	18,184	2,825,024	10,695	2,835,719	157,553	0	1,118,839	1,551,202	0	8,125
10	9,352	5,817,488	2,058,330	7,875,818	293,698	0	6,630,900	939,753	0	11,467
<b>TOTAL</b>	<b>183,542</b>	<b>271,539,547</b>	<b>50,164,310</b>	<b>321,703,857</b>	<b>9,553,464</b>	<b>0</b>	<b>148,694,047</b>	<b>151,520,218</b>	<b>0</b>	<b>11,936,128</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**NOVEMBER 2018**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,570,643	0	155,918	947,192	3,673,753	82,768	464,216	473,093	133,832	4,827,662
02	3,369,744	0	27,329	380,186	3,777,259	474,373	2,561,929	3,351,958	3,854,210	14,019,729
03	497,392	0	14,321	45,881	557,594	289,173	1,375,717	1,714,876	1,145,341	5,082,701
04	558,492	0	10,499	33,141	602,132	183,052	897,285	1,065,000	123,204	2,870,673
05	10,508	0	15,892	9,247	35,647	168,244	769,256	1,078,261	22,517	2,073,925
06	368,294	0	45,324	96,290	509,908	292,524	621,821	817,818	28,371	2,270,442
7B	8,311	177	39,220	3,669	51,377	107,907	439,772	589,180	65,728	1,253,964
7C	41,128	0	49,609	160,142	250,879	85,486	618,017	472,016	1,541,450	2,967,848
08	10,018,359	1,552	783,903	347,330	11,151,144	1,528,004	6,830,586	5,754,028	4,089,835	29,353,597
8A	4,332	0	181	1,511	6,024	127,018	252,781	638,793	7,199	1,031,815
09	119,303	0	57,986	4,195	181,484	184,486	978,514	1,391,343	296,062	3,031,889
10	592,173	0	72,683	83,100	747,956	191,457	1,037,879	916,959	150,707	3,044,958
<b>TOTAL</b>	<b>18,158,679</b>	<b>1,729</b>	<b>1,272,865</b>	<b>2,111,884</b>	<b>21,545,157</b>	<b>3,714,492</b>	<b>16,847,773</b>	<b>18,263,325</b>	<b>11,458,456</b>	<b>71,829,203</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
NOVEMBER 2018

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 29 OIL- 2,725 TOTAL- 2,754

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,310	39,691,779	39,694,089
DELIVERIES FROM GATH. SYSTEM	0	684	684
UNACCOUNTED FOR	0	33,521	33,521
GAS TO PLANTS FOR PROCESSING	2,310	39,724,616	39,726,926
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,462,753
 TOTAL GAS TO PLANTS FOR PROCESSING			 42,189,679

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,401,678
ACID GAS H2S, CO2, H2O			428,148
PLANT, LEASE, & SYSTEM USE	0	539	2,364,208
GAS LIFT	0	0	5,078
REPRESS & PRESS MAINT	0	0	8,327,946
CYCLED	0	0	25,366,108
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,581,919
TO TRANSMISSION LINES	0	0	313,827
VENTED OR FLARED	0	145	113,553
METER DIFFERENCE			287,214
 TOTAL GAS DISPOSITION	 0	 684	 42,189,679

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,729
GASOLINE	71,689
BUTANES - PROPANES	231,171
ETHANE	656,473
OTHER PRODUCTS	4,946
 TOTAL PLANT PRODUCTION	 966,008

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	501	
CO2 PRODUCTION (MCF)	32,876,508	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8  
GASOLINE PLANT OPERATIONS  
NOVEMBER 2018**

PLANTS OPERATED: 179  
WELLS PRODUCED: GAS- 21,780 OIL- 16,214 TOTAL- 37,994

**GAS INTAKE (MCF)**

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	249,953,714	70,377,986	320,331,700
DELIVERIES FROM GATH. SYSTEM	42,473,389	7,014,155	49,487,544
UNACCOUNTED FOR	26,330,282	42,579,952	68,910,234
GAS TO PLANTS FOR PROCESSING	233,810,607	105,943,783	339,754,390
REFINERY AND STORAGE VAPORS			3,641,201
OTHER SOURCES			73,995,877
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>417,391,468</b>

**GAS DISPOSITION (MCF)**

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			62,084,075
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O			6,656,251
PLANT, LEASE, & SYSTEM USE	8,076,740	930,885	15,881,516
GAS LIFT	3,181,400	554,802	2,338,556
REPRESS & PRESS MAINT	1,418	0	10,823,645
CYCLED	0	0	0
UNDERGROUND STORAGE	17,759	0	1,043,902
TO OTHER PLANTS	10,704,200	4,056,848	18,771,095
TO TRANSMISSION LINES	17,873,816	108,109	302,913,090
VENTED OR FLARED	2,720	82,004	417,969
METER DIFFERENCE			-3,538,631
<b>TOTAL GAS DISPOSITION</b>	<b>39,858,053</b>	<b>5,732,648</b>	<b>417,391,468</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	1,272,865
GASOLINE	3,488,839
BUTANES - PROPANES	15,725,691
ETHANE	16,650,876
OTHER PRODUCTS	3,483,963

**OUT OF STATE GAS TO PLANTS**

	MCF
OKLAHOMA	3,653
NEW MEXICO	4,393,583
LOUISIANA	188,370

<b>TOTAL PLANT PRODUCTION</b>	<b>40,622,234</b>	<b>TOTAL</b>	<b>4,585,606</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,260
CO <sub>2</sub> PRODUCTION (MCF)	7,288,750

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
NOVEMBER 2018

PLANTS OPERATED: 1,357  
WELLS PRODUCED: GAS- 10,995 OIL- 11,200 TOTAL- 22,195

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	45,392,709	146,803,833	192,196,542
DELIVERIES FROM GATH. SYSTEM	6,391,027	9,028,858	15,419,885
UNACCOUNTED FOR	32,122,776	22,203,409	54,326,185
GAS TO PLANTS FOR PROCESSING	71,124,458	159,978,384	231,102,842
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			18,591,211
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>249,694,053</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			27,904,356
ACID GAS H2S, CO2, H2O			1,817,937
PLANT, LEASE, & SYSTEM USE	328,835	2,367,038	11,600,644
GAS LIFT	149,497	1,746,204	42,368,411
REPRESS & PRESS MAINT	0	51,509	0
CYCLED	0	0	0
UNDERGROUND STORAGE	67,201	0	4,296
TO OTHER PLANTS	1,281,984	3,810,812	55,052,776
TO TRANSMISSION LINES	2,371,470	1,040,653	110,502,288
VENTED OR FLARED	1,954,600	31,899	1,354,394
METER DIFFERENCE			-956,300
<b>TOTAL GAS DISPOSITION</b>	<b>6,153,587</b>	<b>9,048,115</b>	<b>249,648,802</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,111,884
GASOLINE	153,964
BUTANES - PROPANES	890,911
ETHANE	955,976
OTHER PRODUCTS	7,969,547

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,744

<b>TOTAL PLANT PRODUCTION</b>	<b>13,082,282</b>	<b>TOTAL</b>	<b>7,744</b>
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,210
CO2 PRODUCTION (MCF)	1,244,081

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 NOVEMBER 2018

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EFS MIDSTREAM LLC	CGP 71	1,038,952	97.59
02	EFS MIDSTREAM LLC	CGP 51	727,572	93.42
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	12,000	5.34
7C	TARGA PL MID-CONT WESTTEX LLC	MIDKIFF - BENEDUM	1,244,487	3.21
7C	DISCOVERY NATURAL RESOURCES LLC	PHILLIPS GATHERING SYSTEM	182,571	95.22
08	ENERGY TRANSFER COMPANY	KEYSTONE	37,803	4.92
08	ETC FIELD SERVICES LLC	COYANOSA	17,250	.00
08	ETC TEXAS P/L, LTD	HALLEY	32,097	.00
08	OCCIDENTAL W TX OVERTHRUST, INC.	1014 COMPRESSOR STATION	14,516	.00
08	VAQUERO PERMIAN PROCESSING LLC	CAYMUS PLANT	11,472	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,853	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	19,736	3.86

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 NOVEMBER 2018

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

NOV - 2018			
OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,192,788.00	0	5,192,788.00
CAMRICK GAS PROCESS	4,667.00	0.00	4,667.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,149,233.00	0.00	1,149,233.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	4,493,528.00	283,418.00	4,776,946.00
ETC TEXAS PIPELINE, LLC	2,321.00	0.00	2,321.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	29,962,914.00	0.00	29,962,914.00
GULF STATES TRANS	8,879.00	0.00	8,879.00
MIDCONTINENT EXPRESS P/L LLC	15,745,575.00	14,515,638.00	30,261,213.00
NAT'L GAS P/L OF AMER	43,677,050.00	8,870,013.00	52,547,063.00
NORTHERN NAT'L GAS CO	21,231,081.00	9,986.00	21,241,067.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,242,633.00	0.00	7,242,633.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	3,561,304.00	0.00	3,561,304.00
TEXAS EASTERN GAS	0.00	0.00	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	5,166,673.00	0.00	5,166,673.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	3,471,445.00	0.00	3,471,445.00
W. TEXAS GAS, INC.(Feltwater)	18,109.00	0.00	18,109.00
W. TEXAS GAS, INC.(Kerrick)	140,928,200.00	23,679,055.00	164,607,255.00
<b>TOTAL</b>	<b>281,856,400.00</b>	<b>47,358,110.00</b>	<b>329,214,510.00</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE OF 135 % FROM THE SAME MONTH LAST YEAR</b>			

**TABLE 13  
GAS STORAGE OPERATIONS  
NOVEMBER 2018**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	286,179	17,442	0	2,522,352	3,829,244
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	923,717	974,952	0	1,487,962	3,021,830
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	44,030	2,806	0	1,029,676	1,914,482
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,334,297	25,307	0	7,050,804	14,013,802
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,153	0	0	2,371,527	2,371,527
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	15,345	20,222	0	623,878	1,718,878
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,891,744	0	0	7,462,993	13,125,241
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	9,914,476	261,153	0	33,384,018	98,860,175
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	546,689	564,305	0	5,062,057	8,062,057
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,959,027	685,925	0	4,874,809	9,521,259
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	61,324	55,593	0	3,751,189	3,751,189
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	52,206	127,094	0	3,321,231	4,321,231
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	364,901	104,633	0	5,484,441	7,199,441
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	229,776	709,496	0	18,796,263	24,456,263
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	363,470	534,274	0	2,752,831	3,821,831
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	9,742,997	6,704,414	0	18,821,609	25,588,362
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,356,431	1,497,857	0	29,092,714	89,092,714
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	523,540	502,853	0	7,219,076	10,939,426
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	16,195	3,576	0	325,033	592,533
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	282,686	5,714,480	0	65,481,492	100,588,809
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	5,547,548	33,457	0	14,560,124	26,756,646
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	733,982	489,261	0	10,108,639	14,292,348
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	302,876	0	0	8,833,947	12,228,006
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	6,200,741	2,332,567	0	17,722,499	30,412,384
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,819,361	1,006,289	0	8,887,009	15,446,387
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	7,911,728	7,225,548	0	17,103,945	23,545,567
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,730,800	561,000	0	4,600,800	4,600,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	452,497	292	0	1,832,280	2,938,287
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	3,397,835	0	0	13,585,731	28,650,632
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,164,686	904,492	0	6,685,228	13,200,784
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
<b>TOTAL GAS STORAGE</b>			<b>66,172,237</b>	<b>31,059,288</b>	<b>0</b>	<b>330,854,543</b>	<b>612,776,491</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

